



SWAB TESTING REPORT

WELL NAME	I-73			OIL COMPANY	Paramount			AFE #			
START DATE & TIME	2011-4-1 08:00			SWABS DURING REPORT PERIOD			0	CURRENT ZONE			
END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED			23	SUPERVISOR	Milo Christie		
OIL REC. DURING REPORT (m³)	0.00	YEAR	2011	H₂O REC. DURING REPORT (m³)			0.00	TUBING DETAILS	2 7/8 F nipple @1385mkb		
CUM OIL PRODUCED (m³)	0.00	REPORT NUMBER	1	CUM H₂O PRODUCED (m³)			28.73	CASING DETAILS			
LOAD OIL (m³)		LOLTR	0.00	RIG	SW49			INITIAL LOAD H₂O (m³)	15.00	LWLTR	-13.73

SWAB NO. #	DATE		TIME	TBG PRESS	CSG PRESS	FLUID LEVEL	PULL DEPTH	SWAB REC	TOTAL REC	O&W CUT	OIL REC	CUM OIL REC	H₂O REC	CUM H₂O REC	SAL	pH	REMARKS (H₂S, etc.)
	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m³)	(m³)	(%)	(m³)	(m³)	(m³)	(m³)	(%)		
	4	1	8:00						0.00		0.00	0.00	0.00	0.00			arrive on location
	4	1	8:05						0.00		0.00	0.00	0.00	0.00			spot equipment
	4	1	8:40	vac	vac				0.00		0.00	0.00	0.00	0.00			shut in pressures
	4	1	8:45		Open to vessel on gut line				0.00		0.00	0.00	0.00	0.00			
1	4	1	9:10	vac	vac	750	1000	0.60	0.60	100.0	0.00	0.00	0.60	0.60	2.00	7	
2	4	1	9:30	vac	vac	775	1200	1.00	1.60	100.0	0.00	0.00	1.00	1.60			
3	4	1	9:45	vac	vac	790	1300	1.01	2.61	100.0	0.00	0.00	1.01	2.61			
4	4	1	10:00	vac	vac	805	1300	1.12	3.73	100.0	0.00	0.00	1.12	3.73			
5	4	1	10:15	vac	vac	860	1350	0.57	4.30	100.0	0.00	0.00	0.57	4.30			
	4	1	10:20		Shipped fluid to 400bbl tank				4.30		0.00	0.00	0.00	4.30			
6	4	1	10:45	0	21	770	1300	1.00	5.30	100.0	0.00	0.00	1.00	5.30			
7	4	1	11:00	60	63	825	1300	0.96	6.26	100.0	0.00	0.00	0.96	6.26			1cup
8	4	1	11:15	150	116	780	1350	0.90	7.16	100.0	0.00	0.00	0.90	7.16	2.00	7	
9	4	1	11:30	160	160	820	1375	0.95	8.11	100.0	0.00	0.00	0.95	8.11			
10	4	1	11:45	39	216	825	1375	0.69	8.80	100.0	0.00	0.00	0.69	8.80			
	4	1	11:45		Shipped fluid to 400bbl tank				8.80		0.00	0.00	0.00	8.80			
11	4	1	12:15	168	382	730	1375	1.10	9.90	100.0	0.00	0.00	1.10	9.90			
12	4	1	12:25	115	567	790	1375	0.86	10.76	100.0	0.00	0.00	0.86	10.76			
13	4	1	12:40	188	738	770	1375	0.90	11.66	100.0	0.00	0.00	0.90	11.66			
14	4	1	12:55	144	1008	1015	1375	0.95	12.61	100.0	0.00	0.00	0.95	12.61			
15	4	1	13:10	300	1135	750	1375	0.69	13.30	100.0	0.00	0.00	0.69	13.30	2.00	7	
	4	1	13:15		Shipped fluid to 400bbl tank				13.30		0.00	0.00	0.00	13.30			
16	4	1	13:35	278	1455	875	1375	1.00	14.30	100.0	0.00	0.00	1.00	14.30			
17	4	1	13:50	275	1620	900	1375	0.86	15.16	100.0	0.00	0.00	0.86	15.16			
18	4	1	14:00	298	1823	900	1375	0.60	15.76	100.0	0.00	0.00	0.60	15.76	2.00	7	
19	4	1	14:20	243	2040	890	1375	0.87	16.63	100.0	0.00	0.00	0.87	16.63			
20	4	1	14:40	260	2300	990	1375	0.63	17.26	100.0	0.00	0.00	0.63	17.26			1cup
21	4	1	14:50	480	2463	880	1375	0.74	18.00	100.0	0.00	0.00	0.74	18.00	2.00	7	
	4	1	14:55		Shipped fluid to 400bbl tank				18.00		0.00	0.00	0.00	18.00			
22	4	1	15:15	350	2807	785	1375	0.90	18.90	100.0	0.00	0.00	0.90	18.90			
23	4	1	15:30	900	2850	815	1375	0.90	19.80	100.0	0.00	0.00	0.90	19.80			flowing after swab
	4	1	15:45	650	2323			0.46	20.26	100.0	0.00	0.00	0.46	20.26			flowing@30 10³m³
	4	1		(NOTE 41.91mm choke 38.1mm plate in meter run)					20.26		0.00	0.00	0.00	20.26			
	4	1	16:00	464	1992			0.30	20.56	100.0	0.00	0.00	0.30	20.56			flowinf@ 24.5 10³m³



