

DM #: 662161



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/16/2012

Report #: 16.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 46,844

Cum Cost to Date: 529,907

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 40 0

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents reported. Rigged out remaining equipment. Ensured jack was pumping before leaving location with equipment. Cleaned up lease and area.

Operations Next Report Period

No report. Turned well over to production.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date 2/16/2012
Head Count	Personnel Total Hours (hr) 13.0	52.00	Cum Personnel Total Hours (hr) 1,918.50

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Walk around lease inspection/ Lel check. No Lel's. Serviced and started equipment. Held daily JSA/ safe work permit review. Issues new permit # to all contractors. Discussed rig move and well program for next location.
08:00	12:00	4.00	4.50	Continued to rig out pump lines, test equipment etc. Moved in Big Eagle and hauled out 10m ³ water from rig tank. Sent to plant for disposal. Used steam to warm up pump jack motor for production operators. Started pump and ensured well was producing down flowline. Well pumping @ 5-6 SPM, 302 rotator working correctly as well. Rigged out boiler complete and prepped to move. Turn well over to production.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water	0.00	0.00	0.00	28.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/15/2012

Report #: 15.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 26,100

Cum Cost to Date: 477,606

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents reported. Ran new BHP & HS rod string as per Calgary design. Pressure & stroke tested to 5 MPa. Good. Set 16" off tap. Installed Horse head and lay over service rig.

Operations Next Report Period

Continue to rig out. Move to K-74. Change out crew as well.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	128.00	Cum Personnel Total Hours (hr) 1,866.50

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection/ Lel check. No lel's. Serviced and started equipment. Complete Paramount orientation with replacement air hand. Reviewed safe work permit and contractor JSA's.
08:00	09:00	1.00	1.50	Prepped to run rods. Flow check well. Good. Pumped 3.0m3 water to well prior to installing rod table & BoP.
09:00	13:00	4.00	5.50	Surface tested Quinn pump QPRL-581 RIH as follows: BHP, 10x 1.5" sinker bars, 92x 3/4 HS scraped rods, 36x 3/4 HS "Tornado" rods, 4x 3/4 HS scraped rods, 52x 7/8 scraped rods (twister guides) 4"x 7/8, pony & 10"x 7/8 pony. Note: Rods were installed using rod tongs as per Nabors policy. New torque cards were send from Quinn. Same values indicated on torque card used from previous run. Collars were marked after torquing so that they may be checked in the event of another failure.
13:00	15:00	2.00	7.50	Pumped 3.0 m3 warm fluid to well prior to spacing out. Seat BHP, find tap and clamp off 16" off tap. Filled hole (2.0m3) followed with 100 lt diesel for freeze protection. Pressured up to 5 MPa. Good test. Bleed back to 1 MPa and stroke tested pump to 5 MPa as well. Good test. NOTE: during stroke testing it was noted that string naturally was rotating counter-clockwise. Installed with 302 series rod rotator (75 strokes = 1 revolution) New packing installed in stuffingbox as well.
15:00	18:30	3.50	11.00	RO floor, handrails etc. Installed horse head. Clamped off bridal and removed chain from pump jack. Lay over rig and continue to rig out.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water	0.00	0.00	0.00	16.00
	6.00	0.00	0.00	

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/14/2012

Report #: 14.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 30,980

Cum Cost to Date: 451,506

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. Operations had to be suspended as H2s hand became ill (Non work related) and was sent into High Level to see a doctor. Met with AANDC rep's Norm & Jada. Discussed ongoing operations and environmental concerns. Moved in and unloaded new rod string as per Calgary design. Conducted general maintenance around rig.

Operations Next Report Period

RIH pump and rods.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 120.00	1,738.50

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Walk around lease inspection/ lel check. No LeL's. Serviced and started equipment. Reviewed JSA's and Safe Work Permit with all personnel.
08:00	10:30	2.50	3.00	Moved in "Hellhound" Hotshot truck & trailer. Completed Paramount orientation and unloaded new rod string 51x 7/8 HS c/w twister scraped guides, 93 x 3/4 HS scraped rods & 10 new 1.500" sinker bars. Flow checked well. Vac on tubing, 40 kPa on casing. Bleed off casing to well testers and pumped 3.0 m3 water to tubing. Prepped to run rods.
10:30	17:30	7.00	10.00	H2s air hand not feeling well this morning. Has a reoccurring condition where "sulphates" are difficult for him to process. He figures it was something in the camp food. No other workers are ill. Was treated by local paramedic and did not refuse when we told him to go to High Level and see a doctor. He was brought in by our local on site medic. Operations were suspended for the day due to parameters of our Safety Plan. BOSS safety was informed and a replacement worker was dispatched from GP.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/13/2012

Report #: 13.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 31,775

Cum Cost to Date: 420,526

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTM (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents reported. Moved used rods back to K camp rack site. Conducted rig maintenance.

