



WELL OPERATIONS REPORT

2011 APR 26 A 8:17

NEB/ONE

Well Name	Para	et al Cameron 2H-03	Unique Well Identifier	302H036010117300
Operator	Paramount Resources Ltd.		NEB Well ID	2073
Total Depth	2534.0 m KB		Current Well Status	Producer
Location	Unit	H	Section	03
Coordinates (NAD27)	Surface		Lat	60° 2' 20.4"
	Bottom Hole		Lat	60° 1' 40.6"
			Grid	60°10'117°30'
			Long	117° 30' 6.3"
			Long	117° 30' 5.7"
Target Formation	Sulphur Pt.		Field/Pool	Cameron Hills /
Elevation KB/RT	774.98 m		Ground Level / Seafloor	770.18 m
Spud/Re-Entry Date	January 20, 2011		Rig Release Date	March 21, 2011

Description of Work Operation and Problems Encountered (i.e. lost circulation, lost equipment)

Drilling:

The well was drilled horizontally to 2534 m MD, 1421 m TVD. Lost circulation was observed in the Wabmun formation from 550 – 720 m MD but gradually healed up as the rest of the hole section was drilled. Full cement returns were observed during the intermediate cement job. The lease deteriorated badly as the intermediate section was being drilled. Several attempts were made to jack and level the rig without success. The rig was moved off of location and piles were run around well center to stabilize the lease. The rig was moved back onto location and drilling operations resumed. Significant reaming was required to get back to the bottom of the well. Shortly after drilling resumed a mud motor twisted off and fishing operations were undertaken. The fish was not recovered and the well was sidetracked. Once the well was sidetracked the remainder of the well went without incident.

Please see "Daily Activity and Cost Summary" attached herewith.

Completions:

The well was stage frac'd using 15% HCl.

Please see "Daily Activity and Cost Summary" attached herewith.

Description of Completion Fluid Properties

15% HCl

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Setting Depth (m KB)	Cement (m ³)
244.5	48.1	H-40	361	16.2
177.8	34.2	L-80	1531	34.5
114.3	17.3	L-80	2529	None

PLUGGING PROGRAM

Type of Plug	Cement Interval (m KB)	Felt	Plug Depth (m KB)	Cement (m ³)
	-	-		

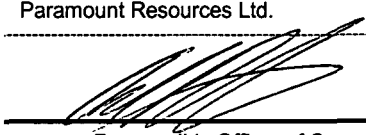
PERFORATION

Interval (m KB)	Comments

Are schematics of equipment/tubulars attached?
If not, please explain.

Yes

"I certify that the information provided on this form is true and correct"

Name	André Poitras	Telephone	(403) 206-3895 Ext
Job Designation	Drilling and Completions Manager	E-Mail	andre.poitras@paramountres.com
Operator	Paramount Resources Ltd.		
Signature		Date	April 25, 2011
	Responsible Officer of Company		



WELL OPERATIONS REPORT

NATIONAL ENERGY BOARD USE ONLY

The details of this document have been examined and verified by

Job Designation Drilling Engineer

Well Identifier 2073

Signature *S. Saadat*

Date 31 May 2011

NEB Authority
Saadat Javeed



Schematic - Current

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	License # 2073	Field Name Cameron Hills	State/Province NT
Well Configuration Type HORIZ	Original KB Elevation (m) 777.22	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	KB-Tubing Head Distance (m) 4.52

