

Schlumberger

Company: **CONOCOPHILLIPS CANADA RESOURCES CORP.**

Well: COPRC LOON CREEK O-6

Field: **LOON CREEK**

Province: Northwest Territories

Vertical Well

RESERVOIR SATURATION LOG
SIGMA / CARBON OXYGEN

Province:		Northwest Territories	
Field:		LOON CREEK	
Location:		UNIT O SECTION 6	
Well:		COPRC LOON CREEK O-6	
Company:		CONOCOPHILLIPS CANADA RESOURCES CORP.	

LOCATION			
UNIT O SECTION 6 3000066510127000 NORTHING: 7220618.3 EASTING: 593560.14		Elev.: K.B. 257.60 m G.L. 252.40 m D.F. 257.30 m	
Permanent Datum:	Ground Level	Elev.: 252.40 m	
Log Measured From:	Kelly Bushing	5.20 m above Perm. Datum	
Drilling Measured From:	Kelly Bushing		
API Serial No. EL470		Latitude 127d 0' 30.7	Longitude 65d 5' 51.5

[illegible]

Logging Date	17-Feb-2013				
Run Number	2.4				
Depth Driller	1856 m				
Schlumberger Depth	1857.6 m				
Bottom Log Interval	1832 m				
Top Log Interval	870 m				
Casing Driller Size @ Depth	244.500 mm		@	597.8 m	@
Casing Schlumberger	597.8 m				
Bit Size	222.000 mm				
Type Fluid In Hole	INVERT				
Density	Viscosity		84 s		
Fluid Loss	PH				
Source Of Sample	N/A				
RM @ Measured Temperature				@	@
RMF @ Measured Temperature				@	@
RMC @ Measured Temperature				@	@
Source RMF	RMC	N/A	N/A		
RM @ MRT	RMF @ MRT	@ 85		@	@
Maximum Recorded Temperatures		85 degC	84	@ 85	
Circulation Stopped	Time	15-Feb-2013		7:30	
Logger On Bottom	Time	17-Feb-2013		20:00	
Unit Number	Location	2187	GRANDE PRAIRIE		
Recorded By	JEFFREY TATLOCK				
Witnessed By	DAVID LAWRENCE				

Logging Date					
Run Number					
Depth Driller					
Schlumberger Depth					
Bottom Log Interval					
Top Log Interval					
Casing Driller Size @ Depth	@				
Casing Schlumberger					
Bit Size					
Type Fluid In Hole					
Density	Viscosity				
Fluid Loss	PH				
Source Of Sample					
RM @ Measured Temperature	@				
RMF @ Measured Temperature	@				
RMC @ Measured Temperature	@				
Source RMF	RMC				
RM @ MRT	RMF @ MRT	@		@	
Maximum Recorded Temperatures					
Circulation Stopped	Time				
Logger On Bottom	Time				
Unit Number	Location				
Recorded By					
Witnessed By					

[illegible]

DEPTH SUMMARY LISTING

Date Created: 17-FEB-2013 20:28:39

Depth System Equipment

Depth Measuring Device		Tension Device		Logging Cable	
Type:	IDW-B	Type:	CMTD-B/A	Type:	7-46P XS
Serial Number:	1734	Serial Number:	1223	Serial Number:	6075
Calibration Date:	13-NOV-2013	Calibration Date:	17-JAN-2013	Length:	4500 M
Calibrator Serial Number:	4	Calibrator Serial Number:	1142	Conveyance Method:	Wireline
Calibration Cable Type:	7-46P XS	Number of Calibration Points:	10	Rig Type:	LAND
Wheel Correction 1:	-5	Calibration RMS:	26		
Wheel Correction 2:	-4	Calibration Peak Error:	45		

Depth Control Parameters

Log Sequence:	Subsequent Log In the Well
Reference Log Name:	PLATFORM EXPRESS COMPENSATED NEUTRON DUAL LITHOLOGY DENSITY LOG
Reference Log Run Number:	1.1
Reference Log Date:	30-JAN-2013

Depth Control Remarks

1. SCHLUMBERGER DEPTH CONTROL PROCEDURES FOLLOWED
2. IDW USED AS PRIMARY DEPTH CONTROL
3. Z-CHART USED AS SECONDARY DEPTH CONTROL
4. ALL LOGS CORRELATED TO REFERENCE LOG
- 5.
- 6.

DISCLAIMER

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OTHER SERVICES1	OTHER SERVICES2
OS1: AIT-ILE-NEXT-PEX-TLD	OS1:
OS2: UBI-OBMI-OBMI2-PPC-	OS2:
OS3: -MSIP	OS3:
OS4: ADT-HNGS-CMR	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
ALL PRESENTATIONS AND INTERVALS AS PER CLIENT REQUEST	
SLB CREW: GREG BOYD, BASIL MARTIN	
RIG: BEAVER 2	
LOGGER ARRIVED AT: 12:00 15-FEB-2013	
RIG READY AT : 15:00 15-FEB-2013	
RST EXHIBITED HIGH VOLTAGE LEAKAGES, PUTTING STRAIN ON THE MINITRON	
TOOL LOGGED WITH A REDUCED SET POINT TO REDUCE THE LOAD ON THE MINITRON	

RSC-A Far
RSC-A PNG
RSC-A Nea
RSX-A PNG

4.28

4.13

Tension HV 0.00
TOOL ZERO

0.04

MAXIMUM STRING DIAMETER 92 MM
MEASUREMENTS RELATIVE TO TOOL ZERO
ALL LENGTHS IN METERS

Company: CONOCOPHILLIPS CANADA RESOURCES CORP.

Well: COPRC LOON CREEK O-6

Input DLIS Files

DEFAULT	RST_PSP_034LUP	FN:49	PRODUCER	18-Feb-2013 12:18	989.4 M	854.5 M
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Output DLIS Files

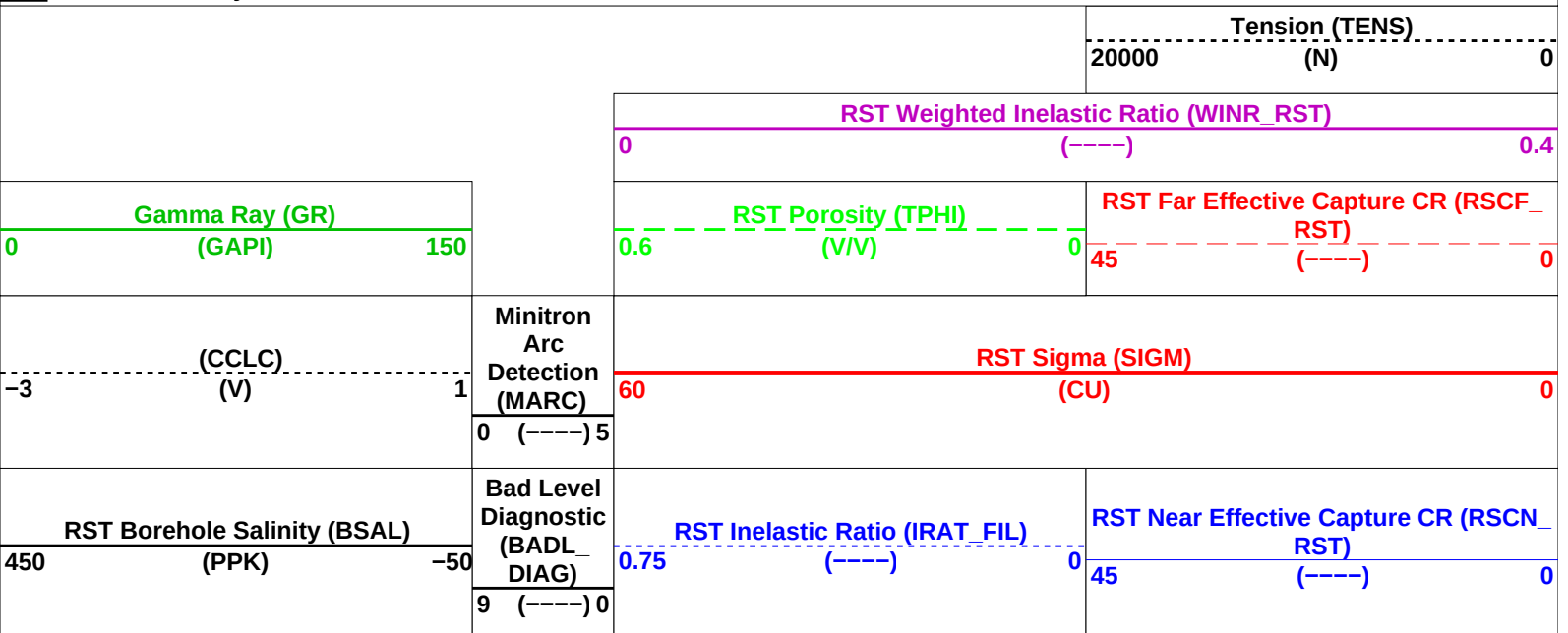
DEFAULT	RST_PSP_037PUP	FN:55	PRODUCER	18-Feb-2013 12:52	989.2 M	849.0 M
RTB	RST_PSP_037PUP	FN:56	PRODUCER	18-Feb-2013 12:54	989.2 M	849.0 M

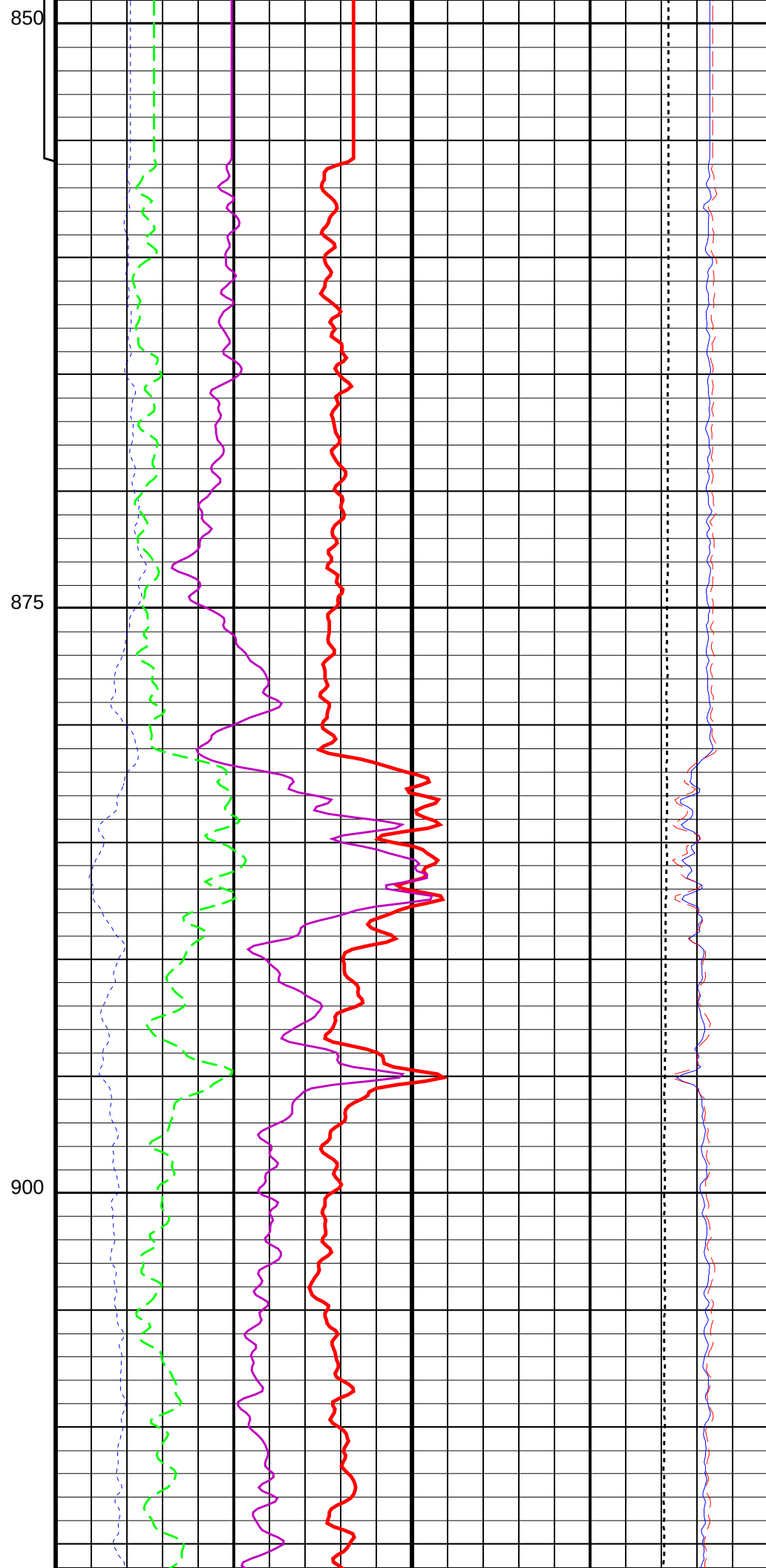
OP System Version: 19C0-187

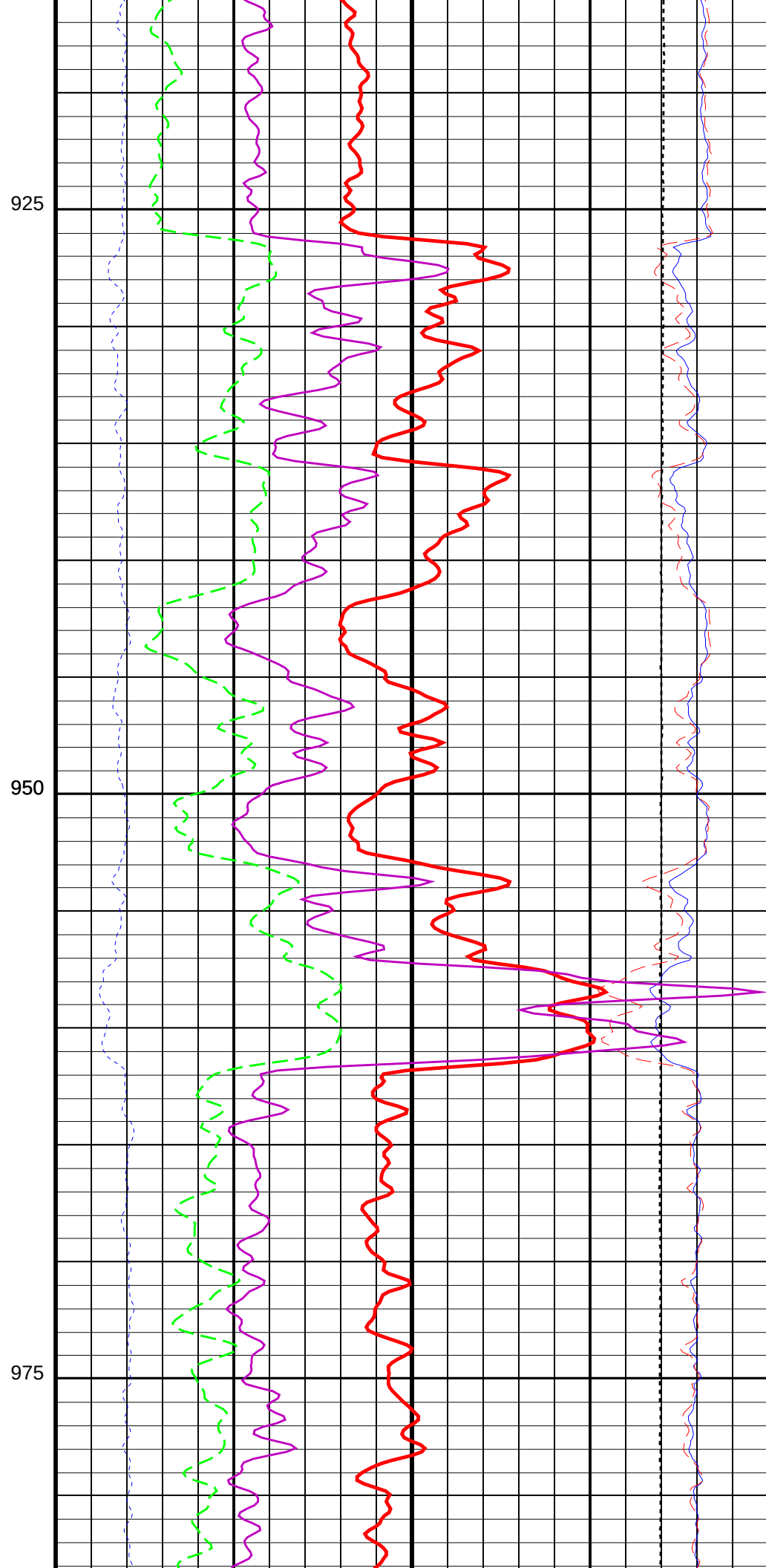
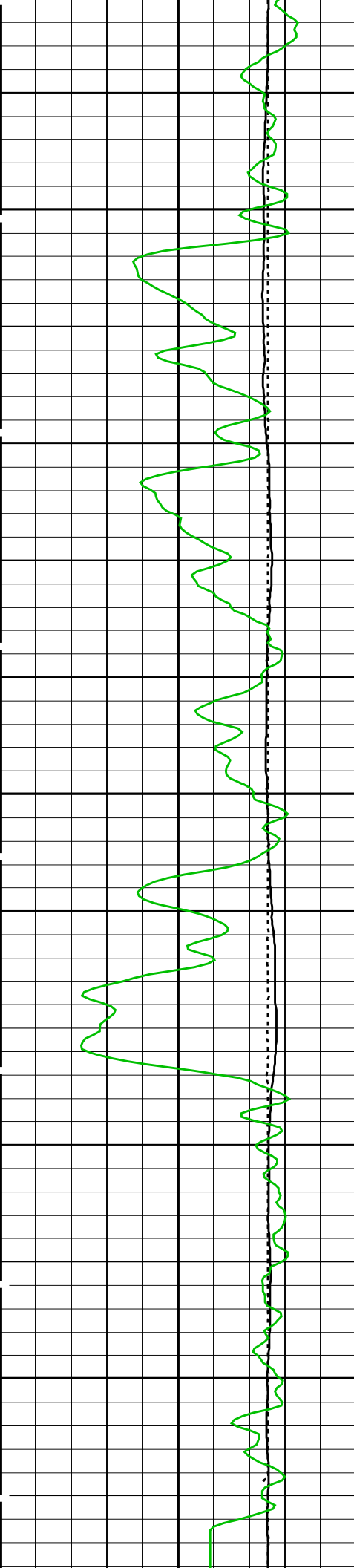
RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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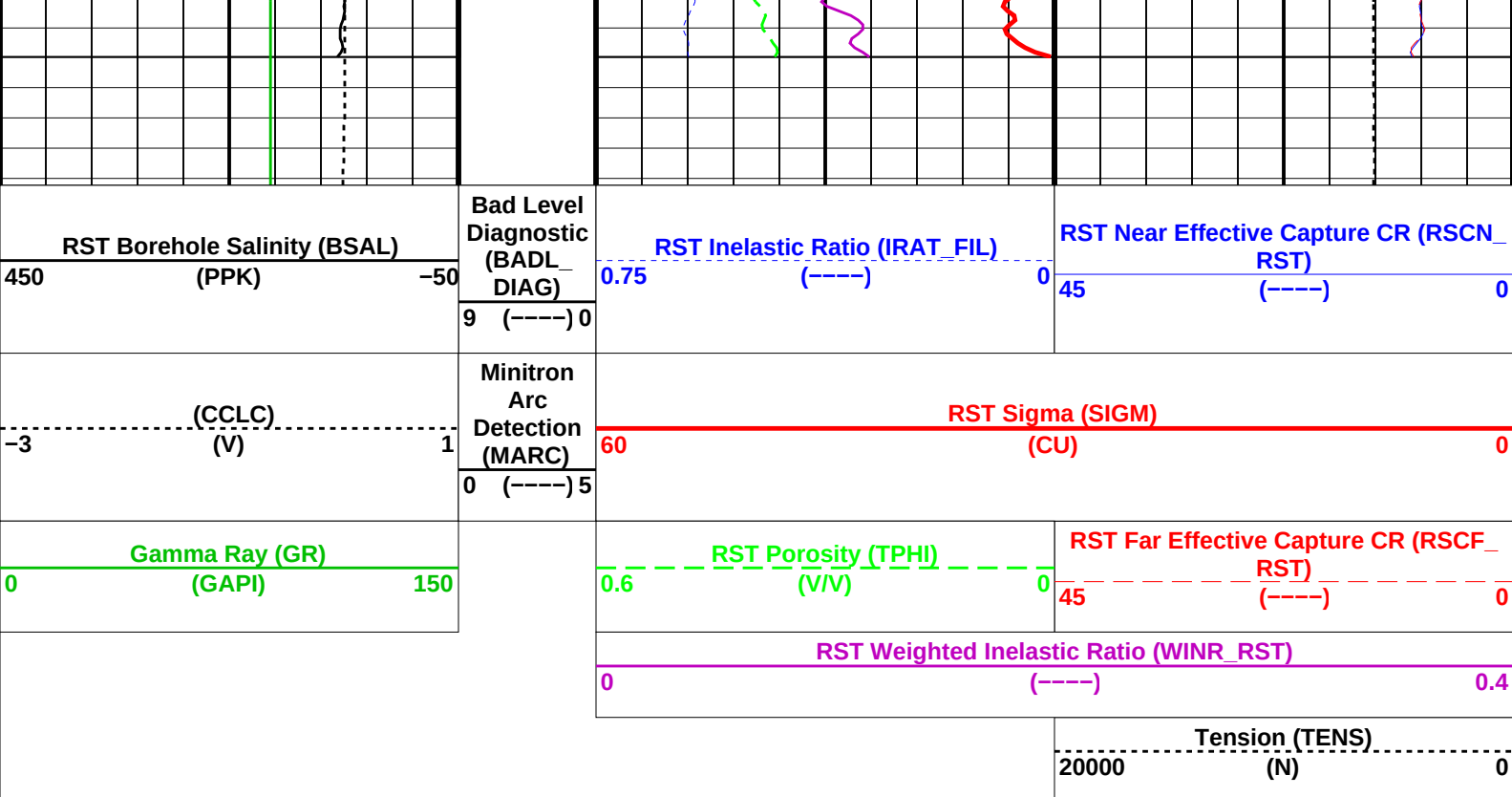
PIP SUMMARY

