



File: WID 2077

26 April 2012

Mr. Kim Richardson
Drilling Superintendent
Husky Oil Operations Limited
707 – 8th Avenue S.W.
Box 6525, Station D
Calgary, AB T2P 3G7

Dear Mr. Richardson:

Well Termination Record - Husky Little Bear H-64

Please find attached the Board's acknowledgement of the Well Termination Record for the Husky Little Bear H-64 well.

Should you have any questions please do not hesitate to contact Abul Kabir at (403) 292-5048.

Yours sincerely,

A handwritten signature in blue ink, appearing to read "K. Sherwin".

Kyle Sherwin
Team Leader – Conservation of Resources

Attachments

444 Seventh Avenue SW
Calgary, Alberta T2P 0X8

444, Septième Avenue S.-O.
Calgary (Alberta) T2P 0X8

Canada

Telephone/Téléphone : 403-292-4800
Facsimile/Télécopieur : 403-292-5503
<http://www.neb-one.gc.ca>
Telephone/Téléphone : 1-800-899-1265
Facsimile/Télécopieur : 1-877-288-8803



WELL TERMINATION RECORD

Well Name	Husky Little Bear H-64			Well ID	2077
Operator	Husky Oil Operations Ltd			Current Well Status	Suspended
Total Depth	1341m KB			Licence No.	Exploration Licence 462
Location	Unit	H	Section	64	Grid
Coordinates (NAD27)	Surface		Lat	64 ° 53 ' 28.5 "	Long 126 ° 11 ' 20.3 "
	Bottom Hole		Lat	64 ° 53 ' 28.5 "	Long 126 ° 11 ' 19.8 "
Region	NWT Mainland				
Target Formation	Canol / Hume			Field/Pool	Slater River /
Elevation KB/RT	183.2 m			Ground Level / Seafloor	178.5 m
Spud/Re-Entry Date	19 Feb 2012			Rig Release Date	10 Mar 2012

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
508	Conductor pipe	ASTM A 53	23	15
244.5	53.6	J-55	510	40
177.8	34.2	L-80	1341	30

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Other	1340.5-1341	Yes	1340.5	Float Shoe
Cement	1318-1340.5	No	1318	23
Other	1317.5-1318	Yes	1317.5	Float Collar
Bridge	475-476	Yes	475	Bridge plug
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
-	Cased and cemented. No perforation was done on this well
-	
-	
-	

Lost Circulation/Overpressure Zones	No Loss / No Gain & Flow.
Equipment Left on Seafloor (Describe)	N/A
Provision for Re-entry (Describe and attach sketch)	
Other Downhole Completion/Suspension	Retrievable Bridge plug at 475m, wellhead and valves are installed-see attached

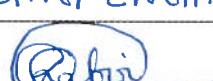
"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy.com
Operator	Husky Oil Operations Ltd		
Signature		Date	