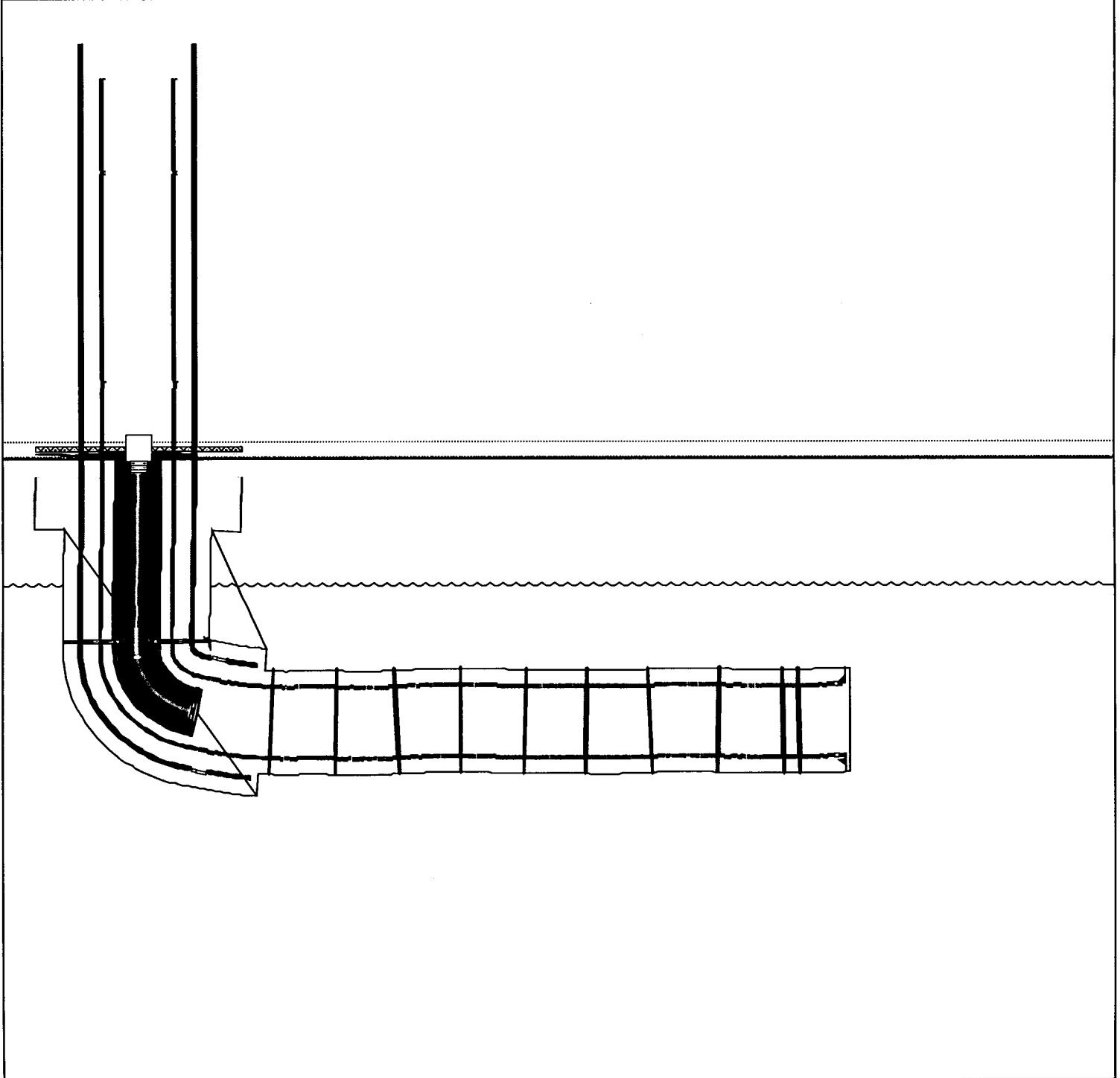
Most Recent Job

Job Category Completion	Primary Job Type Initial Completion	Secondary Job Type	Start Date 3/22/2011	End Date 4/2/2011
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TD: 2,534.00

HORIZ - Original Hole, 4/12/2011 1:23:37 PM

Directional schematic (actual)