Time Mark Every 60 S









PIP SUMMARY

Time Mark Every 60 S

Parameters			
DLIS Name	Description	Value	
RST-C: Reservoir Saturation Pro Tool C			
AIRB	RST Air Borehole	No	
BHS	Borehole Status	OPEN	
BSALOPT	RST Borehole Salinity Option	Unknown	
BSFL	RST Borehole Salinity Filter Length	51	
DFPC	RST Depth Filter Processing Constant	One	
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48	
NORM_SIGM_RST	RST Normalized Sigma	3	M-1
RGAI	Near/Far Gain Calibration Ratio	1	
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith	
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma	
PSPT: Production Services Logging Platform			
BHS	Borehole Status	OPEN	
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE	
System and Miscellaneous			
BS	Bit Size	222.000	MM
BSAL	Borehole Salinity	-50000.00	PPM
CSIZ	Current Casing Size	244.500	MM
CWEI	Casing Weight	53.57	KG/M
DO	Depth Offset for Playback	-0.2	M
PP	Playback Processing	NORMAL	

Format: RST_SIG_ANSW Vertical Scale: 1:240 Graphics File Created: 18-Feb-2013 12:52

OP System Version: 19C0-187

RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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Input DLIS Files						
DEFAULT	RST_PSP_034LUP	FN:49	PRODUCER	18-Feb-2013 12:18	989.4 M	854.5 M
Output DLIS Files						
DEFAULT	RST_PSP_037PUP	FN:55	PRODUCER	18-Feb-2013 12:52		
RTB	RST_PSP_037PUP	FN:56	PRODUCER	18-Feb-2013 12:54		

Output DLIS Files

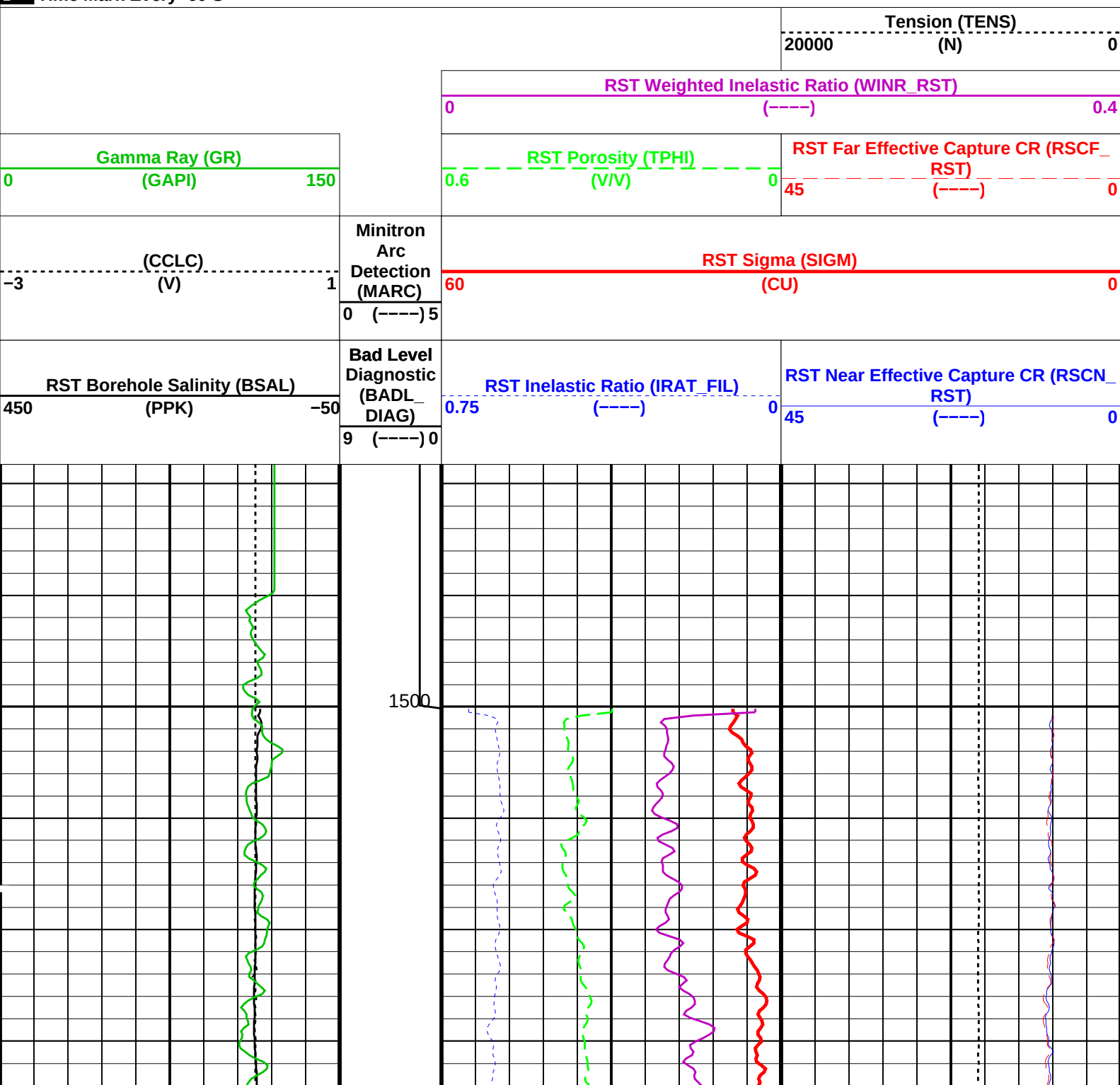
DEFAULT	RST PSP 041PUP	FN:58	PRODUCER	05-Mar-2013 10:20	1839.3 M	1489.1 M
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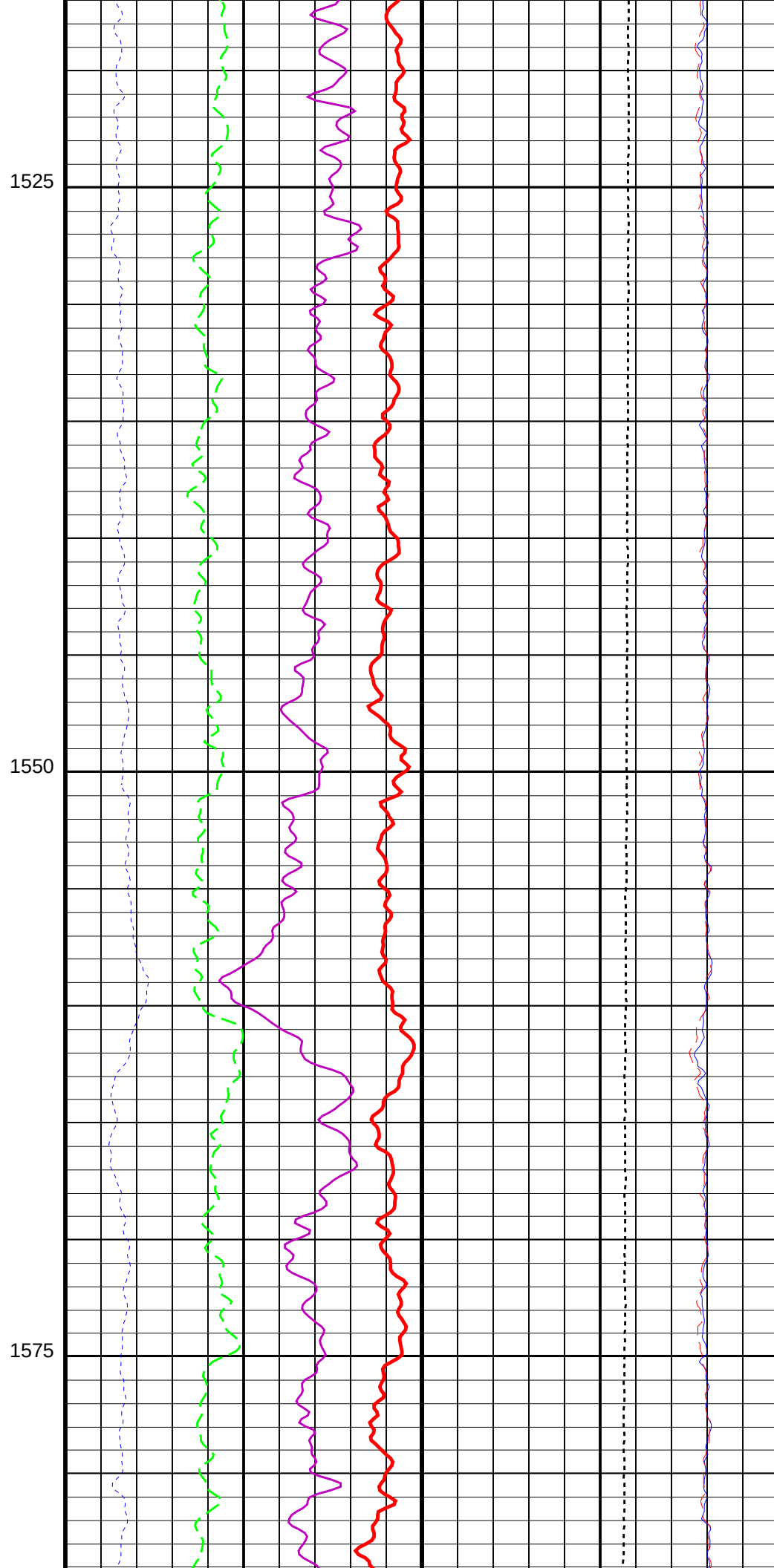
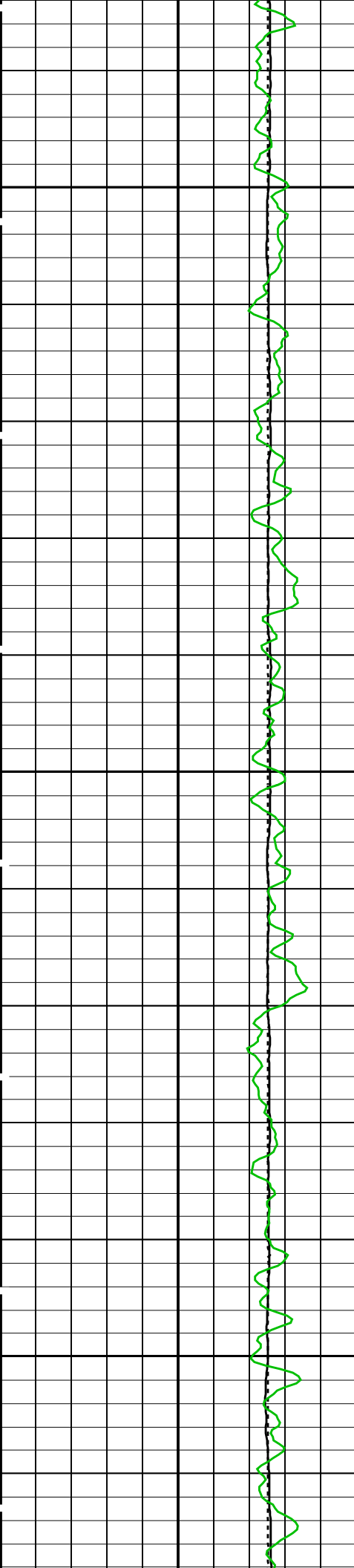
OP System Version: 19C0-187

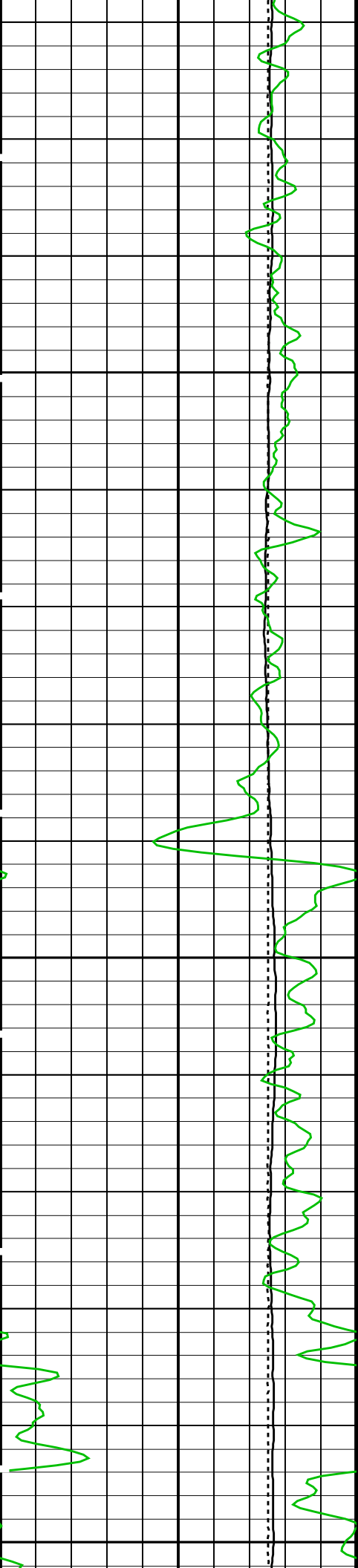
RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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PIP SUMMARY