Operations Next Report Period

RIH new rod string as per Calgary design.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	13.0	Personnel Total Hours (hr)	Cum Personnel Total Hours (hr)

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection/ LeI check. No LeI's. Serviced and started equipment. Orientated new personnel. Reviewed "Safe Work Permit" and contractor JSA's. Discussed daily operations and hazards involved.
08:00	10:00	2.00	2.50	Checked well for pressures. Vacuum. Prepped to RIH while awaiting Calgary rod design.
10:00	17:30	7.50	10.00	Decision made to replace entire rod string. Moved old rods out of way for new string. Returned 42x 7/8 rods from 2H-03 well to K camp rack site. Conducted rig maintenance on equipment. Rod string to arrive in AM.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/12/2012

Report #: 12.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 26,555

Cum Cost to Date: 382,144

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 0

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents reported. Inspected rod string for wear. 7/8 rods down to breaking point appear over torqued. Surfaces on both collar and pin and visibly damaged. Moved in 42 7/8 HS scraped rods from 2H-03. Changed out packing in stuffing box. Surfaced tested new rod pump. Prepped to RIH in AM.

Operations Next Report Period

RIH rod string as per Quinn design.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	120.00	Cum Personnel Total Hours (hr) 1,498.50

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Conduct walk around lease inspection/ Lel check. No Lel's. Serviced and started equipment. Reviewed Paramount Safe Work Permit # 2654. Discussed lease conditions, emergency response & general safety for daily operations.
08:00	13:00	5.00	5.50	Sorted rod string to run in AM. Moved 42 Sscrapered HS rods to location. (previously removed from 2H-03) Surface tested BHP. Moved in 12 reconditioned 7/8 HS scraped rods (Quinn supplied) extra collars & 302 series rod rotator (75 strokes = 1 rotation)
13:00	17:30	4.50	10.00	Inspect rod string as required. Most 7/8 rods up to and beyond the break appear to be over torqued. Indents into the connecting collars have a sharp edge. 3/4 rod section appears to be fine. Pictures taken and broken rods separated to be sent in for inspection. (both rod break points resulting in the pin end being twisted off) Top of rod pump damaged as well when inspected. Rod string previously ran (with tongs) and re torque/ calibrated with re-run spec (HS string) from rod torque card. Pump was also set at 16° off tap. Rods were allowed to hang overnight as well before seating pump. It is also noted that there is no drag or extra weight visible at surface as well as no concern able wax issues. Rods appear to be broken as a result of a torque issue.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/11/2012

Report #: 11.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 28,630

Cum Cost to Date: 353,714

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 650

Objective

Repair rods / tubing string as required

Operations Summary

Pull out of hole with parted rod string, find break at bottom of rod #41 from surface, broken at upset just above rod coupling. Run in hole with rod overshot and 1 13/16" basket grapple, locate and retrieve 2 additional rods, second rod break at bottom of rod #43. Rod breaks appear to be caused by over torque. Run in hole with overshot and 1 11/16" grapple, locate and latch fish. Pull and unseat BHP, flush tubing with 5m3 fresh water. Pull, inspect and layout rod string. No HSE incidents reported. Hazard identifications discussed for tripping rods.