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Schematic - Current

Well Name: **PARA ET AL CAMERON 2H-03 HZ**

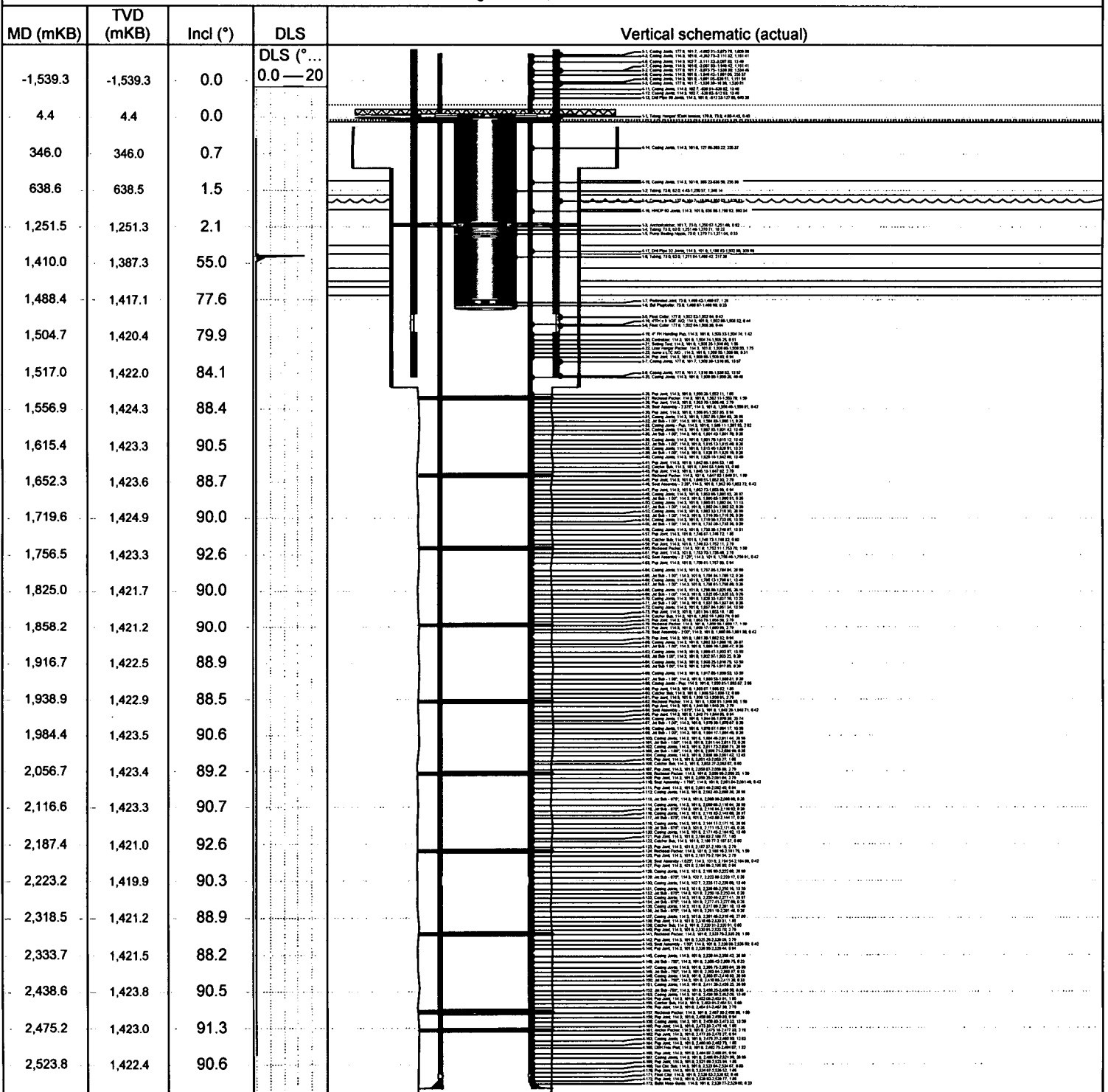
API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	License # 2073	Field Name Cameron Hills	State/Province NT
Well Configuration Type HORIZ	Original KB Elevation (m) 777.22	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	KB-Tubing Head Distance (m) 4.52

Most Recent Job

Job Category Completion	Primary Job Type Initial Completion	Secondary Job Type	Start Date 3/22/2011	End Date 4/2/2011
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TD: **2,534.00**