Time Mark Every 60 S



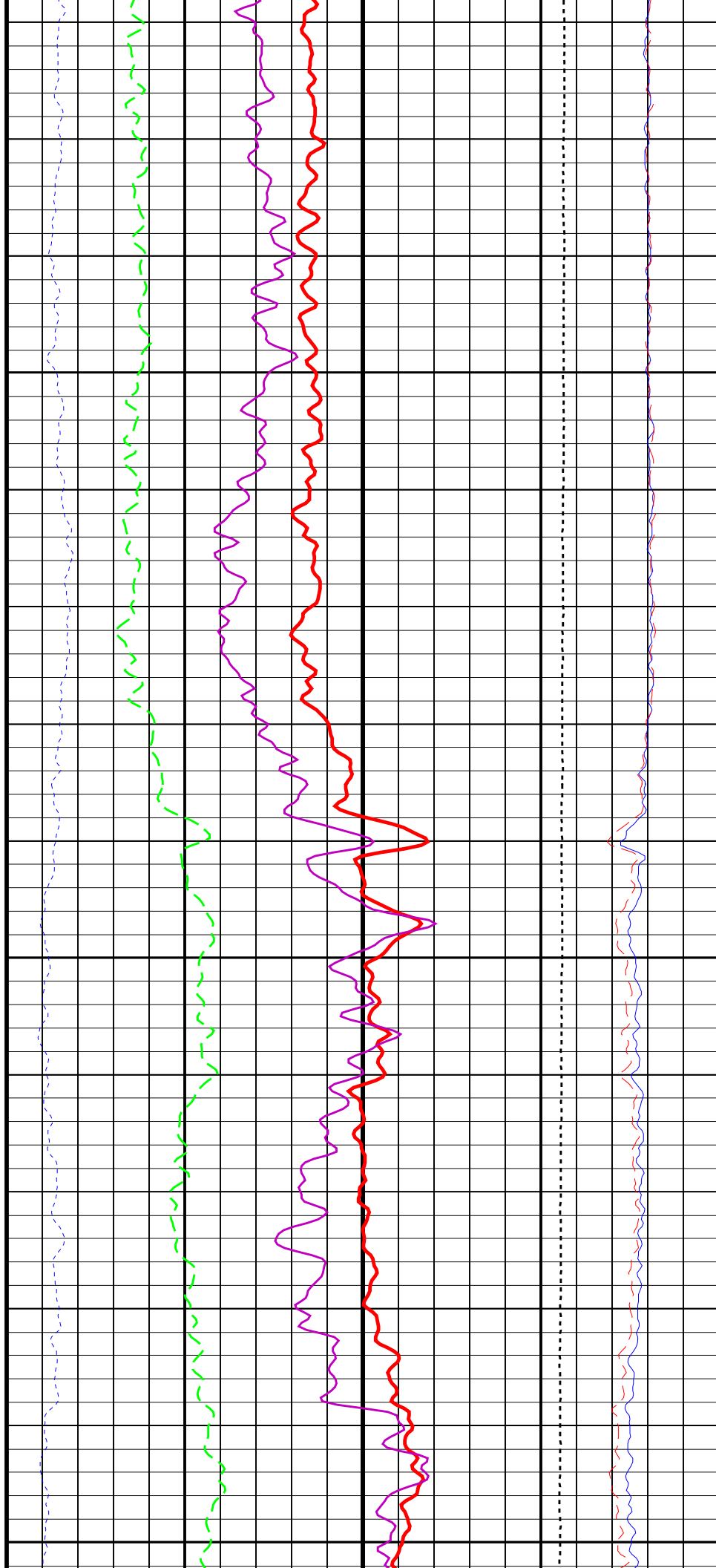


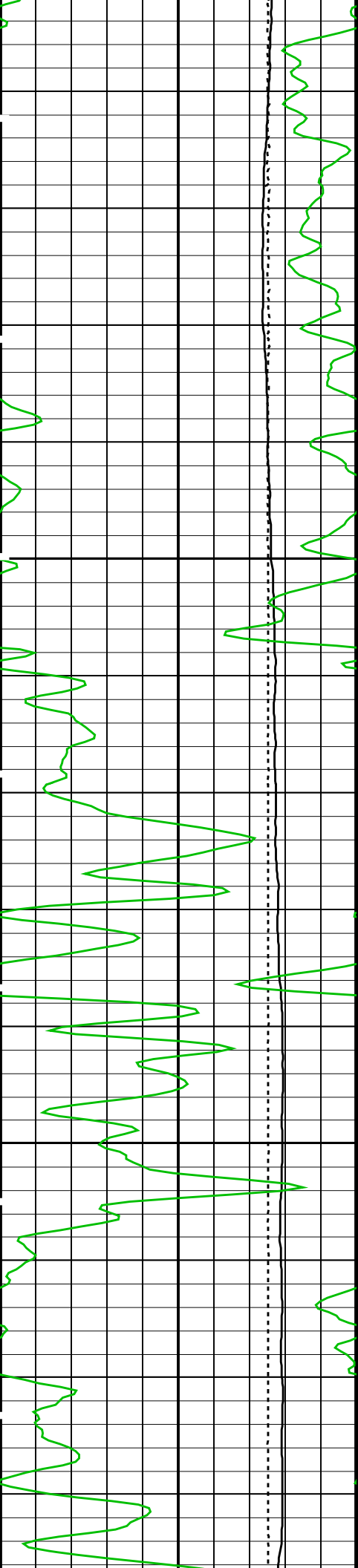


1600

1625

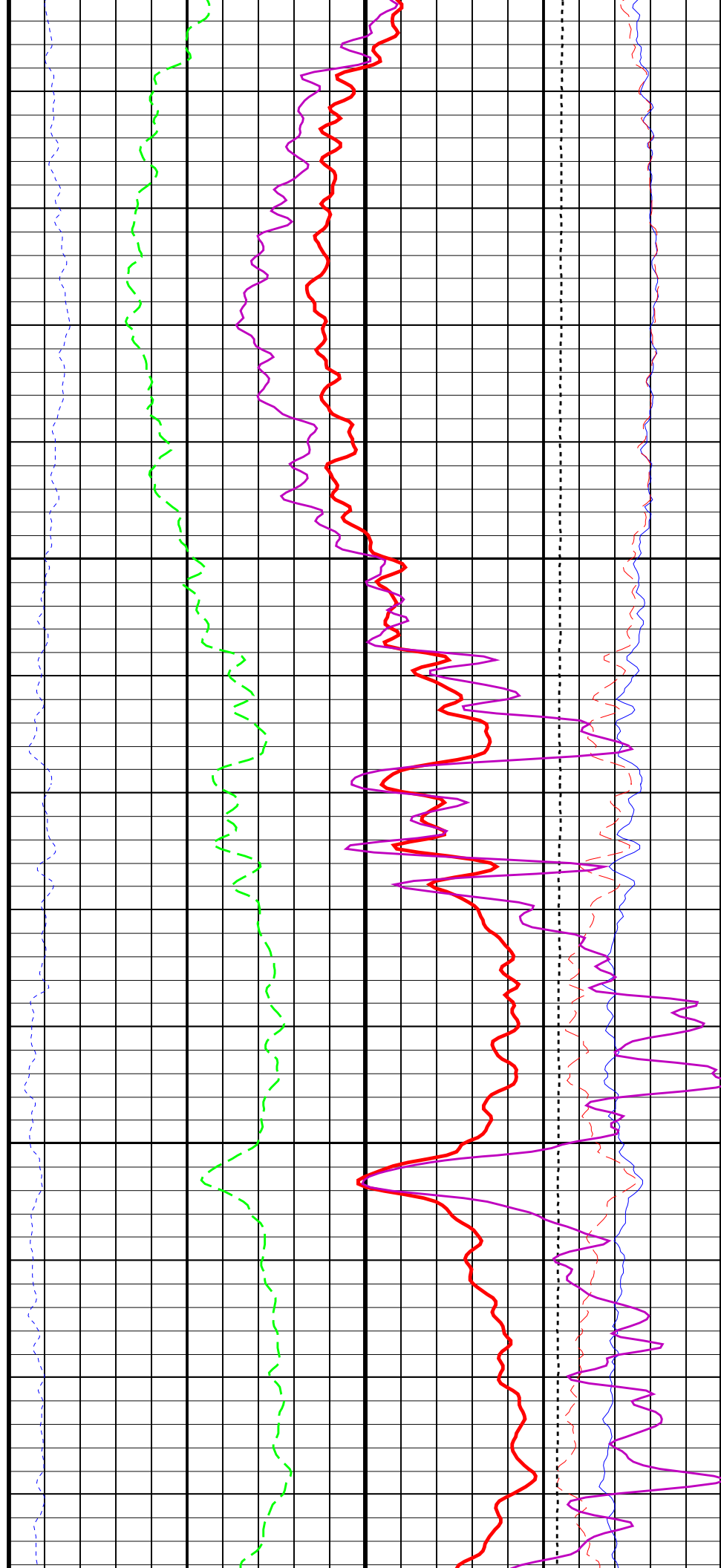
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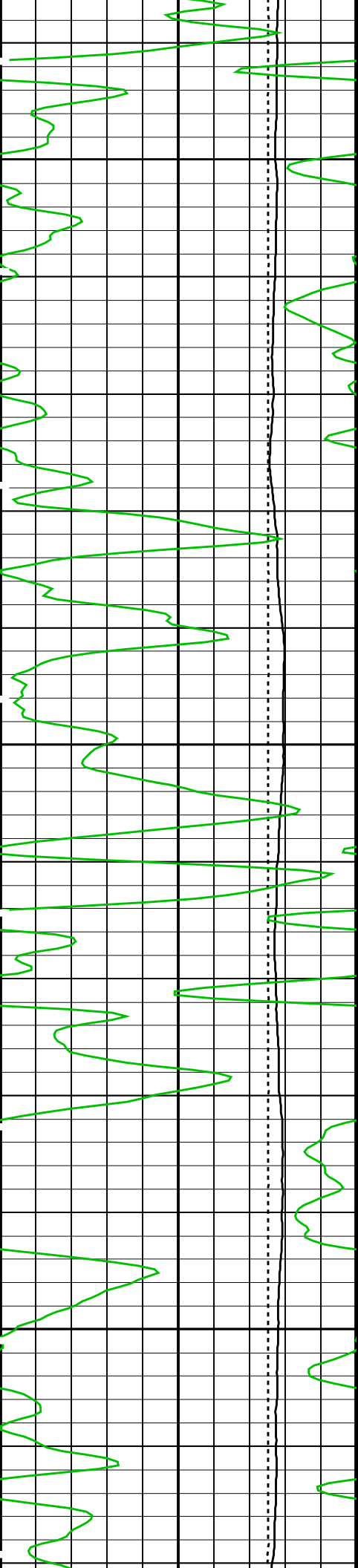




1675

1700

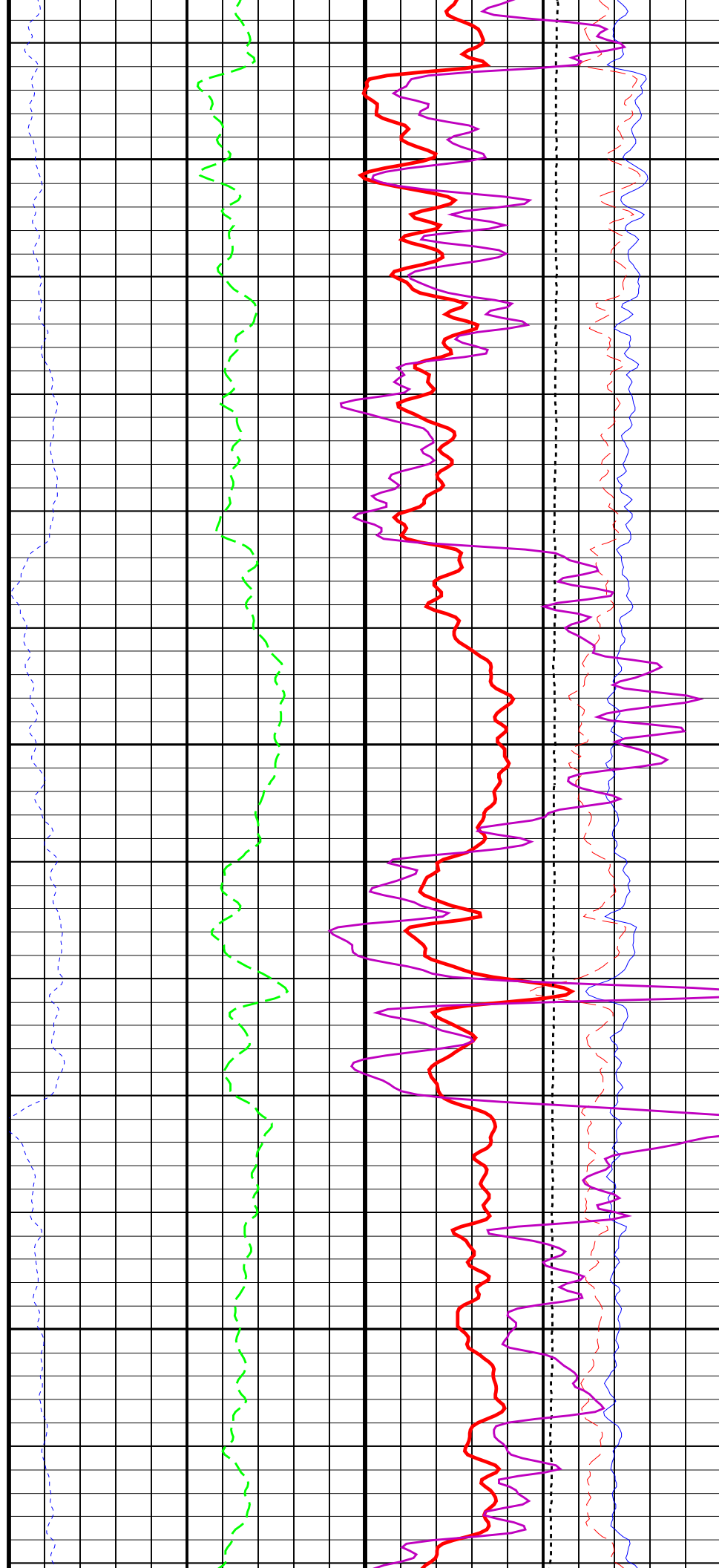


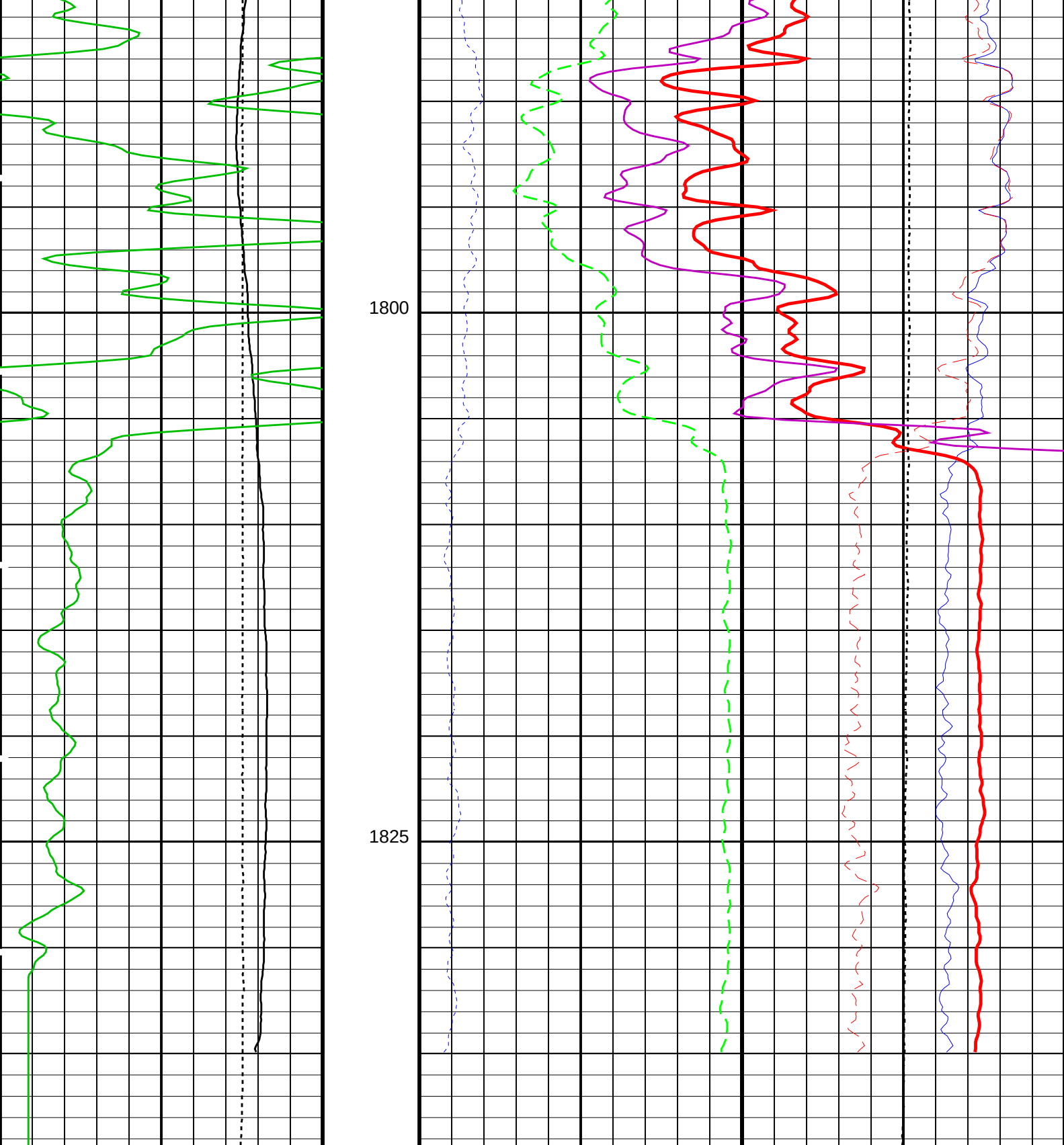


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1750

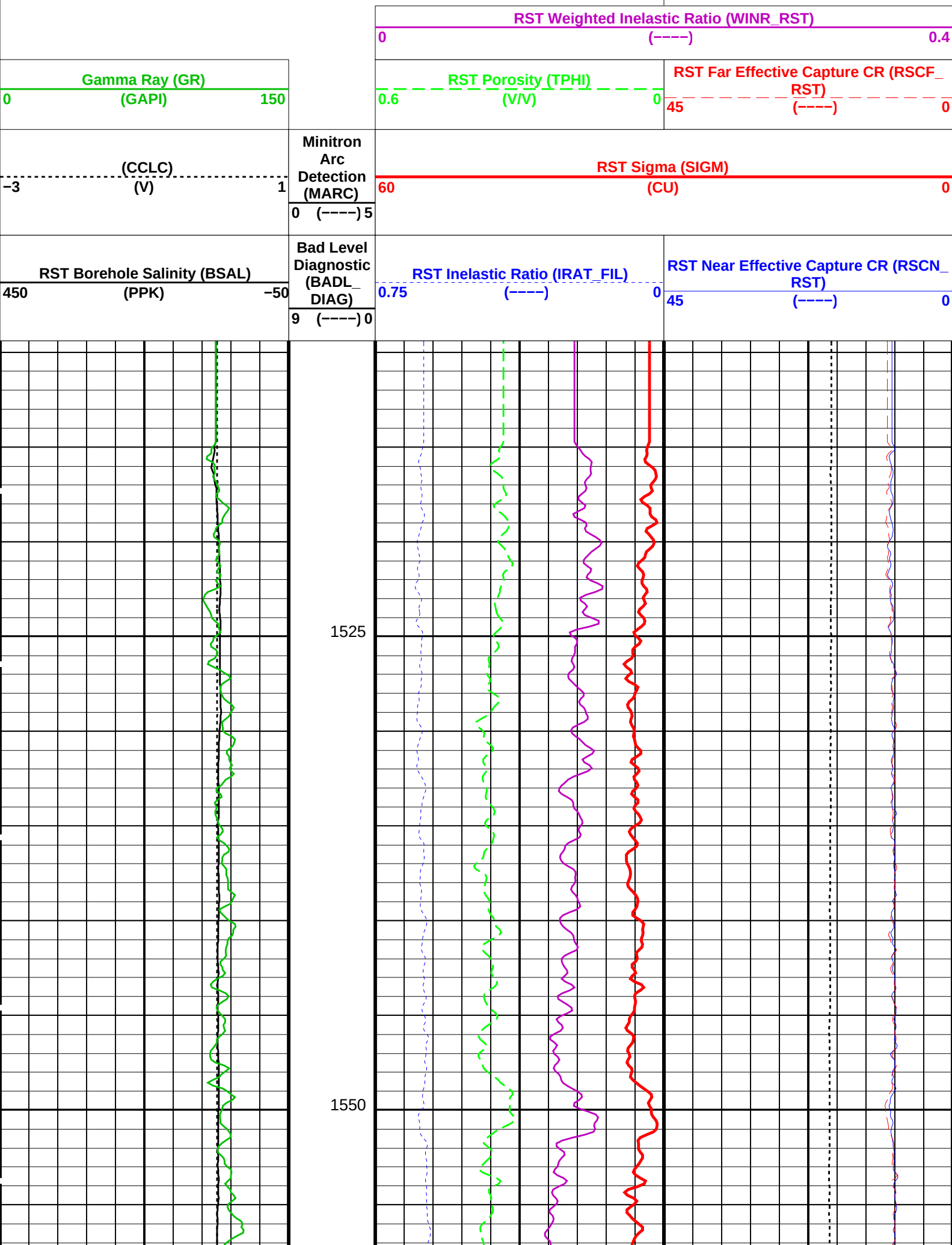
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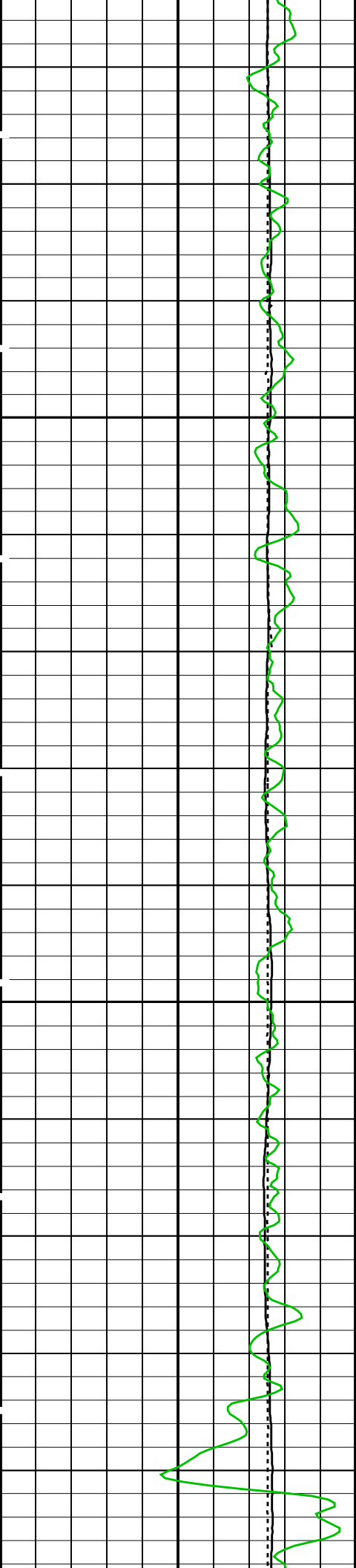




