



WELL TERMINATION RECORD

Well Name	Paramount et al Cameron 2M-73		Well ID	2026
Operator	Paramount Resources Ltd.		Current Well Status	Producer
Total Depth	1522m KB		Licence No.	Production Licence 004
Location	Unit	M	Section	73
Coordinates (NAD27)	Surface	Lat	60 ° 2 ' 52.3 "	
	Bottom Hole	Lat	60 ° 2 ' 52.8 "	
Region	NWT Mainland			
Target Formation	Sulphur Pt.		Field/Pool	Cameron Hills /
Elevation KB/RT	776.05 m		Ground Level / Seafloor	771.8 m
Spud/Re-Entry Date	13-Jan-12		Rig Release Date	Feb 16, 2012

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
219.1	35.7	J-55	429	25.08
139.7	23.07	J-55	1522	35.44

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m ³)
Select	-	Select		
Select	-	Select		
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
1485-1498	Sulphur Point Perforations
-	
-	
-	

Lost Circulation/Overpressure Zones

Equipment Left on Seafloor (Describe)

Provision for Re-entry (Describe and attach sketch)

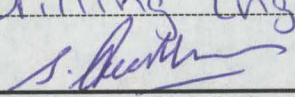
Other Downhole Completion/Suspension

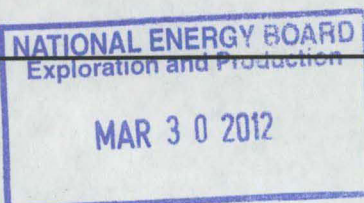
"I certify that the information provided on this form is true and correct"

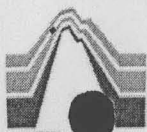
Name	André Poitras	Telephone	(403) 206-3895 Ext
Job Designation	Drilling and Completions Manager	E-Mail	andre.poitras@paramountres.com
Operator	Paramount Resources Ltd.		
Signature		Date	Mar 26, 2012
	Responsible Officer of Company		

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The details of this document have been examined and verified by

Job Designation	Drilling Engineer	Well Identifier	2026	Unique Well Identifier	302M736010117154
Signature		Date	6 Sept, 2012		
	NEB Authority				





Schematic - Current

Paramount
resources ltd.

Well Name: PARA ET AL CAMERON 2M-73

API/UJM 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	License # 0004107	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Deviated	Original KB Elevation (m) 776.05	KB-Ground Distance (m) 4.25	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m) 3.80

Most Recent Job

Job Category Completion	Primary Job Type Workover	Secondary Job Type Pump repair	Start Date 1/9/2012	End Date 2/16/2012
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TD: 1,522.00

Deviated - Original Hole, 3/21/2012 2:02:56 PM

MD (mKB)	TVD (mKB)	Incl (°)	DLS	Vertical schematic (actual)
-1.6			DLS (°... * — * —	
4.0				3-1; Tubing Hanger; 179.0; 73.0; 3.80-4.04; 0.24
4.3				3-2; 4 DaN tension; 73.0; 62.0; 4.04-4.34; 0.30
9.4				3-3; Tubing; 73.0; 62.0; 4.34-13.82; 9.48
13.5				
16.5				3-4; Tubing Pup Joint; 73.0; 62.0; 13.82-21.16; 7.34
408.6				1-1; Casing Joints; 219.1; 205.7; 4.25-428.60; 424.35
429.0				1-2; Float Shoe; 219.1; 205.7; 428.60-429.00; 0.40
713.4				3-5; Tubing; 73.0; 62.0; 21.16-1,462.80; 1,441.64
1,462.8				2-1; Casing Joints; 139.7; 125.7; 4.25-1,521.60; 1,517.35
1,478.2				3-6; Anchor/catcher; 124.0; 73.0; 1,462.80-1,463.71; 0.91
1,485.0				3-7; Tubing; 73.0; 62.0; 1,463.71-1,491.48; 27.77
1,488.0				Perforated; 1,485.00-1,488.50; 1/29/2011
1,490.0				Perforated; 1,488.50-1,492.00; 1/29/2011
1,491.5				3-8; Pump Seating Nipple; 73.0; 62.0; 1,491.48-1,491.81; 0.33
1,492.0				Perf; 1,494.00-1,498.00
1,498.0				3-9; Tubing; 73.0; 62.0; 1,491.81-1,501.42; 9.61
1,498.5				
1,501.4				3-10; Wireline Guide; 73.0; 1,501.42-1,501.55; 0.13
1,501.7				
1,504.1				
1,509.0				
1,522.0				2-2; Float Shoe; 139.7; 125.7; 1,521.60-1,522.00; 0.40



