



Husky Oil Operations Limited

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November 9, 2011

John McCarthy
Chief conservation Officer
National Energy Board
411 Seven Avenue SW
Calgary, Alberta T2P 0X8

RE: Well operations Report
Husky et al Summit Creek B-44

MAIL ROOM
SALE DE COURIER
2011 DEC -5 A 9:01
NEB/ONE

Dear Sir

Attached please find 3 copies of the Well Termination Record for the well Husky et al Summit Creek B-44, which is in the Sahtu region of North West Territories. These Termination Records are for the down-hole abandonment and cut and cap operations that took place from August 30 to September 14th 2010.

The Well Termination Record Husky et al Summit Creek B-44 includes a final bottom hole diagram. There were no fluid samples taken and no fluid analysis done

If you require anything else please do not hesitate to contact me at (403) 298-7273 or kim.richardson@huskyenergy.com

Best Regards,

Kim Richardson
Drilling Superintendent NWT
HUSKY OIL OPERATIONS LTD



WELL TERMINATION RECORD

Well Name	Huskey et al Summit Creek B-44		Well ID	
Operator	Husky		Current Well Status	Abandoned
Total Depth	3064m KB		Licence No.	Significant Discovery Licence 140
Location	Unit	Section	Grid	
Coordinates (NAD27)	Surface	Lat	64 ° 23 ' 2.3 "	
	Bottom Hole	Lat	° ' "	
Region	NWT Mackenzie Delta			
Target Formation	Arnica	Field/Pool	Summit Creek /	
Elevation KB/RT	586.7 m	Ground Level / Seafloor	580.5 m	
Spud/Re-Entry Date	31-Aug-10	Rig Release Date	N/A	

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cementing (m³)
339.7	81.1		208	Not Available
244.5	59.53		810	Not Available
177.8	38.69		2505	Not Available
114.3	17.26		3064	Not Available

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Bridge	2600-	Yes	2600	8 linear meters
Bridge	2316-	Yes	2316	8 linear meters
Select	-	Select		
Select	-	Select		
Select	-	Select		

PERFORATION

Interval (m KB)	Comments
27.50.0-3012.5	Gross Fort Norman interval
2643.0-2723.5	Grooss Arnica interval
-	
-	


Lost Circulation/Overpressure Zones _____

Equipment Left on Seafloor (Describe) _____

Provision for Re-entry (Describe and attach sketch) _____

Other Downhole Completion/Suspension Final well profile attached _____

"I certify that the information provided on this form is true and correct"

Name	Kim Richardson	Telephone	(403) 298-7273 Ext
Job Designation	Drilling Superintendent	E-Mail	kim.richardson@huskyenergy
Operator	Husky Oil Operations		
Signature		Date	December 2, 2011
	Responsible Officer of Company		

NATIONAL ENERGY BOARD USE ONLY

The details of this document have been examined and verified by

Job Designation	Well Identifier	Unique Well Identifier
Signature	Date	
	NEB Authority	