RST Borehole Salinity (BSAL)		Bad Level Diagnostic (BADL_DIAG)	RST Inelastic Ratio (IRAT_FIL)		RST Near Effective Capture CR (RSCN_RST)		
450	(PPK)		-50	0.75	(----	0	
			9	(----	0	45	(----
(CCLC)		Minitron Arc Detection (MARC)	RST Sigma (SIGM)				
-3	(V)		1	60	(CU)	0	
		0	(----	5			
Gamma Ray (GR)			RST Porosity (TPHI)		RST Far Effective Capture CR (RSCF_RST)		

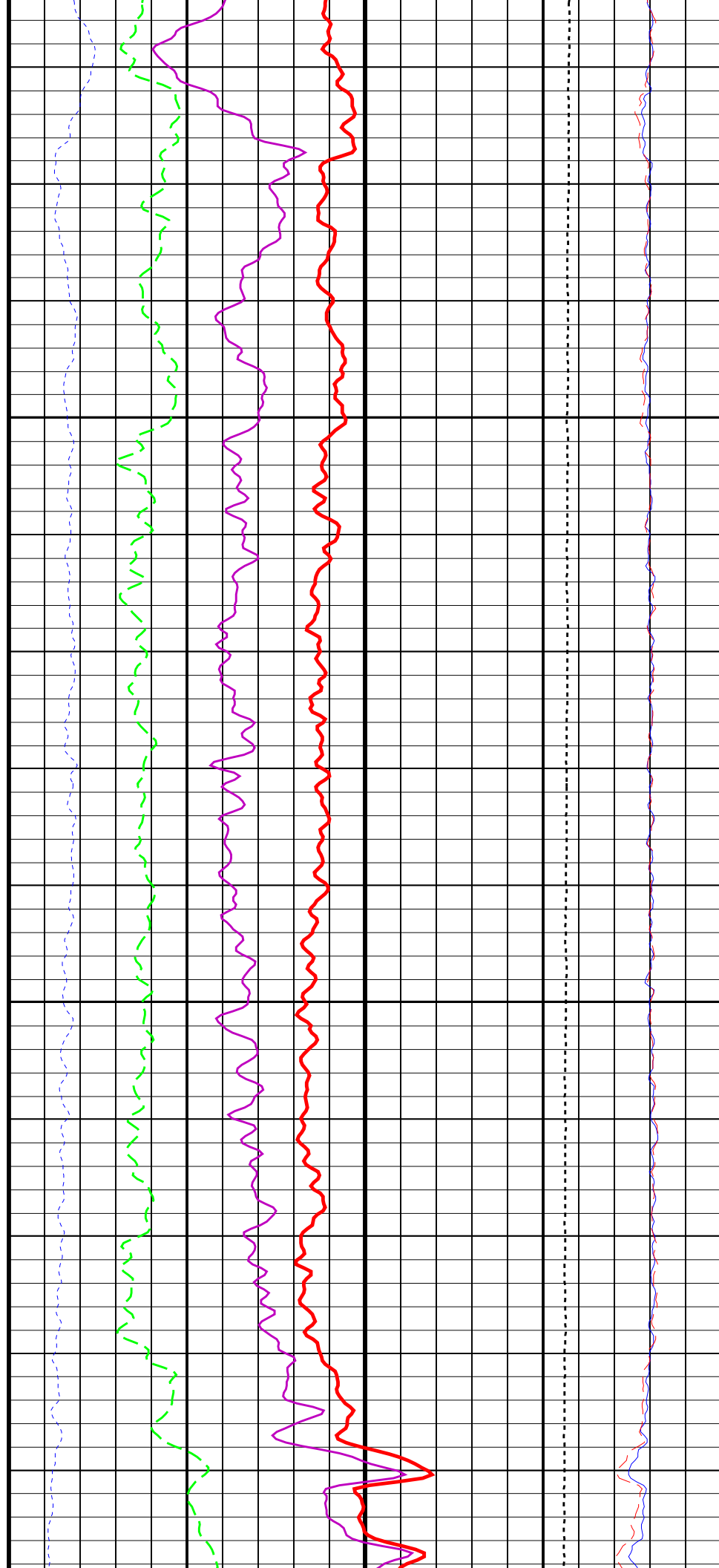
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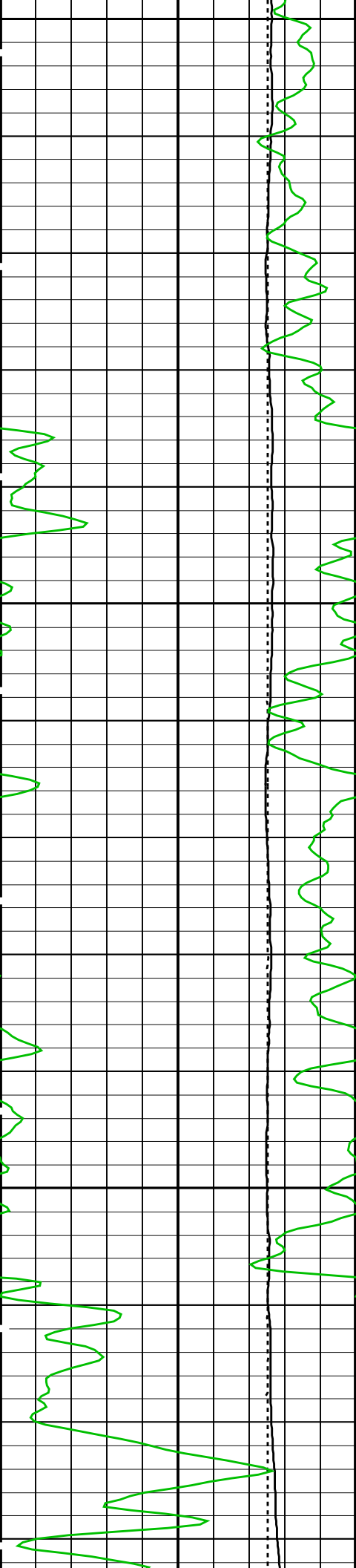




1575

1600

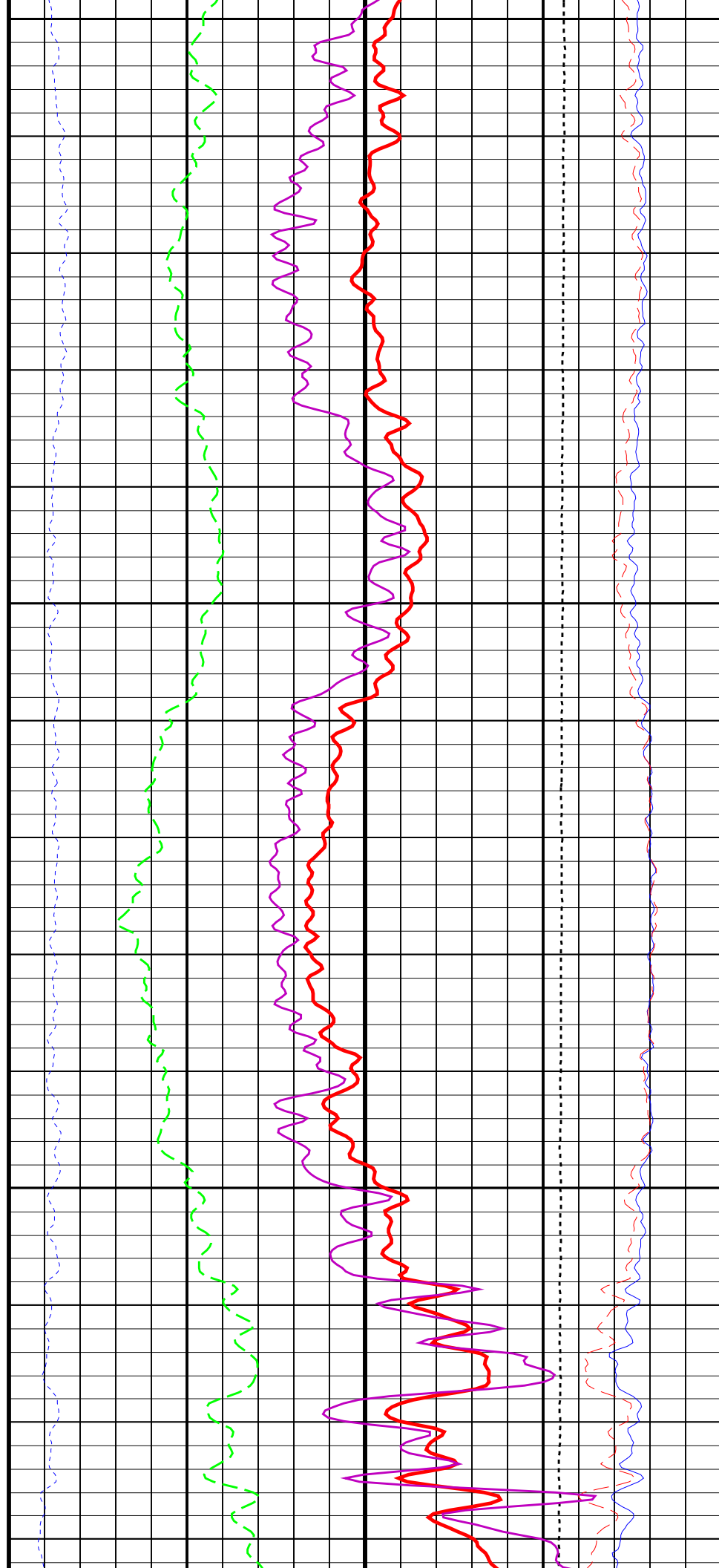


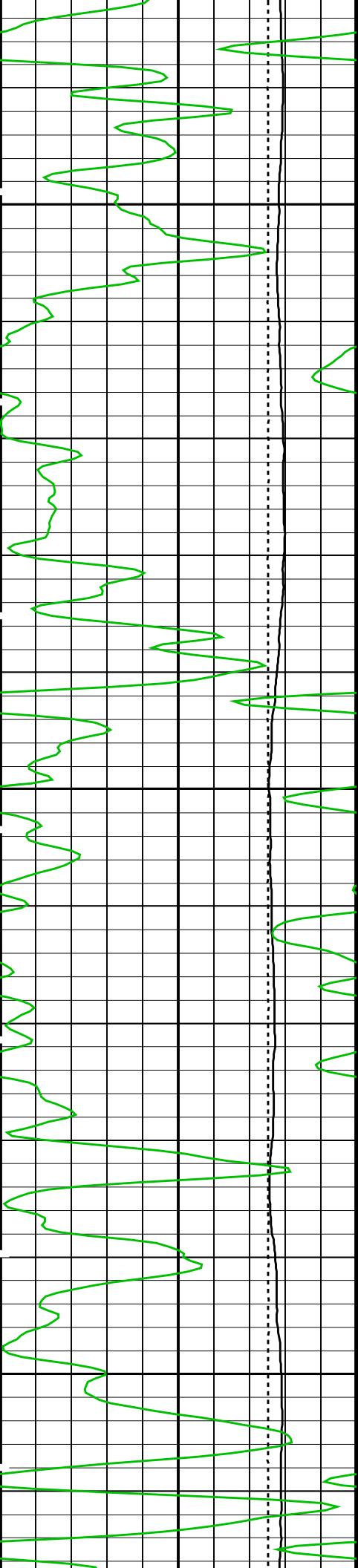


1625

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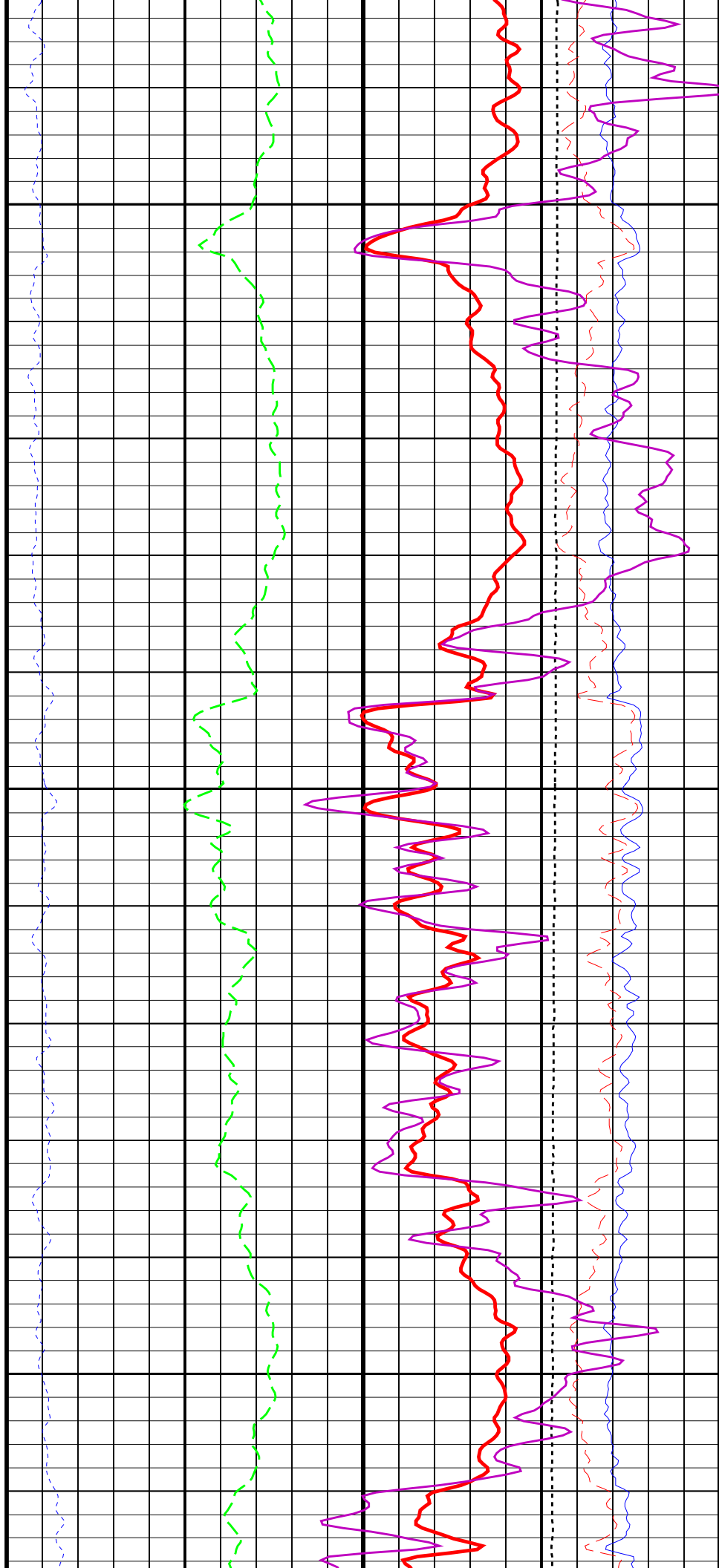