HORIZ - Original Hole, 3/26/2011 2:00:00 PM





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Casing

Liner

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073	State/Province NT	Well Configuration Type HORIZ
Ground Elevation (m) 770.20	Casing Flange Elevation (m) 772.20	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	Spud Date 1/20/2011 23:45	Rig Release Date 3/21/2011 12:00

Wellbore

Wellbore Name Original Hole				Kick Off Depth (mKB) 1,270.00	
Section Des	Size (mm)	Act Top (mKB)	Act Btm (mKB)	Start Date	End Date
	311.2	22.00	27.00	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
	311.2	22.00	28.77	1/20/2011	1/20/2011
Surface	311.0	22.00	361.00	1/20/2011	1/21/2011
Surface	311.0	22.00	361.00	1/20/2011	1/21/2011
Surface	311.0	22.00	361.00	1/20/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/22/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	311.0	27.00	361.00	1/21/2011	1/21/2011
	222.0	361.00	1,121.00	1/25/2011	1/29/2011
	222.0	361.00	1,424.00	1/25/2011	3/2/2011
	222.0	361.00	1,503.00	1/25/2011	3/3/2011
	222.0	361.00	1,534.00	1/25/2011	3/4/2011
	222.0	361.00	1,534.00	1/25/2011	3/4/2011
	222.0	361.00	1,534.00	1/25/2011	3/4/2011
	222.0	361.00	1,534.00	1/25/2011	3/4/2011
Intermediate 1	222.0	361.00	1,534.00	1/25/2011	3/4/2011
Intermediate 1	222.0	361.00	1,534.00	1/25/2011	3/4/2011
Intermediate 1	222.0	361.00	1,534.00	1/25/2011	3/4/2011
	156.0	1,534.00	1,767.64	3/8/2011	3/9/2011
	156.0	1,534.00	1,922.32	3/8/2011	3/10/2011
	156.0	1,534.00	2,088.20	3/8/2011	3/12/2011
Lateral	156.0	1,534.00	2,209.09	3/8/2011	3/13/2011
Lateral	156.0	1,534.00	2,333.73	3/8/2011	3/14/2011
Lateral	156.0	1,534.00	2,534.00	3/8/2011	3/16/2011

Wellhead

Type Casing Head	Install Date 1/23/2011	Service Sour	Comment ABB VETCO 279mmX20,700 X 244.5mmSOW PSL-1 WITH 2 SSO FLANGED OUTLETS (52mmX34.5mPa) Serial Number: (Bowl): SN-421261-01 CR21030357001 Casing Slip Assembly VGCS11 (279.4mm) x 7 (177.8mm) Manual PSL-1 SN-CW48917-59
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Wellhead Components

Des	Make	Model	SN	WP Top (kPa)
ABB Vetco FC-29 Bowl	Vetco	FC-29	421261-01	21,000

Casing

Casing Description Liner	Set Depth (mKB) 2,529.00	Run Date 3/19/2011	Set Tension (daN)
Centralizers None	Scratchers None		



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Ground Elevation (m) 770.20	Casing Flange Elevation (m) 772.20	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	Spud Date 1/20/2011 23:45	Rig Release Date 3/21/2011 12:00

