



File: WID 2076

26 April 2012

Mr. Kim Richardson  
Drilling Superintendent  
Husky Oil Operations Limited  
707 – 8th Avenue S.W.  
Box 6525, Station D  
Calgary, AB T2P 3G7

Dear Mr. Richardson:

**Well Termination Report - Husky Little Bear N-09**

Please find attached the Board's acknowledgement of the Well Termination Record for the Husky Little Bear N-09 well.

Should you have any questions please do not hesitate to contact Abul Kabir at (403) 292-5048.

Yours sincerely,

A handwritten signature in black ink, appearing to read "K. Sherwin".

Kyle Sherwin  
Team Leader – Conservation of Resources

Attachments



## WELL TERMINATION RECORD

Well Name	Husky Little Bear N-9			Well ID	2076
Operator	Husky Oil Operations Ltd			Current Well Status	Suspended
Total Depth	1868m KB			Licence No.	Exploration Licence 463
Location	Unit	N	Section	9	Grid
Coordinates (NAD27)	Surface		Lat	64 ° 58 ' 55.2 "	Long 126 ° 31 ' 20.2 "
	Bottom Hole		Lat	64 ° 58 ' 55.55 "	Long 126 ° 31 ' 18.82 "
Region	NWT Mainland				
Target Formation	Canol / Hume			Field/Pool	Slater River /
Elevation KB/RT	258.8 m			Ground Level / Seafloor	253 m
Spud/Re-Entry Date	27-Jan-12			Rig Release Date	16 February 2012

**CASING AND CEMENTING PROGRAM**

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m <sup>3</sup> )
508	Conductor pipe	ASTM A 53	30	15
244.5	53.6	J-55	639	43.1
177.8	34.2	L-80	1868	35.6

**PLUGGING PROGRAM**

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m <sup>3</sup> )
Other	1867.5-1868	Yes	1868	Float Shoe
Cement	1842.5-1867.5	No	1842.5	25
Other	1842.5-1843	Yes	1843	Float Collar-
Bridge	556-557	Yes	557	Bridge plug
Select	-	Select		

**PERFORATION**

Interval (m KB)	Comments
-	Cased and cemented. No perforation was done on this well
-	
-	
-	

Lost Circulation/Overpressure Zones

Minor loss at 150m. cured with LCM / No Gain &amp; Flow

Equipment Left on Seafloor (Describe)

Provision for Re-entry (Describe and attach sketch)

Other Downhole Completion/Suspension Retrievable Bridge plug at 557m, wellhead and valves are installed-see attached

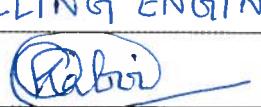
"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy.com
Operator	Husky Oil Operations Ltd		
Signature		Date	

Responsible Officer of Company

### NATIONAL ENERGY BOARD USE ONLY

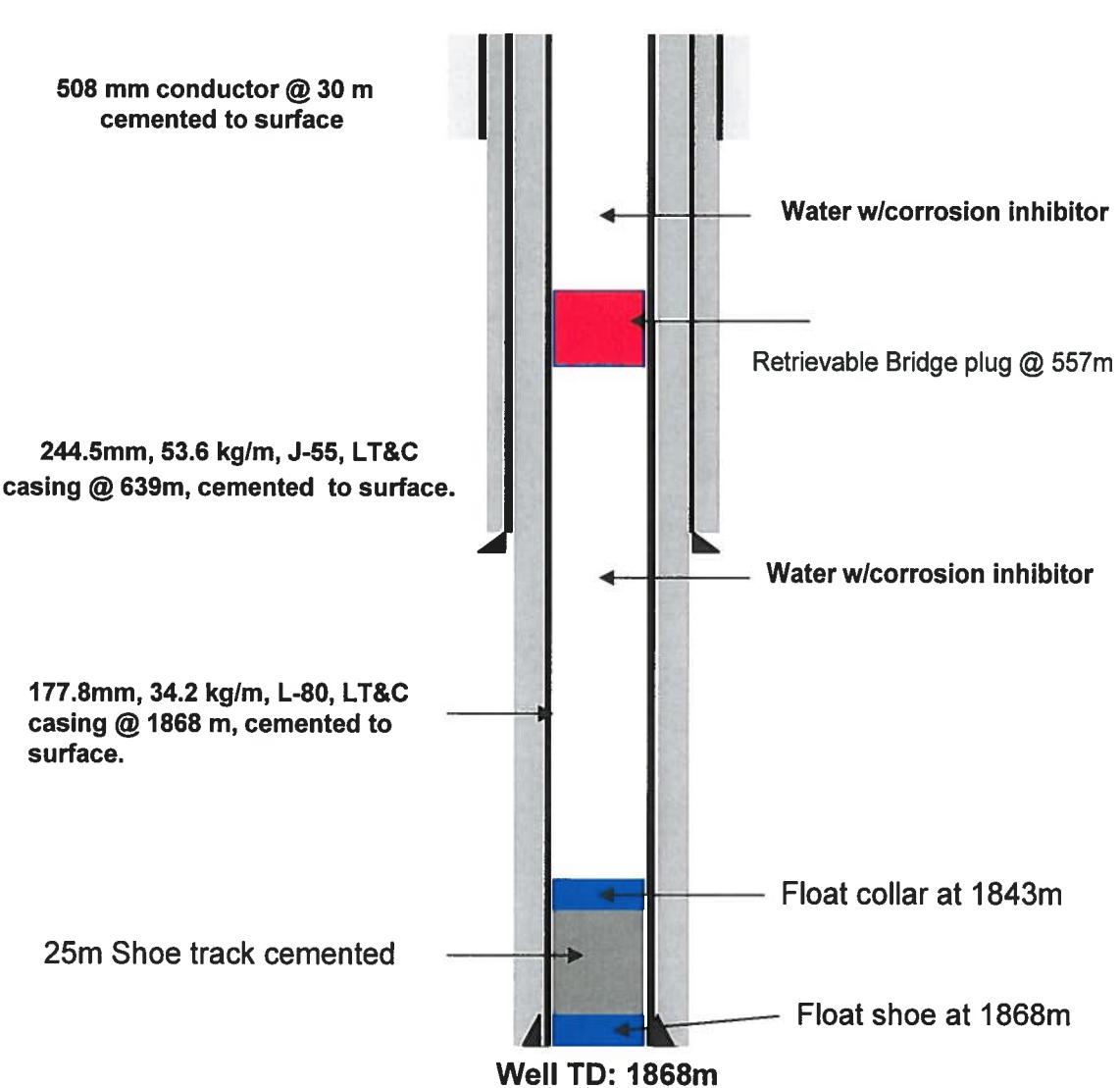
The details of this document have been examined and verified by

Job Designation	DRILLING ENGINEER	Well Identifier	2076	Unique Well Identifier	300N096500126300
Signature		Date	16 March 2012		

NEB Authority

## Husky Little Bear N-9 (suspended status)

Depths in MD RKB (not to scale)



### Primary Barrier

- 177.8mm casing cemented to surface and not perforated.
- 177.8mm casing pressure tested to 21,000Kpa at the plug bump.
- 25m cemented shoe track consists of float shoe and float collar.
- Cement was displaced with water, after bumping the plug, increased the pressure and tested the casing to 21000 KPa. Released the pressure, no back flow. Note: this is inflow test of shoe track against differential pressure of cement slurry (annulus) and water (inside the casing).

### Secondary Barrier

- Retrievable Bridge plug set at 557m.
- Tubing head spool and suspension valve tested against Bridge plug to 21000 KPa

