



Paramount
resources Ltd.

Daily Completion and Workover

PARA ET AL CAMERON I-73

Rig: Silverline Swabbing

Business Unit: NE BC & NWT COU

Report Date: 4/2/2011

Report #: 5.0

Total AFE Amount: 232,880.00

AFE Number: 10N120005

Daily Cost Total: 9,070

Cum Cost to Date: 150,959

API/UWI 300/I-73/6010-11715/0	Surface Legal Location I-73 6010' 11715'	Field Name Cameron Hills	License # 0001937
Well Configuration Type Vertical	Casing Flange Elevation (m)	Ground Elevation (m) 774.80	Original KB Elevation (m) 779.30
Last Casing String	PBTD (All) (mKB) Original Hole - 1,623.00	Casing Pressure (kPa) 2,200	Tubing Pressure (kPa) 1,100

Objective

To complete additional Sulphur Point intervals & stimulate with acid

Operations Summary

Continue to flow and evaluate. Shut in and rig out Silverline swab rig, P-tank and flare stack.

Operations Next Report Period

Well turned over to production operations

Road Condition Rough	Weather Overcast	Start Date 3/20/2011	End Date
Head Count 3.0	Personnel Total Hours (hr) 36.00	Cum Personnel Total Hours (hr) 574.00	

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Calvin Haverluck	780-712-9000
Completion Manager	Lionel Larson	403-290-3626
Field Supervision	Stephen Baggs	780-717-9461
Rig Manager	Dwayne Palmer	403-357-6841
Field Supervisor	Milo Christie	403-952-9163

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
00:00	02:00	2.00	2.00	Tubing = 1037kPa Casing = 2231kPa 4.0m3 total left to recover Flowing thru 12.7mm choke, gas rate of ~29.5e3m3day
02:00	04:00	2.00	4.00	Tubing = 1038kPa Casing = 2200kPa 3.0m3 total left to recover Flowing thru 12.7mm choke, gas rate of ~30.1e3m3day
04:00	06:00	2.00	6.00	Tubing = 1118kPa Casing = 2239kPa 2.3m3 total left to recover Flowing thru 12.7mm choke, gas rate of ~31.4e3m3day

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water	0.00	2.90	28.70	2.30

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
3/21/2011	Sulphur Point, Original Hole	1,399.00	1,400.00	
3/21/1901	Sulphur Point, Original Hole	1,408.00	1,410.00	
3/21/1901	Sulphur Point, Original Hole	1,413.00	1,414.00	
4/1/1901	Sulphur Point, Original Hole	1,415.00	1,419.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	53.574	426.00
Production	J-55	34.228	1,638.00