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START DATE & TIME	2011-4-1 08:00			SWABS DURING REPORT PERIOD			0	CURRENT ZONE			
END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED			23	SUPERVISOR	Milo Christie		
OIL REC. DURING REPORT (m ³)	0.00	YEAR	2011	H ₂ O REC. DURING REPORT (m ³)			0.00	TUBING DETAILS	2 7/8 F nipple @1385mkb		
CUM OIL PRODUCED (m ³)	0.00	REPORT NUMBER	1	CUM H ₂ O PRODUCED (m ³)			28.73	CASING DETAILS			
LOAD OIL (m ³)		LOLTR	0.00	RIG	SW49			INITIAL LOAD H ₂ O (m ³)	15.00	LWLTR	-13.73

SWAB NO #	DATE		TIME	TBG PRESS	CSG PRESS	FLUID LEVEL	PULL DEPTH	SWAB REC	TOTAL REC	O&W CUT	OIL REC	CUM OIL REC	H ₂ O REC	CUM H ₂ O REC	SAL	pH	REMARKS (H ₂ S, etc.)
	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m ³)	(m ³)	(%)	(m ³)	(m ³)	(m ³)	(m ³)	(%)		
	4	1	16:15	400	1853			0.30	20.86	100.0	0.00	0.00	0.30	20.86			flowing@ 19.2 10 ³ m ³
	4	1	16:30	323	1883			0.30	21.16	100.0	0.00	0.00	0.30	21.16			flowing@ 17.2 10 ³ m ³
	4	1	17:00	370	1959			0.50	21.66	100.0	0.00	0.00	0.50	21.66			flowing@ 20.2 10 ³ m ³
	4	1	17:30	398	1852			0.54	22.20	100.0	0.00	0.00	0.54	22.20			flowing@ 22.2 10 ³ m ³
	4	1	17:30	Shipped fluid to 400bbl tank					22.20		0.00	0.00	0.00	22.20			
	4	1	18:00	380	1760			0.35	22.55	100.0	0.00	0.00	0.35	22.55	4.00	7	flowing@ 21.8 10 ³ m ³
	4	1	18:30	405	1750			0.55	23.10	100.0	0.00	0.00	0.55	23.10			flowing@ 23 10 ³ m ³
	4	1	19:00	426	1733			0.40	23.50	100.0	0.00	0.00	0.40	23.50			flowing@ 24.2 10 ³ m ³
	4	1	19:00	Install 32/64 adjustable choke					23.50		0.00	0.00	0.00	23.50			
	4	1	19:10	556	1746			0.06	23.56	100.0	0.00	0.00	0.06	23.56			flowibg@ 18.7 10 ³ m ³
	4	1	19:20	606	1971			0.04	23.60	100.0	0.00	0.00	0.04	23.60			flowing@ 18.4 10 ³ m ³
	4	1	19:30	690	2062			0.00	23.60		0.00	0.00	0.00	23.60			flowing @ 20 dec
	4	1	20:00	844	2181			0.31	23.91	100.0	0.00	0.00	0.31	23.91			flowing @24dec
	4	1	20:30	885	2221			0.15	24.06	100.0	0.00	0.00	0.15	24.06			flowing @24.7dec
	4	1	21:00	905	2232			0.22	24.28	100.0	0.00	0.00	0.22	24.28			flowing @25.5dec
	4	1	21:30	935	2241			0.35	24.63	100.0	0.00	0.00	0.35	24.63			flowing @25.9dec
	4	1	22:00	946	2242			0.26	24.89	100.0	0.00	0.00	0.26	24.89			flowing @26.4dec
	4	1	22:30	968	2244			0.20	25.09	100.0	0.00	0.00	0.20	25.09			flowing @27.1 dec
	4	1	23:00	986	2245			0.15	25.24	100.0	0.00	0.00	0.15	25.24			flowing @27.1 dec
	4	1	23:30	1001	2247			0.23	25.47	100.0	0.00	0.00	0.23	25.47			flowing @27.8dec
	4	2	0:00	1008	2245			0.31	25.78	100.0	0.00	0.00	0.31	25.78			flowing @28.3dec
	4	2	0:30	1014	2241			0.30	26.08	100.0	0.00	0.00	0.30	26.08			flowing @28.6dec
	4	2	1:00	1025	2238			0.25	26.33	100.0	0.00	0.00	0.25	26.33			flowing @28.9dec
	4	2	1:30	1031	2235			0.35	26.68	100.0	0.00	0.00	0.35	26.68			flowing @29.3dec
	4	2	2:00	1037	2231			0.32	27.00	100.0	0.00	0.00	0.32	27.00			flowing @29.5dec/shipped to 400
	4	2	2:30	1038	2258			0.20	27.20	100.0	0.00	0.00	0.20	27.20			flowing @ 29.8dec
	4	2	3:00	1038	2274			0.30	27.50	100.0	0.00	0.00	0.30	27.50			flowing @30.1dec
	4	2	3:30	1039	2239			0.23	27.73	100.0	0.00	0.00	0.23	27.73			flowing @ 30dec
	4	2	4:00	1038	2200			0.23	27.96	100.0	0.00	0.00	0.23	27.96			flowing @30.1dec
	4	2	4:30	1040	2198			0.15	28.11	100.0	0.00	0.00	0.15	28.11			flowing@30.5dec
	4	2	5:00	1045	2204			0.19	28.30	100.0	0.00	0.00	0.19	28.30			flowing@31.4dec
	4	2	5:30	1078	2223			0.23	28.53	100.0	0.00	0.00	0.23	28.53			flowing@31.7dec
	4	2	6:00	1118	2239			0.20	28.73	100.0	0.00	0.00	0.20	28.73			flowing @31.4dec
	4	2	6:30						28.73		0.00	0.00	0.00	28.73			