Casing Components

Item Des	OD (mm)	Wt (kg/m)	Grade	Top Thread	Jts	Len (m)	Top (mKB)	Btn (mKB)	Mk-up Tq (daN-m)	Class	Max OD (mm)	ID (mm)
Marker Joint	114.3	17.263	L-80	LT&C	0	0.00	-4,262.73	-4,262.73	302			101.6
Marker Joint	114.3	17.263	L-80	LT&C	0	0.00	-4,262.73	-4,262.73	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	86	1,151.41	-4,262.73	-3,111.32	302			101.6
Marker Joint	114.3	17.263	L-80	LT&C	1	0.00	-3,111.32	-3,111.32	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	-3,111.32	-3,097.83	302			102.7
Marker Joint	114.3	17.263	L-80	LT&C	0	0.00	-3,097.83	-3,097.83	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	86	1,151.41	-3,097.83	-1,946.42	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	19	255.37	-1,946.42	-1,691.05	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	86	1,151.54	-1,691.05	-539.51	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	0	0.00	-539.51	-539.51	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	-539.51	-526.02	302			102.7
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	-526.02	-512.53	302			102.7
Drill Pipe 68 Joints	114.3	17.263	L-80	LT&C	1	640.38	-512.53	127.85	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	19	295.37	127.85	383.22	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	19	255.36	383.22	638.58	302			101.6
HWDP 60 Joints	114.3	17.263	L-80	LT&C	1	560.34	638.58	1,198.92	302			101.6
Drill Pipe 32 Joints	114.3	17.263	L-80	LT&C	1	303.96	1,198.92	1,502.88	302			101.6
4"FH x 3 1/2IF X/O	114.3	17.263	L-80	LT&C	1	0.44	1,502.88	1,503.32	302			101.6
4" FH Handling Pup	114.3	17.263	L-80	LT&C	1	1.42	1,503.32	1,504.74	302			101.6
Centralizer	114.3	17.263	L-80	LT&C	1	0.51	1,504.74	1,505.25	302			101.6
Setting Tool	114.3	17.263	L-80	LT&C	1	1.55	1,505.25	1,506.80	302			101.6
Liner Hanger Packer	114.3	17.263	L-80	LT&C	1	1.75	1,506.80	1,508.55	302			101.6
Acme x LTC X/O	114.3	17.263	L-80	LT&C	1	0.31	1,508.55	1,508.86	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,508.86	1,509.80	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	3	40.46	1,509.80	1,550.26	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	1,550.26	1,552.11	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	1,552.11	1,553.70	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,553.70	1,556.49	302			101.6
Seat Assembly - 2.375"	114.3	17.263	L-80	LT&C	1	0.42	1,556.49	1,556.91	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,556.91	1,557.85	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	1,557.85	1,584.83	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,584.83	1,585.11	302			101.6
Casing Joints - Pup	114.3	17.263	L-80	LT&C	1	2.82	1,585.11	1,587.93	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	1,587.93	1,601.42	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,601.42	1,601.70	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.42	1,601.70	1,615.12	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,615.12	1,615.40	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.51	1,615.40	1,628.91	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,628.91	1,629.19	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	1,629.19	1,642.68	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	1,642.68	1,644.53	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	1,644.53	1,645.13	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,645.13	1,647.92	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	1,647.92	1,649.51	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,649.51	1,652.30	302			101.6
Seat Assembly - 2.25"	114.3	17.263	L-80	LT&C	1	0.42	1,652.30	1,652.72	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,652.72	1,653.66	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.97	1,653.66	1,680.63	302			101.6



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Casing

Liner

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073	State/Province NT	Well Configuration Type HORIZ
Ground Elevation (m) 770.20	Casing Flange Elevation (m) 772.20	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	Spud Date 1/20/2011 23:45	Rig Release Date 3/21/2011 12:00

