



File: WID 2076

26 April 2012

Mr. Kim Richardson
Drilling Superintendent
Husky Oil Operations Limited
707 – 8th Avenue S.W.
Box 6525, Station D
Calgary, AB T2P 3G7

Dear Mr. Richardson:

Well Termination Report - Husky Little Bear N-09

Please find attached the Board's acknowledgement of the Well Termination Record for the Husky Little Bear N-09 well.

Should you have any questions please do not hesitate to contact Abul Kabir at (403) 292-5048.

Yours sincerely,

A handwritten signature in black ink, appearing to read 'Kyle Sherwin'.

Kyle Sherwin
Team Leader – Conservation of Resources

Attachments



WELL TERMINATION RECORD

| | | | |
|---------------------|-----------------------------------|-------------------------|-------------------------|
| Well Name | Husky Little Bear N-9 | Well ID | 2076 |
| Operator | Husky Oil Operations Ltd | Current Well Status | Suspended |
| Total Depth | 1868m KB | Licence No. | Exploration Licence 463 |
| Location | Unit N Section 9 | Grid | |
| Coordinates (NAD27) | Surface Lat 64 ° 58 ' 55.2 " | Long | 126 ° 31 ' 20.2 " |
| | Bottom Hole Lat 64 ° 58 ' 55.55 " | Long | 126 ° 31 ' 18.82 " |
| Region | NWT Mainland | | |
| Target Formation | Canol / Hume | Field/Pool | Slater River / |
| Elevation KB/RT | 258.8 m | Ground Level / Seafloor | 253 m |
| Spud/Re-Entry Date | 27-Jan-12 | Rig Release Date | 16 February 2012 |

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cementing (m ³) |
|-----------|----------------|-----------|----------------------|-----------------------------|
| 508 | Conductor pipe | ASTM A 53 | 30 | 15 |
| 244.5 | 53.6 | J-55 | 639 | 43.1 |
| 177.8 | 34.2 | L-80 | 1868 | 35.6 |
| | | | | |

PLUGGING PROGRAM

| Type of Plug | Interval (m KB) | Felt | Depth (m KB) | Cement (m ³) |
|--------------|-----------------|--------|--------------|--------------------------|
| Other | 1867.5-1868 | Yes | 1868 | Float Shoe |
| Cement | 1842.5-1867.5 | No | 1842.5 | 25 |
| Other | 1842.5-1843 | Yes | 1843 | Float Collar- |
| Bridge | 556-557 | Yes | 557 | Bridge plug |
| Select | - | Select | | |

PERFORATION

| Interval (m KB) | Comments |
|-----------------|--|
| - | Cased and cemented. No perforation was done on this well |
| - | |
| - | |
| - | |


Lost Circulation/Overpressure Zones Minor loss at 150m. cured with LCM / No Gain & Flow

Equipment Left on Seafloor (Describe) _____

Provision for Re-entry (Describe and attach sketch) _____


Other Downhole Completion/Suspension Retrievable Bridge plug at 557m, wellhead and valves are installed-see attached

"I certify that the information provided on this form is true and correct"

| | | | |
|-----------------|---|-----------|--------------------------------|
| Name | Kim Richardson | Telephone | (403) 298-7273 Ext |
| Job Designation | Drilling Superintendent | E-Mail | kim.richardson@huskyenergy.com |
| Operator | Husky Oil Operations Ltd | | |
| Signature |  | Date | |
| | Responsible Officer of Company | | |