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START DATE & TIME	2011-4-1 08:00			SWABS DURING REPORT PERIOD		0		CURRENT ZONE	
END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED		23		SUPERVISOR	Milo Christie
OIL REC. DURING REPORT (m ³)	0.00	YEAR	2011	H ₂ O REC. DURING REPORT (m ³)		0.00		TUBING DETAILS	2 7/8 F nipple @1385mkb
CUM OIL PRODUCED (m ³)	0.00	REPORT NUMBER		1		CUM H ₂ O PRODUCED (m ³)		28.73	
LOAD OIL (m ³)		LOLTR	0.00	RIG	SW49		INITIAL LOAD H ₂ O (m ³)		15.00
							LWLTR	-13.73	

SWAB NO. #	DATE		TIME	TBG PRESS	CSG PRESS	FLUID LEVEL	PULL DEPTH	SWAB REC	TOTAL REC	O&W CUT	OIL REC	CUM OIL REC	H ₂ O REC	CUM H ₂ O REC	SAL	pH	REMARKS (H ₂ S, etc.)
	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m ³)	(m ³)	(%)	(m ³)	(m ³)	(m ³)	(m ³)	(%)		
	4	2	7:00						28.73		0.00	0.00	0.00	28.73			
	4	2	7:30						28.73		0.00	0.00	0.00	28.73			
	4	2							28.73		0.00	0.00	0.00	28.73			



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END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED			23	SUPERVISOR	Milo Christie
OIL REC. DURING REPORT (m ³)	0.00	YEAR	2011	H ₂ O REC. DURING REPORT (m ³)			0.00	TUBING DETAILS	2 7/8 F nipple @1385mkb
CUM OIL PRODUCED (m ³)	0.00	REPORT NUMBER	1	CUM H ₂ O PRODUCED (m ³)			28.73	CASING DETAILS	
LOAD OIL (m ³)		LOLTR	0.00	RIG	SW49			INITIAL LOAD H ₂ O (m ³)	15.00
								LWLTR	-13.73

