

Section 89 of D&P Regs: Well Operation Report (within Corresponding File)

## **FINAL WELL REPORT CHECKLIST (Drilling/Completion/Workover)**

WID: 1971

2 of 4

WELL: F-75  
ACTIVITY: ACW

Reviewer: Saadat Javeed.

Signature: 

Date Received: 15 Nov 2011

Date Approved: 15 Nov 2011

## D **Introduction**

1 Summary; purpose, name operation and contractor, resume operations, zones penetrated and results  
2 Location map *Abandonment of Well*

## Abandonment of Well

## E General Data

- 1 Well name, land title number, federal designation w/unit, section and grid number
- 2 Surveying system
- 3 Unique well identifier
- 4 Name of drill unit, type or class, registry, year built and shipyard Concord 41
- 5 Method used to maintain unit on location
- 6 Name, type and owner of support ships and aircraft
- 7 Graphs of prevailing weather, sea conditions and wave period. Vessel performance in response to said conditions on same time scale as first graph. Emphasis should be on peak periods
- 8 Problems summary - description of problems not directly associated with downhole operations
- 9 Cost - total well cost \$265,165.00
- 10 Final survey plan - signed by company representative and a Canada Land Survey representative
- 11 Final well stick diagram
- 12 Tour Sheets
- 13 Daily Completion/Workover Reports
- 14 Well Termination and wellbore schematic

## **F Drilling Operations Summary**

NA

No drilling

- 1 Elevations - KB, rotary table, sea floor, ground
- 2 Depths - TD drilled, logged, PBD, Date and time spud, drilling completed, rig release
- 3 Casing and hole - sizes, depths; size, weight, grade, make, joints, thread type, date and set depth, and volume cement. To include location of shoes, centralizers, scratchers, cement and additives and cement top. Make of wellhead, hangers and seals.
- 4 Sidetracking operations - details of any; reason, method, and effectiveness
- 5 Mud system for each segment of hole
- 6 Fishing operations - explanation, details and list of lost equipment
- 7 Well control operations - explanation and details of any kicks
- 8 FLOT's - depth, fluid density, applied pressure, equivalent mud weight and last casing depth
- 9 Time distribution - table of hours from spud to RR
- 10 Deviation survey - plan view w/ respect to wellhead
- 11 Abandonment plugs - table summary; depths, remaining fluid and type
- 12 Drillers log showing ROP, major litho units, gas units, shows, cores, bit record, csg points, test intervals and plugs

**Comments / Deficiencies:**

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Final well documents should be passed to all technical experts on this checklist and then returned to the data coordinator.

\*\*\*Approval acknowledges the existence, adequacy and appropriateness of the submitted information\*\*\*

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**FINAL WELL REPORT CHECKLIST (Drilling/Completion/Workover) cont'd**

WID: 1971

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WELL: Para et al Cameron F-75  
ACTIVITY: \_\_\_\_\_

Reviewer: Saadat Javeed

Signature: \_\_\_\_\_

Date Received: \_\_\_\_\_

Date Approved: \_\_\_\_\_

**G Casing Summary**

NA (Existing Casing)

Casing Type	Hole Size (mm)	Casing Size (mm)	Casing Weight (kg/m)	Casing Grade	Casing Top (m KB)	Cut Depth (m KB)	Casing Bottom (m KB)	Cement Top (m KB)	Cement Type	Additives (Yes/No)

Casing Type Choices - 1Caisson, 2Conductor, 3Intermediate, 4Liner, 5Production, 6Surface, 7Other

Cement Type Choices - 1Common Construction, 2Arctic Set, 3Special Construction, 4High early strength,

5Coarse grind - retarder, 6Fill-Lite 100, 7Basic - no chem retarder, 8Basic coarse grind - no chem retarder,

14Standard Oilwell Grade, 15Thermal, 16Other, 17Radial Fibrous Calcit, 9Resists strength retrogression,

10Permafrost, 11Portland Normal, 12Polar Set, 13Thixotropic,

**H Plug Summary**

Well Plug Type	Plug Top (m KB)	Plug Bottom (m KB)	Cement (m <sup>3</sup> )
Bridge	1411	1421	0.124
	5.1	20	0.186

Plug Type Choices - 1Bridge, 2Cement, 3Other, 4Cement Retainer, 5Unknown

**I Formation Leak Off Test**

NA No Drilling

Test Depth (m KB)	Test Gradient (kPa/m)	Maximum Pressure (kPa)	Did it Hold? (Yes/No)	FM Fracture Pressure (kPa)	Reason for Failure

**Comments / Deficiencies:**


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