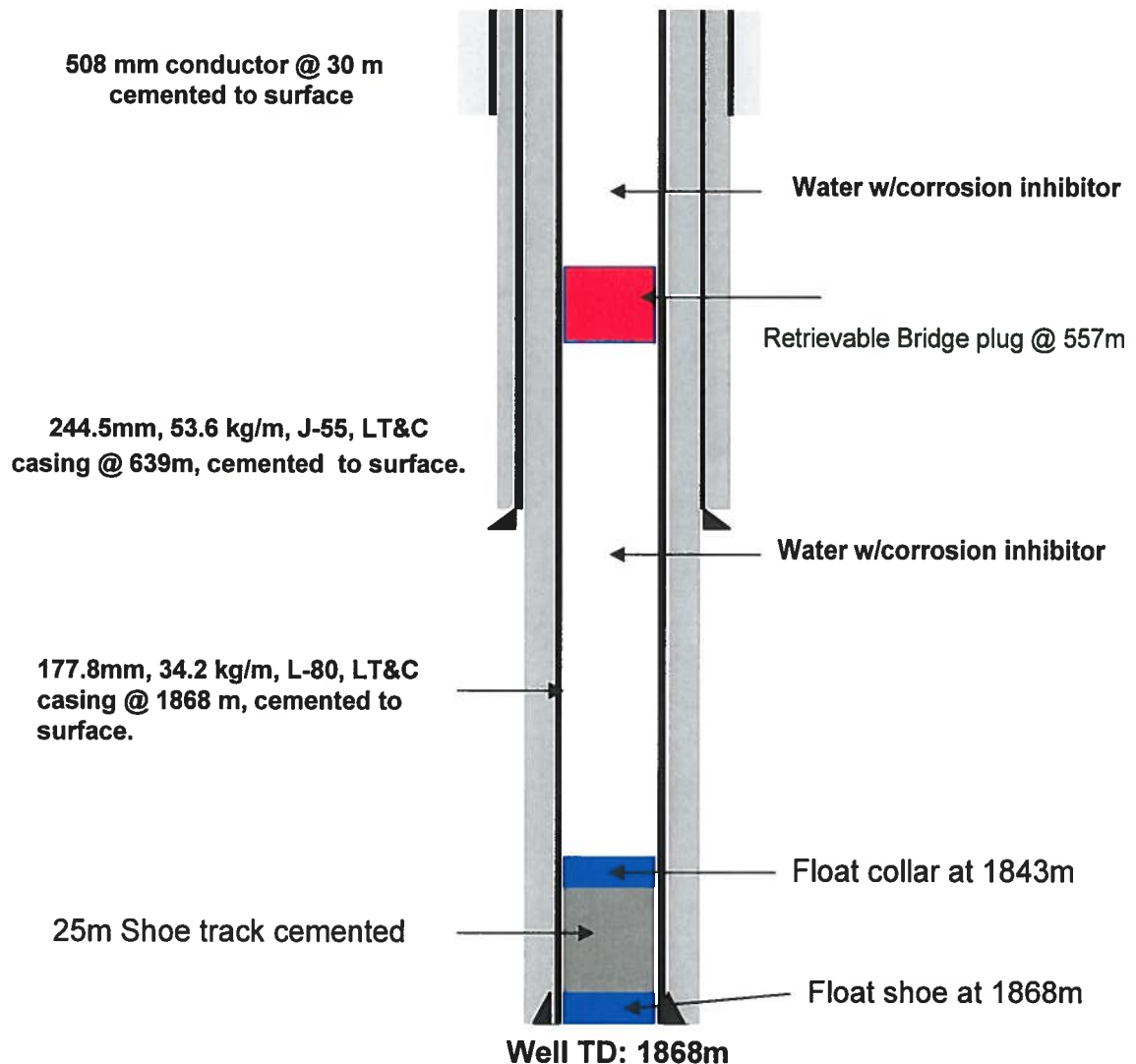
NATIONAL ENERGY BOARD USE ONLY

The details of this document have been examined and verified by

| | | | | | |
|-----------------|---|-----------------|---------------|------------------------|------------------|
| Job Designation | DRILLING ENGINEER | Well Identifier | 2076 | Unique Well Identifier | 300N096500126300 |
| Signature |  | Date | 16 March 2012 | | |
| | NEB Authority | | | | |

Husky Little Bear N-9 (suspended status)

Depths in MD RKB (not to scale)