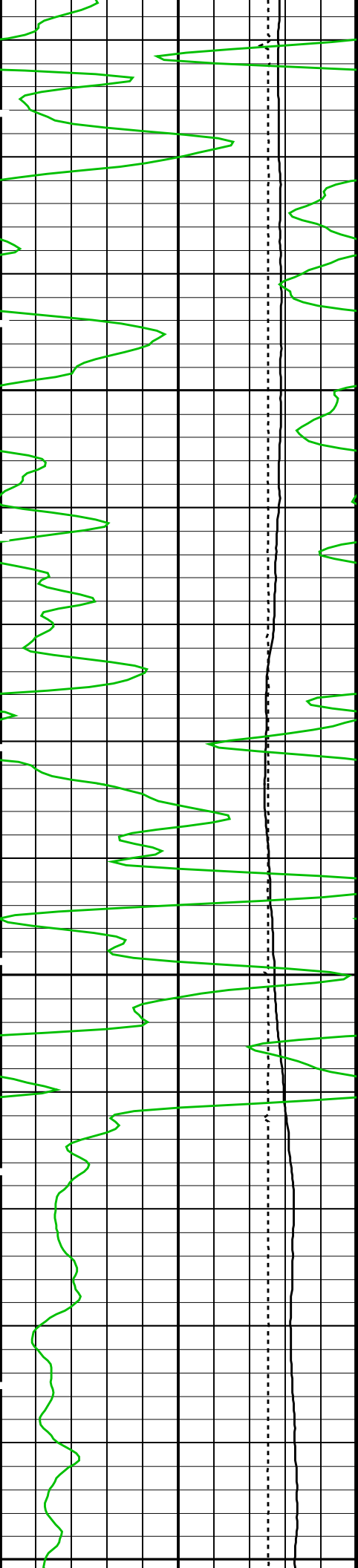


1700

1725

1750

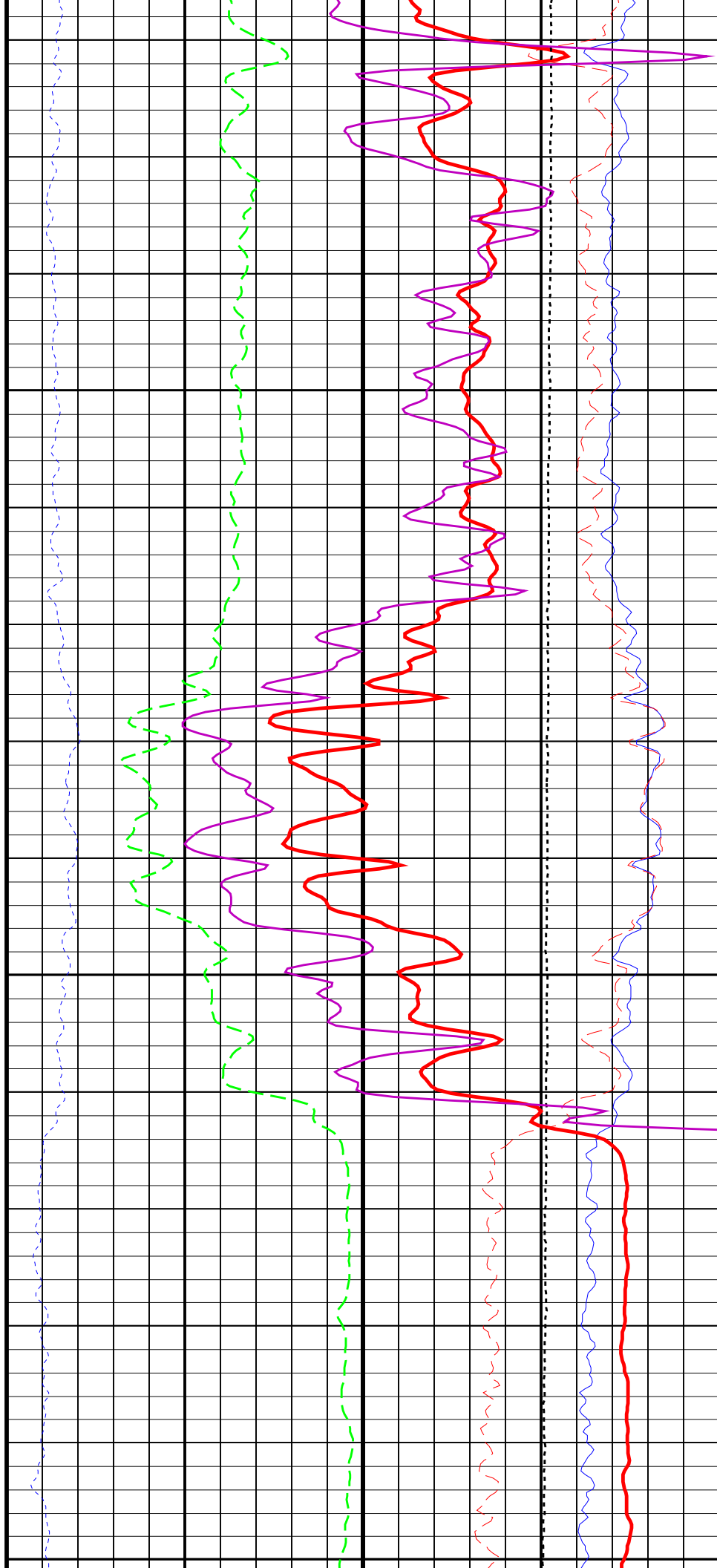


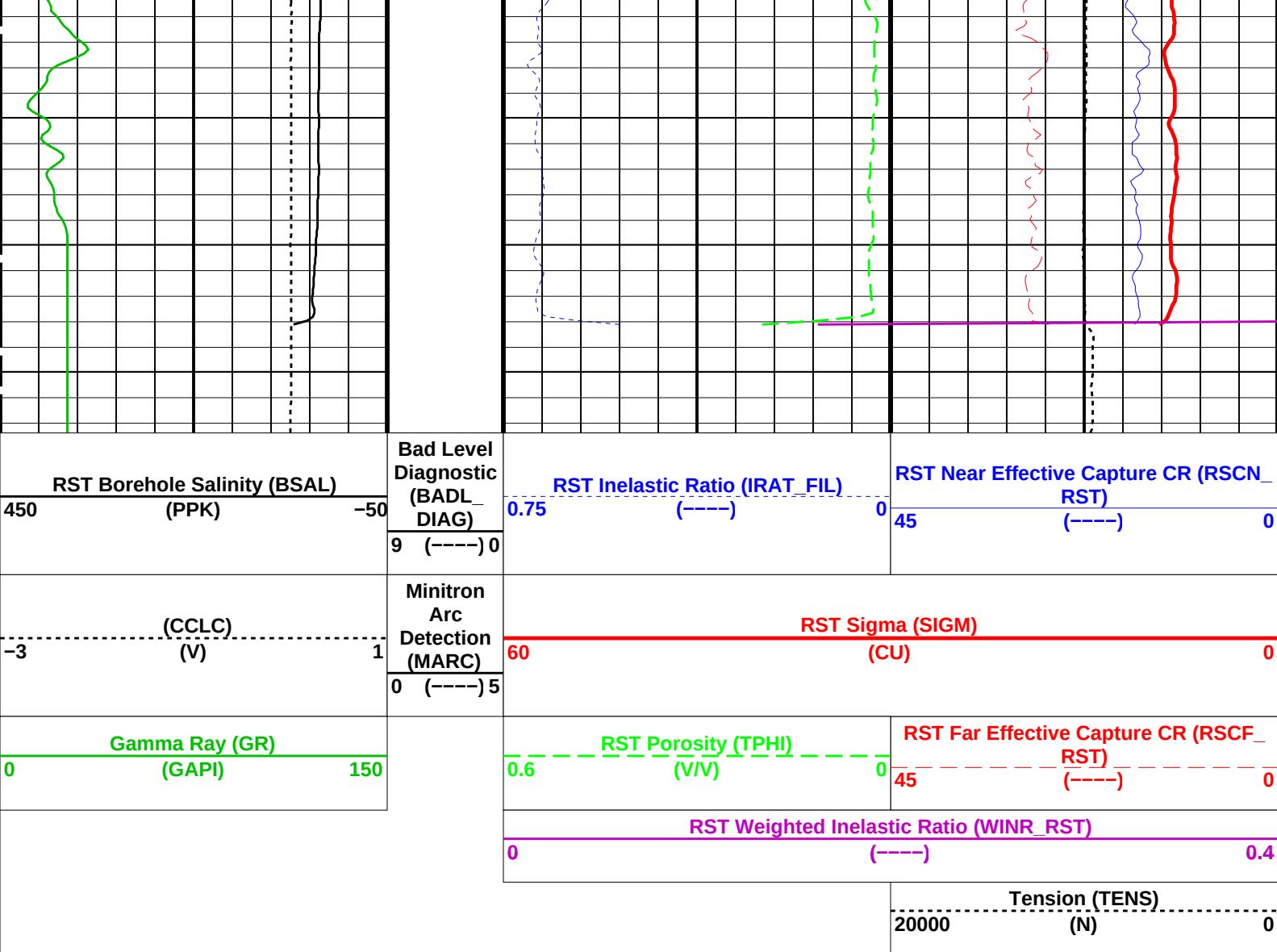


1775

1800

1825





PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
AIRB	RST Air Borehole	No
BHS	Borehole Status	OPEN
BSALOPT	RST Borehole Salinity Option	Unknown
BSFL	RST Borehole Salinity Filter Length	51
DFPC	RST Depth Filter Processing Constant	One
DFPC_TDTL	RST Depth Filter Processing Constant (TDT-like)	Two
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
NORM_IRAT_RST	RST Normalized Inelastic Ratio	0.48
NORM_SIGM_RST	RST Normalized Sigma	3
RGAI	Near/Far Gain Calibration Ratio	1
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
TIER_SIGM	RST Sigma Acquisition Mode	0_RST_Sigma
PSPT: Production Services Logging Platform		
BHS	Borehole Status	OPEN
MATR	Rock Matrix for Neutron Porosity Corrections	SANDSTONE
System and Miscellaneous		
BS	Bit Size	222.000 MM
BSAL	Borehole Salinity	-50000.00 PPM
CSIZ	Current Casing Size	244.500 MM
CWEI	Casing Weight	53.57 KG/M
DO	Depth Offset for Playback	-2.3 M
DORL	Depth Offset for Repeat Analysis	0.0 M
PP	Playback Processing	NORMAL

Format: RST_SIG_ANSW

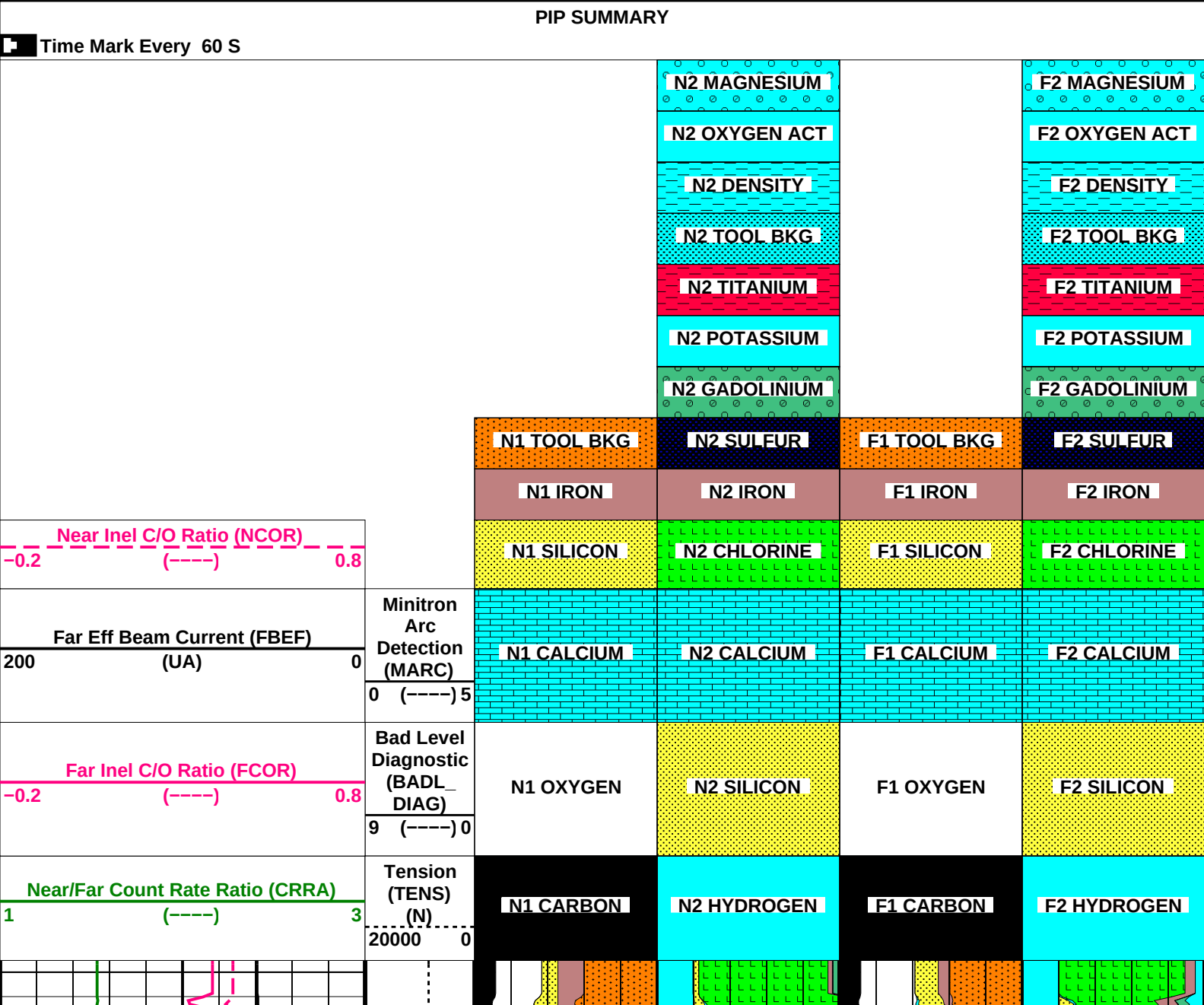
Vertical Scale: 1:240

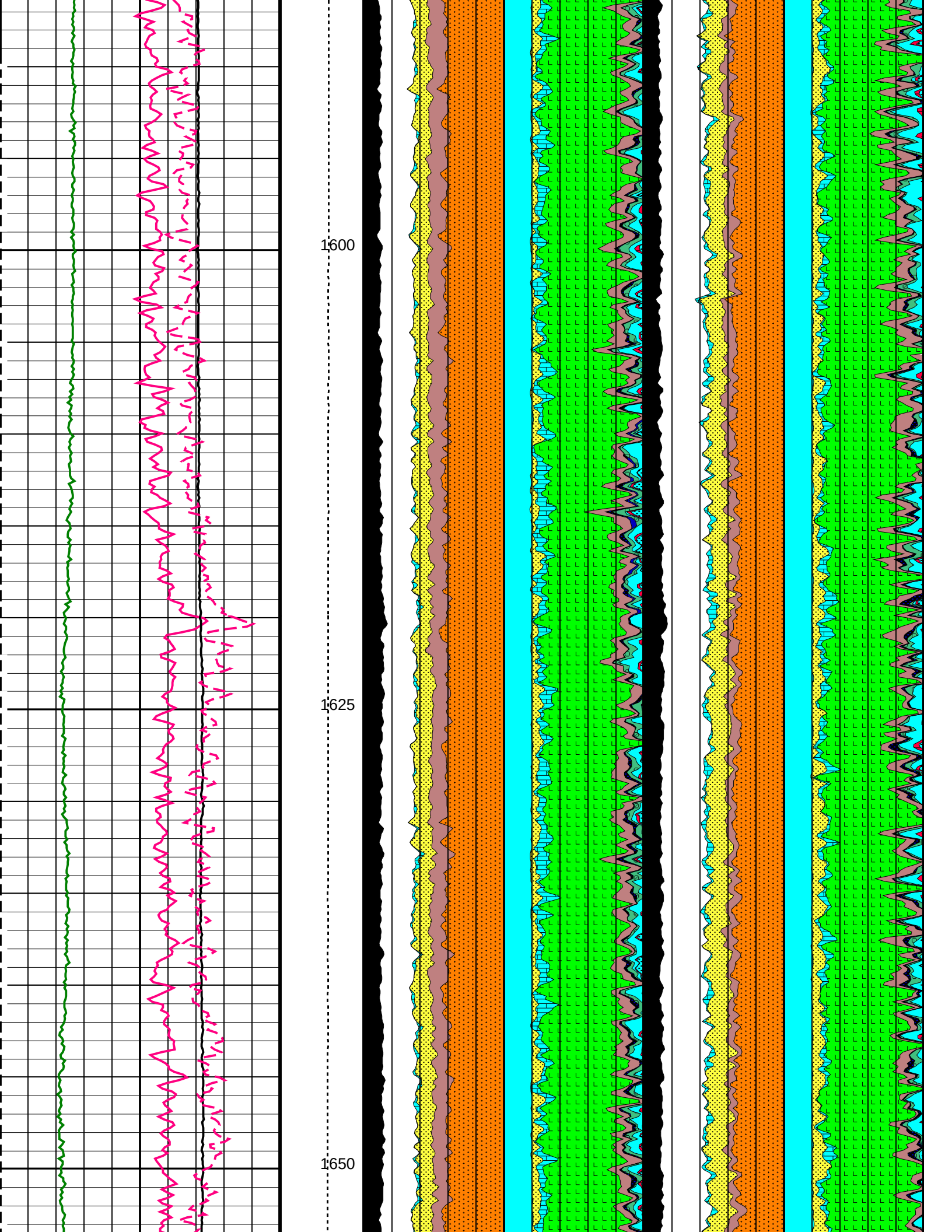
Graphics File Created: 17-Feb-2013 20:06

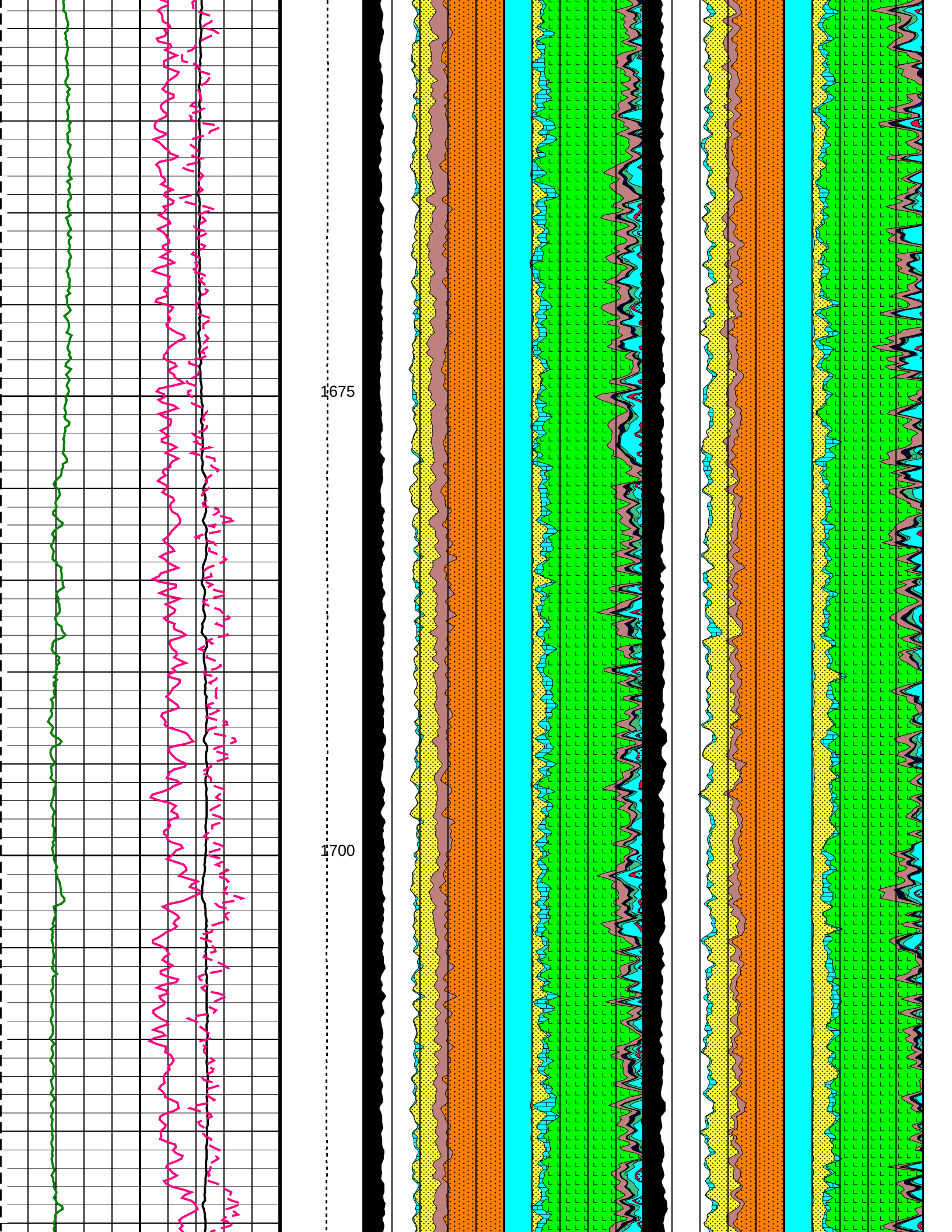
Input DLIS Files						
DEFAULT	RST_PSP_010LUP	FN:15	PRODUCER	17-Feb-2013 19:03	1844.6 M	1479.7 M
Output DLIS Files						
DEFAULT	RST_PSP_016PUP	FN:27	PRODUCER	17-Feb-2013 20:06		
RTB	RST_PSP_016PUP	FN:28	PRODUCER	17-Feb-2013 20:06		

