



Daily Completion and Workover

PARA ET AL CAMERON M-74

Rig: Pure Energy

Business Unit: NE BC & NWT COU

Report Date: 3/16/2012

Report #: 1.0

Total AFE Amount: 25,000.00

AFE Number: W18233

Daily Cost Total: 8,578

Cum Cost to Date: 8,578

API/UWI 300M746010117150	Surface Legal Location 300M74601011715	Field Name Cameron Hills	License # 2063
Well Configuration Type VERT	Casing Flange Elevation (m) 778.16	Ground Elevation (m) 777.93	Original KB Elevation (m) 782.13
Last Casing String Production, 1,473.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa) 4,270

Objective
Slickline gauge ring to profile. De wax if necessary.

Operations Summary
HSE Report. No incidents or accidents reported. Reviewed Paramount SWP # 2663. Rigged in slickline and ran a 1.90" gauge ring to profile @ 1402.5 mKB. NO WAX encountered on this well.

Operations Next Report Period
No Report. TOTP

Road Condition Good	Weather Overcast	Start Date 3/16/2012	End Date 3/16/2012
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Head Count 5.0	Personnel Total Hours (hr) 17.50	Cum Personnel Total Hours (hr) 17.50
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Daily Contacts		
Title	Job Contact	Mobile
Completions	Lisa Moffat	403 819 5017
Wellsite Supervisor	Stephen Baggs	403 799 1005

Time Log				
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
10:00	10:30	0.50	0.50	Checked well and area with Lel. No lel's. Moved in and spotted Pure Energy slickline unit with Arnold Ent picker. Issued and reviewed Paramount safe work permit 2663. Reviewed contractor JSA with all. Discussed operations, H2s safety, flaring procedure, emergency response etc..
10:30	13:30	3.00	3.50	Masked up and rigged in to well head. Purged and pressure tested lube with N2. Good. Opened well and RIH 1.90" Gauge ring to tag profile @ 1400 mCF. No tight spots observed. POOH and inspect tool string. NO wax present. Rig down wire line, secure well and turn over to operations.

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations				
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
3/29/2011	Sulphur Point, Original Hole	1,407.00	1,408.00	
3/29/2011	Sulphur Point, Original Hole	1,414.00	1,419.00	
2/24/2010	Sulphur Point, Original Hole	1,421.50	1,425.00	(1,407.00 - 1,408.00)

Tubing Components	
Item Des	Top (mKB)

Casing Strings			
Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	378.00
Production	J-55	20.834	1,473.00