

March 23, 2012

National Energy Board
444 – Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

Attention: Mr. Patrick Smyth
Chief Conservation Officer

Dear Sir:

Re: Paramount Resources Ltd. (Paramount) Cameron Hills Area – 2012 Pressure Survey Program

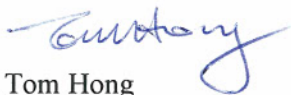
Pursuant to section 76 (1) (a) of the Canada Oil and Gas Drilling and Production Regulations and subsequent to our letter of December 19, 2011 outlining our 2011 pressure survey program, Paramount is submitting the following Cameron Hills pressure surveys (paper copy and CD) to the National Energy Board:

- C-75 60° 10' N, 117° 15' W
- J-62 60° 10' N, 117° 15' W; and
- I-73 60° 10' N, 117° 15' W.

If you require additional information then please contact Tom Hong at (403) 290-3696 or tom.hong@paramountres.com.

Yours truly,

PARAMOUNT RESOURCES



Tom Hong
Area Engineering Manager, Northern Operating Unit

c.c. Well files



BOTTOM HOLE STATIC GRADIENT

***PARAMOUNT RESOURCES LTD.
PARAMOUNT ET AL CAMERON C-075
C-075***

FORMATION: SULPHUR POINT

LICENSE #: N/A

TEST DATE: JANUARY 17, 2012

*Test By: Integrated Production Services Ltd.
Tel: (780) 683-2205*

PREPARED FOR: PARAMOUNT RESOURCES LTD.

PREPARED BY: CALSCAN SERVICES LTD.

DATE: JANUARY 19, 2012



Technical Reporting Services
Manufacture/Calibration/Repair of Downhole & Surface Recorders
4188, 93 Street, Edmonton, Alberta T6E 5P5 Tel: (780) 944-1377 Fax: (780) 944-1406
Website: www.calscan.net

INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: PARAMOUNT RESOURCES LTD.

BH Location: C-075

Field: CAMERON HILLS

Pool/Formation: SULPHUR POINT/SULPHUR POINT

Well Type: VERTICAL WELL

Prod. Int. (MD mKB): 1433.0 to 1436.5

Prod. Int. (TVD mKB): 1433.0 to 1436.5

Tubing (OD/ID mm): 73.0 / 62.0

Elevation: (GL) 783.6 (KB) 788.5

Pool datum:

Well name: PARAMOUNT ET AL CAMERON C-075

SH Location: C-075

Well Fluid Status: Gas

Flow Regime: TUBING FLOW

Drilling Leg: N/A

Mid-pt. Prod. Int (MD mKB): 1434.8

Mid-pt. Prod. Int (TVD mKB): 1434.8

Casing (OD/ID mm): 114.3 / 103.9

Packer: YES H2S: YES

Datum depth of well KB:

Type of test: BOTTOM HOLE STATIC GRADIENT

Date of test: 2012 01 17

Initial Tubing Pres. (kPaa): 4728.0

Initial Casing Pres. (kPaa): 93.0

Shut in date/time: 2011 03 19 1550

Temperature at Run Depth (C): 56.8

Test Purpose: Annual Pressure

Final Tubing Pres. (kPaa): 4704.0

Final Casing Pres. (kPaa): 93.0

Duration of Shut in (hrs): 7293.6

Pressure at MPP (kPaa): 5414.6

TOP RECORDER

Element serial#: 90068

Pressure Range (kPaa): 0 - 41461.0

Gauge Type: CAL-SCAN 1.25" STRAIN

Res./Accuracy (%): 0.0003 / 0.024

Manufacturer: CAL-SCAN SERVICES LTD.

Latest calibration: 2011 12 20

Gauge started: 2012 01 17 1148:00

Gauge stopped: 2012 01 17 1430:00

On bottom: 2012 01 17 1208:50

Off bottom: 2012 01 17 1326:00

Run Depth (TVD mCF): 1429.5

Grad. at run depth: 2.481

Pres. at run depth: 5413.4

Pres. at mid point perf.: 5414.5

Pres. at datum depth:

BOTTOM RECORDER

Element serial#: 90069

Pressure Range (kPaa): 0 - 41461.0

Gauge Type: CAL-SCAN 1.25" STRAIN

Res./Accuracy (%): 0.0003 / 0.024

Manufacturer: CAL-SCAN SERVICES LTD.

Latest calibration: 2011 12 20

Gauge started: 2012 01 17 1148:00

Gauge stopped: 2012 01 17 1430:00

On bottom: 2012 01 17 1208:50

Off bottom: 2012 01 17 1326:00

Run Depth (TVD mCF): 1430.0

Grad. at run depth: 2.674

Pres. at run depth: 5414.9

Pres. at mid point perf.: 5414.6

Pres. at datum depth:

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
-0.5	-10.70	4699.2	0.000
299.5	11.60	4867.2	0.560
599.5	25.30	5001.3	0.447
899.5	35.90	5127.7	0.421
1199.5	49.40	5255.1	0.425
1339.5	55.40	5314.6	0.425
1369.5	56.10	5327.0	0.412
1399.5	56.60	5339.0	0.401
1429.5	56.80	5413.4	2.481

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
0.0	-12.30	4704.0	0.000
300.0	11.50	4870.7	0.556
600.0	24.80	5005.9	0.451
900.0	35.80	5128.1	0.407
1200.0	49.30	5252.0	0.413
1340.0	55.10	5310.5	0.418
1370.0	56.00	5322.8	0.412
1400.0	56.50	5334.6	0.394
1430.0	56.80	5414.9	2.674

Fluid level: N/A

Fluid level: N/A

Remarks:

Gradient run from bottom to surface.

Gauges on bottom for approximately 77 minutes, pressure held steady.

Report by CALSCAN SERVICES LTD.

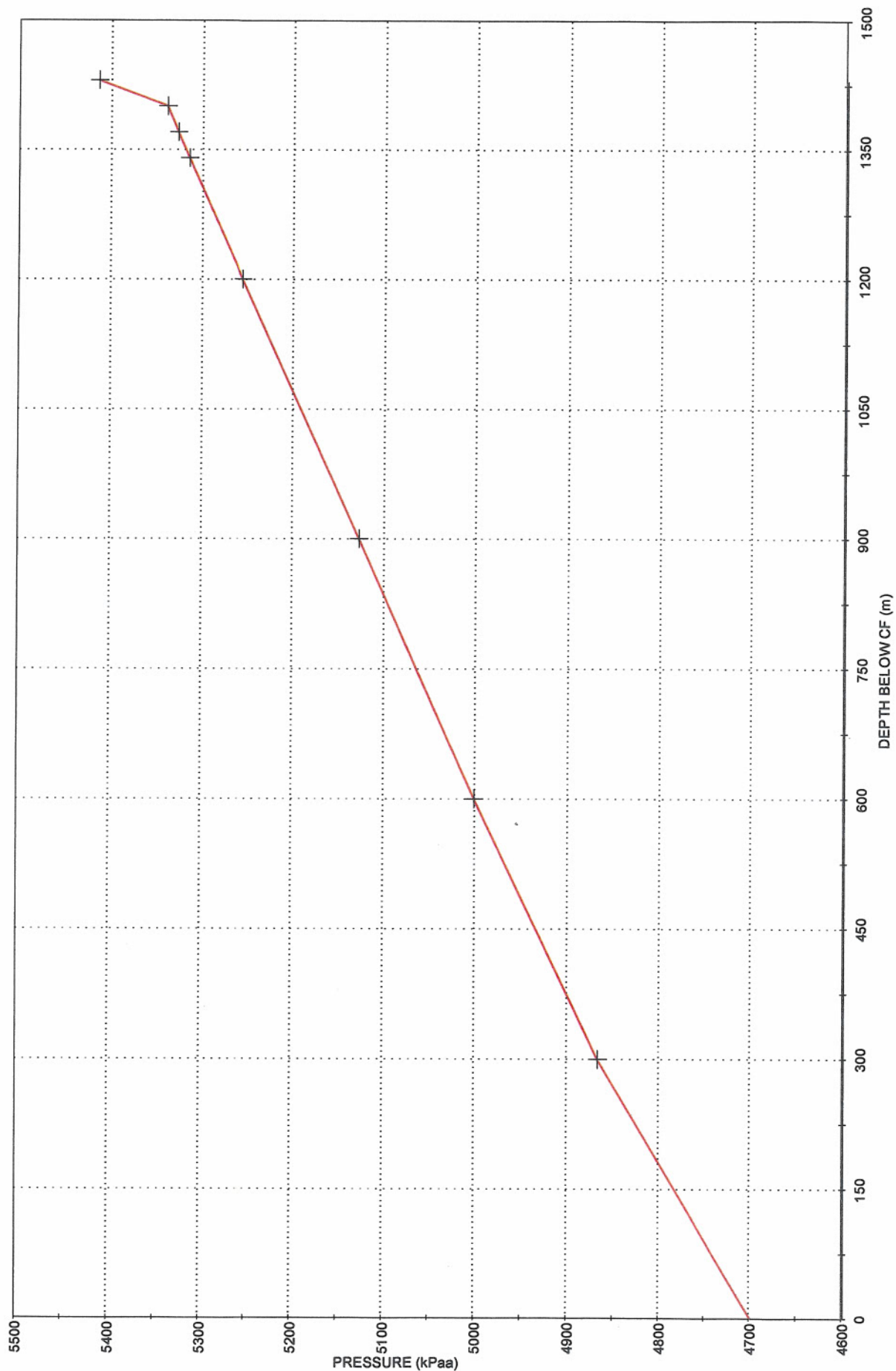
PRESSURE VS DEPTH PLOT

Company: PARAMOUNT RESOURCES LTD.