Operations Next Report Period

Run final rod string, rig out Nabors #414.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 156.00	1,378.50

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SITP 0kPa, SICP 650kPa.
07:45	08:30	0.75	1.00	Break out and laydown polish rod and stuffing box. Install function tested rod BOPs.
08:30	09:15	0.75	1.75	Pull and hang rod string, find rod break at bottom upset of rod #41 out of hole, approx 315m.
09:15	11:00	1.75	3.50	Make up rod overshot with 1 13/16" basket grapple, run in hole with rod string from derrick. Locate and latch fish, have slight over pull but no unseating action of pump. String weight still 1DaN.
11:00	12:45	1.75	5.25	Pull out of hole, retrieve rods #42 and #43 from surface. Find additional rod break below bottom coupling of rod #43.
12:45	14:30	1.75	7.00	Make up rod overshot with 1 11/16" basket grapple, run in hole with rod string from derrick. Locate and latch fish, pull and unseat pump pulling 2DaN over string weight. Pull and layout rods used to tag fish.
14:30	14:45	0.25	7.25	Rig in Pure Energy to casing, bleed and flare casing from 650kPa to 0kPa in less than 5min.
14:45	15:45	1.00	8.25	Rod BOPs now not functioning, remove and land polish rod. Rig in circulating equipment, pump 5m3 fresh water down tubing.
15:45	16:45	1.00	9.25	Repair rod BOPs.
16:45	20:30	3.75	13.00	Layout out polish rod. Pull, inspect and layout rod string pump etc.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 2/10/2012

Report #: 10.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 47,305

Cum Cost to Date: 325,084

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

Move Nabors #414, Pure Energy Ptank and supporting services from 2H-03 to location. Spot and rig in as per Paramount and government regulation. Fill and pressure test tubing to 5MPa for 10min, good test. Begin pulling out of hole with parted rod string. No HSE incidents reported. Hazard identifications discussed for rig move, spotting of equipment, standing derrick and tripping rods.

Operations Next Report Period

Continue out of hole with parted rod string. Run in hole with rod overshot, latch and pull out of hole with insert pump.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 143.00	1,203.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
09:00	09:00		0.00	Return to repair parted rod string.
09:00	09:15	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss spotting of equipment. SITP 1700kPa, SICP 650kPa.
09:15	09:15		0.25	Pump and tank moved to location Feb 9. Four L unloads 28m3 fresh water to rig tank transferred from 2H-03 same day. Rig was unable to move, waiting on repair.
09:15	15:45	6.50	6.75	Move on and spot Nabors #414, Pure Energy Ptank and support services. Rig in as per Paramount and government regulation. Arnold Enterprises picker flips pumpjack weights to put jack in down stroke. Chain and secure jack. Rig in boiler and circulate steam to wellhead and rig tank. Rig in pump and lines, pressure test to 21MPa.
15:45	16:15	0.50	7.25	Remove horse head
16:15	16:45	0.50	7.75	Rig in work floor and rod handling equipment, pick up on rod string, string weight of 1DaN.
16:45	17:15	0.50	8.25	Rig in Pure Energy to tubing, bleed and flare tubing to 0kPa. Tie in to casing, bleed and flare casing to 0kPa.
17:15	17:45	0.50	8.75	Rig in circulating equipment, fill and pressure test tubing to 5MPa for 10min, good test.
17:45	19:15	1.50	10.25	Pull and layout polish rod and stuffing box, both in good condition. Rod rotator not functioning. Strip on function tested rod BOPs. Begin pulling out of hole with rod string, stop and adjust crownsaver for hanging rods due to high wellhead.
19:15	19:45	0.50	10.75	Pull out of hole hanging rods, string weight 1DaN. Rod transfer not properly functioning, cable wrapped around girt in derrick. Repair and continue pulling rods in morning.
19:45	20:00	0.25	11.00	Secure well and location. Drain pump and lines, winterize equipment. Continue pulling rods in morning.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/17/2012

Report #: 9.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 5,000

Cum Cost to Date: 304,904

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report, No incidents or accidents reported. Continued to rig out remaining equipment. Reviewed Safe work permit. Loaded and moved to E-52

Operations Next Report Period

NO Report. TOTP

Road Condition Good	Weather	Start Date 1/9/2012	End Date 1/17/2012
Head Count	Personnel Total Hours (hr) 13.0	52.00	Cum Personnel Total Hours (hr) 1,060.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Serviced and started equipment. Reviewed Safe Work Permit # 6781 with all personnel. Reviewed contractors JSA's as well.
08:00	12:00	4.00	4.50	Continue to rig out pump, steam lines, boiler etc. Secure loads, prep & move to E-52 location.
12:00	12:00		4.50	

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/16/2012

Report #: 8.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 14,540

Cum Cost to Date: 299,904

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents to report. Landed pump and pressure tested to 7 MPa. Installed horse head & rigged out rig + support equipment.