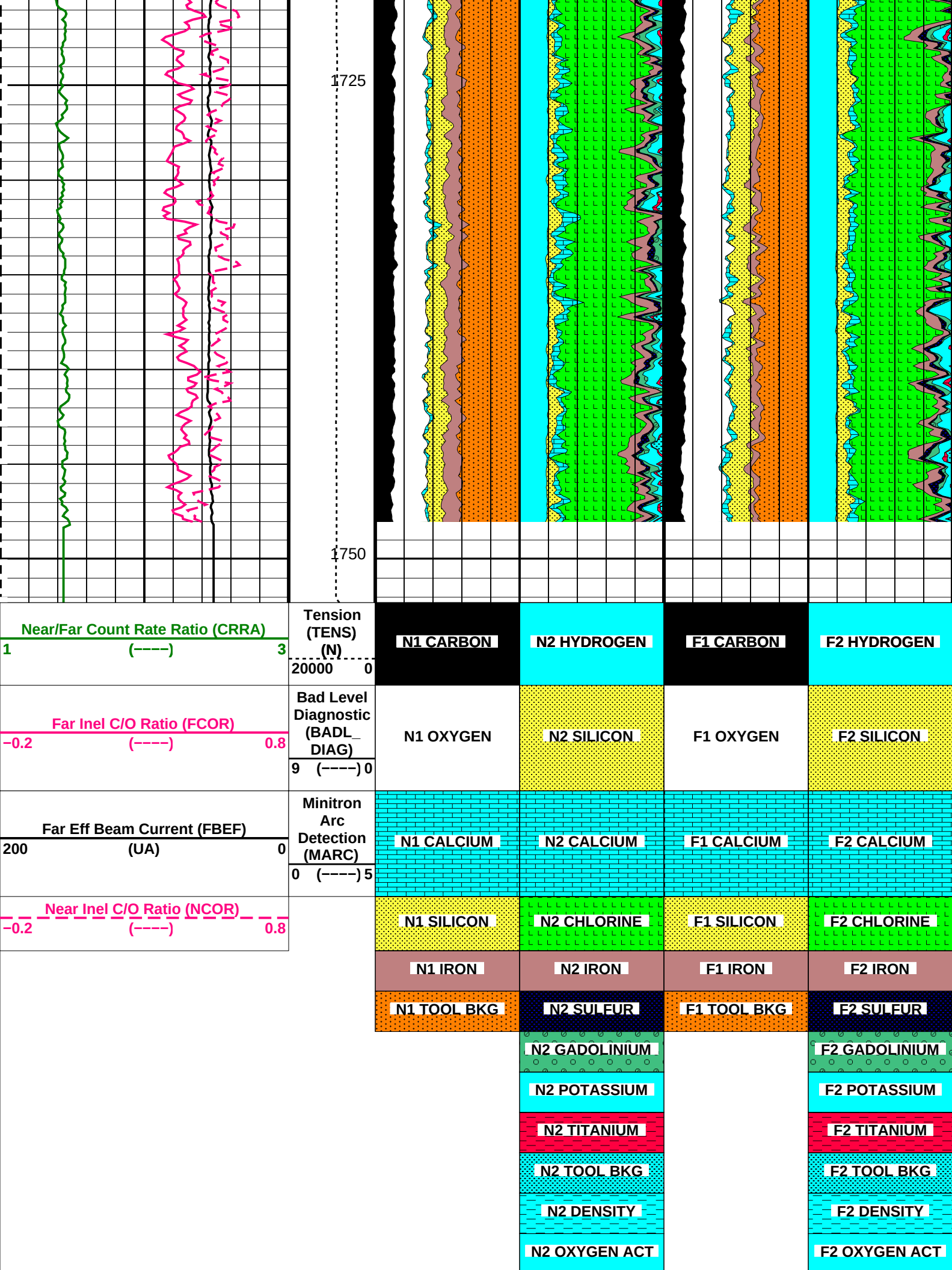
Output DLIS Files						
DEFAULT	RST_PSP_026LUP	FN:42	PRODUCER	17-Feb-2013 23:07	1752.3 M	0.0 M
RTB	RST_PSP_026LUP	FN:43	PRODUCER	17-Feb-2013 23:09		

OP System Version: 19C0-187						
RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187			









N2 MAGNESIUM

F2 MAGNESIUM

PIP SUMMARY

Parameters		
DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
Format: RST_YIELDS	Vertical Scale: 1:240	Graphics File Created: 17-Feb-2013 23:07

DLIS Name	Description	Value
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TIER_IC	RST IC Acquisition Mode
0	0
0	1
0	2
0	3
0	4
0	5
0	6
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0_CO_Yield_and_Spectrolith

Graphics File Created: 17-Feb-2013 23:07

RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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SRPC-5047-H1-2011-OP19

PSPT

19C0-187

DEFAULT	RST_PSP_026LUP	FN:42	PRODUCER	17-Feb-2013 23:07
RTB	RST_PSP_026LUP	FN:43	PRODUCER	17-Feb-2013 23:09

RST_PSP_026LUP

FN:42

PRODUCER

17-Feb-2013 23:07

RST PSP 026LUP

FN:43

PRODUCER

17-Feb-2013 23:09

Well: COPRC LOON CREEK O-6

DEFAULT	RST_PSP_021LUP	FN:35	PRODUCER	17-Feb-2013 20:31
RTB	RST_PSP_021LUP	FN:36	PRODUCER	17-Feb-2013 20:31

RST_PSP_021LUP

FN:35

PRODUCER

17-Feb-2013 20:31

RST PSP 021LUP

FN:36

PRODUCER

17-Feb-2013 20:31

RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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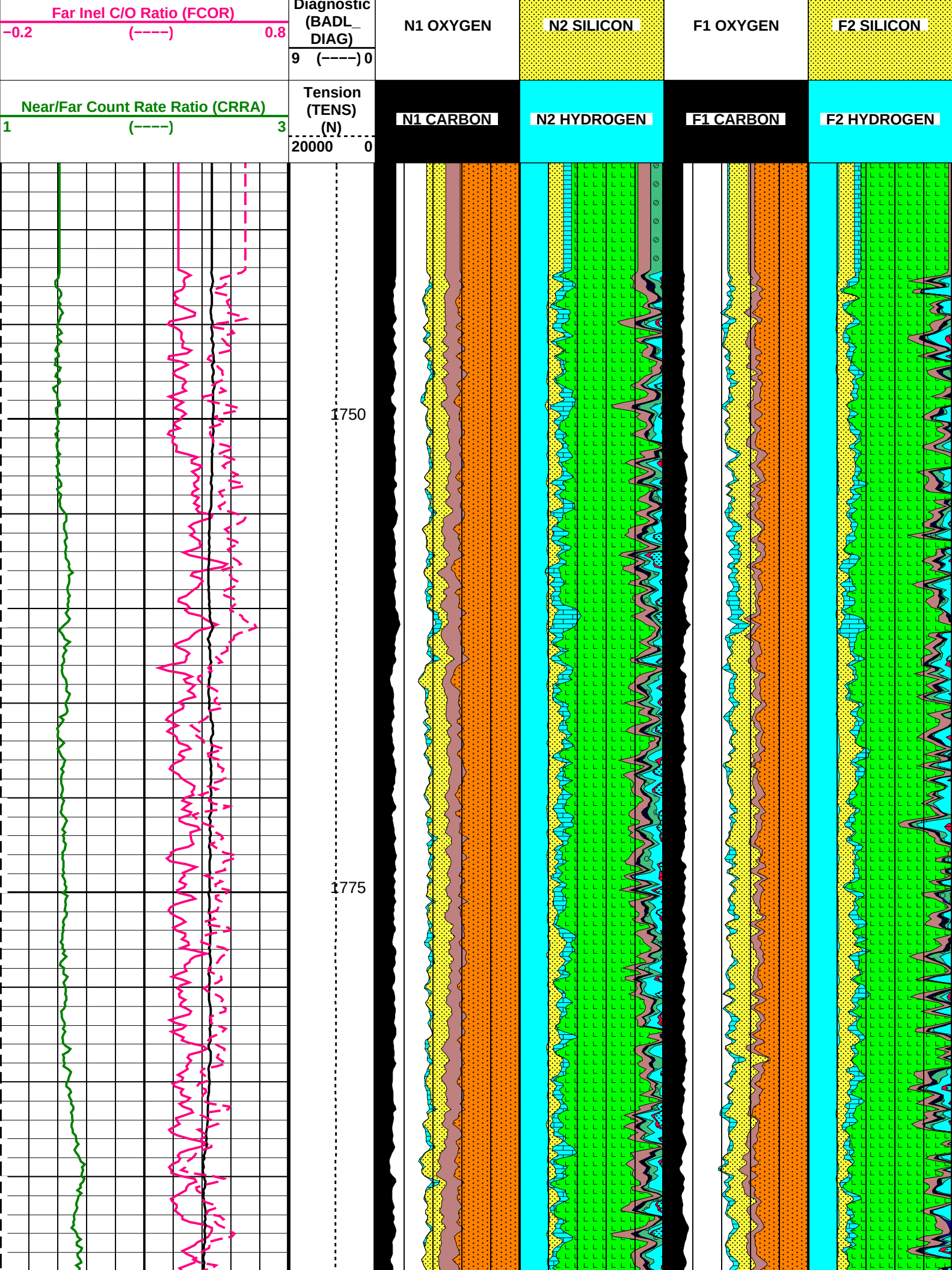
SRPC-5047-H1-2011-OP19

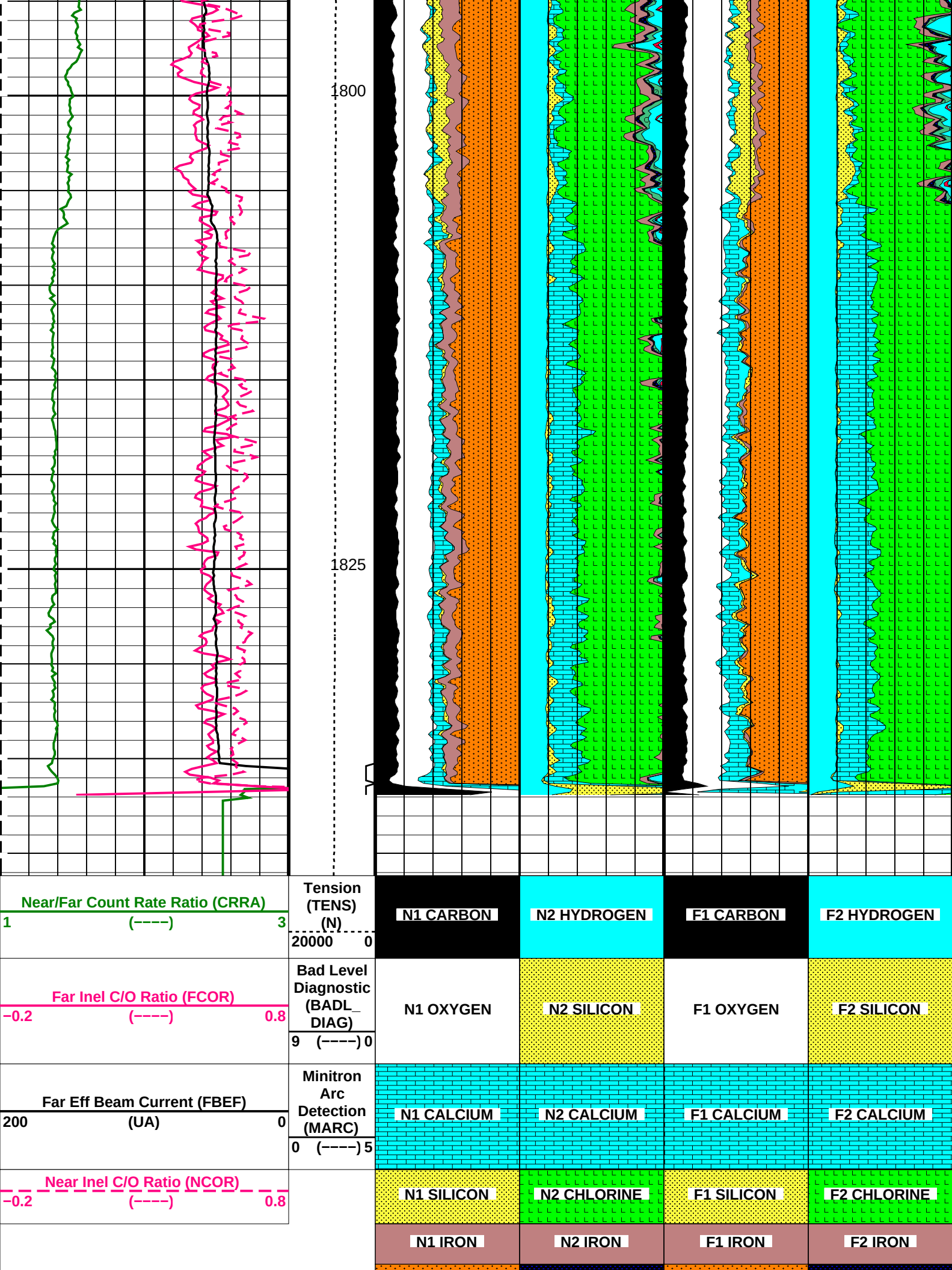
PSPT

19C0-187

PIP SUMMARY

		N2 MAGNESIUM	F2 MAGNESIUM		
		N2 OXYGEN ACT	F2 OXYGEN ACT		
		N2 DENSITY	F2 DENSITY		
		N2 TOOL BKG	F2 TOOL BKG		
		N2 TITANIUM	F2 TITANIUM		
		N2 POTASSIUM	F2 POTASSIUM		
		N2 GADOLINIUM	F2 GADOLINIUM		
		N1 TOOL BKG	N2 SULFUR	F1 TOOL BKG	F2 SULFUR
		N1 IRON	N2 IRON	F1 IRON	F2 IRON
		N1 SILICON	N2 CHLORINE	F1 SILICON	F2 CHLORINE
		N1 CALCIUM	N2 CALCIUM	F1 CALCIUM	F2 CALCIUM
-0.2	Near Inel C/O Ratio (NCOR) -----	0.8			
200	Far Eff Beam Current (FBEF)	0			
	(UA)				
	Minitron Arc Detection (MARC)				
	0 -----) 5				
	Bad Level				



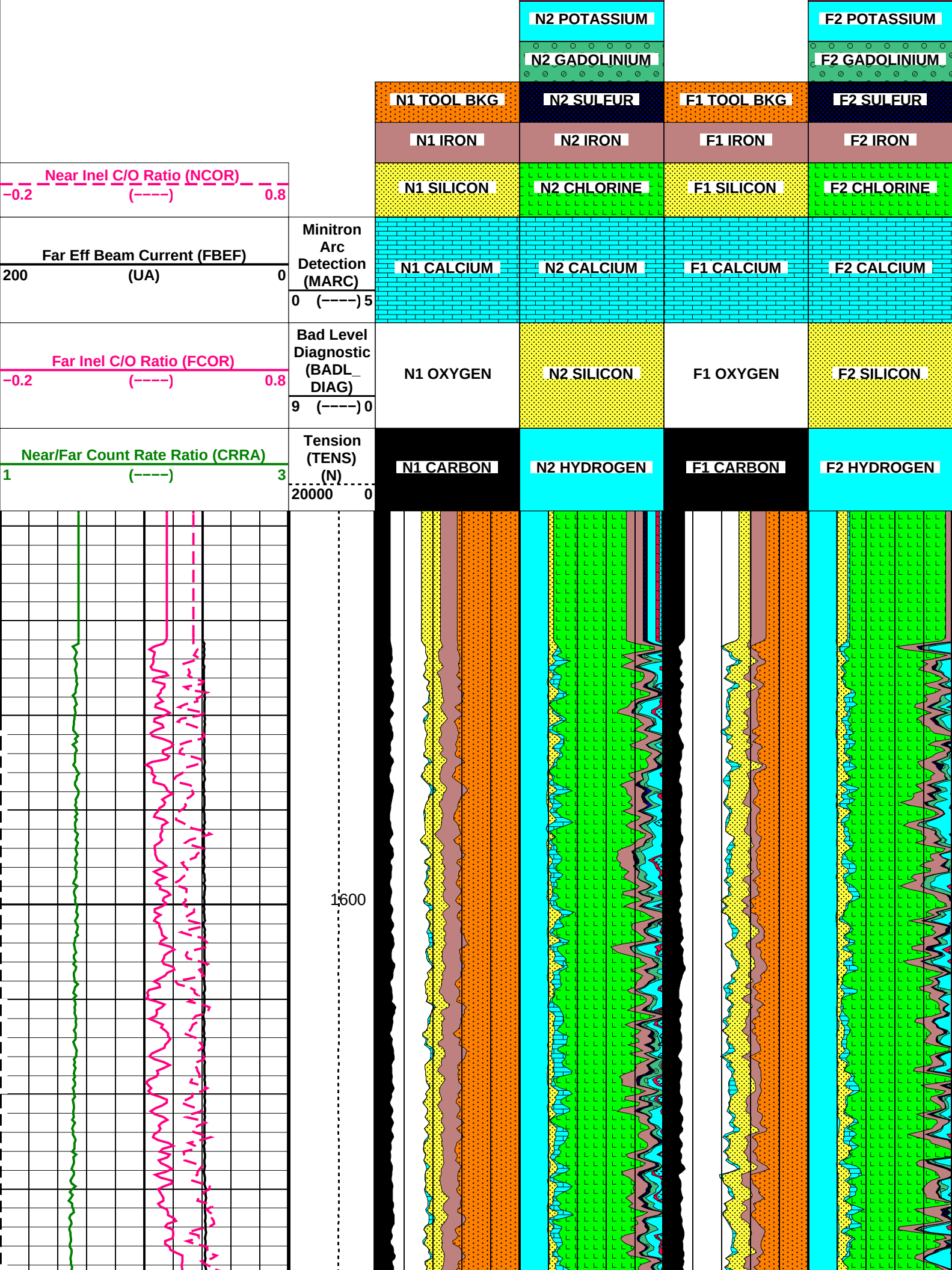


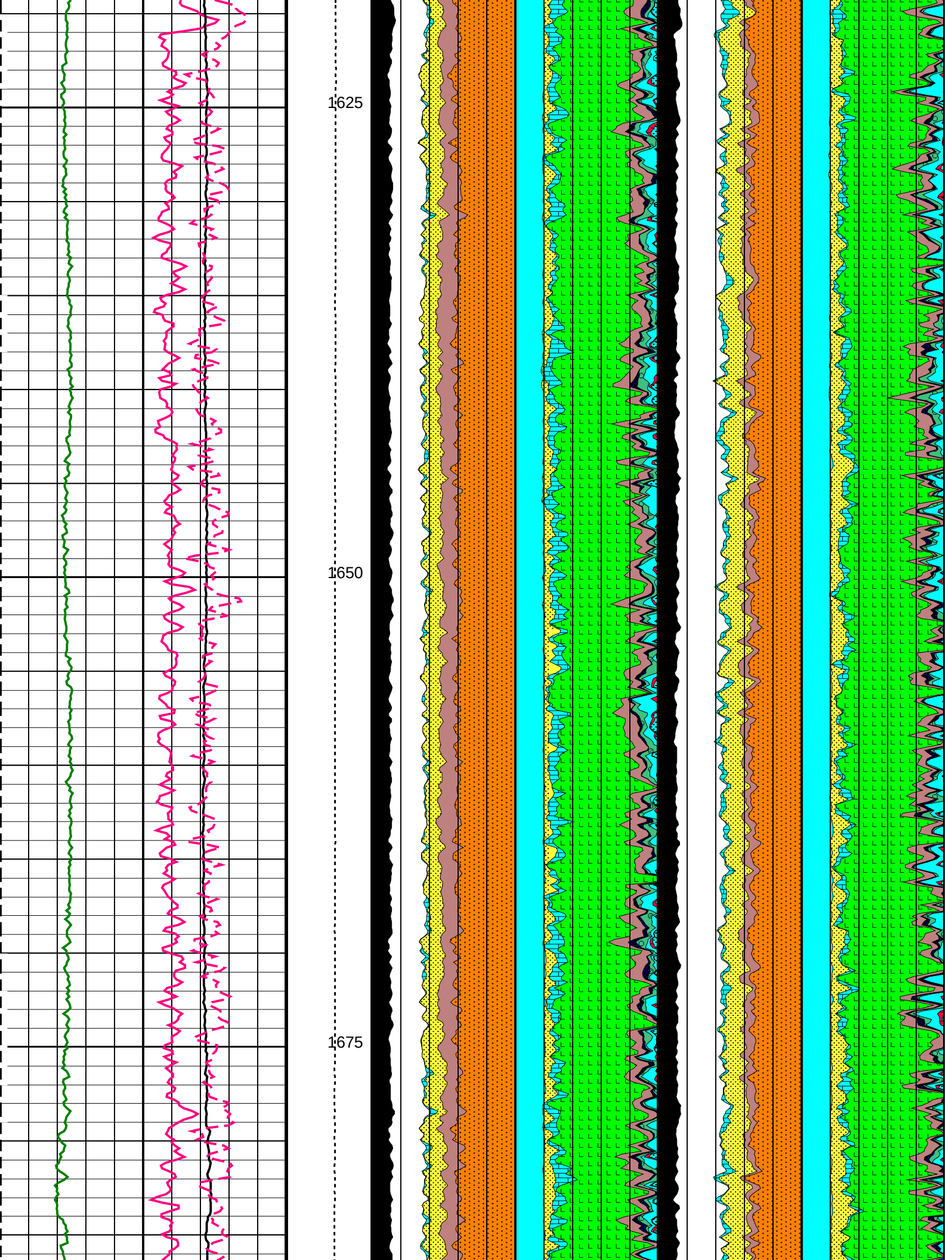
	N1 TOOL BKG	N2 SULFUR	F1 TOOL BKG	F2 SULFUR
		N2 GADOLINIUM		F2 GADOLINIUM
		N2 POTASSIUM		F2 POTASSIUM
		N2 TITANIUM		F2 TITANIUM
		N2 TOOL BKG		F2 TOOL BKG
		N2 DENSITY		F2 DENSITY
		N2 OXYGEN ACT		F2 OXYGEN ACT
		N2 MAGNESIUM		F2 MAGNESIUM