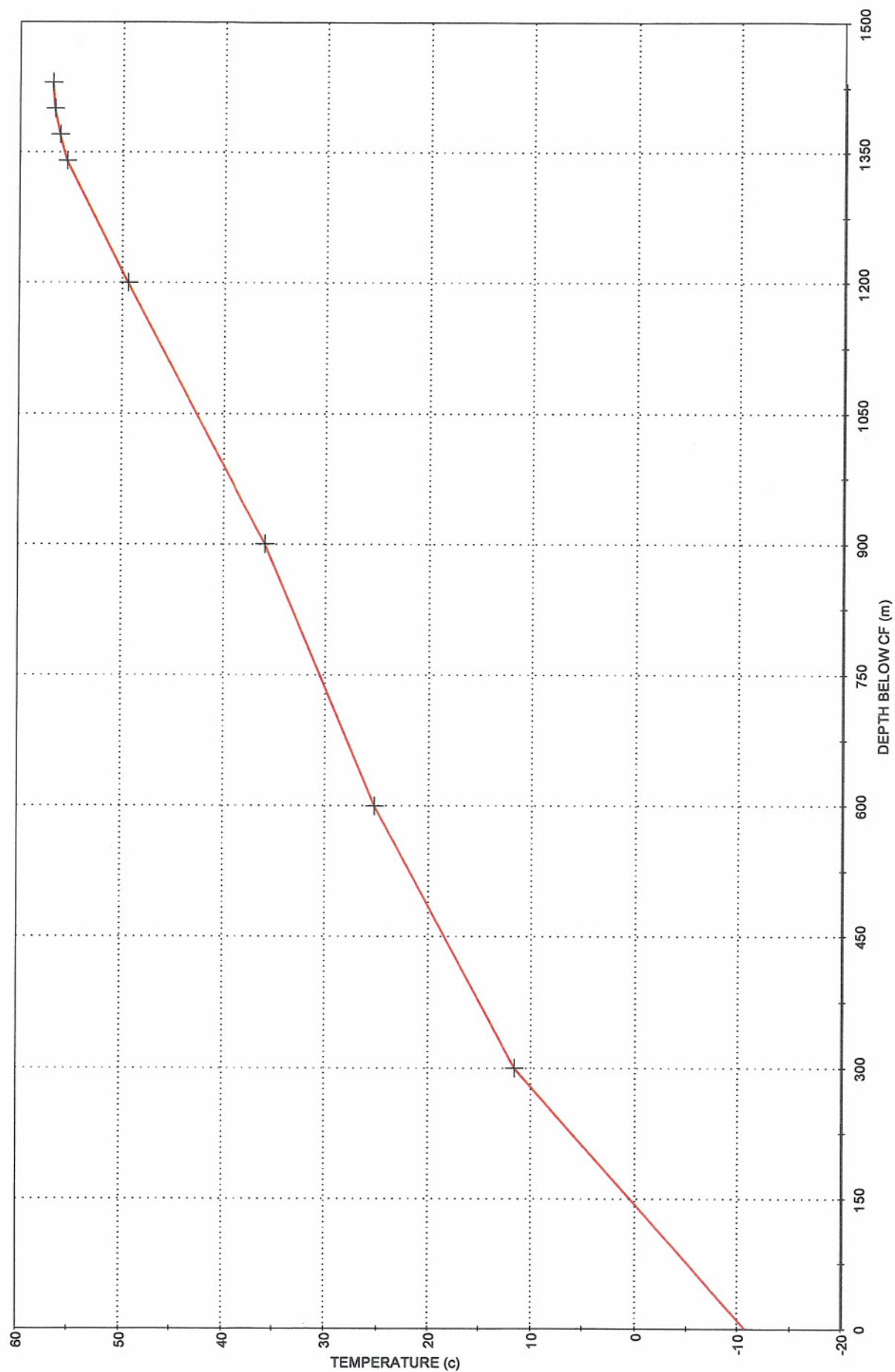
Location: C-075

Date of Test: 2012 01 17

Recorder Serial Number: 90068



TEMPERATURE VS DEPTH PLOT
Company: PARAMOUNT RESOURCES LTD.
Location: C-075
Date of Test: 2012 01 17
Recorder Serial Number: 90068



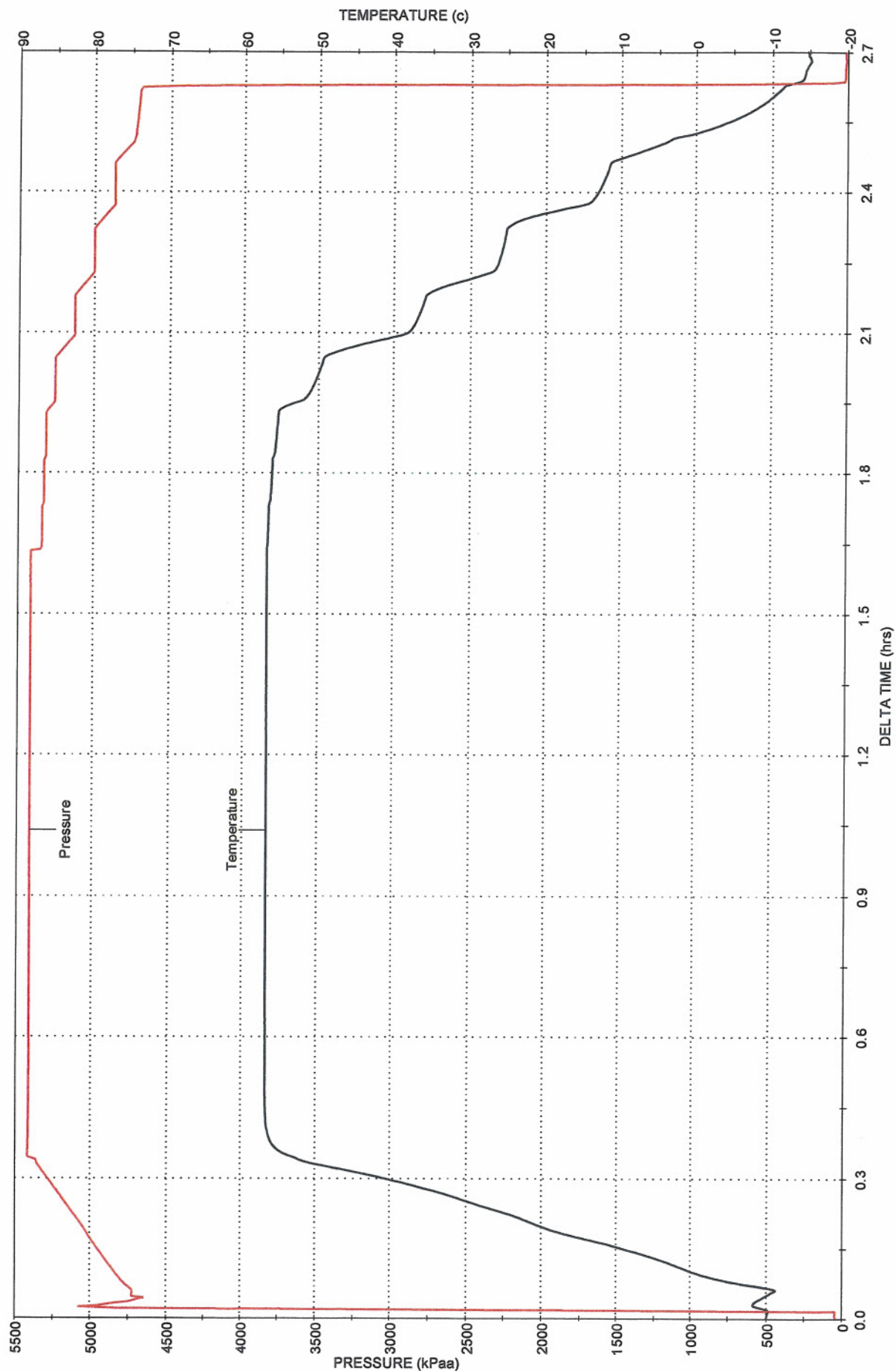
PRESSURE & TEMPERATURE VS TIME

Company: PARAMOUNT RESOURCES LTD.

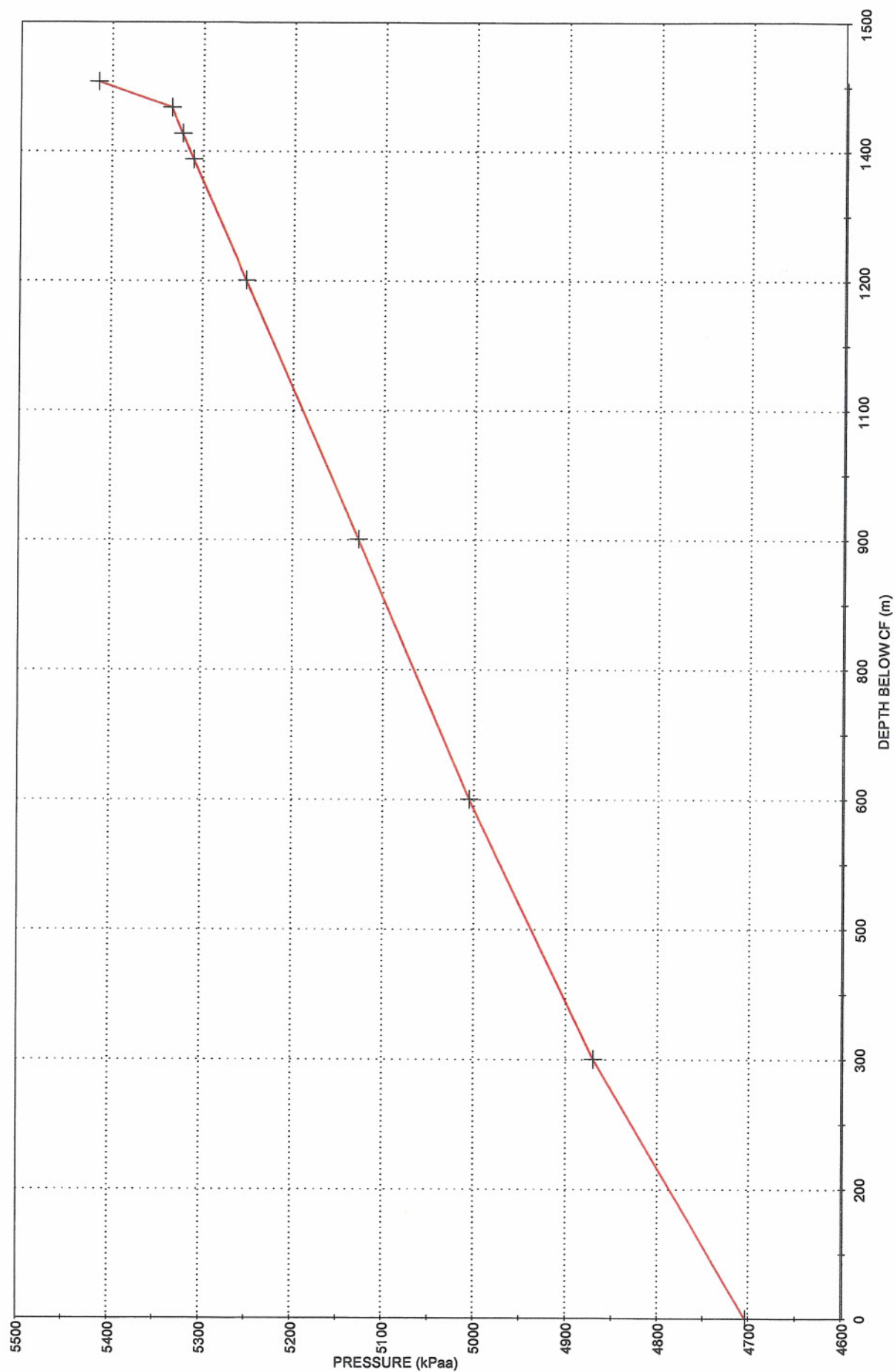
Location: C-075

Date of Test: 2012 01 17 - 2012 01 17

Recorder Serial Number: 90068



PRESSURE VS DEPTH PLOT
Company: PARAMOUNT RESOURCES LTD.
Location: C-075
Date of Test: 2012 01 17
Recorder Serial Number: 90069



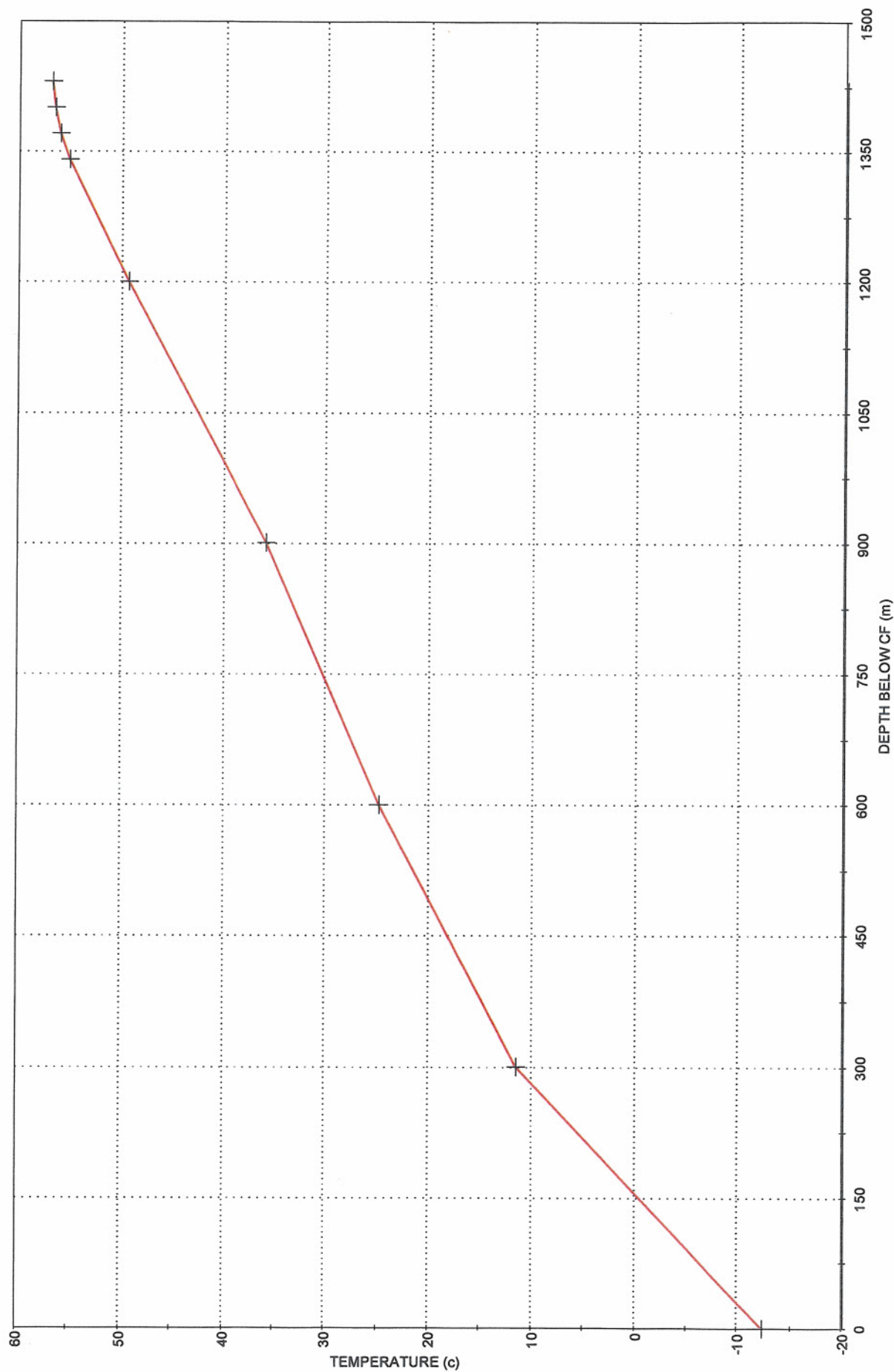
TEMPERATURE VS DEPTH PLOT

Company: PARAMOUNT RESOURCES LTD.

Location: C-075

Date of Test: 2012 01 17

Recorder Serial Number: 90069



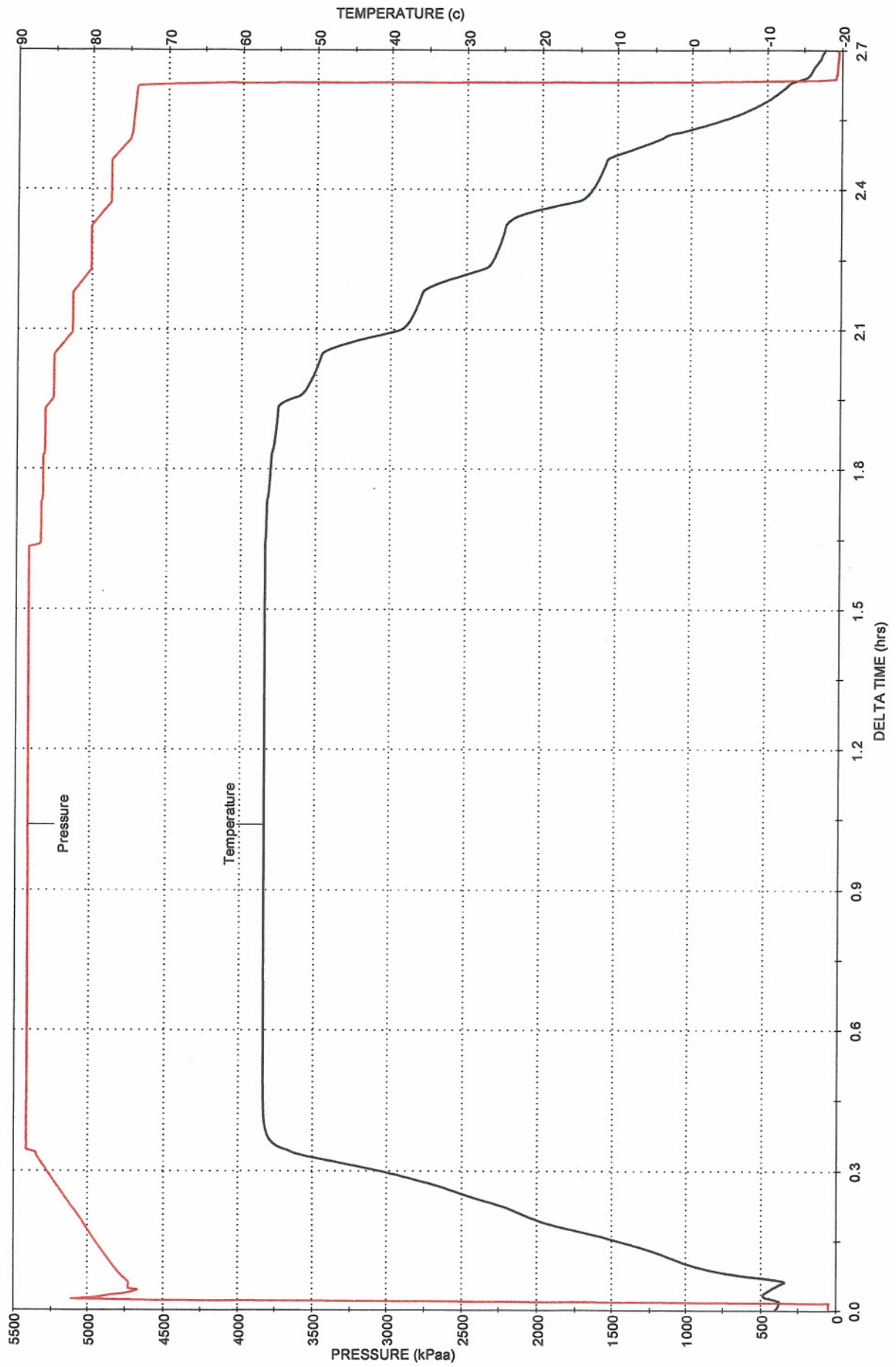
PRESSURE & TEMPERATURE VS TIME

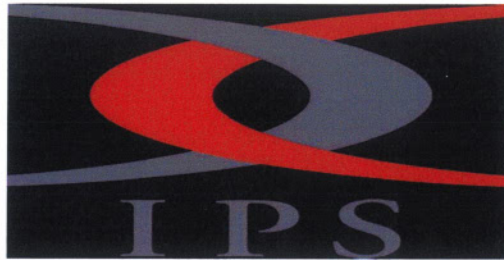
Company: PARAMOUNT RESOURCES LTD.

Location: C-075

Date of Test: 2012 01 17 - 2012 01 17

Recorder Serial Number: 90069





BOTTOM HOLE STATIC GRADIENT

***PARAMOUNT RESOURCES LTD.
PARAMOUNT HB ET AL CAMERON HILLS J-62
J-62***

FORMATION: SULPHUR POINT

LICENSE #: N/A

TEST DATE: JANUARY 16, 2012

*Test By: Integrated Production Services Ltd.
Tel: (780) 683-2205*

PREPARED FOR: PARAMOUNT RESOURCES LTD.

PREPARED BY: CALSCAN SERVICES LTD.

DATE: JANUARY 19, 2012



Technical Reporting Services
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Website: www.calscan.net

INTEGRATED PRODUCTION SERVICES LTD.

Subsurface Pressure Measurements

Company: PARAMOUNT RESOURCES LTD.
BH Location: J-62
Field: CAMERON HILLS
Pool/Formation: SULPHUR POINT

Well name: PARAMOUNT HB ET AL CAMERON HI
SH Location: J-62
Well Fluid Status: Gas

Well Type: VERTICAL WELL
Prod. Int. (MD mKB): 1384.5 to 1389.0
Prod. Int. (TVD mKB): 1384.5 to 1389.0
Tubing (OD/ID mm): 73.0 / 62.0
Elevation: (GL) 751.9 (KB) 755.0
Pool datum:

Flow Regime: TUBING FLOW
Drilling Leg: N/A
Mid-pt. Prod. Int (MD mKB): 1386.8
Mid-pt. Prod. Int (TVD mKB): 1386.8
Casing (OD/ID mm): 139.7 / 125.7
Packer: YES H2S: YES
Datum depth of well KB:

Type of test: BOTTOM HOLE STATIC GRADIENT

Date of test: 2012 01 16
Initial Tubing Pres. (kPaa): 7226.0
Initial Casing Pres. (kPaa): 1680.0
Shut in date/time: 2011 03 17 1450
Temperature at Run Depth (C): 56.7

Test Purpose: Annual Pressure
Final Tubing Pres. (kPaa): 7148.0
Final Casing Pres. (kPaa): 1677.0
Duration of Shut in (hrs): 7321.8
Pressure at MPP (kPaa): 8091.1

TOP RECORDER

Element serial#: 90068
Pressure Range (kPaa): 0 - 41461.0
Gauge Type: CAL-SCAN 1.25" STRAIN
Res./Accuracy (%): 0.0003 / 0.024
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2011 12 20
Gauge started: 2012 01 16 1506:00
Gauge stopped: 2012 01 16 1745:00
On bottom: 2012 01 16 1523:30
Off bottom: 2012 01 16 1639:00
Run Depth (TVD mCF): 1383.2
Grad. at run depth: 0.696
Pres. at run depth: 8090.2
Pres. at mid point perf.: 8090.5
Pres. at datum depth:

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
-0.5	-21.30	7138.2	0.000
299.5	10.30	7408.7	0.902
599.5	23.50	7604.7	0.653
899.5	32.90	7791.1	0.621
1199.5	49.50	7974.3	0.610
1292.5	54.80	8031.4	0.614
1322.5	55.70	8049.2	0.593
1352.5	56.30	8068.8	0.653
1383.2	56.60	8090.2	0.696

Fluid level: N/A

Remarks:

Gradient run from bottom to surface.

Gauges on bottom for approximately 75 minutes, pressure held steady.

BOTTOM RECORDER

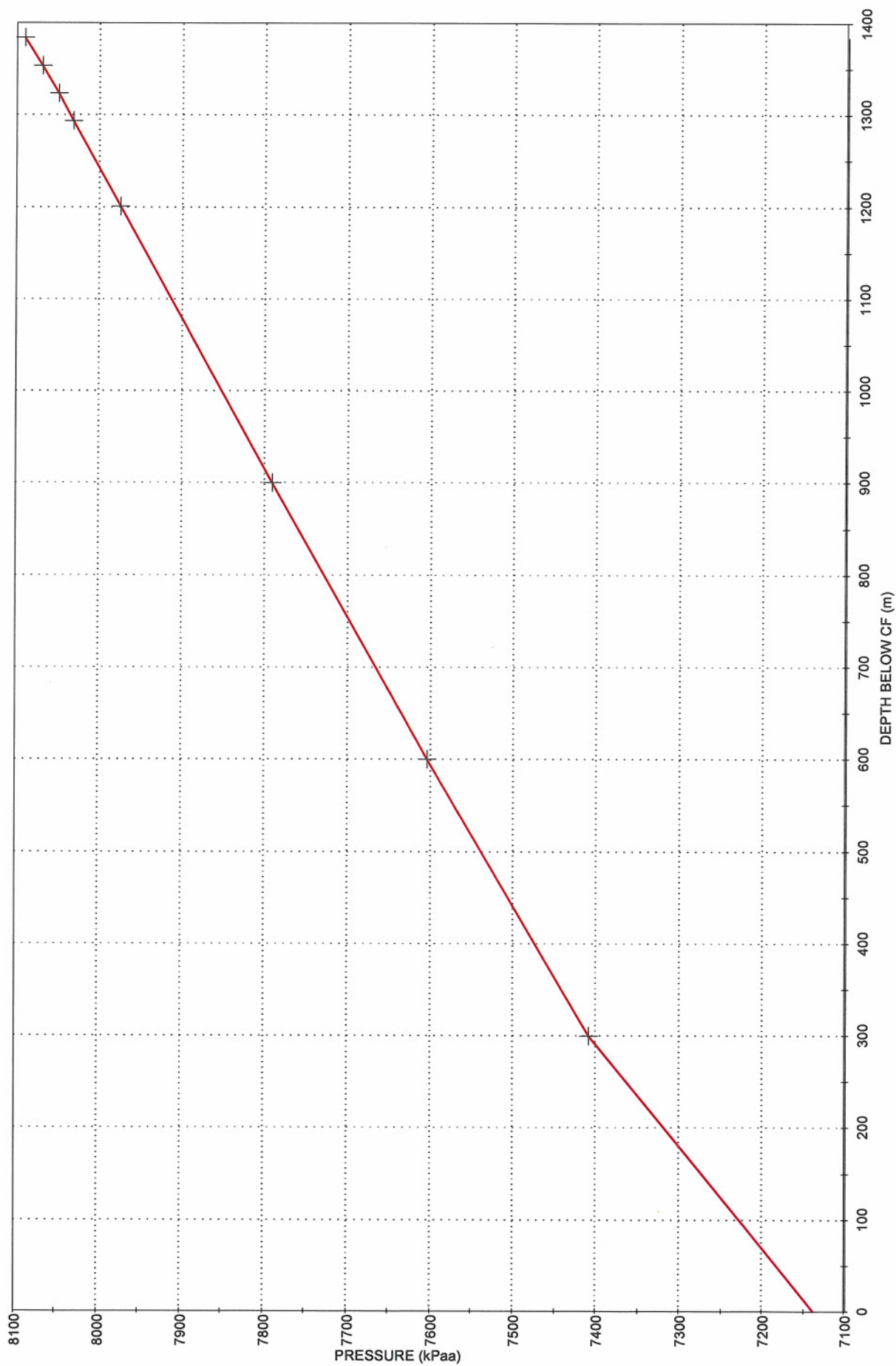
Element serial#: 90069
Pressure Range (kPaa): 0 - 41461.0
Gauge Type: CAL-SCAN 1.25" STRAIN
Res./Accuracy (%): 0.0003 / 0.024
Manufacturer: CAL-SCAN SERVICES LTD.
Latest calibration: 2011 12 20
Gauge started: 2012 01 16 1506:00
Gauge stopped: 2012 01 16 1745:00
On bottom: 2012 01 16 1523:30
Off bottom: 2012 01 16 1639:00
Run Depth (TVD mCF): 1383.7
Grad. at run depth: 0.876
Pres. at run depth: 8091.1
Pres. at mid point perf.: 8091.1
Pres. at datum depth:

Depth m	Temp Deg.C	Pressure kPaa	Gradient kPa/m
0.0	-23.90	7148.6	0.000
300.0	10.60	7413.1	0.882
600.0	23.70	7609.7	0.655
900.0	33.00	7794.4	0.616
1200.0	49.50	7971.9	0.592
1293.0	54.80	8027.7	0.600
1323.0	55.70	8045.1	0.579
1353.0	56.30	8064.2	0.636
1383.7	56.70	8091.1	0.876

Fluid level: N/A

Report by CALSCAN SERVICES LTD.

PRESSURE VS DEPTH PLOT
Company: PARAMOUNT RESOURCES LTD.
Location: J-62
Date of Test: 2012 01 16
Recorder Serial Number: 90068



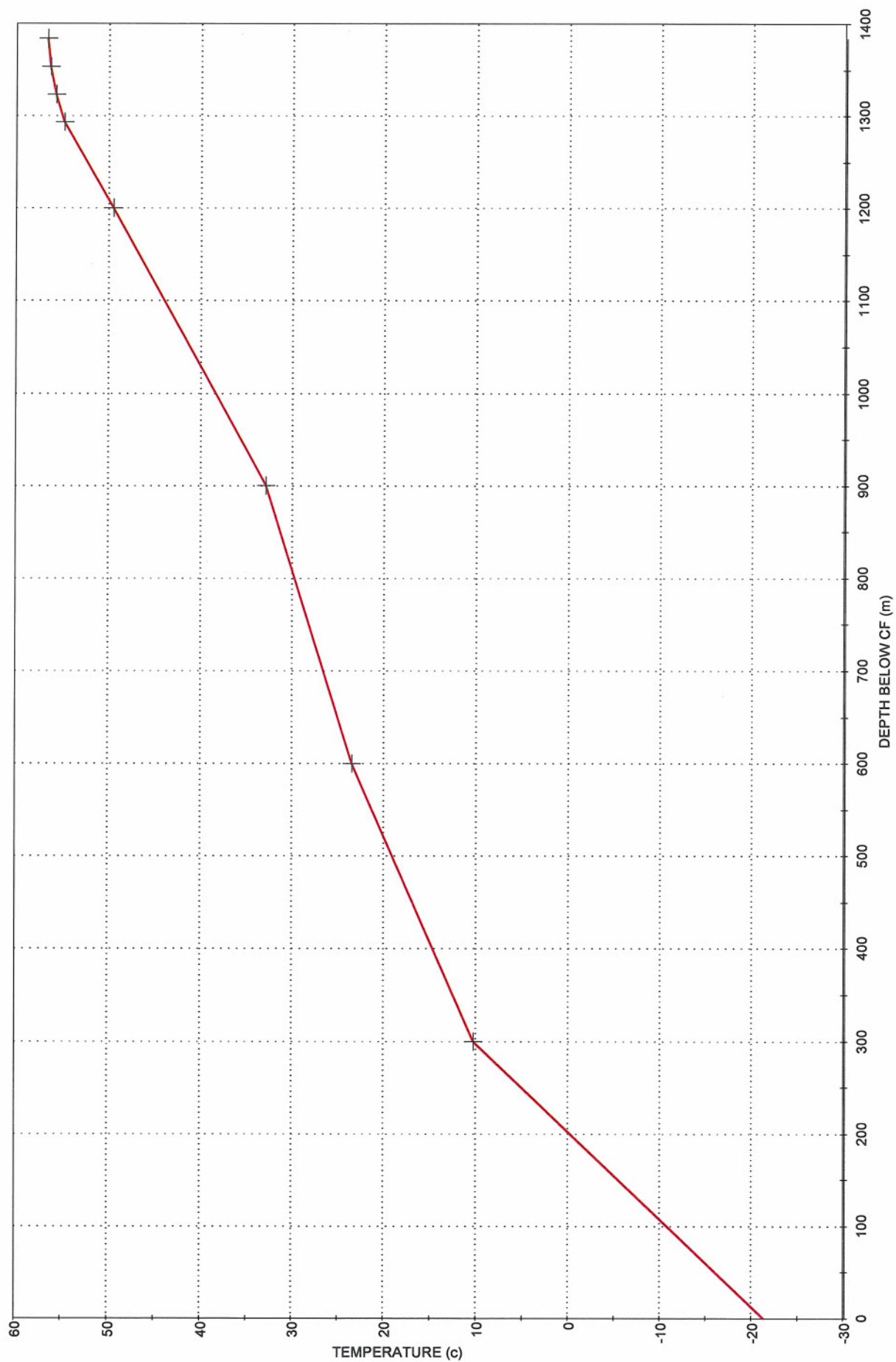
TEMPERATURE VS DEPTH PLOT

Company: PARAMOUNT RESOURCES LTD.

Location: J-62

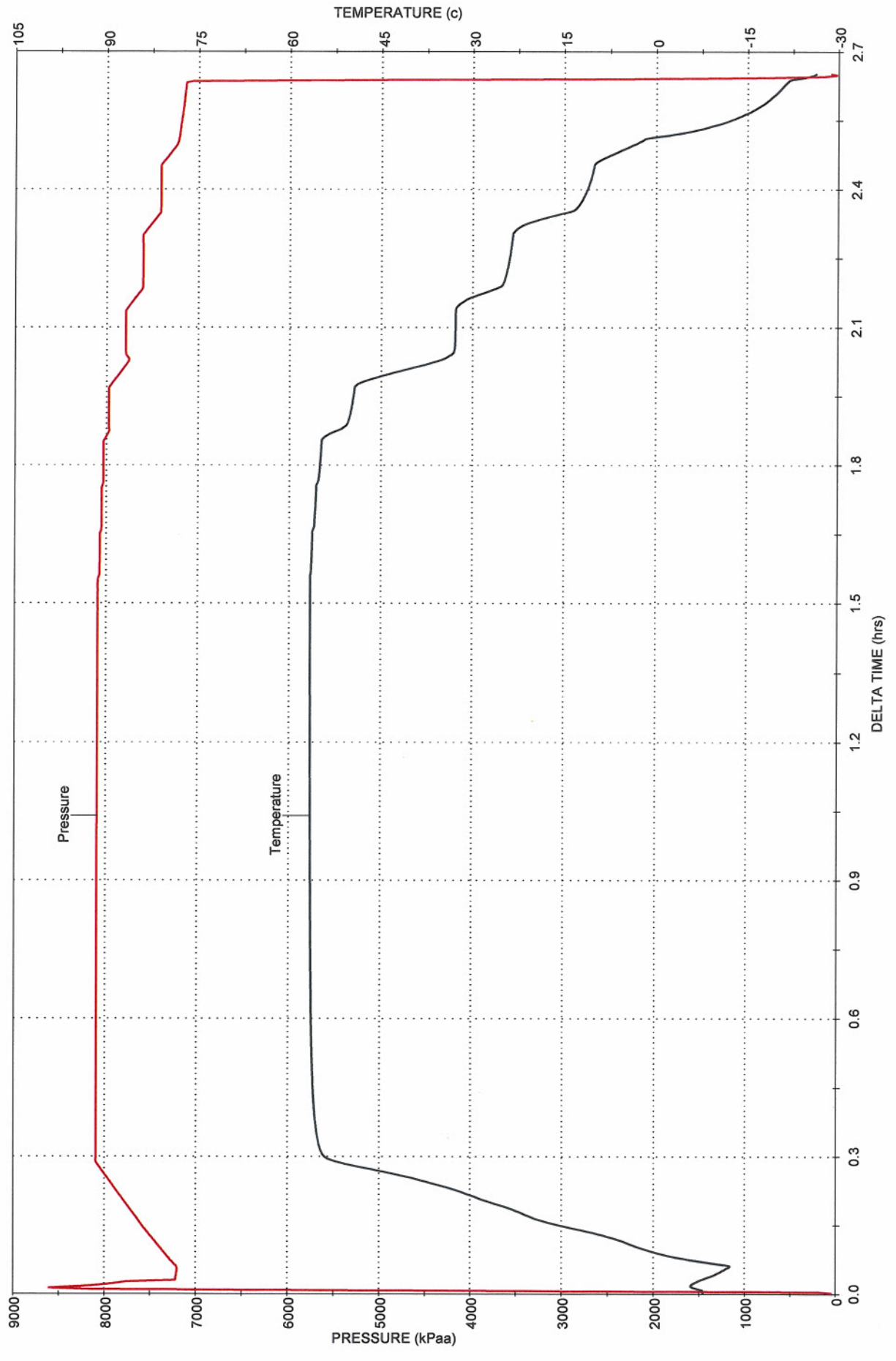
Date of Test: 2012 01 16

Recorder Serial Number: 90068



PRESSURE & TEMPERATURE VS TIME
Company: PARAMOUNT RESOURCES LTD.