Operations Next Report Period

Load and move to E-52

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 132.00	1,008.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection /el check. No Le'l's. Serviced and started equipment. Held pre job safety meeting/ reviewed Safe Work Permit # 6781 with all personnel. Discussed overhead loads, working with steam, rigging out and loading/moving equipment.
08:00	12:00	4.00	4.50	Warmed up equipment with steam. Landed and seated pump. Filled hole (0.5m ³) and "stroke" pressure tested pump to 7 MPa. Good. Bleed off pressure and filled pumping tree with methanol. Set pump 16" above tap and clamped off.
12:00	19:30	7.50	12.00	Install horse head, Lay over rig and continue to rig out support equipment throughout day.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/15/2012

Report #: 7.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 43,090

Cum Cost to Date: 289,248

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents to report. Slickline tagged for fill @ 1504.3 mKB (same as initial completion) Ran pump and rods as previous configuration changing out broken rod and BHP. Seat and pressure test pump in AM.

Operations Next Report Period

Seat and P-test BHP. Install horse head and RO.

Road Condition Good	Weather Overcast	Start Date 1/9/2012	End Date
Head Count	13.0	Personnel Total Hours (hr)	Cum Personnel Total Hours (hr)

132.00

876.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection / LeI check. No LeI's. Serviced and started equipment. Reviewed JSA Hazard assessment with all personnel. Discussed slickline operations, running of rods & general H2s safety.
08:00	11:00	3.00	3.50	Continued to warm up equipment with steam. Rigged in IPS slickline to well head. Purged lube w/n2. RIH on .125" line 73mm "brush" Located and cleaned profile @ 1490 mKB. Tagged fill (soft) at 1504.3 mKB (3m below tb end/ no change since initial completion) POOH, RO and release IPS.
11:00	13:00	2.00	5.50	Pumped 3.0m3 water to tubing. Prepped to run rods. Utilized boiler to assist thawing out frozen water and hydro-vac trucks when required.
13:00	19:00	6.00	11.50	Pick up and surface test Quinn pump QPRL- 625 , Continue to pick up and RIH as follows: BHP, 9 - 38.1mm K-bar, 93 - 19mm High Strength Class S (6per SB1 guided), 21 - 19mm High Strength Class S (5per NEXXTB guided), 16 - 22mm High Strength Class S (5per NEXXTB guided), 54 - 22mm High Strength Class S (6per SB1 guided), 3 - 22mm High Strength guided pony rods (3.1m, 1.8m, .6m). Secure well with polish rod, drain pump and lines, SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/14/2012

Report #: 6.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 26,850

Cum Cost to Date: 230,275

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents to report. Picked up and continued to run to fish top. Spang on with overshot, pull over, unseat and POOH with rods/BHP.

Operations Next Report Period

Slickline tag for fill. Run rods and pump.

Road Condition Good	Weather Windy	Start Date 1/9/2012	End Date
Head Count	13.0	Personnel Total Hours (hr)	Cum Personnel Total Hours (hr)

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection / Lel check. No Lel's. Serviced and started equipment. Reviewed Safe Work Permit with all personnel. Discussed laying out/ fishing rods, slickline operations and general H2s safety.
08:00	11:00	3.00	3.50	Checked well pressures. Tb= 0, CP= 200 kPa. Build steam head, warm up Rod BoP and rig pump with steam. Flow check well. Good. Strip on rod BoP and function test. Rod BoP seal leaks. Close rod ratigans and swap out bop. Install and test. Tests good.
11:00	12:00	1.00	4.50	Pick up and continue running rod. Add 7/8 pony's and polish rod to reach top of fish. Latch on and unseat pump (8 dAn string- pulled 3 over to unseat) No vacuum noted.
12:00	14:00	2.00	6.50	Prep to POOH w/ rod pump. Prep rod basket w/ escape buggy etc. To windy to pull doubles past rod basket safely without possibility of blocks tagging rod basket. Decision made to lay out rod string.
14:00	16:00	2.00	8.50	Pull rods to overshot. Break out grapple and continue to lay out remaining rods & pump. Inspect for wear etc. All look good. Secure well and shut down for night.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water			0.00	7.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/13/2012

Report #: 5.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 28,250

Cum Cost to Date: 203,425

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 200 0

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report. No incidents or accidents to report. Discussed "fishing" operation and general H2S safety. Pressure tested pump to 5 MPa. Tests good. Pumped 7.0m3 water to well. Pulled 70x 7/8" & 3x 3/4" rods. (clean break midpoint # 74) Made up and ran in "Overshot" and 60 rods. Secured well above fish for night.