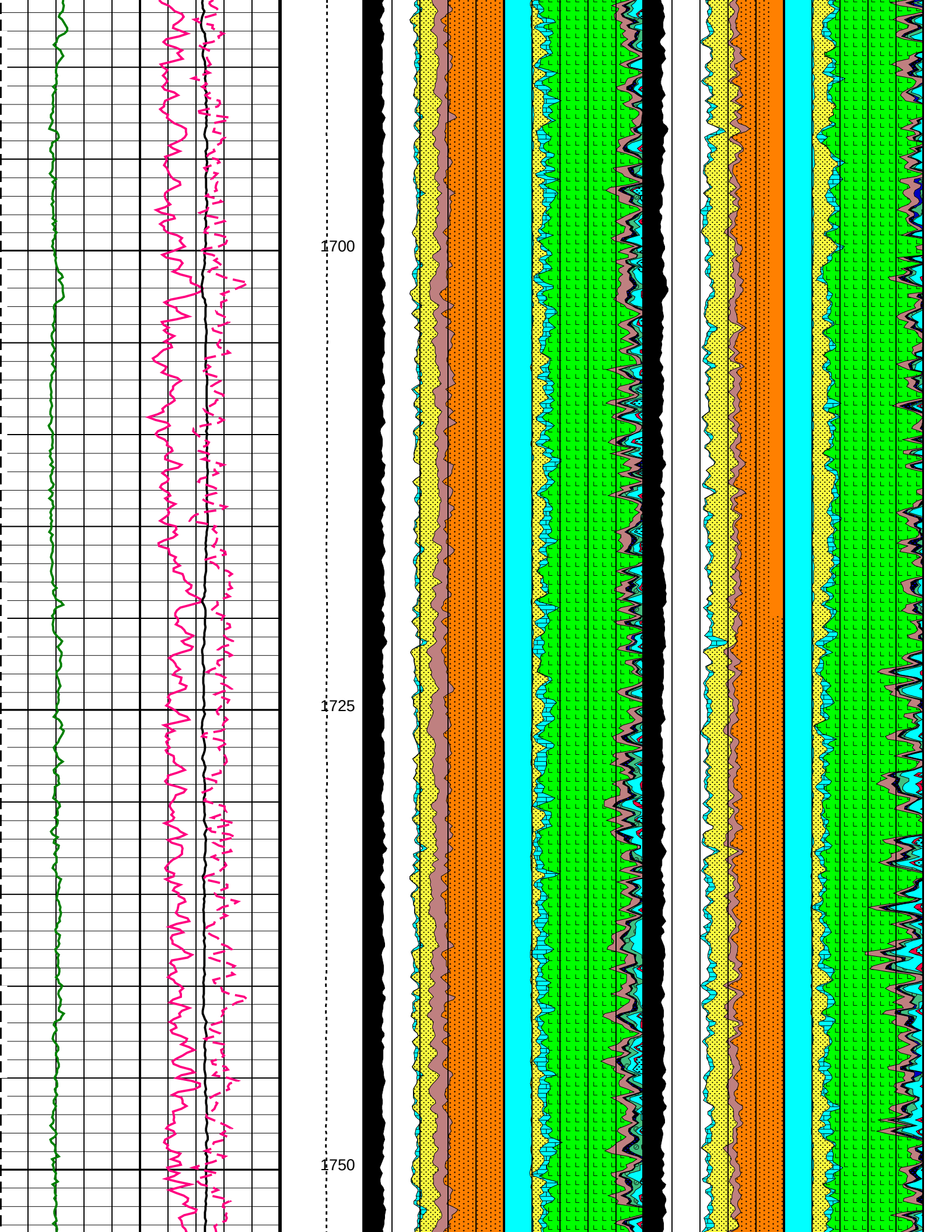
PIP SUMMARY					
Time Mark Every 60 S					
Parameters					
DLIS Name		Description		Value	
RST-C: Reservoir Saturation Pro Tool C					
TIER IC		RST IC Acquisition Mode		0_CO Yield and Spectrolith	
Format: RST_YIELDS		Vertical Scale: 1:240		Graphics File Created: 17-Feb-2013 20:31	
OP System Version: 19C0-187					
RST-C		SRPC-5047-H1-2011-OP19		PSPT 19C0-187	
Output DLIS Files					
DEFAULT		RST_PSP_021LUP		FN:35 PRODUCER 17-Feb-2013 20:31	
RTB		RST_PSP_021LUP		FN:36 PRODUCER 17-Feb-2013 20:31	

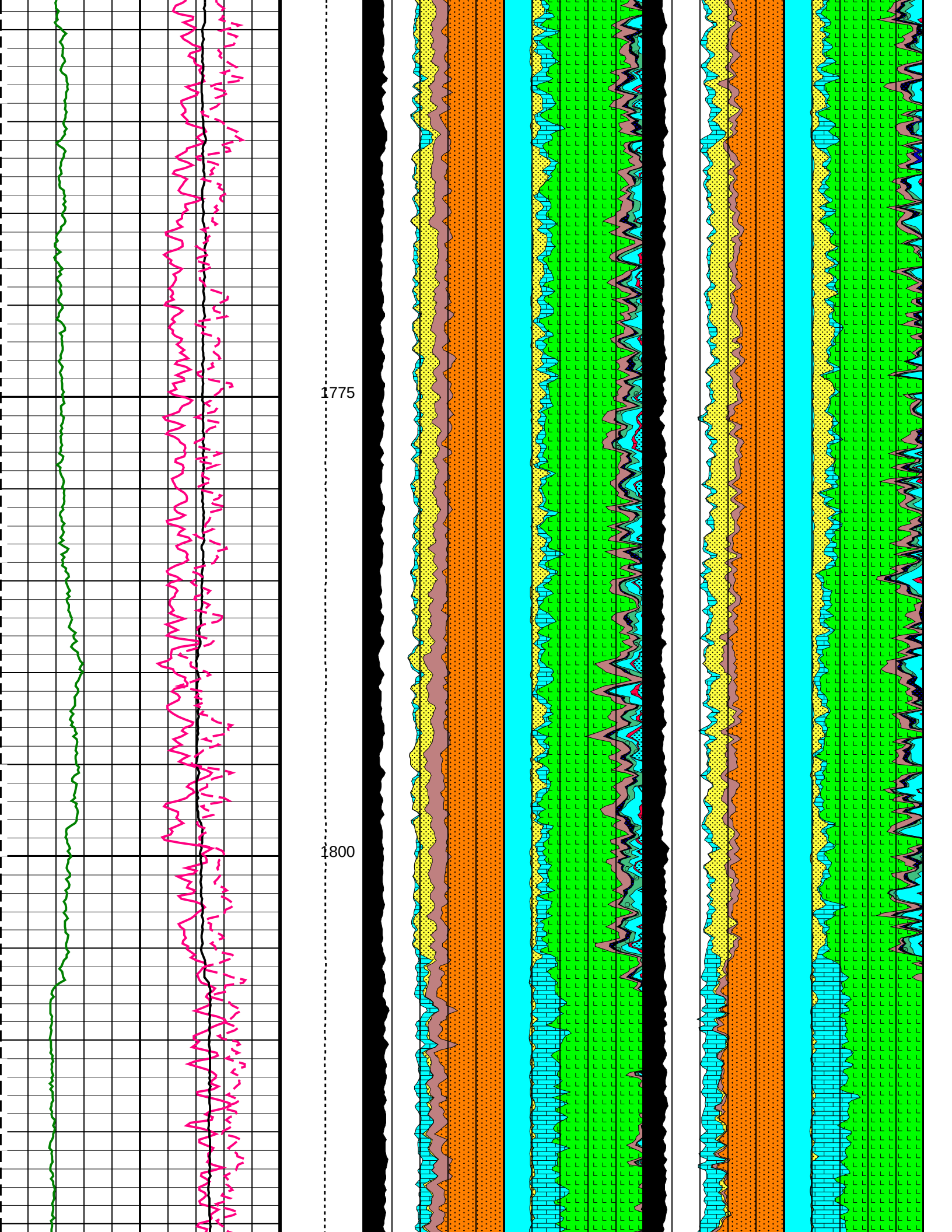
Company: CONOCOPHILLIPS CANADA RESOURCES CORP.				Well: COPRC LOON CREEK O-6		
Input DLIS Files						
DEFAULT	RST_PSP_029LUP	FN:44	PRODUCER	18-Feb-2013 02:35	1829.3 M	1584.8 M
Output DLIS Files						
DEFAULT	RST_PSP_035PUP	FN:51	PRODUCER	18-Feb-2013 12:49	1829.1 M	1579.2 M
RTB	RST_PSP_035PUP	FN:52	PRODUCER	18-Feb-2013 12:51	1829.1 M	1579.2 M
OP System Version: 19C0-187						
RST-C	SRPC-5047-H1-2011-OP19		PSPT	19C0-187		

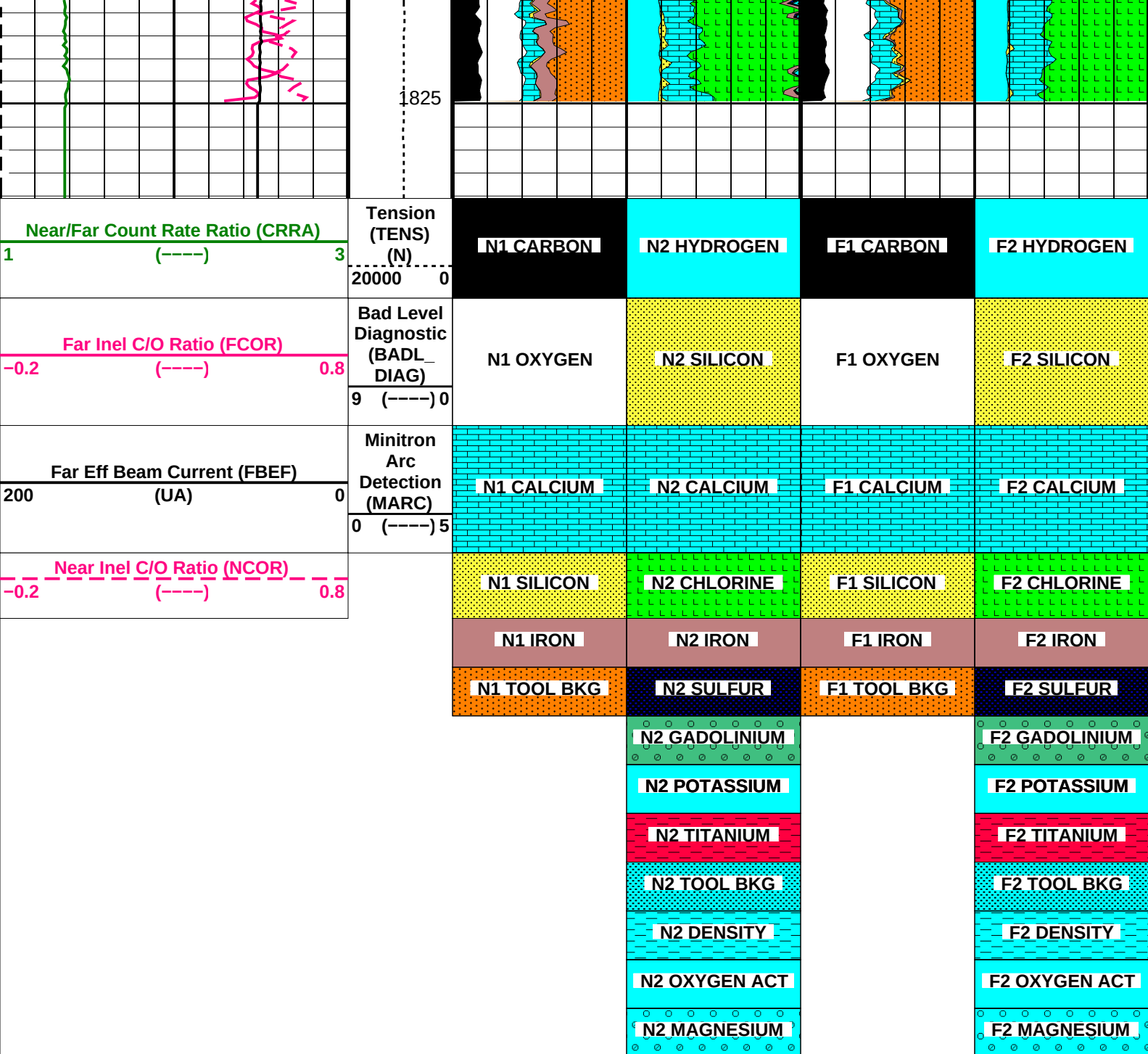
PIP SUMMARY				
Time Mark Every 60 S		N2 MAGNESIUM		F2 MAGNESIUM
		N2 OXYGEN ACT		F2 OXYGEN ACT
		N2 DENSITY		F2 DENSITY
		N2 TOOL BKG		F2 TOOL BKG
		N2 TITANIUM		F2 TITANIUM











PIP SUMMARY

Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
DO	System and Miscellaneous	
PP	Depth Offset for Playback	-0.1 M
	Playback Processing	NORMAL

Format: RST_YIELDS Vertical Scale: 1:240 Graphics File Created: 18-Feb-2013 12:49

OP System Version: 19C0-187			
RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187

Input DLIS Files						
DEFAULT	RST PSP 029LUP	FN:44	PRODUCER	18-Feb-2013 02:35	1829.3 M	1584.8 M

Output DLIS Files

DEFAULT	RST_PSP_035PUP	FN:51	PRODUCER	18-Feb-2013 12:49
RTB	RST_PSP_035PUP	FN:52	PRODUCER	18-Feb-2013 12:51

Company: CONOCOPHILLIPS CANADA RESOURCES CORP.

