

**Well Name: HUSKY LITTLE BEAR H-64**

**Report # 58, Report Date: 3/17/2013**

Licensed UWI 300H64650012600		Surface Legal Location 300H64650012600			License No. 462		Field Name *TEST FIELD - CANADA FRONTIER EXPL		State/Province N.W.T
Sour Class Sweet	ERP Required No	Lahee Classification TH (C)	Business Unit Canada Frontier - Exploration			Well Status Drilled and Cased			Well Status Date 2/17/2012
Initial Elev. (m) 178.00	Cut/Fill (m) 0.0	Ground Elev. (m) 178.00	KB Elevation (m) 183.20	KB to Gnd (m) 5.20	KB-CF (m) 5.47	KB-TH (m) 5.00	TD All (TVD) (mKB) Original Hole - 1340.8		PBTD (All) (mKB) Original Hole - 1317.0

Primary Wellbore Affected Original Hole, 300H64650012600	Primary Job Type Initial Completion	Secondary Job Type Other	Final Status	Spud Date	Target Formation Canol
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Objective  
Conduct a DFIT on the Hare Indian shale and suspend the zone.  
Complete the Canol Shale by underbalance perforating the zone.  
Flow and swab the well in on cleanup to obtain a representative reservoir fluid sample.

Contractor Nabors Production Services	Rig Number 211	Rig Release Date 2/18/2013
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Contractor Nabors Production Services	Rig Number 211	Rig Release Date 3/6/2013
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Weather Windy & light snow.	T (°C) -31	Road Condition Icy/Snow covered	Tubing Pressure (kPa) 0	Casing Pressure (kPa) 0	Rig Time (hrs) 0.00
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Operations Summary  
Rig out Total tank farm & berm, install & pressure test BPV in wellhead.

Operations Next Report Period  
Haul out equipment.

Job Contact	Title	Type	Mobile
Gerry Sillito	CP Mgr (West)		403-542-1119
John Butala	CP Superintendent	Office	403-651-4913
Gerald Perreault	Safety Advisor		403-993-8420
Mike Periard	CP Field Super	Well Site Supervisor	780-926-0118
Byron Baxter	CP Field Super	Well Site Supervisor	780-545-7280

Company	Count	Tot Time (hrs)
CENS Oilwell Consulting Ltd.	1	12.00
Sure Flow Consulting Services (1992) Inc.	1	12.00
Exlogs Sahtu Ltd.	1	12.00
Hodgsons Contracting (2005) Inc.	1	0.00
Stream-Flo Industries Ltd.	3	36.00
Denali Oilfield Services	2	12.00
Total Oilfield Rentals	4	24.00

Start Time	End Time	Dur (hrs)	Activity Code	Activity Desc.	Comment
00:00	07:30	7.50	SDFN	Shut down for night	No Activity
07:30	08:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with Total tank farm crew.
08:00	12:00	4.00	RIGDO...	Rig down	Total crew removed 7 400bbl tanks, manifold, & matting from tank farm & laid down for transport tomorrow.
12:00	14:30	2.50	WOS	Waiting On Services (Ex: Coil Tubing, TMX Unit)	Wait for ERC crew to arrive.
14:30	15:00	0.50	SAFETY	Safety Meetings (Pre-job, daily)	Safety/Hazard meeting as per Husky Energy and NEB regulations with ERC wellhead crew.
15:00	17:00	2.00	NUWH	Nipple up wellhead	Rig in lubricator, install BPV, rig out lubricator, pressure test BPV to 35,000kPa for 10 minutes, GOOD.  Install chain & lock on wellhead valves. LOCK COMBINATION IS 5182.  Complete final lease clean up. Return all rental agreements.
17:00	00:00	7.00	SDFN	Shut down for night	No Activity

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)
	0.00	0.00	0.00	0.00
Other	0.00	0.00	0.00	0.00
Water	0.00	0.00	0.00	0.00

Time	Description	Type	Comment
07:30	Safety / Hazard Assessment Meeting	Safety Meeting	Safety/Hazard meeting as per Husky Energy and NEB regulations with Total tank farm crew.

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## Safety Checks

Time	Description	Type	Comment
14:30	Safety / Hazard Assesment Meeting	Safety Meeting	Safety/Hazard meeting as per Husky Energy and NEB regulations with ERC wellhead crew.

## Logs

Date	Type	Top (mKB)	Btm (mKB)	Cased?
				No

## Perforations

Date	Pool	Top (mKB)	Btm (mKB)	Current Status

Date		Pool		Type		Stim/Treat Company	
Stg No.	Stage Type	Top (mKB)		Btm (mKB)		V clean (m³)	

## Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

## Cement

Description	Start Date	Cement Comp