Casing Components

Item Des	OD (mm)	Wt (kg/m)	Grade	Top Thread	Jts	Len (m)	Top (mKB)	Btm (mKB)	Mk-up Tq (daN-m)	Class	Max OD (mm)	ID (mm)
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,680.63	1,680.91	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	11.13	1,680.91	1,692.04	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,692.04	1,692.32	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	1,692.32	1,719.30	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,719.30	1,719.58	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,719.58	1,733.08	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,733.08	1,733.36	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.51	1,733.36	1,746.87	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	1,746.87	1,748.72	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	1,748.72	1,749.32	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,749.32	1,752.11	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	1,752.11	1,753.70	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,753.70	1,756.49	302			101.6
Seat Assembly - 2.125"	114.3	17.263	L-80	LT&C	1	0.42	1,756.49	1,756.91	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,756.91	1,757.85	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.99	1,757.85	1,784.84	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,784.84	1,785.12	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	1,785.12	1,798.61	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,798.61	1,798.89	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.16	1,798.89	1,825.05	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,825.05	1,825.33	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	12.23	1,825.33	1,837.56	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,837.56	1,837.84	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,837.84	1,851.34	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	1,851.34	1,853.19	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	1,853.19	1,853.79	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,853.79	1,856.58	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	1,856.58	1,858.17	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,858.17	1,860.96	302			101.6
Seat Assembly - 2.00"	114.3	17.263	L-80	LT&C	1	0.42	1,860.96	1,861.38	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,861.38	1,862.32	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.87	1,862.32	1,889.19	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,889.19	1,889.47	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,889.47	1,902.97	302			101.6
Jet Sub 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,902.97	1,903.25	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,903.25	1,916.75	302			101.6
Jet Sub 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,916.75	1,917.03	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,917.03	1,930.53	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,930.53	1,930.81	302			101.6
Casing Joints - Pup	114.3	17.263	L-80	LT&C	1	2.86	1,930.81	1,933.67	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	1,933.67	1,935.52	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	1,935.52	1,936.12	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,936.12	1,938.91	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	1,938.91	1,940.50	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	1,940.50	1,943.29	302			101.6
Seat Assembly - 1.875"	114.3	17.263	L-80	LT&C	1	0.42	1,943.29	1,943.71	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	1,943.71	1,944.65	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	25.74	1,944.65	1,970.39	302			101.6



Paramount
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Casing

Liner

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073	State/Province NT	Well Configuration Type HORIZ
Ground Elevation (m) 770.20	Casing Flange Elevation (m) 772.20	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	Spud Date 1/20/2011 23:45	Rig Release Date 3/21/2011 12:00

Casing Components

Item Des	OD (mm)	Wt (kg/m)	Grade	Top Thread	Jts	Len (m)	Top (mKB)	Btm (mKB)	Mk-up Tq (daN-m)	Class	Max OD (mm)	ID (mm)
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,970.39	1,970.67	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	1,970.67	1,984.17	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	1,984.17	1,984.45	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.99	1,984.45	2,011.44	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	2,011.44	2,011.72	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.99	2,011.72	2,038.71	302			101.6
Jet Sub - 1.00"	114.3	17.263	L-80	LT&C	1	0.28	2,038.71	2,038.99	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	12.43	2,038.99	2,051.42	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,051.42	2,053.27	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	2,053.27	2,053.87	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,053.87	2,056.66	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	2,056.66	2,058.25	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,058.25	2,061.04	302			101.6
Seat Assembly - 1.750"	114.3	17.263	L-80	LT&C	1	0.42	2,061.04	2,061.46	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,061.46	2,062.40	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	2,062.40	2,089.38	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,089.38	2,089.66	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	2,089.66	2,116.64	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,116.64	2,116.92	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.97	2,116.92	2,143.89	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,143.89	2,144.17	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	2,144.17	2,171.15	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,171.15	2,171.43	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	2,171.43	2,184.92	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,184.92	2,186.77	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	2,186.77	2,187.37	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,187.37	2,190.16	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	2,190.16	2,191.75	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,191.75	2,194.54	302			101.6
Seat Assembly - 1.625"	114.3	17.263	L-80	LT&C	1	0.42	2,194.54	2,194.96	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,194.96	2,195.90	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.99	2,195.90	2,222.89	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,222.89	2,223.17	302			102.7
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	2,223.17	2,236.66	302			102.7
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	2,236.66	2,250.16	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,250.16	2,250.44	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.97	2,250.44	2,277.41	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,277.41	2,277.69	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.49	2,277.69	2,291.18	302			101.6
Jet Sub - 875"	114.3	17.263	L-80	LT&C	1	0.28	2,291.18	2,291.46	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	27.00	2,291.46	2,318.46	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,318.46	2,320.31	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	2,320.31	2,320.91	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,320.91	2,323.70	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	2,323.70	2,325.29	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,325.29	2,328.08	302			101.6
Seat Assembly - 1.50"	114.3	17.263	L-80	LT&C	1	0.42	2,328.08	2,328.50	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,328.50	2,329.44	302			101.6



