

Well Name: HUSKY LITTLE BEAR N-9
Report # 67, Report Date: 3/21/2013

Licensed UWI 300N9650012630		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/16/2012		
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		
Primary Wellbore Affected Original Hole, 300N96500126300		Primary Job Type Initial Completion		Secondary Job Type Stimulation - fracturing		Final Status		Spud Date		Target Formation Canol
Objective Complete Canol Shale by performing a DFIT to determine reservoir pressure and rock stress. Perform a fracture stimulation, flow and swab on cleanup to obtain a representative reservoir fluid sample.								End Date		
Contractor Nabors Production Services			Rig Number 211			Rig Release Date 3/1/2013				
Weather Clear		T (°C) -34	Road Condition Snow Covered/Icy			Tubing Pressure (kPa)		Casing Pressure (kPa)		Rig Time (hrs)
Operations Summary Flowing well as per Calgary direction. Took surface flowing fluid/Gas samples shut in and Rigged out and cleaned up location										
Operations Next Report Period										
Rig out equipment.										
Job Contact		Title		Type				Mobile		
Gerry Sillito		CP Mgr (West)						403-542-1119		
John Butala		CP Superintendent		Office				403-651-4913		
Gerald Perreault		Safety Advisor						403-993-8420		
Warren Watson		CP Field Super		Well Site Supervisor				403-793-7755		
Bob Cholach		CP Field Super		Well Site Supervisor				780-814-0707		
Byron Baxter		CP Field Super		Well Site Supervisor				780-545-7280		
Personnel Log										
Company					Count			Tot Time (hrs)		
Pajak Engineering Ltd.					1			12.00		
Benchmark Engineering Inc.					1			12.00		
Sure Flow Consulting Services (1992) Inc.					1			12.00		
Exlogs Sahtu Ltd.					1			12.00		
Mi Swaco					6			72.00		
Hodgsons Contracting (2005) Inc.					1			10.00		
Hodgsons Contracting (2005) Inc.					1			6.00		
Nabers Well Serv					2			24.00		
Lonkar Services Ltd.					2			20.00		
Core Laboratories Canada					1			12.00		
Time Log										
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment					
00:00	06:30	6.50	FLOWT...	Flow test well	Continued to flow the well as per Calgary direction.					
06:30	07:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Crew change and safety meeting,					
07:00	10:00	3.00	FLOWT...	Flow test well	Rigged Core lab personal and retrieved 3 high pressure surface liquid samples and 4 high pressure gas samples Continued to flow the well as per Calgary direction. Shut in 10:45 Am Rigged in Stream flow					
10:00	12:00	2.00	TESTWH	Test wellhead seals	Rigged in Stream flow lubricator and personal, shut in well head and bled off pressure, RI 73.0 mm BPV RIH and set BPV in tubing hanger, bled off pressure to test vessel, leave open and do 15 negative test good, rig out setting tool, fill well head with anti freeze fluid, apply 7.0 mPa for 15 minutes good, increase pressure to 34.0 mPa and hold for 15 minutes good, bled off pressure and rig out stream flow personal and equipment and release personal. Chained and locked well head valves Lock combination #5182					
12:00	16:00	4.00	RIGDO...	Rig down	Vacated out p-tk and high pressure flow line, rigged out flow line/low pressure line and racked line. Laid down incinerator and cleaned up location made test equipment ready for transport back to base. Installed fence around well head. Turned location over to construction personal					
16:00	16:00									
Report Fluids Summary										
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)		
Oil		0.00		0.00		0.00		0.00		
Other		0.00		0.00		0.00		0.00		

Well Name: HUSKY LITTLE BEAR N-9
Report # 67, Report Date: 3/21/2013

Licensed UWI 300N96500126300		Surface Legal Location 300N96500126300			License No. 463		Field Name SLATER RIVER		State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased	Well Status Date 2/16/2012			
Initial Elv. (m) 253.00	Cut/Fill (m) 0.52	Ground Elv. (m) 253.52	KB Elevation (m) 258.80	KB to Gnd (m) 5.28	KB-CF (m) 5.47	KB-TH (m) 4.87	TD All (TVD) (mKB) Original Hole - 1867.5	PBTD (All) (mKB)		

Safety Checks

Time	Description	Type	Comment
06:30	Safety/Hazard Meeting	Safety Meeting	Held Safety/Hazard area site meeting as per Husky and NEB regulations, was discussed spotters when backing on Husky well sites, Very cold working conditions, traveling in pairs, Slips Trips and Falls, Pinch Points, Tag lines, Working Over Head Heavy Over Head Loads, covered ERP,High Pressure lines,Good Communication,

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp