



## Daily Completion and Workover

### PARA ET AL CAMERON M-74

Rig: Pure Energy

Business Unit: NE BC & NWT COU

Report Date: 3/16/2012

Report #: 1.0

Total AFE Amount: 25,000.00

AFE Number: W18233

Daily Cost Total: 8,578

Cum Cost to Date: 8,578

|   |   |                                |   |
|---|---|--------------------------------|---|
| API/UWI<br>300M746010117150   | Surface Legal Location<br>300M74601011715 | Field Name<br>Cameron Hills    | License #<br>2063                       |
| Well Configuration Type<br>VERT   | Casing Flange Elevation (m)<br>778.16     | Ground Elevation (m)<br>777.93 | Original KB Elevation (m)<br>782.13     |
| Last Casing String<br>Production, 1,473.00mKB   | PBTD (All) (mKB)                          | Casing Pressure (kPa)          | Tubing Pressure (kPa)<br>4,270          |
| Objective<br>Slickline gauge ring to profile. De wax if necessary.  |   |                                |   |
| Operations Summary<br>HSE Report. No incidents or accidents reported. Reviewed Paramount SWP # 2663. Rigged in slickline and ran a 1.90" gauge ring to profile @ 1402.5 mKB. NO WAX encountered on this well. |   |                                |   |
| Operations Next Report Period<br>No Report. TOTP  |   |                                |   |
| Road Condition<br>Good  | Weather<br>Overcast                       | Start Date<br>3/16/2012        | End Date<br>3/16/2012                   |
| Head Count  | 5.0                                       | Personnel Total Hours (hr)     | Cum Personnel Total Hours (hr)<br>17.50 |

#### Daily Contacts

| Title               | Job Contact   | Mobile       |
|---------------------|---------------|--------------|
| Completions         | Lisa Moffat   | 403 819 5017 |
| Wellsite Supervisor | Stephen Baggs | 403 799 1005 |

#### Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Com  |
|------------|----------|----------|--------------|--|
| 10:00      | 10:30    | 0.50     | 0.50         | Checked well and area with Lel. No lel's. Moved in and spotted Pure Energy slickline unit with Arnold Ent picker. Issued and reviewed Paramount safe work permit 2663. Reviewed contractor JSA with all. Discussed operations, H2s safety, flaring procedure, emergency response etc..   |
| 10:30      | 13:30    | 3.00     | 3.50         | Masked up and rigged in to well head. Purged and pressure tested lube with N2. Good. Opened well and RIH 1.90" Gauge ring to tag profile @ 1400 mCF. No tight spots observed. POOH and inspect tool string. NO wax present. Rig down wire line, secure well and turn over to operations. |

#### Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
|       |              |                |                    |                      |

#### Perforations

| Date      | Zone                         | Top (mKB) | Btm (mKB) | Current Status        |
|-----------|------------------------------|-----------|-----------|-----------------------|
| 3/29/2011 | Sulphur Point, Original Hole | 1,407.00  | 1,408.00  |                       |
| 3/29/2011 | Sulphur Point, Original Hole | 1,414.00  | 1,419.00  |                       |
| 2/24/2010 | Sulphur Point, Original Hole | 1,421.50  | 1,425.00  | (1,407.00 - 1,408.00) |

#### Tubing Components

| Item Des | Top (mKB) |
|----------|-----------|
|          |           |

#### Casing Strings

| Csg Des    | Grade | Wt/Len (kg/m) | Set Depth (mKB) |
|------------|-------|---------------|-----------------|
| Surface    | J-55  | 35.716        | 378.00          |
| Production | J-55  | 20.834        | 1,473.00        |