



Daily Completion and Workover

PARA HB ET AL CAMERON J-62

Rig: IPS

Business Unit:

Report Date: 1/16/2012

Report #: 1.0

Total AFE Amount: 10,000.00

AFE Number: W00301

Daily Cost Total: 4,298

Cum Cost to Date: 4,298

API/UWI 300J626010117150	Surface Legal Location	Field Name	License # 0001486
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)

Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)
Objective		1,587	7,159

Perform static gradient on shut in well

Operations Summary

HSE report. No incidents or accidents to report. Performed reverse static gradient from 1384 mCF. 5 minute stops @ 1353, 1323, 1293, 1200, 900, 600, 300 & surface. BHP 7998.5 kPa @ 56.6c. (dropped 3.65 kPa in one hour) Well appears dry.

Operations Next Report Period

NO REPORT, TOTP

Road Condition Good	Weather Clear	Start Date 1/16/2012	End Date 1/16/2012
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Head Count	Personnel Total Hours (hr)	Cum Personnel Total Hours (hr)
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Daily Contacts

Title	Job Contact	Mobile

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
14:00	14:30	0.50	0.50	Taveled from E-52 to location. Reviewed Paramount SWP # 6781 with IPS personnel. Reviewed IPS JSA, emergency response and general H2s safety.
14:30	17:30	3.00	3.50	Rigged in to well head. Purged and pressure tested lube with N2. SITP 7159 kPa. SICP = 1587 kPa. Open well and RIH tandem EMR's to 1384 mCF for 75 minutes. Performed reverse gradient with 5 minute stops @ 1353, 1323, 1293, 1200, 900, 600, 300 & surface. Downloaded recorder data. tests good. RO & Move to camp for night. On bottom @ 15:24 Off bottom @ 16:39 BHP @ 7998.5 kPa Final tubing pressure @ 7134 kPa Well appears to be dry BHP dropped 3.647 kPa in one hour

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/16/2012	Sulphur Point, Original Hole	1,384.50	1,389.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	H-40	48.068	524.00
Production	J-55	23.067	1,605.00