Location: J-62
Date of Test: 2012 01 16 - 2012 01 16
Recorder Serial Number: 90068



PRESSURE VS DEPTH PLOT
Company: PARAMOUNT RESOURCES LTD.

Location: J-62
Date of Test: 2012 01 16
Recorder Serial Number: 90069



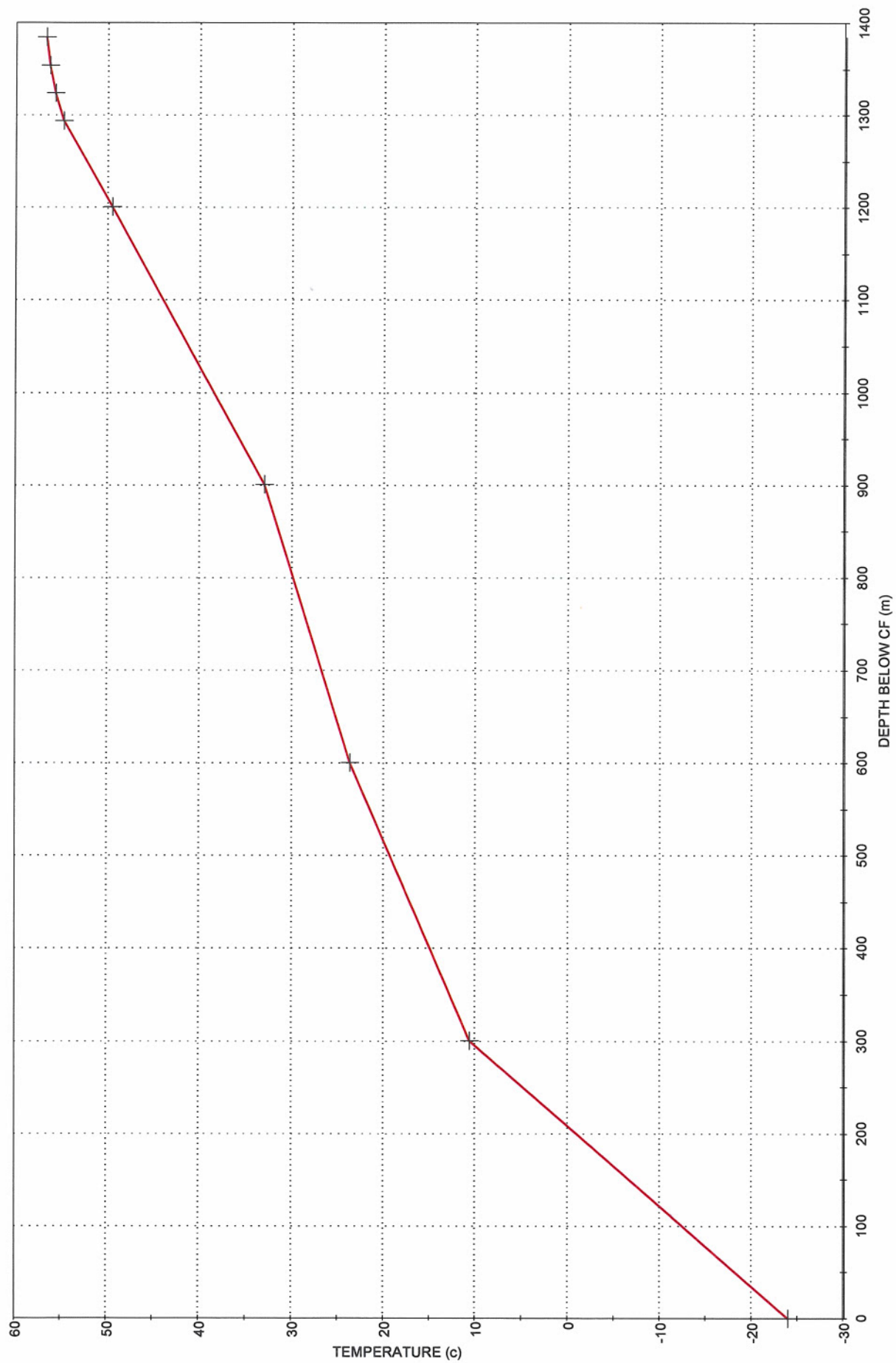
TEMPERATURE VS DEPTH PLOT

Company: PARAMOUNT RESOURCES LTD.

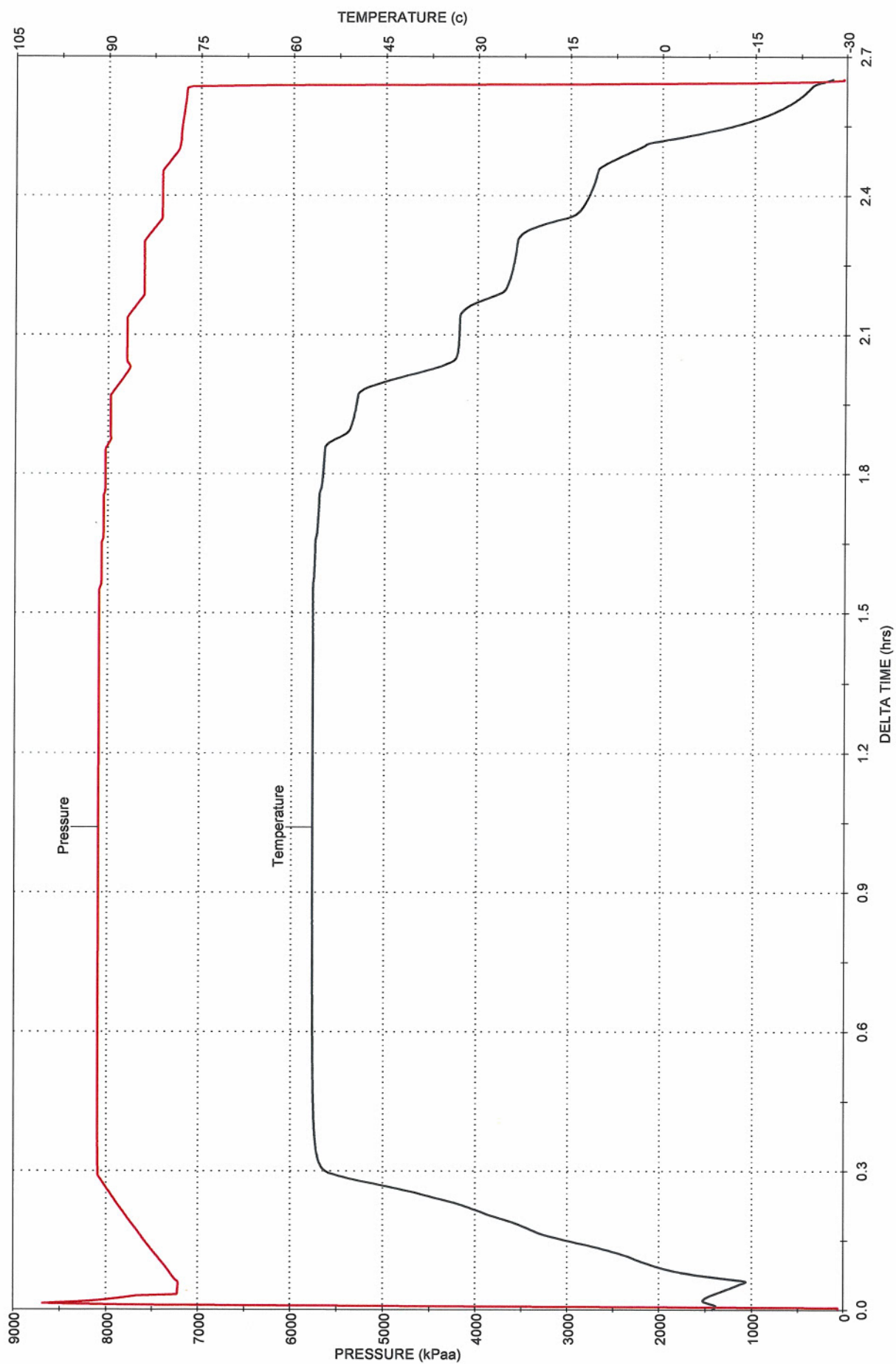
Location: J-62

Date of Test: 2012 01 16

Recorder Serial Number: 90069



PRESSURE & TEMPERATURE VS TIME
Company: PARAMOUNT RESOURCES LTD.
Location: J-62
Date of Test: 2012 01 16 - 2012 01 16
Recorder Serial Number: 90069





Company Name	PARAMOUNT RESOURCES LTD.
Well Name	PARAMOUNT et al CAMERON I-73
Unique Well ID	300/I-73/6010-11715/00
Formation	UNDEFINED
Well License Number	0001937
Test Type	Static Gradient
Start Test Date	2012/03/09
Final Test Date	2012/03/09

Prepared By
Report Date

Pam Cruickshank
2012/03/12

Pure Energy Services Ltd.
10th Floor, 333 - 11th Avenue SW, Calgary, Alberta T2R 1L9
Phone: 403-262-4000 Fax: 403-237-9731
www.pure-energy.ca

Well Information

Company Name PARAMOUNT RESOURCES LTD.

Well Name PARAMOUNT et al CAMERON I-73

Contact LISA MOFFAT

Surface Location I-73/6010-11715

Unique Well ID 300/I-73/6010-11715/00

Well Type Vertical

Well Fluid Type 02 Gas

H2S Indicator No

KB Elevation (SL) 779.30 m

GL Elevation (SL) 774.80 m

CF Elevation (SL) 774.80 m

KB-GL Offset 4.50 m

KB-CF Offset 4.50 m

Formation UNDEFINED

Top(Log KB) 1399.00 m **Bottom(Log KB)** 1419.00 m

Top(TVD KB) 1399.00 m **Bottom(TVD KB)** 1419.00 m

Test Information

Test Type Static Gradient

Test Purpose (AEUB) Initial Test

Start Test Date 2012/03/09 12:31:00

Final Test Date 2012/03/09 14:52:55

Date Well Shut-In 2012/03/04 08:00:00

Tubing OD 73.0 mm

Tubing ID 62.0 mm

Tubing Depth(Log KB) 1399.00000 m

Tubing Depth(TVD KB) 1399.00000 m

Tubing Pressure: Initial 5259.00 kPa(a)

Tubing Pressure: Final 5258.00 kPa(a)

Casing OD 177.8 mm

Casing ID 161.7 mm

Casing Depth(Log KB) 1638.00000 m

Casing Depth(TVD KB) 1638.00000 m

Packer Depth(Log KB) m

Packer Depth(TVD KB) m

PBTD(Log KB) 1621.00 m

PBTD(TVD KB) 1621.00 m

Casing Pressure: Initial 5266.00 kPa(a)

Casing Pressure: Final 5269.00 kPa(a)

Representative Nick Ehret

Prepared By Pam Cruickshank

Qualified By Cory Strang

Report Date 2012/03/12

Test Results

Gauge Serial Number Used in Summary 75811

Run Depth (Log KB) 1409.00 m

Run Depth (TVD KB) 1409.00 m

Pressure at Stop Depth 5894.59 kPa(a)

MPP(TVD KB) 1409.00 m

Representative Pressure at MPP 5894.59 kPa(a)

Reservoir Temperature 53.88 °C

Liquid Level(TVD KB) m

Remarks

For AB wells, the Interval (Log Depth mKB) must match the GCI Interval in the petroleum Registry for a successful submission

PARAMOUNT RESOURCES LTD.

