



WID # 2076; 2077

16 January 2013

Mr. Kim Richardson  
Drilling Superintendent  
Husky Oil Operations Limited  
707 – 8th Avenue S.W.  
Box 6525, Station D  
Calgary, AB T2P 3G7

Dear Mr. Richardson:

**Approval to Alter condition of a Well (ACW) for Husky Little Bear N-09 and Husky Little Bear H-64**

Husky is hereby granted approval to complete and to conduct formation flow tests for the above referenced wells. Please find the attached ACW forms for the proposed work and note that the ACWs are subject to the terms and conditions provided in the attachment. In addition, the well approvals are granted under Operations Authorization OA-1204-003 and are subject to the terms and conditions of that OA.

Any change or deviation from the approved program will require the additional specific approval of the Chief Conservation Officer.

All oil and gas activities are subject to the *Canada Oil and Gas Drilling and Production Regulations*, the *Canada Labour Code, Part II* and the *Oil and Gas Occupational Safety and Health Regulations*.

If you have any questions, please contact Abul Kabir, Project Manager, at 403-292-5048.

Yours truly,

A blue ink signature of the name Patrick Smyth.

Patrick Smyth  
Chief Conservation Officer

444 Seventh Avenue SW  
Calgary, Alberta T2P 0X8

444, Septième Avenue S.-O.  
Calgary (Alberta) T2P 0X8

The Government of Canada logo, featuring the word "Canada" in a serif font with a red maple leaf icon.

Telephone/Téléphone : 403-292-4800

Faxsimile/Télécopieur : 403-292-5503

<http://www.neb-one.gc.ca>

Telephone/Téléphone : 1-800-899-1265

Faxsimile/Télécopieur : 1-877-288-8803

**Attachment**  
**Approval Alter Condition of a Well Terms and Conditions for:**  
**Husky Little Bear N-09 and Husky Little Bear H-64**

1. A copy of the *Canada Oil and Gas Drilling and Production Regulations*, the *Canada Labour Code Part II* and the *Oil and Gas Occupational Safety and Health Regulations* are to be kept at the well site and shall be made available on request by any person at the well site.
2. Husky shall report by March 31 of each year the results of its monitoring and inspection of each suspended well as required by section 57 of the *Canada Oil and Gas Drilling and Production Regulations*.
3. Husky shall submit two paper copies and one electronic version (on CD/DVD, in PDF format) of all data for the “Well History Report” within 45 days of the rig release date. In addition, Husky shall submit one LAS copy of final log prints on compact disc. Husky is to ensure compact discs are maximized and submitted with the final reports.
4. Husky shall submit to [dailyreports@neb-one.gc.ca](mailto:dailyreports@neb-one.gc.ca) the CAODC service rig inspection report and confirmation that all corrective actions have satisfactorily been implemented prior to well re-entry.



## APPROVAL TO ALTER CONDITION OF A WELL

### APPLICATION

This application is submitted under Section 10 of the *Canada Oil and Gas Drilling and Production Regulations* (SOR/2009-0315). When granted under Section 13 of the Regulations, this form is the requisite approval for the commencement of well operations. An approved copy of this notice is to be posted at each drill site.

Well Name	Husky Little Bear N-09		
Well Identifier	2076	Operations Authorization No.	
Operator	Husky Oil Operations Limited		Current Depth
NEB Operating Licence No.	1204		Licence No.
Contractor	Nabors Production Services		Drilling Rig or Unit
Station Keeping	Not Applicable		Land Structure
Current Well Status	Suspended		Anticipated Well Status Change
Land Use Permit No.	S11A-003		Issued by: Sahtu Land and Water Board
Water Licence No.	S11L1-003		Issued by: Sahtu Land and Water Board
Location	Unit	N	Section 9
Coordinates (NAD 27)	Surface	Lat	64 ° 58 ' 55.2 "
	Bottom Hole	Lat	64 ° 58 ' 55.5 "
Ground Level / Seafloor	253.52 m		Elevation KB/RT
Approximate Date of Commencement	21-Jan-13		Est. Days on Location
			80 days
Grid 6500 12630			
Long	126 ° 31 ' 20.2 "		
Long	126 ° 31 ' 18.8 "		
			258.8

### WELL OPERATION PROGRAM

Activity Type	Top to Bottom Interval (m KB)	Comments
Completion	1724-1790	Perforation, DFIT, Fracture Stimulation and Flow Test.
Suspension	Surface-TD	Recover DH recorders. Set tubing plug and BPV. Rig out.
Select	-	
Select	-	
Select	-	

### Additional Information

"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy.com
Operator	Husky Oil Operations Limited		
Signature		Date	December 20, 2012
	Responsible Officer of Company		

### NATIONAL ENERGY BOARD APPROVAL

(Board Use Only)

This well approval is granted under section 13 of the *Canada Oil and Gas Drilling and Production Regulations* (SOR/2009-0315) and is subject to the terms and conditions attached to this approval and Operations Authorization No. DA-1204-003.

Job Designation	Chief Conservation Officer	Well Identifier	2076	Unique Well Identifier	300ND96800126301
Signature		Date	16 January 2013		
	NEB Authority				



## APPROVAL TO ALTER CONDITION OF A WELL

### APPLICATION

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Well Name	Husky Little Bear H-64		
Well Identifier	2077	Operations Authorization No.	
Operator	Husky Oil Operations Limited	Current Depth	1341m KB
NEB Operating Licence No.	1204	Licence No.	Exploration Licence EL462
Contractor	Nabors Production Services	Drilling Rig or Unit	211
Station Keeping	Not Applicable	Land Structure	Conventional Land
Current Well Status	Suspended	Anticipated Well Status Change	Suspended
Land Use Permit No.	S11A-003	Issued by:	Sahtu Land and Water Board
Water Licence No.	S11L1-003	Issued by:	Sahtu Land and Water Board
Location	Unit	H	Section 64
Coordinates (NAD 27)	Surface	Lat	64 ° 53 ' 28.5 "
	Bottom Hole	Lat	64 ° 53 ' 28.5 "
Ground Level / Seafloor	178.00 m	Elevation KB/RT	
Approximate Date of Commencement	1-Feb-13	Est. Days on Location	70 days
Grid 6500 12600			
Long	126 ° 11 ' 20.3 "		
Long	126 ° 11 ' 19.8 "		
		183.5m	

### WELL OPERATION PROGRAM

Activity Type	Top to Bottom Interval (m KB)	Comments
Completion	1225-1247	Perforation, DFIT, Acid / Fracture Stimulation and Flow Test.
Suspension	Surface-TD	Recover DH recorders. Set tubing plug and BPV. Rig out.
Select	-	
Select	-	
Select	-	

### Additional Information

"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy.com
Operator	Husky Oil Operations Limited		
Signature		Date	December 20, 2012
Responsible Officer of Company			

### NATIONAL ENERGY BOARD APPROVAL (Board Use Only)

This well approval is granted under section 13 of the *Canada Oil and Gas Drilling and Production Regulations* (SOR/2009-0315) and is subject to the terms and conditions attached to this approval and Operations Authorization No. OA-1204-003.

Job Designation	Chief Conservation Officer	Well Identifier	2077	Unique Well Identifier	300H646500 12600
Signature		Date	16 January 2013		
NEB Authority					