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Schematic - Current

Well Name: PARA ET AL CAMERON 2M-73

API/UWI 302M73/6010117150	Surface Legal Location Para et al Cameron 2M - 73	License # 0004107	Field Name Cameron Hills	State/Province NWT
Well Configuration Type Deviated	Original KB Elevation (m) 776.05	KB-Ground Distance (m) 4.25	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m) 3.80

Most Recent Job

Job Category Completion	Primary Job Type Workover	Secondary Job Type Pump repair	Start Date 1/9/2012	End Date 2/16/2012
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TD: 1,522.00

Deviated - Original Hole, 3/21/2012 3:19:27 PM

MD (mKB)	TVD (mKB)	Incl (°)	DLS (°/30m)	Vertical schematic (actual)
-1.6				5-1; Polished Rod; 31.8; -1.55-7.59; 9.14
3.8				
4.0				3-1; Tubing Hanger; 179.0; 73.0; 3.80-4.04; 0.24
4.2				
4.3				3-2; 4 DaN tension; 73.0; 62.0; 4.04-4.34; 0.30
7.6				
9.4				5-2; Pony Rod; 22.2; 7.59-9.39; 1.80
12.4				
13.5				5-3; Pony Rod; 22.2; 9.39-12.39; 3.00
13.8				
16.5				3-3; Tubing; 73.0; 62.0; 4.34-13.82; 9.48
21.2				
408.6				5-4; Sucker Rod HS; 22.2; 12.39-408.64; 396.25
428.6				
429.0				5-5; Sucker Rod HS; 22.2; 408.64-439.12; 30.48
439.1				
713.4				5-6; Sucker Rod HS; 19.1; 439.12-713.44; 274.32
1,414.5				
1,462.8				5-7; Sucker Rod HS; 19.1; 713.44-1,414.48; 701.04
1,463.7				
1,478.2				5-8; Sinker Bar; 38.1; 1,414.48-1,490.70; 76.22
1,479.1				
1,485.0				3-4; Tubing Pup Joint; 73.0; 62.0; 13.82-21.16; 7.34
1,486.0				
1,488.0				3-5; Tubing; 73.0; 62.0; 21.16-1,462.80; 1,441.64
1,488.5				
1,490.0				3-6; Anchor/catcher; 124.0; 73.0; 1,462.80-1,463.71; 0.91
1,490.7				
1,491.5				3-7; Tubing; 73.0; 62.0; 1,463.71-1,491.48; 27.77
1,491.8				
1,492.0				3-8; Pump Seating Nipple; 73.0; 62.0; 1,491.48-1,491.81; 0.33
1,494.0				
1,498.0				5-9; Rod Insert Pump; 38.1; 1,490.70-1,498.50; 7.80
1,498.2				
1,498.5				3-9; Tubing; 73.0; 62.0; 1,491.81-1,501.42; 9.61
1,498.6				
1,501.4				3-10; Wireline Guide; 73.0; 1,501.42-1,501.55; 0.13
1,501.6				
1,501.7				
1,501.8				
1,504.1				
1,506.5				
1,509.0				
1,521.6				
1,522.0				