Well: COPRC LOON CREEK O-6

Input DLIS Files

DEFAULT	RST_PSP_031LUP	FN:46	PRODUCER	18-Feb-2013 07:04	1843.1 M	1584.0 M
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Output DLIS Files

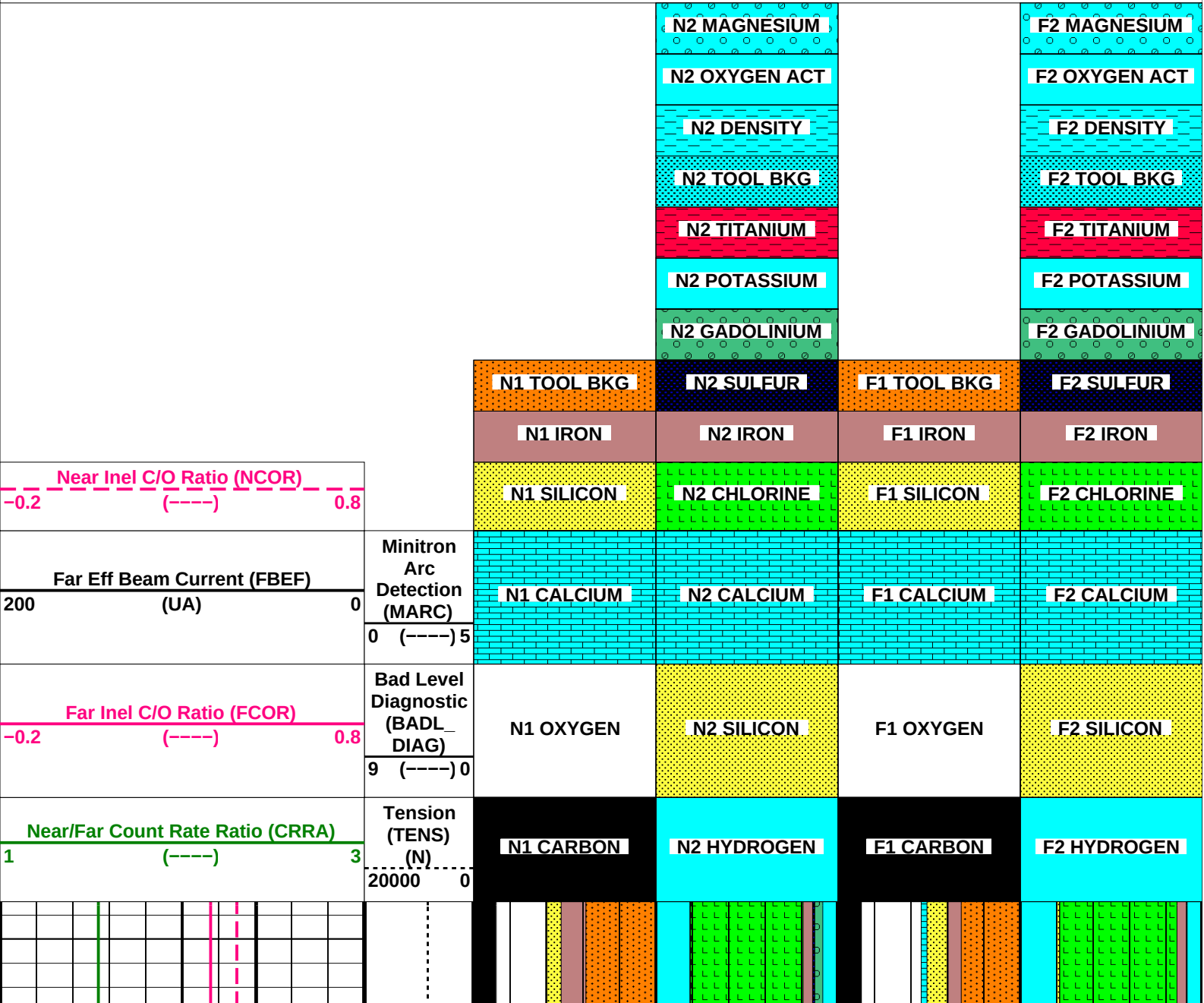
DEFAULT	RST_PSP_036PUP	FN:53	PRODUCER	18-Feb-2013 12:50	1843.0 M	1578.4 M
RTB	RST_PSP_036PUP	FN:54	PRODUCER	18-Feb-2013 12:52	1843.0 M	1578.4 M

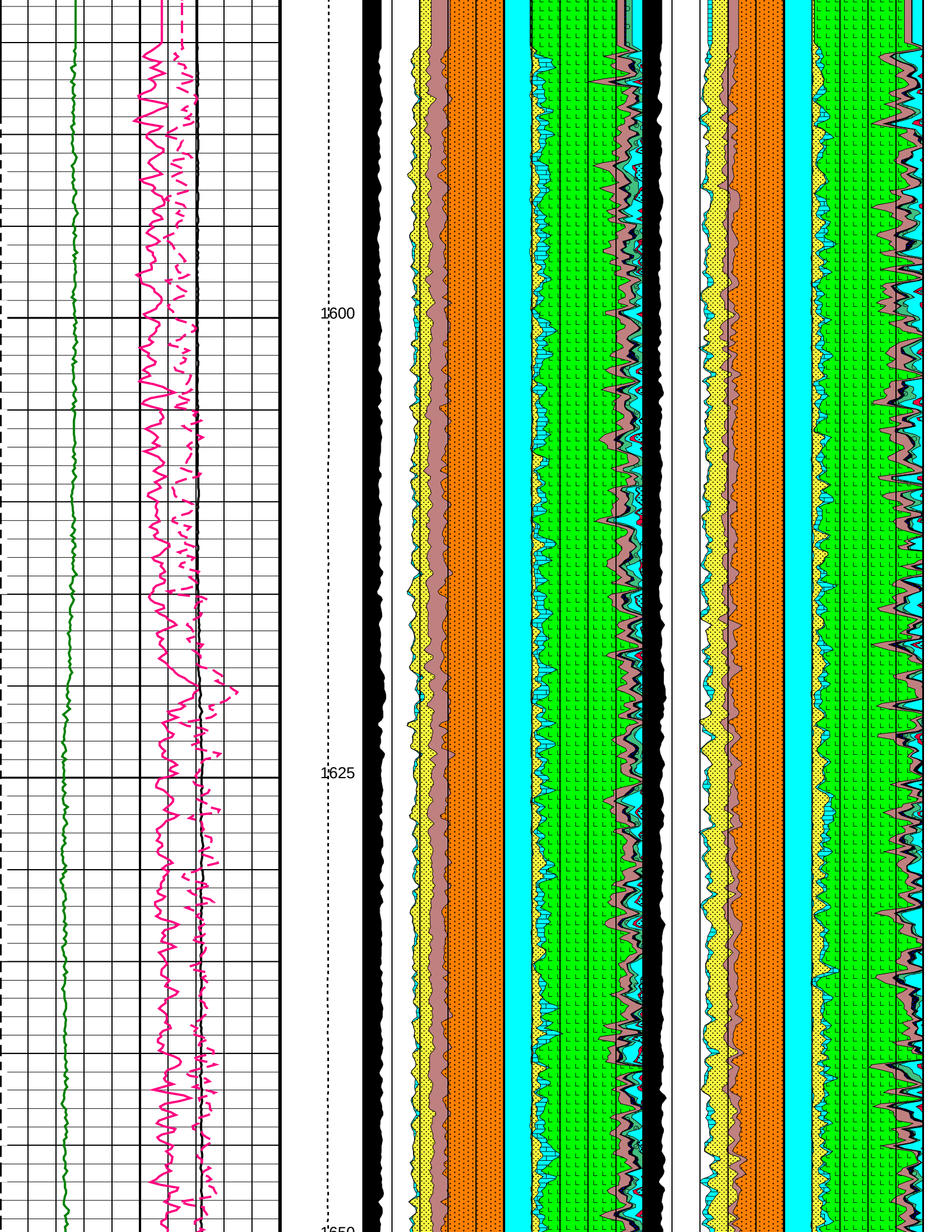
OP System Version: 19C0-187

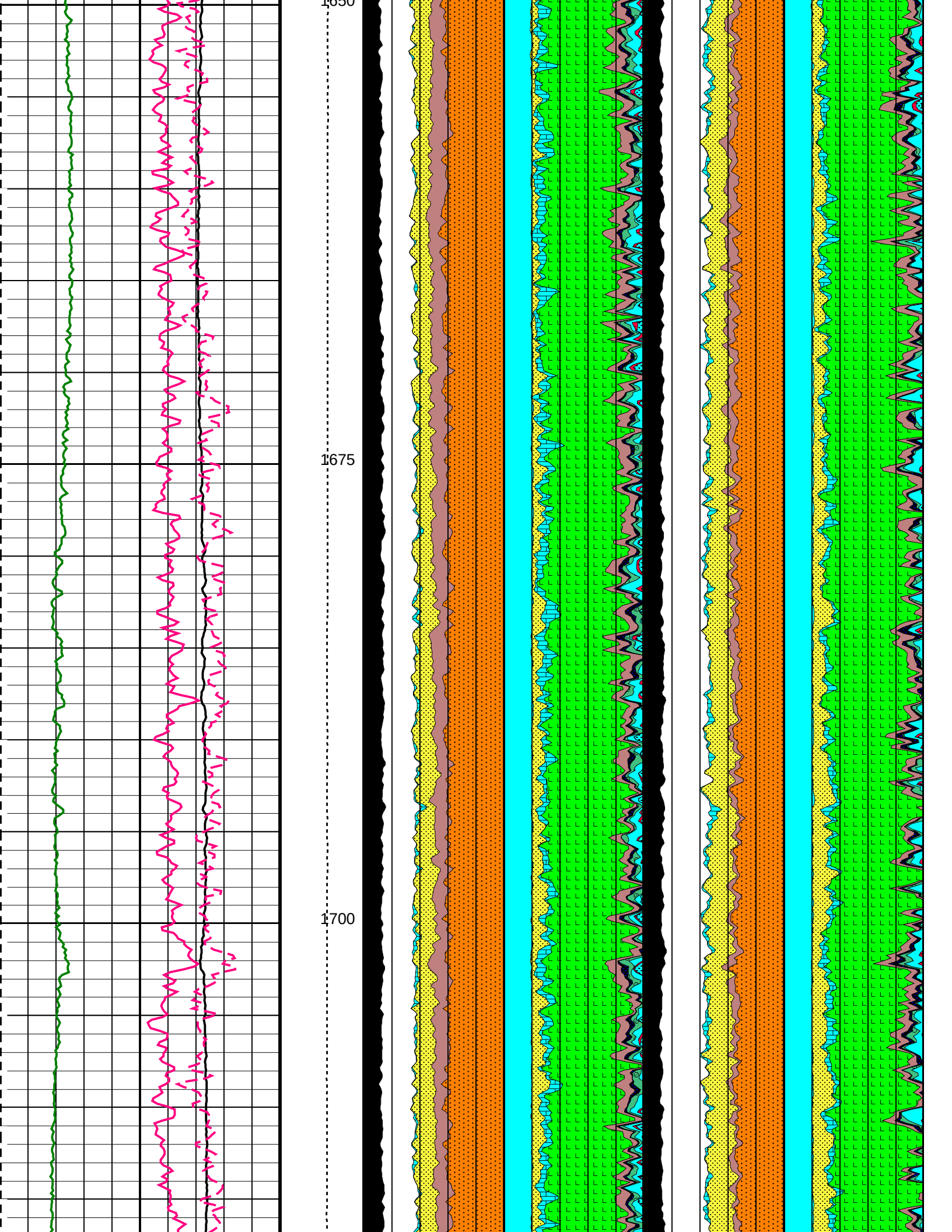
RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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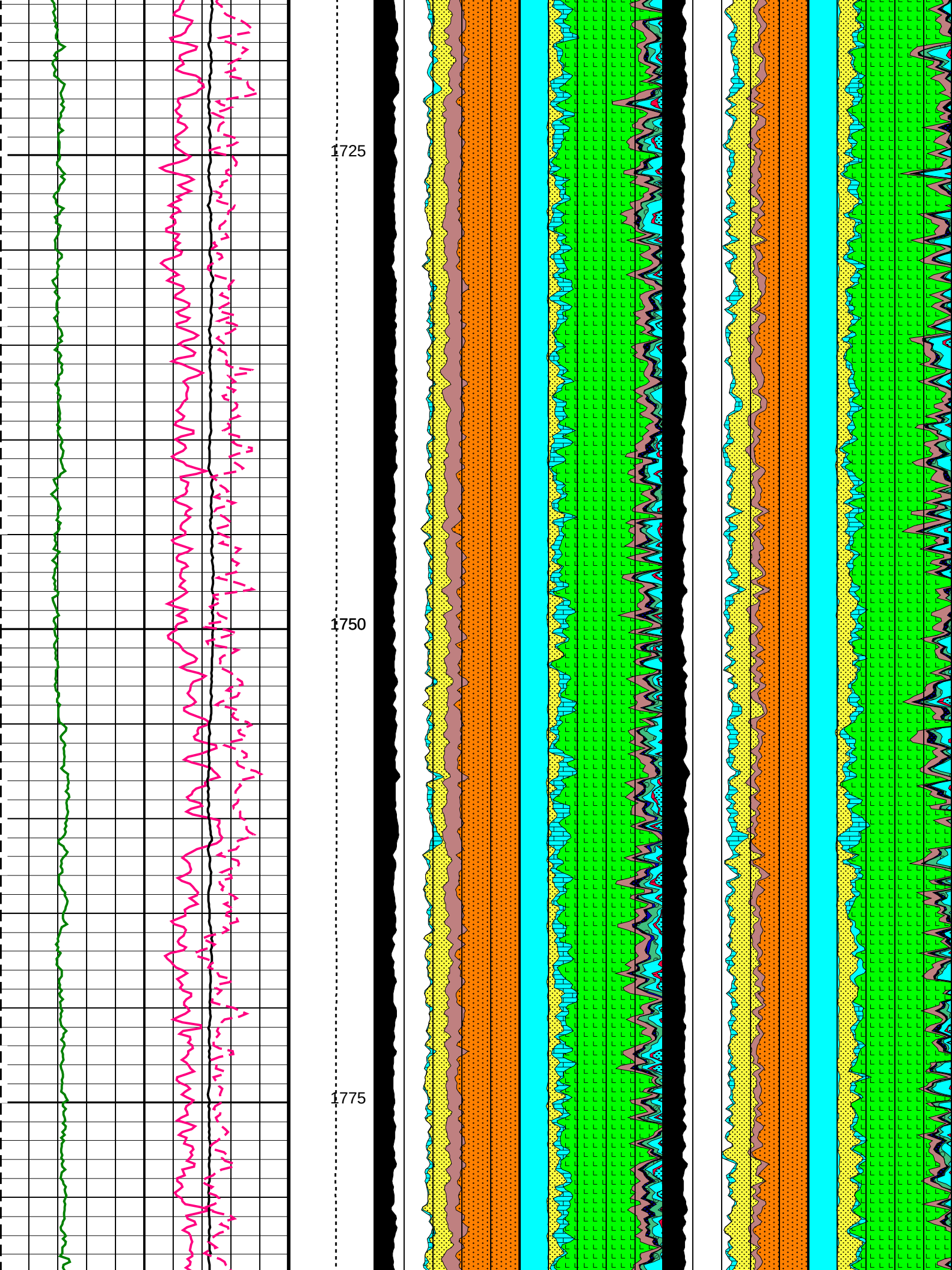
PIP SUMMARY

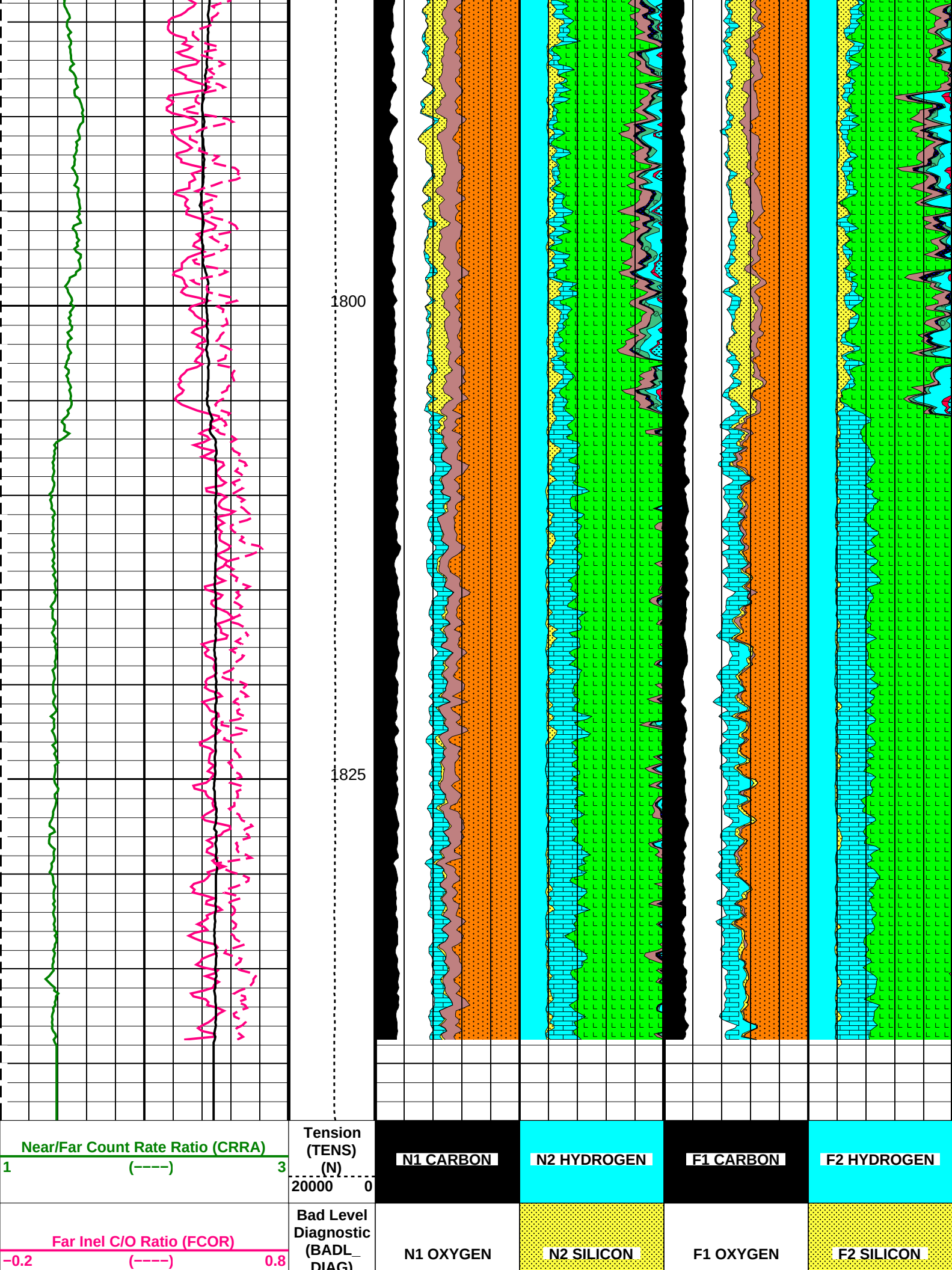
Time Mark Every 60 S











Near/Far Count Rate Ratio (CRRA)

(----)

Tension
(TENS)
(N)

N1 CARBON

N2 HYDROGEN

F1 CARBON

F2 HYDROGEN

Far Inel C/O Ratio (FCOR)

(----)

Bad Level
Diagnostic
(BADL_
DIAG)

N1 OXYGEN

N2 SILICON

F1 OXYGEN

F2 SILICON

	9 (----) 0				
Far Eff Beam Current (FBEF) 200 (UA) 0	Minitron Arc Detection (MARC) 0 (----) 5	N1 CALCIUM	N2 CALCIUM	F1 CALCIUM	F2 CALCIUM
Near Inel C/O Ratio (NCOR) -0.2 (----) 0.8		N1 SILICON	N2 CHLORINE	F1 SILICON	F2 CHLORINE
		N1 IRON	N2 IRON	F1 IRON	F2 IRON
		N1 TOOL BKG	N2 SULFUR	F1 TOOL BKG	F2 SULFUR
			N2 GADOLINIUM		F2 GADOLINIUM
			N2 POTASSIUM		F2 POTASSIUM
			N2 TITANIUM		F2 TITANIUM
			N2 TOOL BKG		F2 TOOL BKG
			N2 DENSITY		F2 DENSITY
			N2 OXYGEN ACT		F2 OXYGEN ACT
			N2 MAGNESIUM		F2 MAGNESIUM

PIP SUMMARY

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
RST-C: Reservoir Saturation Pro Tool C		
TIER_IC	RST IC Acquisition Mode	0_CO_Yield_and_Spectrolith
System and Miscellaneous		
DO	Depth Offset for Playback	-0.2 M
PP	Playback Processing	NORMAL

Format: RST_YIELDS Vertical Scale: 1:240

Graphics File Created: 18-Feb-2013 12:50

OP System Version: 19C0-187

RST-C	SRPC-5047-H1-2011-OP19	PSPT	19C0-187
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Input DLIS Files

DEFAULT	RST_PSP_031LUP	FN:46	PRODUCER	18-Feb-2013 07:04	1843.1 M	1584.0 M
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Output DLIS Files

DEFAULT	RST_PSP_036PUP	FN:53	PRODUCER	18-Feb-2013 12:50		
RTB	RST_PSP_036PUP	FN:54	PRODUCER	18-Feb-2013 12:52		

Company: CONOCOPHILLIPS CANADA RESOURCES CORP.

Schlumberger

Well: COPRC LOON CREEK O-6

Field: LOON CREEK

Province: Northwest Territories

Vertical Well

RESERVOIR SATURATION LOG
SIGMA / CARBON OXYGEN



W011313536247000