Responsible Officer of Company

NATIONAL ENERGY BOARD USE ONLY

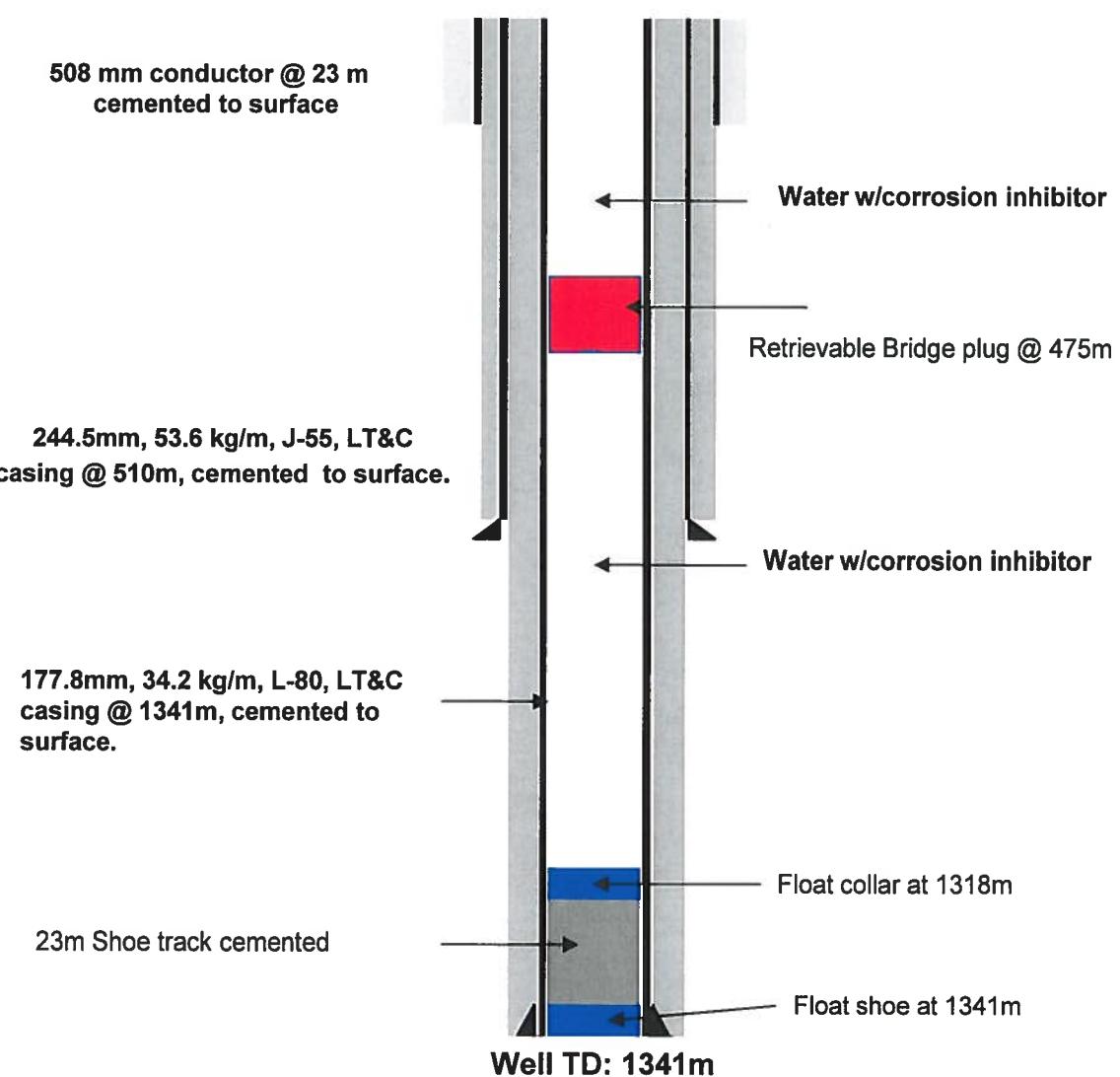
The details of this document have been examined and verified by

Job Designation	DRILLING ENGINEER	Well Identifier	2077	Unique Well Identifier	300H64650012600
Signature		Date	16 March 2012		

NEB Authority

Husky Little Bear H-64 (suspended status)

Depths in MD RKB (not to scale)



•Primary Barrier

- > 177.8mm casing cemented to surface and not perforated.
- > 177.8mm casing pressure tested to 21,000KPa at the plug bump.
- > 23m cemented shoe track consists of float shoe and float collar.
- > Cement was displaced with water, after bumping the plug, increased the pressure and tested the casing to 21000 KPa. Released the pressure, no back flow. Note: this is inflow test of shoe track against differential pressure of cement slurry (annulus) and water (inside the casing).

•Secondary Barrier

- >Retrievable Bridge plug set at 475m.
- >Tubing head spool and suspension valve tested against Bridge plug to 21000 KPa