300/I-73/6010-11715/00

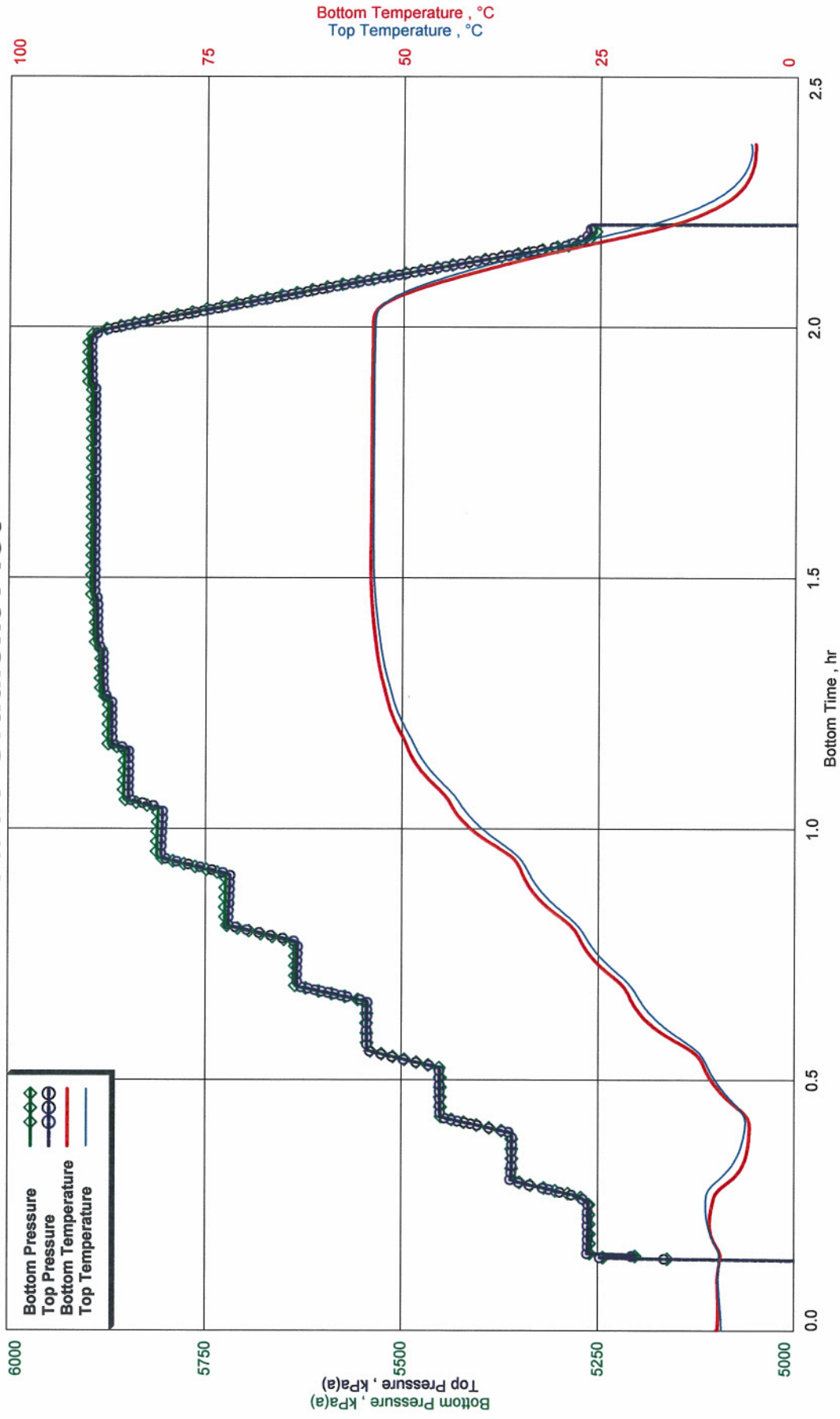
Start Test Date: 2012/03/09

Final Test Date: 2012/03/09

PARAMOUNT et al CAMERON I-73

Formation: UNDEFINED

Static Gradient Plot



Bottom

PARAMOUNT RESOURCES LTD.
300/I-73/6010-11715/00
Start Test Date: 2012/03/09
Final Test Date: 2012/03/09

PARAMOUNT et al CAMERON I-73
Formation: UNDEFINED

Bottom

Gauge Serial Number	75811	Gauge Type	Strain
Gauge Manufacturer	Spartek Systems	Maximum Recorder Range	20684.00 kPa
Run Depth (Log KB)	1409.00 m	Date of Last Calibration	2012/01/13
Gauge Start Date	2012/03/09 12:31:00	Gauge Stop Date	2012/03/09 14:52:55
Date Gauge On Bottom	2012/03/09 14:00:00	Date Gauge Off Bottom	2012/03/09 14:20:00

Test Data

Top(TVD KB)	1399.00 m	Bottom(TVD KB)	1419.00 m
Pool Datum Depth (SS)	m	Well Datum Depth	m
Tubing Pressure: Initial	5259.00 kPa(a)	Tubing Pressure: Final	5258.00 kPa(a)
Casing Pressure: Initial	5266.00 kPa(a)	Casing Pressure: Final	5269.00 kPa(a)
Start Test Date	2012/03/09 12:31:00	Date Well Shut-In	2012/03/04 08:00:00

Depth m	Time hh:mm:ss	Duration min	Pressure kPa(a)	Gradient kPa/m	Temp. °C	Gradient °C/m
4.50	12:46:25	15.42	5261.46		10.33	
204.50	12:54:35	8.17	5360.20	0.494	5.69	-0.023
404.50	13:02:15	7.67	5450.76	0.453	11.34	0.028
604.50	13:10:15	8.00	5543.97	0.466	20.63	0.046
804.50	13:17:25	7.17	5635.51	0.458	27.12	0.032
1004.50	13:25:25	8.00	5724.06	0.443	34.60	0.037
1204.50	13:33:15	7.83	5810.25	0.431	43.36	0.044
1304.50	13:40:25	7.17	5852.04	0.418	49.14	0.058
1354.50	13:46:25	6.00	5872.63	0.412	51.84	0.054
1379.50	13:52:15	5.83	5882.49	0.394	53.17	0.053
1397.00	13:58:25	6.17	5889.53	0.403	53.85	0.039
1409.00	14:23:55	25.50	5894.59	0.422	53.88	0.002
1421.00	14:29:45	5.83	5899.53	0.412	53.80	-0.006

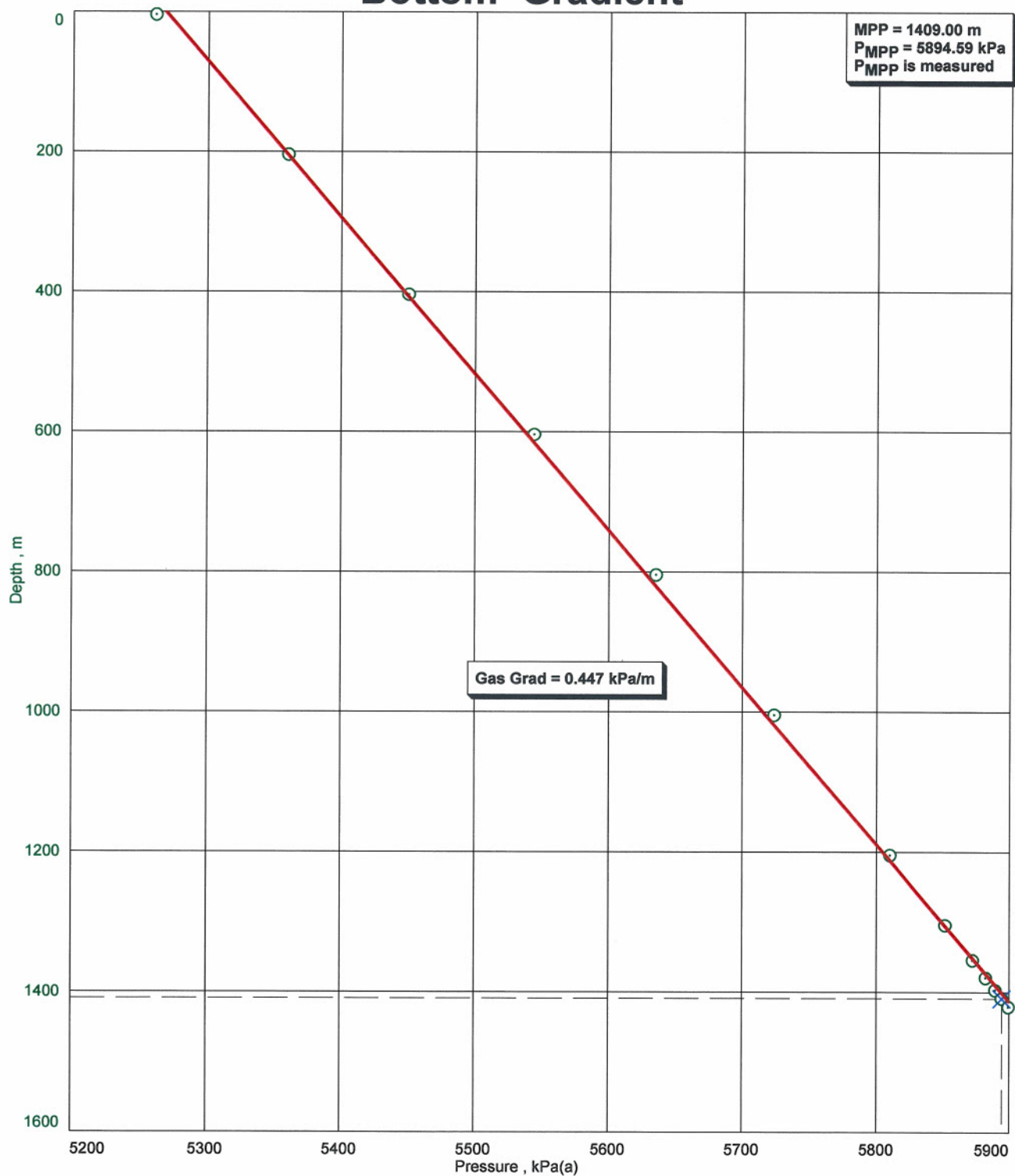
Results

Gas	0.447 kPa/m	MPP	1409.00 m	5894.59 kPa(a)
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PARAMOUNT RESOURCES LTD.
300/I-73/6010-11715/00
Start Test Date: 2012/03/09
Final Test Date: 2012/03/09

PARAMOUNT et al CAMERON I-73
Formation: UNDEFINED

Bottom Gradient



Top

PARAMOUNT RESOURCES LTD.
300/I-73/6010-11715/00
Start Test Date: 2012/03/09
Final Test Date: 2012/03/09