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Casing

Liner

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073	State/Province NT	Well Configuration Type HORIZ
Ground Elevation (m) 770.20	Casing Flange Elevation (m) 772.20	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	Spud Date 1/20/2011 23:45	Rig Release Date 3/21/2011 12:00

Casing Components

Item Des	OD (mm)	Wt (kg/m)	Grade	Top Thread	Jts	Len (m)	Top (mKB)	Btm (mKB)	Mk-up Tq (daN-m)	Class	Max OD (mm)	ID (mm)
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	2,329.44	2,356.42	302			101.6
Jet Sub - 750"	114.3	17.263	L-80	LT&C	1	0.33	2,356.42	2,356.75	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.89	2,356.75	2,383.64	302			101.6
Jet Sub - 750"	114.3	17.263	L-80	LT&C	1	0.33	2,383.64	2,383.97	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.96	2,383.97	2,410.93	302			101.6
Jet Sub - 750"	114.3	17.263	L-80	LT&C	1	0.33	2,410.93	2,411.26	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.99	2,411.26	2,438.25	302			101.6
Jet Sub - 750"	114.3	17.263	L-80	LT&C	1	0.33	2,438.25	2,438.58	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.48	2,438.58	2,452.06	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,452.06	2,453.91	302			101.6
Catcher Sub	114.3	17.263	L-80	LT&C	1	0.60	2,453.91	2,454.51	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	2	2.79	2,454.51	2,457.30	302			101.6
Rockseal Packer	114.3	17.263	L-80	LT&C	1	1.59	2,457.30	2,458.89	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,458.89	2,459.83	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	13.50	2,459.83	2,473.33	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,473.33	2,475.18	302			101.6
Anchor Packer	114.3	17.263	L-80	LT&C	1	2.15	2,475.18	2,477.33	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,477.33	2,478.27	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	1	12.63	2,478.27	2,490.90	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,490.90	2,492.75	302			101.6
DEH Frac Port	114.3	17.263	L-80	LT&C	1	1.32	2,492.75	2,494.07	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	0.94	2,494.07	2,495.01	302			101.6
Casing Joints	114.3	17.263	L-80	LT&C	2	26.98	2,495.01	2,521.99	302			101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,521.99	2,523.84				101.6
Toe Circ Sub	114.3	17.263	L-80	LT&C	1	0.83	2,523.84	2,524.67				101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,524.67	2,526.52				101.6
Float Cllar	114.3		L-80	LT&C	1	0.40	2,526.52	2,526.92				101.6
Pup Joint	114.3	17.263	L-80	LT&C	1	1.85	2,526.92	2,528.77				101.6
Bullet Nose Guide	114.3		L-80	LT&C	1	0.23	2,528.77	2,529.00				101.6



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Tubing

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	License # 2073	Field Name Cameron Hills	State/Province NT
Well Configuration Type HORIZ	Original KB Elevation (m) 777.22	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	KB-Tubing Head Distance (m) 4.52