Operations Next Report Period

Pull rods & pump. Slickline tag for fill.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 13.0	132.00	Cum Personnel Total Hours (hr) 612.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Daily walk around lease inspection / Lel check. No Lel's. Serviced and started equipment. Reviewed Safe Work Permit # 6779 with all personnel. Discussed pump pressure test, laying out/ fishing rods, slickline operations and general H2s safety.
08:00	10:30	2.50	3.00	Fire boiler and build head of steam. Warm up well head and fluid end of pump. Raise polish rod to tag stuffing box and pressure test to 7 MPa against closed valve. Good. Bleed off and pressure test pump to 5 MPa. Bleeds off slowly. (0.5m3 to fill) Continue to repair/ test rod table & BoP.
10:30	14:00	3.50	6.50	Pump 6.5 m3 to casing. Flow check. Good. Pull and lay out polish rod/ stuffing box etc. Strip on rod BoP cw ratigan and close. Install rig floor, handrails and handling equipment. Prep to pull to rod break.
14:00	16:30	2.50	9.00	Pull and lay out rods. First few waxy but otherwise good with no concernable wear. Pulled 70 x 7/8 scraped and 3 x 3/4 scraped. Clean break mid rod on # 74.
16:30	17:30	1.00	10.00	Build overshot and prep to fish.
17:30	19:30	2.00	12.00	RIH 3/4" overshot grapple with 60 rods. Install polish rod w/ stuffing box. Drain pump, secure well & SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	7.00	0.00	0.00	7.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/12/2012

Report #: 4.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 26,850

Cum Cost to Date: 175,450

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report, No incidents or accidents to report. Reviewed JSA/ safe work permit 6777. Secured pump jack counter weights. Checked well head pressures and H2s content. None recorded. Raised rig, rigged in steam, removed horse head and checked string weight. Suspect parted rods

Operations Next Report Period

Pull and fish rods. Slickline tag for fill.

Road Condition Good	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 12.0	112.00	Cum Personnel Total Hours (hr) 480.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:15	0.75	0.75	Daily walk around lease inspection / LeI check. No LeI's. Serviced and started equipment. Reviewed Safe Work Permit # 6778 with all personnel. Discussed rig in, chaining of pump jack counter weights and general H2s safety.
08:15	12:30	4.25	5.00	Uneven lease around well head. Dug out snow and "planked up" for rig beam placement. Backed rig to well head. Raised and scoped rig. Checked emergency kills, crown saver etc. NOTE: Green hands and crew unfamiliar with rig & equipment.
12:30	13:00	0.50	5.50	Masked up and checked well for pressures and H2s content. No H2s recorded at well. Tubing static. Casing @ 200 KPa. Continue to rig in Boiler & lines complete.
13:00	14:30	1.50	7.00	Chain and secure pump jack. Remove and lay out Horse head. (difficult to remove as well)
14:30	18:00	3.50	10.50	Continue to rig in remaining equipment. Rig in and run steam lines to wellhead and pump. Install rod hook, latch on and hoist string 1-1.5 dAn of string. (parted) Attempt to screw on with no success (only able to get a couple of turns before torque is present) Build Rod table and ratigan. Prep to pressure test and pull/ fish rods in AM.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water				

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/11/2012

Report #: 3.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 55,698

Cum Cost to Date: 158,458

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (bars)	Tubing Pressure (bars)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report No accidents or incidents to report. Discussed rig move and spotting procedures with all personnel. Reviewed Safe Work Permits/ Hazard Assessment #'s 6776 & 2672. Moved in and spotted Nabors 414 and support equipment complete. Conducted SCVF "bubble test" No flow detected. Filled and fired boiler.

Operations Next Report Period

Continue to rig in equipment, kill well & pull rods.