PARAMOUNT et al CAMERON I-73
Formation: UNDEFINED

Top

Gauge Serial Number	71013	Gauge Type	Strain
Gauge Manufacturer	Spartek Systems	Maximum Recorder Range	20684.00 kPa
Run Depth (Log KB)	1408.75 m	Date of Last Calibration	2011/12/21
Gauge Start Date	2012/03/09 12:31:00	Gauge Stop Date	2012/03/09 14:52:55
Date Gauge On Bottom	2012/03/09 14:00:00	Date Gauge Off Bottom	2012/03/09 14:20:00

Test Data

Top(TVD KB)	1399.00 m	Bottom(TVD KB)	1419.00 m
Pool Datum Depth (SS)	m	Well Datum Depth	m
Tubing Pressure: Initial	5259.00 kPa(a)	Tubing Pressure: Final	5258.00 kPa(a)
Casing Pressure: Initial	5266.00 kPa(a)	Casing Pressure: Final	5269.00 kPa(a)
Start Test Date	2012/03/09 12:31:00	Date Well Shut-In	2012/03/04 08:00:00

Depth m	Time hh:mm:ss	Duration min	Pressure kPa(a)	Gradient kPa/m	Temp. °C	Gradient °C/m
4.25	12:46:25	15.42	5262.17		11.25	
204.25	12:54:35	8.17	5359.64	0.487	6.36	-0.024
404.25	13:02:25	7.83	5451.83	0.461	10.97	0.023
604.25	13:10:15	7.83	5542.52	0.453	19.51	0.043
804.25	13:17:15	7.00	5631.63	0.446	26.08	0.033
1004.25	13:25:25	8.17	5718.53	0.435	33.71	0.038
1204.25	13:33:15	7.83	5804.40	0.429	42.06	0.042
1304.25	13:40:25	7.17	5847.32	0.429	48.11	0.061
1354.25	13:46:25	6.00	5868.88	0.431	51.07	0.059
1379.25	13:52:15	5.83	5879.77	0.436	52.57	0.060
1396.75	13:58:25	6.17	5887.28	0.429	53.38	0.046
1408.75	14:23:55	25.50	5890.74	0.288	53.65	0.022
1408.75	14:29:45	5.83	5895.52		53.54	

Results

Gas	0.444 kPa/m	MPP	1409.00 m	5895.63 kPa(a)
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PARAMOUNT RESOURCES LTD.
300/I-73/6010-11715/00
Start Test Date: 2012/03/09
Final Test Date: 2012/03/09

PARAMOUNT et al CAMERON I-73
Formation: UNDEFINED

Top Pressure Gradient



Company Name PARAMOUNT RESOURCES LTD.
 Unique Well ID 300/I-73/6010-11715/00
 Start Test Date 2012/03/09
 Final Test Date 2012/03/09

PARAMOUNT et al CAMERON I-73
 UNDEFINED

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	h	kPa(a)	°C
1	2012/03/09 12:31:00	0.0000	101.32	9.90	0.0000	101.36	9.25
2	2012/03/09 12:31:25	0.0069	102.42	9.70	0.0069	100.99	9.25
3	2012/03/09 12:31:50	0.0139	102.39	9.67	0.0139	100.98	9.26
4	2012/03/09 12:32:35	0.0264	101.42	9.64	0.0264	100.65	9.30
5	2012/03/09 12:33:25	0.0403	100.62	9.63	0.0403	100.65	9.38
6	2012/03/09 12:34:15	0.0542	100.84	9.64	0.0542	100.31	9.45
7	2012/03/09 12:35:05	0.0681	100.81	9.65	0.0681	100.29	9.52
8	2012/03/09 12:35:55	0.0819	100.95	9.69	0.0819	100.30	9.58
9	2012/03/09 12:36:45	0.0958	100.59	9.72	0.0958	100.04	9.64
10	2012/03/09 12:37:35	0.1097	100.95	9.69	0.1097	99.94	9.66
11	2012/03/09 12:38:25	0.1236	101.55	9.59	0.1236	99.82	9.60
12	2012/03/09 12:39:15	0.1375	2488.38	9.51	0.1375	2505.66	9.59
13	2012/03/09 12:40:05	0.1514	5198.19	9.36	0.1514	5202.14	9.56
14	2012/03/09 12:40:55	0.1653	5260.15	9.75	0.1653	5263.03	9.84
15	2012/03/09 12:41:45	0.1792	5260.65	10.24	0.1792	5262.18	10.27
16	2012/03/09 12:42:35	0.1931	5260.63	10.57	0.1931	5261.97	10.66
17	2012/03/09 12:43:25	0.2069	5260.59	10.72	0.2069	5262.43	10.94
18	2012/03/09 12:44:15	0.2208	5260.76	10.72	0.2208	5262.09	11.13
19	2012/03/09 12:45:05	0.2347	5261.08	10.61	0.2347	5262.58	11.23
20	2012/03/09 12:45:55	0.2486	5261.19	10.45	0.2486	5262.80	11.26
21	2012/03/09 12:46:45	0.2625	5268.59	10.24	0.2625	5269.33	11.23
22	2012/03/09 12:47:35	0.2764	5296.75	9.80	0.2764	5298.42	11.02
23	2012/03/09 12:48:25	0.2903	5336.20	8.82	0.2903	5337.18	10.34
24	2012/03/09 12:49:15	0.3042	5359.93	7.73	0.3042	5360.82	9.37
25	2012/03/09 12:50:05	0.3181	5359.44	6.94	0.3181	5360.20	8.49
26	2012/03/09 12:50:55	0.3319	5359.48	6.45	0.3319	5359.76	7.81
27	2012/03/09 12:51:45	0.3458	5359.78	6.14	0.3458	5359.48	7.30
28	2012/03/09 12:52:35	0.3597	5359.96	5.93	0.3597	5359.28	6.92
29	2012/03/09 12:53:25	0.3736	5359.99	5.79	0.3736	5359.53	6.64
30	2012/03/09 12:54:15	0.3875	5359.82	5.71	0.3875	5359.18	6.43
31	2012/03/09 12:55:05	0.4014	5380.73	5.67	0.4014	5379.98	6.27
32	2012/03/09 12:55:55	0.4153	5420.45	5.73	0.4153	5420.03	6.21
33	2012/03/09 12:56:45	0.4292	5449.68	6.16	0.4292	5450.27	6.44
34	2012/03/09 12:57:35	0.4431	5449.97	7.09	0.4431	5450.76	7.05
35	2012/03/09 12:58:25	0.4569	5450.18	8.15	0.4569	5450.69	7.87
36	2012/03/09 12:59:15	0.4708	5450.18	9.10	0.4708	5450.98	8.68
37	2012/03/09 13:00:05	0.4847	5450.28	9.88	0.4847	5451.51	9.41
38	2012/03/09 13:00:55	0.4986	5450.42	10.53	0.4986	5451.57	10.05
39	2012/03/09 13:01:45	0.5125	5450.66	11.06	0.5125	5451.29	10.60
40	2012/03/09 13:02:35	0.5264	5458.00	11.50	0.5264	5457.27	11.06
41	2012/03/09 13:03:25	0.5403	5495.66	11.94	0.5403	5496.38	11.52
42	2012/03/09 13:04:15	0.5542	5531.83	12.77	0.5542	5532.16	12.17
43	2012/03/09 13:05:05	0.5681	5543.16	14.15	0.5681	5543.09	13.23
44	2012/03/09 13:05:55	0.5819	5543.38	15.73	0.5819	5543.52	14.53
45	2012/03/09 13:06:45	0.5958	5543.55	17.14	0.5958	5543.26	15.81

Print Filter: Approximately every 5 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	75811	2012/03/09	12:31:00	1409.00 m
Top	71013	2012/03/09	12:31:00	1408.75 m

Company Name PARAMOUNT RESOURCES LTD.
 Unique Well ID 300/I-73/6010-11715/00
 Start Test Date 2012/03/09
 Final Test Date 2012/03/09

PARAMOUNT et al CAMERON I-73
 UNDEFINED

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	h	kPa(a)	°C
46	2012/03/09 13:07:35	0.6097	5543.69	18.29	0.6097	5542.77	16.94
47	2012/03/09 13:08:25	0.6236	5543.92	19.23	0.6236	5542.91	17.91
48	2012/03/09 13:09:15	0.6375	5543.79	19.96	0.6375	5542.88	18.72
49	2012/03/09 13:10:05	0.6514	5543.97	20.53	0.6514	5542.43	19.39
50	2012/03/09 13:10:55	0.6653	5571.17	20.99	0.6653	5567.86	19.95
51	2012/03/09 13:11:45	0.6792	5613.33	21.46	0.6792	5609.79	20.50
52	2012/03/09 13:12:35	0.6931	5634.64	22.23	0.6931	5632.57	21.21
53	2012/03/09 13:13:25	0.7069	5635.23	23.30	0.7069	5632.50	22.16
54	2012/03/09 13:14:15	0.7208	5635.44	24.36	0.7208	5632.58	23.18
55	2012/03/09 13:15:05	0.7347	5635.48	25.29	0.7347	5632.29	24.13
56	2012/03/09 13:15:55	0.7486	5635.18	26.06	0.7486	5631.94	24.98
57	2012/03/09 13:16:45	0.7625	5635.19	26.70	0.7625	5632.12	25.70
58	2012/03/09 13:17:35	0.7764	5641.88	27.22	0.7764	5636.96	26.31
59	2012/03/09 13:18:25	0.7903	5679.33	27.68	0.7903	5673.75	26.85
60	2012/03/09 13:19:15	0.8042	5715.86	28.36	0.8042	5711.44	27.49
61	2012/03/09 13:20:05	0.8181	5724.81	29.39	0.8181	5720.46	28.36
62	2012/03/09 13:20:55	0.8319	5724.99	30.57	0.8319	5720.13	29.41
63	2012/03/09 13:21:45	0.8458	5724.83	31.66	0.8458	5720.10	30.46
64	2012/03/09 13:22:35	0.8597	5724.38	32.58	0.8597	5719.74	31.39
65	2012/03/09 13:23:25	0.8736	5724.50	33.34	0.8736	5719.25	32.22
66	2012/03/09 13:24:15	0.8875	5724.33	33.94	0.8875	5718.89	32.91
67	2012/03/09 13:25:05	0.9014	5723.83	34.43	0.9014	5718.17	33.50
68	2012/03/09 13:25:55	0.9153	5742.12	34.82	0.9153	5734.34	33.99
69	2012/03/09 13:26:45	0.9292	5777.26	35.24	0.9292	5771.50	34.47
70	2012/03/09 13:27:35	0.9431	5811.36	36.01	0.9431	5805.93	35.14
71	2012/03/09 13:28:25	0.9569	5811.78	37.24	0.9569	5806.09	36.15
72	2012/03/09 13:29:15	0.9708	5811.57	38.67	0.9708	5806.01	37.37
73	2012/03/09 13:30:05	0.9847	5811.51	40.00	0.9847	5805.65	38.58
74	2012/03/09 13:30:55	0.9986	5811.10	41.15	0.9986	5805.06	39.68
75	2012/03/09 13:31:45	1.0125	5810.65	42.10	1.0125	5804.72	40.65
76	2012/03/09 13:32:35	1.0264	5810.36	42.86	1.0264	5804.50	41.49
77	2012/03/09 13:33:25	1.0403	5811.18	43.47	1.0403	5804.78	42.19
78	2012/03/09 13:34:15	1.0542	5844.53	43.97	1.0542	5837.32	42.78
79	2012/03/09 13:35:05	1.0681	5853.69	44.63	1.0681	5847.36	43.45
80	2012/03/09 13:35:55	1.0819	5853.58	45.52	1.0819	5847.47	44.28
81	2012/03/09 13:36:45	1.0958	5853.49	46.43	1.0958	5847.32	45.16
82	2012/03/09 13:37:35	1.1097	5853.28	47.24	1.1097	5847.09	46.00
83	2012/03/09 13:38:25	1.1236	5852.89	47.93	1.1236	5847.45	46.73
84	2012/03/09 13:39:15	1.1375	5852.77	48.50	1.1375	5847.29	47.38
85	2012/03/09 13:40:05	1.1514	5852.45	48.98	1.1514	5847.17	47.92
86	2012/03/09 13:40:55	1.1653	5869.20	49.36	1.1653	5862.43	48.38
87	2012/03/09 13:41:45	1.1792	5873.20	49.76	1.1792	5868.64	48.81
88	2012/03/09 13:42:35	1.1931	5873.20	50.23	1.1931	5868.69	49.29
89	2012/03/09 13:43:25	1.2069	5873.05	50.67	1.2069	5868.74	49.76
90	2012/03/09 13:44:15	1.2208	5872.89	51.07	1.2208	5868.79	50.20