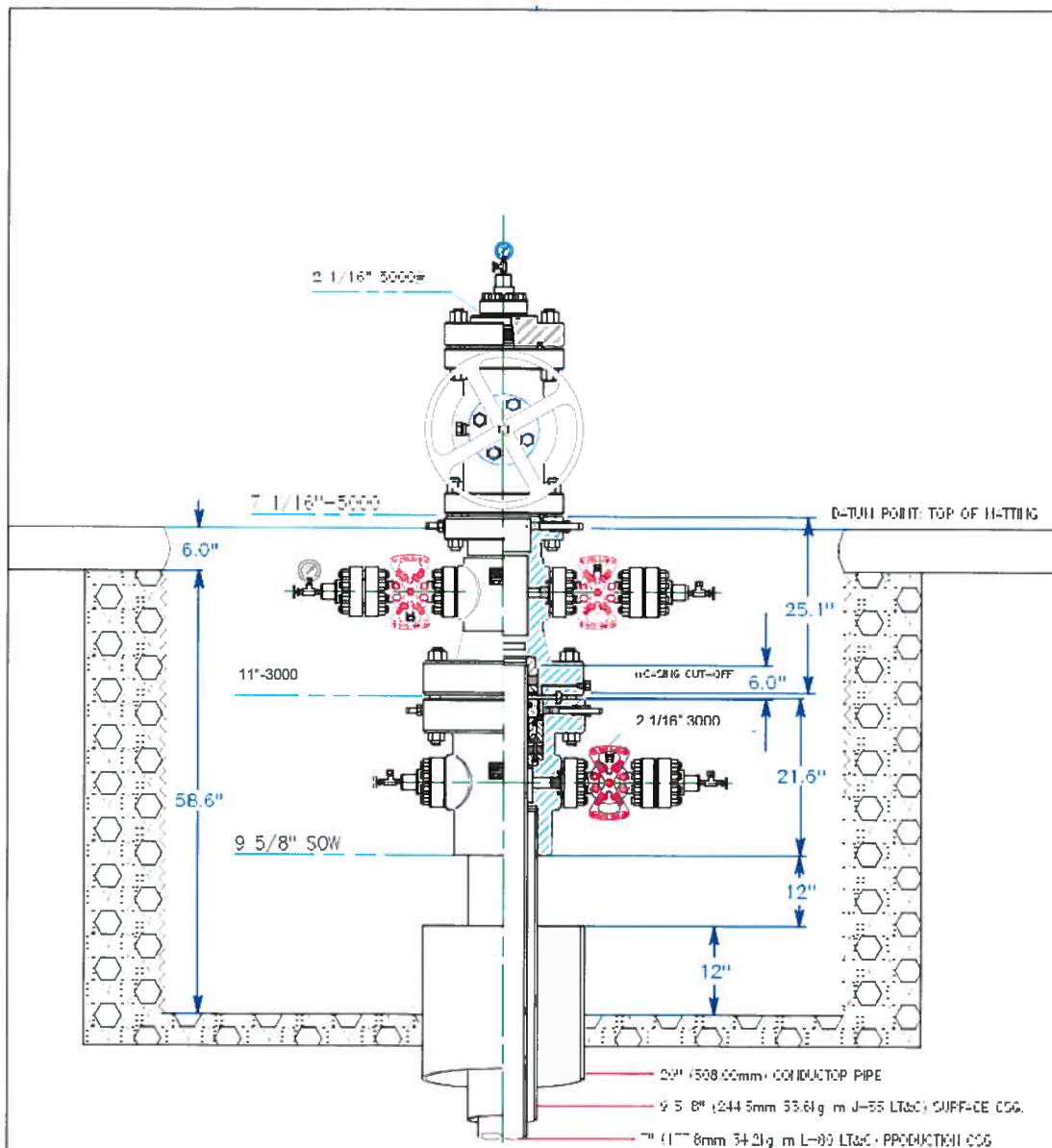


▪Primary Barrier

- 177.8mm casing cemented to surface and not perforated.
- 177.8mm casing pressure tested to 21,000Kpa at the plug bump.
- 25m cemented shoe track consists of float shoe and float collar.
- Cement was displaced with water, after bumping the plug, increased the pressure and tested the casing to 21000 KPa. Released the pressure, no back flow. Note: this is inflow test of shoe track against differential pressure of cement slurry (annulus) and water (inside the casing).

▪Secondary Barrier

- Retrievable Bridge plug set at 557m.
- Tubing head spool and suspension valve tested against Bridge plug to 21000 KPa



Note: Dimensions $\pm 0.5"$ due to forging
 Drawing is not to scale, and only used as representation

HUSKY et al LITTLE BEAR
 N-9 AND H-64
 NABOPS 23

| | | |
|-------|----|----------|
| DWN. | | 11/02/11 |
| CHK. | | |
| APPR. | | |
| | BR | DATE |



EDMONTON, AB
 CANADA

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