HORIZ - Original Hole, 3/26/2011 2:00:00 PM				
MD (m KB)	TV D (m KB)	Incl (°)	DL S	DL 0-2
387.9	387.9	0.0		
428.9	428.9	0.0		
44	44	0.0		
28.9	28.9	0.0		
388.4	388.4	0.5		
478.4	478.4	1.2		
625.4	625.4	0.8		
1261.9	1261.9	2.1		
1326.9	1326.9	32.3		
1416.9	1416.9	56.4		
1486.9	1486.9	75.7		
1525.9	1525.9	79.5		
1581.2	1581.2	80.0		
1511.8	1511.8	81.9		
1526.9	1526.9	85.7		
1389.9	1389.9	88.4		
1521.4	1521.4	90.5		
1526.2	1526.2	89.8		
1546.9	1546.9	88.9		
1566.9	1566.9	88.5		
1721.1	1721.1	92.7		
1721.1	1721.1	93.0		
1767.9	1767.9	91.8		
1825.9	1825.9	90.0		
1882.1	1882.1	90.7		
1881.4	1881.4	89.7		
1981.1	1981.1	88.2		
1986.9	1986.9	89.0		
1946.9	1946.9	88.5		
1976.7	1976.7	89.6		
2086.7	2086.7	90.2		
2086.7	2086.7	89.2		
2086.2	2086.2	90.1		
2146.9	2146.9	91.7		
2186.9	2186.9	92.6		
2186.9	2186.9	92.5		
2286.7	2286.7	90.2		
2381.2	2381.2	88.4		
2321.7	2321.7	89.1		
2331.7	2331.7	88.2		
2416.9	2416.9	89.2		
2423.9	2423.9	91.0		
2473.9	2473.9	91.5		
2423.9	2423.9	90.8		
2524.7	2524.7	90.9		
2524.9	2524.9	90.8		

Tubing									
Tubing Description					Set Depth (mKB)		Run Date		Pull Date
Tubing - Production					1,489.90		3/26/2011		
Jts	Item Des	OD (mm)	ID (mm)	Wt (kg/m)	Grade	Top Thread	Len (m)	Top (mKB)	Btm (mKB)
1	Tubing Hanger/ 5DaN tension	179.0	73.0				0.40	4.03	4.43
131	Tubing	73.0	62.0	9.673	J-55		1,246.14	4.43	1,250.57
1	Anchor/catcher	161.7	73.0				0.92	1,250.57	1,251.49
2	Tubing	73.0	62.0	9.673	J-55		19.22	1,251.49	1,270.71
1	Pump Seating Nipple	73.0					0.33	1,270.71	1,271.04
23	Tubing	73.0	62.0	9.673	J-55		217.38	1,271.04	1,488.42
1	Perforated Joint	73.0					1.25	1,488.42	1,489.67
1	Bull Plug/collar	73.0					0.23	1,489.67	1,489.90
								1,489.90	1,489.90



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Stimulations

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	License # 2073	Field Name Cameron Hills	State/Province NT
Well Configuration Type HORIZ	Original KB Elevation (m) 777.22	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	KB-Tubing Head Distance (m) 4.52

Production Casing

Csg Des	Run Date	Set Depth (mKB)	OD (mm)	Wt/Len (kg/m)	Grade
Production					

Tubing Strings

Des	Run Date	Set Depth (mKB)	String Max Nominal OD (mm)	Wt (kg/m)	Grade
Tubing - Production	3/26/2011	1,489.90	73.0	9.673	J-55

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Acid Frac on 3/25/2011 12:00

Date 3/25/2011	Type Acid Frac	Stim/Treat Company BJ Services Company	Zone	Job Initial Completion, 3/22/2011 07:30	
Proppant In Wellbore (kg)	P Pre SI (kPa)	Instant. Shut-in Pressure (kPa) 18,200	P Post SI (kPa) 5,800	Proppant In Formation (kg)	Shut-in Time Final (hr) 2,000.00

Comment

365m3 15% HCL / 121m3 water nitrified acid frac.

<fluidname>, <fluidtyp>

Fluid Name	Fluid Type	Description	Fluid Density (kg/m³)	Filter Size (mm)
Additive	Units	Concentration (%)		

<stagenum>, <stagetyp>

Stage Number		Stage Type		Start Date		End Date		Top Depth (mKB)		Bottom Depth (mKB)		
Tubing Pressure Start (kPa)		Pressure Tubing End (kPa)		Casing Pressure Start (kPa)		Casing Pressure End (kPa)		Clean Volume Pumped (m³)		Volume Recovered (m³)		
Stim/Treat Fluid		Gas Type		Gas Rate (m³/min)		Gas Volume (E3m³)		Comment				
Additive		Sand Size		Units		Amount		Type		Conc (kg/m³)		Note