



Daily Completion and Workover

PARA ET AL CAMERON M-74

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 4/2/2011

Report #: 6.0

Total AFE Amount: 265,268.00

AFE Number: 11N120006

Daily Cost Total:

Cum Cost to Date: 271,507

API/UWI 300M746010117150	Surface Legal Location 300M74601011715	Field Name Cameron Hills	License # 2063
Well Configuration Type VERT	Casing Flange Elevation (m) 778.16	Ground Elevation (m) 777.93	Original KB Elevation (m) 782.13
Last Casing String Surface, 377.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 4,242	Tubing Pressure (kPa) 426

Objective

To Re complete & acid stimulate well with additional Sulphur point perforations.

Operations Summary

Continued to flow until 05:00 hrs. Q= fairly stable @ +/- 77 e3m3/day. FTP~ 430 kPa. TFR= 37.36m3, h2s = 1.0%, salinity= 60,000. RO equipment and move to 2H-03. LTR 17.64m3

Operations Next Report Period

JOB COMPLETE. TOTP.

Road Condition Rough	Weather Overcast	Start Date 3/28/2011	End Date 4/2/2011
Head Count 21.0	Personnel Total Hours (hr) 184.00	Cum Personnel Total Hours (hr) 1,104.00	

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-358-4526
Field Supervision	Stephen Baggs	780-717-9461
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
00:00	05:00	5.00	5.00	00:00 - 05:00 hrs. Continued to flow/ evaluate Sulphur Point intervals. recovered 2.84m3 water in 5hrs of flow. Shut in and secure well. Salinity = 60,000. PH= 6. H2s = 1.0%. recovered a total of 37.36m3 in 24hrs of flow. Cumm gas = 55.51 e3/m3. FTP at shut in +/- 430 kPa @ 77.8 e3m3/day.
05:00	07:00	2.00	7.00	Held safety meeting with rig personnel. Dissused hazards of daily operations. Move mobile equipment to 2H-03 location

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water	0.00	2.84	37.36	17.64

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
3/29/2011	Sulphur Point, Original Hole	1,407.00	1,408.00	
3/29/2011	Sulphur Point, Original Hole	1,414.00	1,419.00	
2/24/2010	Sulphur Point, Original Hole	1,421.50	1,425.00	(1,407.00 - 1,408.00)

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	377.00
Production	J-55	20.834	1,473.00