

Husky Oil Operations Limited

707 8th Avenue S.W.
Box 6525, Station D
Calgary, Alberta, Canada
T2P 3G7

Bus: (403) 298-7273
Fax: (403) 750-1365

November 9, 2011

John McCarthy
Chief conservation Officer
National Energy Board
411 Seven Avenue SW
Calgary, Alberta T2P 0X8

MAIL ROOM
SALLE DE COURIER
2011 DEC - 5 A 9:01
NEB/ONE

RE: Well operations Report
Husky et al Summit Creek B-44

Dear Sir

Attached please find 3 copies of the Well Termination Record for the well Husky et al Summit Creek B-44, which is in the Sahtu region of North West Territories. These Termination Records are for the down-hole abandonment and cut and cap operations that took place from August 30 to September 14th 2010.

The Well Termination Record Husky et al Summit Creek B-44 includes a final bottom hole diagram. There were no fluid samples taken and no fluid analysis done

If you require anything else please do not hesitate to contact me at (403) 298-7273 or kim.richardson@huskyenergy.com

Best Regards,



Kim Richardson
Drilling Superintendent NWT
HUSKY OIL OPERATIONS LTD



WELL TERMINATION RECORD

Well Name	Huskey et al Summit Creek B-44		Well ID	
Operator	Husky		Current Well Status	Abandoned
Total Depth	3064m KB		Licence No.	Significant Discovery Licence 140
Location	Unit	Section		Grid
Coordinates (NAD27)	Surface	Lat 64 ° 23 ' 2.3 "	Long 125 ° 53 ' 22.6 "	
	Bottom Hole	Lat ° ' "	Long ° ' "	
Region	NWT Mackenzie Delta			
Target Formation	Arnica	Field/Pool	Summit Creek /	
Elevation KB/RT	586.7 m	Ground Level / Seafloor	580.5 m	
Spud/Re-Entry Date	31-Aug-10	Rig Release Date	N/A	

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m ³)
339.7	81.1		208	Not Available
244.5	59.53		810	Not Available
177.8	38.69		2505	Not Available
114.3	17.26		3064	Not Available

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m ³)
Bridge	2600-	Yes	2600	8 linear meters
Bridge	2316-	Yes	2316	8 linear meters
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
27.50.0-3012.5	Gross Fort Norman interval
2643.0-2723.5	Grooss Arnica interval
-	
-	

Lost Circulation/Overpressure Zones

Equipment Left on Seafloor (Describe)

Provision for Re-entry (Describe and attach sketch)

Other Downhole Completion/Suspension Final well profile attached

"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy
Operator	Husky Oil Operations		

Signature

Responsible Officer of Company

Date

December 2, 2011

NATIONAL ENERGY BOARD USE ONLY

The details of this document have been examined and verified by

Job Designation	Well Identifier	Unique Well Identifier
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Signature

Date

NEB Authority

Downhole Well Profile									
WELL NAME	Husky et al Summit Creek B-44		DATE						
ELEVATIONS (meters)									
KB ELEV	GL ELEV	KB TO THF	KB TO SCF	KB TO GL	PBTD				
586.7	580.5			6.2					
CASING DESCRIPTION	OD (mm)	LANDED DEPTH	WEIGHT (kg/m)	TOP OF (mKB)					
Conductor	508	27	192.2						
Surface	339.7	208	81.1						
Intermediate #1	244.5	810	59.53						
Intermediate #2	177.8	2505	38.69						
Production Liner	114.3	3064	17.26						
Perf Date	Zones	Top Shot	Bottom Shot	Status	Gun Data				
3/9/2005	Arnica	2643.00	2655.00	Suspended					
3/9/2005	Arnica	2658.00	2666.00	Suspended					
3/8/2005	Arnica	2671.00	2684.00	Suspended					
3/8/2005	Arnica	2696.00	2702.00	Suspended					
3/8/2005	Arnica	2711.50	2723.50	Suspended					
2/12/2005	Fort Norman	2750.00	2760.00	Suspended					
2/12/2005	Fort Norman	2765.00	2768.00	Suspended					
2/12/2005	Fort Norman	2779.50	2793.50	Suspended					
DOWNHOLE DESCRIPTION FROM BOTTOM UP (Tubing String)									
ITEM #	DESCRIPTION	LENGTH	TOP OF (mKB)						
1	Recorder carrier complete w/ guages								
2	Baker model WL packer center eliment @ 2729 m								
3	PX plug								
4	2 meters sand								
5	2 meters Class "G" cement, top @ 2724 m								
6	Recorder carrier complete w/ guages								
7	Baker model WL packer center eliment @ 2616 m								
8	PX plug								
9	5 meters sand								
10	8 meters Class "G" cement (top @ +/-2603)								
11	Permanent bridge plug center eliment @ 2600 m								
12	8 meters Class "G" cement								
13	Permanent bridge plug @ +/- 2316 meters								
14	8 meters Class "G" cement								
Perforation Data Continued									
12	2/12/2005\Fort Norman\2817.0-2825.0\Suspended								
11	2/11/2005\Fort Norman\2924.0-2933.0\Suspended								
10	2/11/2005\Fort Norman\2982.5-2991.0\Suspended								
9	2/11/2005\Fort Norman\3002.5-3012.5\Suspended								
8									
7									
6									
5									
4									
3									
2									
1									
WEIGHT OF TUBING STRING (daN)		TOTAL STRING LENGTH		0.00					
TENSION/COMPRESSION (+/- daN)		STRETCH/SLACKOFF (+/- m)							
LANDED STRING WEIGHT (daN)		TUBING BOTTOM (mKB)		0.00					
REMARKS									
The well is full of water inhibited with Baker CAW-132 at 1.2% by volume.									
ATTACHMENT #2									