Road Condition Fair	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 12.0	Cum Personnel Total Hours (hr) 112.00	368.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Held pre job safety meeting/ Hazard assessment with all personnel. Discussed communications during rig move and spotting procedures.
08:00	14:00	6.00	6.50	Rig crew traveled from camp to Indian Cabins. Service and start equipment. Held a pre move safety meeting. All KM's to be called during move. Moved rig & equipment, checked in with security at km 30, chained up and proceeded to location.
14:00	14:00		6.50	Reviewed and signed off on Safe Work Permit # 2672 from Paramount plant representative. Reviewed Safe work permit 6776 with truck drivers. Walk around lease inspection/ lel sweep. No LeL's. Moved in and set up 400 bbl tanks, fuel skid, enviro unit and lighting towers. Moved in and spotted Pure Energy test equipment complete to Paramount & NEB spec. Conducted a SCVF "bubble test" Observed for 15 minutes. NO flow detected. Continued to rig in support equipment while awaiting arrival of rig.
14:00	18:00	4.00	10.50	Held paramount orientation with remaining on site personnel. All signed off on Safe work permit and paramount D&A policy. Moved in and spotted rig equipment complete. Fill and attempt to fire boiler with no success. Continue to set up support equipment while repairing faulty boiler fuel pump. Fire boiler, build head of steam to ensure proper operation & SDFN.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water				

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

Report Date: 1/10/2012

Report #: 2.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 28,200

Cum Cost to Date: 91,700

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

HSE Report, No accidents or incidents to report. Held Paramount orientation with rig, test crew and truckers. Moved test equipment to H-03 rack site. Moved in rig Catwalk and boiler. Spotted on location. Rig equipment problems at rack site in Indian Cabins. Unable to start 2 pieces of equipment due to cold temperatures.

Operations Next Report Period

Move in rig and doghouse. Rig in test equipment. Continue with repairs on pump and crew truck.

Road Condition Fair	Weather Clear	Start Date 1/9/2012	End Date
Head Count	Personnel Total Hours (hr) 14.0	Cum Personnel Total Hours (hr) 128.00	256.00

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Traveled from base camp to 2M-73. Checked lease and well area with calibrated lel. No LeL's.
08:00	09:30	1.50	2.00	Traveled to "Indian cabins" and met with rig crew. Completed and reviewed Paramount Safe Work Permit/ Hazard Assessment # 6776 with all personnel.
09:30	12:00	2.50	4.50	Cold temperatures overnight causing difficulty in starting equipment. 1 crew truck also breaks down during morning operations. Continue to do rig maintenance at rack site.
12:00	18:00	6.00	10.50	Held safety meeting with truckers. Load and move rig boiler, cat walk & racks to location. Spot on location. Move in portable test equipment and rack at plant for night. Travelled to Indian Cabins to assist with repairs on equipment (Pump truck needs starter replaced) SDFN. Move in rig and dog house during daylight hours.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Nabors Production Services

Business Unit: NE BC & NWT COU

DM 662161

Report Date: 1/9/2012

Report #: 1.0

Total AFE Amount: 248,440.00

AFE Number: 11N220002

Daily Cost Total: 63,500

Cum Cost to Date: 63,500

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Repair rods / tubing string as required

Operations Summary

Moved equipment from Edmonton to High Level. Scouted lease for access. Conducted camp inspection with HSE advisor.

Operations Next Report Period

Move Nabours equipment and spot on location. Complete orientations and review Paramount policies and procedures with all personnel. Continue to move in support equipment etc.

Road Condition Fair	Weather Clear	Start Date 1/9/2012	End Date
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Head Count

Personnel Total Hours (hr)

Cum Personnel Total Hours (hr)

Daily Contacts

Title	Job Contact	Mobile
Completions Engineer	Lisa Moffat	403-819-5017
Rig Manager	Neil McDonald	780-886-6759
Wellsite Supervisor	Steve Baggs	780-717-9461

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
12:00	12:00		0.00	Traveled from base to High Level. Moved rig equipment from Edmonton and racked in Indian Cabins. Conducted camp inspection with HSE rep Jeff. Advised of necessary improvements etc. Met with Paramount production supervisor Stan. Discussed job scope of 2M-73. Toured lease and area with HSE rep. Held Paramount Orientation with road constructions at base camp. Reviewed drug & alcohol policy with attendees. All to sign off on D&A policy.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00