

Well Name: HUSKY LITTLE BEAR H-64
Report # 58, Report Date: 3/17/2013

Licensed UWI 300H64650012600		Surface Legal Location 300H64650012600			License No. 462		Field Name *TEST FIELD - CANADA FRONTIER EXPL	State/Province N.W.T	
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased		Well Status Date 2/17/2012	
Initial Elv. (m) 178.00	Cut/Fill (m) 0.0	Ground Elv. (m) 178.00	KB Elevation (m) 183.20	KB to Gnd (m) 5.20	KB-CF (m) 5.47	KB-TH (m) 5.00	TD All (TVD) (mKB) Original Hole - 1340.8	PBTD (All) (mKB) Original Hole - 1317.0	
Primary Wellbore Affected Original Hole, 300H64650012600		Primary Job Type Initial Completion		Secondary Job Type Other	Final Status		Spud Date	Target Formation Canol	
Objective Conduct a DFIT on the Hare Indian shale and suspend the zone. Complete the Canol Shale by underbalance perforating the zone. Flow and swab the well in on cleanup to obtain a representative reservoir fluid sample.								End Date	
Contractor Nabors Production Services				Rig Number 211	Rig Release Date 2/18/2013				
Contractor Nabors Production Services				Rig Number 211	Rig Release Date 3/6/2013				
Weather Windy & light snow.		T (°C) -31	Road Condition Icy/Snow covered			Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 0.00	
Operations Summary Rig out Total tank farm & berm, install & pressure test BPV in wellhead.									
Operations Next Report Period Haul out equipment.									
Job Contact		Title		Type				Mobile	
Gerry Sillito	CP Mgr (West)					403-542-1119			
John Butala	CP Superintendent	Office				403-651-4913			
Gerald Perreault	Safety Advisor					403-993-8420			
Mike Periard	CP Field Super	Well Site Supervisor				780-926-0118			
Byron Baxter	CP Field Super	Well Site Supervisor				780-545-7280			
Personnel Log									
Company						Count	Tot Time (hrs)		
CENS Oilwell Consulting Ltd.						1	12.00		
Sure Flow Consulting Services (1992) Inc.						1	12.00		
Exlogs Sahtu Ltd.						1	12.00		
Hodgsons Contracting (2005) Inc.						1	0.00		
Stream-Flo Industries Ltd.						3	36.00		
Denali Oilfield Services						2	12.00		
Total Oilfield Rentals						4	24.00		
Time Log									
Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment				
00:00	07:30	7.50	SDFN	Shut down for night	No Activity				
07:30	08:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with Total tank farm crew.				
08:00	12:00	4.00	RIGDO...	Rig down	Total crew removed 7 400bbl tanks, manifold, & matting from tank farm & laid down for transport tomorrow.				
12:00	14:30	2.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait for ERC crew to arrive.				
14:30	15:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with ERC wellhead crew.				
15:00	17:00	2.00	NUWH	Nipple up wellhead	Rig in lubricator, install BPV, rig out lubricator, pressure test BPV to 35,000kPa for 10 minutes, GOOD.				
					Install chain & lock on wellhead valves. LOCK COMBINATION IS 5182.				
					Complete final lease clean up. Return all rental agreements.				
17:00	00:00	7.00	SDFN	Shut down for night	No Activity				
Report Fluids Summary									
Fluid		To well (m³)		From well (m³)	To lease (m³)		From lease (m³)		
				0.00	0.00		0.00		
Other				0.00	0.00		0.00		
Water				0.00	0.00		0.00		
Safety Checks									
Time	Description			Type	Comment				
07:30	Safety / Hazard Assesment Meeting			Safety Meeting	Safety/Hazard meeting as per Husky Energy and NEB regulations with Total tank farm crew.				

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Safety Checks

Time	Description	Type	Comment
14:30	Safety / Hazard Assesment Meeting	Safety Meeting	Safety/Hazard meeting as per Husky Energy and NEB regulations with ERC wellhead crew.

Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date	Pool	Type	Stim/Treat Company

Stg No.	Stage Type	Top (mKB)	Btm (mKB)	V clean (m³)

Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

Cement

Description	Start Date	Cement Comp