Print Filter: Approximately every 5 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	75811	2012/03/09	12:31:00	1409.00 m
Top	71013	2012/03/09	12:31:00	1408.75 m

Company Name PARAMOUNT RESOURCES LTD.
 Unique Well ID 300/I-73/6010-11715/00
 Start Test Date 2012/03/09
 Final Test Date 2012/03/09

PARAMOUNT et al CAMERON I-73
 UNDEFINED

	Bottom Date	Bottom Time	Bottom Pres.	Bottom Temp.	Top Time	Top Pres.	Top Temp.
	YYYY/MM/DD HH:mm:ss	h	kPa(a)	°C	h	kPa(a)	°C
91	2012/03/09 13:45:05	1.2347	5872.76	51.41	1.2347	5868.84	50.57
92	2012/03/09 13:45:55	1.2486	5872.77	51.69	1.2486	5868.84	50.90
93	2012/03/09 13:46:45	1.2625	5877.77	51.92	1.2625	5872.57	51.18
94	2012/03/09 13:47:35	1.2764	5883.00	52.14	1.2764	5878.94	51.42
95	2012/03/09 13:48:25	1.2903	5883.34	52.37	1.2903	5879.65	51.67
96	2012/03/09 13:49:15	1.3042	5883.07	52.59	1.3042	5879.76	51.91
97	2012/03/09 13:50:05	1.3181	5882.94	52.78	1.3181	5879.75	52.12
98	2012/03/09 13:50:55	1.3319	5882.96	52.96	1.3319	5879.91	52.31
99	2012/03/09 13:51:45	1.3458	5882.55	53.09	1.3458	5879.91	52.48
100	2012/03/09 13:52:35	1.3597	5885.84	53.22	1.3597	5882.09	52.62
101	2012/03/09 13:53:25	1.3736	5889.74	53.33	1.3736	5886.32	52.75
102	2012/03/09 13:54:15	1.3875	5889.47	53.44	1.3875	5886.51	52.88
103	2012/03/09 13:55:05	1.4014	5889.22	53.54	1.4014	5886.75	53.00
104	2012/03/09 13:55:55	1.4153	5889.53	53.64	1.4153	5887.05	53.11
105	2012/03/09 13:56:45	1.4292	5889.63	53.72	1.4292	5887.05	53.21
106	2012/03/09 13:57:35	1.4431	5889.43	53.79	1.4431	5887.16	53.30
107	2012/03/09 13:58:25	1.4569	5889.53	53.85	1.4569	5887.28	53.38
108	2012/03/09 13:59:15	1.4708	5894.56	53.90	1.4708	5890.96	53.46
109	2012/03/09 14:00:05	1.4847	5894.43	53.94	1.4847	5890.89	53.52
110	2012/03/09 14:00:55	1.4986	5894.56	53.97	1.4986	5890.99	53.57
111	2012/03/09 14:01:45	1.5125	5894.54	53.97	1.5125	5890.66	53.60
112	2012/03/09 14:02:35	1.5264	5894.59	53.98	1.5264	5890.81	53.63
113	2012/03/09 14:03:25	1.5403	5894.45	53.98	1.5403	5890.92	53.64
114	2012/03/09 14:04:15	1.5542	5894.46	53.98	1.5542	5890.80	53.65
115	2012/03/09 14:05:05	1.5681	5894.41	53.97	1.5681	5890.70	53.66
116	2012/03/09 14:05:55	1.5819	5894.17	53.96	1.5819	5890.86	53.66
117	2012/03/09 14:06:45	1.5958	5894.34	53.95	1.5958	5890.50	53.67
118	2012/03/09 14:07:35	1.6097	5894.22	53.94	1.6097	5890.74	53.67
119	2012/03/09 14:08:25	1.6236	5894.37	53.94	1.6236	5890.69	53.67
120	2012/03/09 14:09:15	1.6375	5894.50	53.93	1.6375	5890.87	53.67
121	2012/03/09 14:10:05	1.6514	5894.33	53.92	1.6514	5890.54	53.67
122	2012/03/09 14:10:55	1.6653	5894.11	53.92	1.6653	5890.35	53.66
123	2012/03/09 14:11:45	1.6792	5894.44	53.91	1.6792	5890.70	53.66
124	2012/03/09 14:12:35	1.6931	5894.51	53.90	1.6931	5890.57	53.66
125	2012/03/09 14:13:25	1.7069	5894.59	53.90	1.7069	5890.55	53.66
126	2012/03/09 14:14:15	1.7208	5894.50	53.90	1.7208	5890.92	53.66
127	2012/03/09 14:15:05	1.7347	5894.38	53.90	1.7347	5890.80	53.66
128	2012/03/09 14:15:55	1.7486	5894.44	53.89	1.7486	5890.68	53.66
129	2012/03/09 14:16:45	1.7625	5894.87	53.89	1.7625	5890.91	53.65
130	2012/03/09 14:17:35	1.7764	5894.67	53.89	1.7764	5890.96	53.65
131	2012/03/09 14:18:25	1.7903	5894.33	53.88	1.7903	5890.63	53.66
132	2012/03/09 14:19:15	1.8042	5894.29	53.88	1.8042	5890.63	53.65
133	2012/03/09 14:20:05	1.8181	5894.59	53.88	1.8181	5890.68	53.65
134	2012/03/09 14:20:55	1.8319	5894.35	53.88	1.8319	5890.66	53.65
135	2012/03/09 14:21:45	1.8458	5894.33	53.88	1.8458	5890.98	53.65

Print Filter: Approximately every 5 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	75811	2012/03/09	12:31:00	1409.00 m
Top	71013	2012/03/09	12:31:00	1408.75 m

Company Name PARAMOUNT RESOURCES LTD.
 Unique Well ID 300/I-73/6010-11715/00
 Start Test Date 2012/03/09
 Final Test Date 2012/03/09

PARAMOUNT et al CAMERON I-73
 UNDEFINED

	Bottom Date YYYY/MM/DD HH:mm:ss	Bottom Time h	Bottom Pres. kPa(a)	Bottom Temp. °C	Top Time h	Top Pres. kPa(a)	Top Temp. °C
136	2012/03/09 14:22:35	1.8597	5894.54	53.88	1.8597	5890.81	53.65
137	2012/03/09 14:23:25	1.8736	5894.51	53.88	1.8736	5890.59	53.65
138	2012/03/09 14:24:15	1.8875	5897.88	53.87	1.8875	5893.11	53.64
139	2012/03/09 14:25:05	1.9014	5899.27	53.87	1.9014	5895.12	53.64
140	2012/03/09 14:25:55	1.9153	5899.55	53.85	1.9153	5895.29	53.62
141	2012/03/09 14:26:45	1.9292	5899.78	53.83	1.9292	5895.34	53.61
142	2012/03/09 14:27:35	1.9431	5899.56	53.82	1.9431	5895.41	53.58
143	2012/03/09 14:28:25	1.9569	5899.50	53.81	1.9569	5895.59	53.57
144	2012/03/09 14:29:15	1.9708	5899.75	53.80	1.9708	5895.72	53.56
145	2012/03/09 14:30:05	1.9847	5894.92	53.80	1.9847	5891.83	53.54
146	2012/03/09 14:30:55	1.9986	5868.14	53.80	1.9986	5865.81	53.52
147	2012/03/09 14:31:45	2.0125	5824.66	53.78	2.0125	5821.84	53.51
148	2012/03/09 14:32:35	2.0264	5778.58	53.59	2.0264	5773.84	53.36
149	2012/03/09 14:33:25	2.0403	5731.60	52.87	2.0403	5727.11	52.83
150	2012/03/09 14:34:15	2.0542	5684.03	51.47	2.0542	5680.21	51.74
151	2012/03/09 14:35:05	2.0681	5635.75	49.39	2.0681	5632.26	50.07
152	2012/03/09 14:35:55	2.0819	5586.67	46.80	2.0819	5584.17	47.90
153	2012/03/09 14:36:45	2.0958	5537.48	43.86	2.0958	5535.20	45.35
154	2012/03/09 14:37:35	2.1097	5487.95	40.66	2.1097	5486.28	42.50
155	2012/03/09 14:38:25	2.1236	5438.39	37.35	2.1236	5436.97	39.47
156	2012/03/09 14:39:15	2.1375	5386.32	33.92	2.1375	5386.61	36.28
157	2012/03/09 14:40:05	2.1514	5335.13	30.25	2.1514	5335.15	32.84
158	2012/03/09 14:40:55	2.1653	5283.02	26.31	2.1653	5287.18	29.16
159	2012/03/09 14:41:45	2.1792	5262.59	22.25	2.1792	5267.86	25.32
160	2012/03/09 14:42:35	2.1931	5256.15	18.41	2.1931	5262.91	21.57
161	2012/03/09 14:43:25	2.2069	4287.91	15.15	2.2069	4239.41	18.19
162	2012/03/09 14:44:15	2.2208	607.23	12.69	2.2208	610.79	15.44
163	2012/03/09 14:45:05	2.2347	100.98	10.70	2.2347	117.82	13.16
164	2012/03/09 14:45:55	2.2486	96.05	9.08	2.2486	106.75	11.22
165	2012/03/09 14:46:45	2.2625	99.15	7.83	2.2625	107.00	9.65
166	2012/03/09 14:47:35	2.2764	95.40	6.93	2.2764	104.88	8.43
167	2012/03/09 14:48:25	2.2903	93.74	6.29	2.2903	109.07	7.50
168	2012/03/09 14:49:15	2.3042	97.15	5.85	2.3042	111.75	6.80
169	2012/03/09 14:50:05	2.3181	95.48	5.54	2.3181	110.01	6.30
170	2012/03/09 14:50:55	2.3319	96.68	5.35	2.3319	111.76	5.97
171	2012/03/09 14:51:45	2.3458	93.66	5.30	2.3458	113.32	5.78
172	2012/03/09 14:52:35	2.3597	94.12	5.23	2.3597	111.60	5.78
173	2012/03/09 14:52:55	2.3653	94.55	5.25	2.3653	111.79	5.86

Print Filter: Approximately every 5 lines

Gauge Name	Serial Number	Start Date	Start Time	Run Depth (TVD)
Bottom	75811	2012/03/09	12:31:00	1409.00 m
Top	71013	2012/03/09	12:31:00	1408.75 m