



Daily Completion and Workover

PARA ET AL CAMERON C-75

Rig: IPS

Business Unit: NORTHERN COU

Report Date: 1/17/2012

Report #: 1.0

Total AFE Amount: 10,000.00

AFE Number: W07177

Daily Cost Total: 7,415

Cum Cost to Date: 7,415

API/UWI 300/C-75/6010-11715/0	Surface Legal Location	Field Name	License # 0002086
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m) 783.60	Original KB Elevation (m)

Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 4,668
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Objective Perform static gradient on shut in well.

Operations Summary Performed reverse gradient from 1430 mCF. 5 minute stops @ 1400, 1370, 1340, 1200, 900, 600, 300, & surface. Max BHP = 5321.8 kPa @ 56.7 degrees. Fluid level estimated @ 1354 meters.
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Operations Next Report Period NO REPORT, TOTP.

Road Condition Rough	Weather Clear	Start Date 1/17/2012	End Date 1/17/2012
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Head Count	Personnel Total Hours (hr)	Cum Personnel Total Hours (hr)
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Daily Contacts			
Title		Job Contact	Mobile

Time Log				
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Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
10:00	10:30	0.50	0.50	Taveled from camp to location. Reviewed Paramount SWP # 6781 with IPS personnel. Reviewed IPS JSA, emergency response and general H2s safety.
10:30	15:30	5.00	5.50	Rigged in to well head. Purged and pressure tested lube with N2. SITP 4,668 kPa. Open well and RIH tandem EMR's to 1430 mCF for 75 minutes. Performed reverse gradient with 5 minute stops @ 1400, 1370, 1340, 1200, 900, 600, 300 meters & surface. Downloaded recorder data. tests good. RO & release slickline. On bottom @ 12:10 Off bottom @ 13:25 BHP @ 5321.8 kPa Final tubing pressure @ 4653 kPa Fluid level appears to be @ 1354m BHP increases 2.524 kPa in one hour

Report Fluids Summary				
Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations				
Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/16/2012	Sulphur Point, Original Hole	1,423.50	1,431.50	Squeezed (1,423.50 - 1,431.50)
1/16/2012	Sulphur Point, Original Hole	1,433.00	1,436.50	
1/16/2012	Sulphur Point, Original Hole	1,439.00	1,441.00	Squeezed (1,439.00 - 1,441.00)

Tubing Components				
Item Des		Top (mKB)		

Casing Strings				
Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)	
Surface	J-55	53.574		402.00
Intermediate	LS-65	34.228		1,130.00
Liner				1,590.00