SWAB NO.	DATE		TIME	TBG PRESS	CSG PRESS	FLUID LEVEL	PULL DEPTH	SWAB REC	TOTAL REC	O&W CUT	OIL REC	CUM OIL REC	H ₂ O REC	CUM H ₂ O REC	SAL	pH	REMARKS (H ₂ S, etc.)
#	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m ³)	(m ³)	(%)	(m ³)	(m ³)	(m ³)	(m ³)	(%)		
	4	1	8:00						0.00		0.00	0.00	0.00	0.00			arrive on location
	4	1	8:05						0.00		0.00	0.00	0.00	0.00			spot equipment
	4	1	8:40	vac	vac				0.00		0.00	0.00	0.00	0.00			shut in pressures
	4	1	8:45		Open to vessel on gut line				0.00		0.00	0.00	0.00	0.00			
1	4	1	9:10	vac	vac	750	1000	0.60	0.60	100.0	0.00	0.00	0.60	0.60	2.00	7	
2	4	1	9:30	vac	vac	775	1200	1.00	1.60	100.0	0.00	0.00	1.00	1.60			
3	4	1	9:45	vac	vac	790	1300	1.01	2.61	100.0	0.00	0.00	1.01	2.61			
4	4	1	10:00	vac	vac	805	1300	1.12	3.73	100.0	0.00	0.00	1.12	3.73			
5	4	1	10:15	vac	vac	860	1350	0.57	4.30	100.0	0.00	0.00	0.57	4.30			
	4	1	10:20		Shipped fluid to 400bbl tank				4.30		0.00	0.00	0.00	4.30			
6	4	1	10:45	0	21	770	1300	1.00	5.30	100.0	0.00	0.00	1.00	5.30			
7	4	1	11:00	60	63	825	1300	0.96	6.26	100.0	0.00	0.00	0.96	6.26			1cup
8	4	1	11:15	150	116	780	1350	0.90	7.16	100.0	0.00	0.00	0.90	7.16	2.00	7	
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10	4	1	11:45	39	216	825	1375	0.69	8.80	100.0	0.00	0.00	0.69	8.80			
	4	1	11:45		Shipped fluid to 400bbl tank				8.80		0.00	0.00	0.00	8.80			
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15	4	1	13:10	300	1135	750	1375	0.69	13.30	100.0	0.00	0.00	0.69	13.30	2.00	7	
	4	1	13:15		Shipped fluid to 400bbl tank				13.30		0.00	0.00	0.00	13.30			
16	4	1	13:35	278	1455	875	1375	1.00	14.30	100.0	0.00	0.00	1.00	14.30			
17	4	1	13:50	275	1620	900	1375	0.86	15.16	100.0	0.00	0.00	0.86	15.16			
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20	4	1	14:40	260	2300	990	1375	0.63	17.26	100.0	0.00	0.00	0.63	17.26			1cup
21	4	1	14:50	480	2463	880	1375	0.74	18.00	100.0	0.00	0.00	0.74	18.00	2.00	7	
	4	1	14:55		Shipped fluid to 400bbl tank				18.00		0.00	0.00	0.00	18.00			
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23	4	1	15:30	900	2850	815	1375	0.90	19.80	100.0	0.00	0.00	0.90	19.80			flowing after swab
	4	1	15:45	650	2323			0.46	20.26	100.0	0.00	0.00	0.46	20.26			flowing@30 10 ³ m ³
	4	1		(NOTE 41.91mm choke 38.1mm plate in meter run)					20.26		0.00	0.00	0.00	20.26			
	4	1	16:00	464	1992			0.30	20.56	100.0	0.00	0.00	0.30	20.56			flowinf@ 24.5 10 ³ m ³



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END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED			23	SUPERVISOR	Milo Christie		
OIL REC. DURING REPORT (m³)	0.00	YEAR	2011	H₂O REC. DURING REPORT (m³)			0.00	TUBING DETAILS	2 7/8 F nipple @1385mkb		
CUM OIL PRODUCED (m³)	0.00	REPORT NUMBER	1	CUM H₂O PRODUCED (m³)			28.73	CASING DETAILS			
LOAD OIL (m³)		LOLTR	0.00	RIG	SW49			INITIAL LOAD H₂O (m³)	15.00	LWLTR	-13.73

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	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m³)	(m³)	(%)	(m³)	(m³)	(m³)	(m³)	(%)		
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	4	1	16:30	323	1883			0.30	21.16	100.0	0.00	0.00	0.30	21.16			flowing@ 17.2 10³m³
	4	1	17:00	370	1959			0.50	21.66	100.0	0.00	0.00	0.50	21.66			flowing@ 20.2 10³m³
	4	1	17:30	398	1852			0.54	22.20	100.0	0.00	0.00	0.54	22.20			flowing@ 22.2 10³m³
	4	1	17:30	Shipped fluid to 400bbl tank					22.20		0.00	0.00	0.00	22.20			
	4	1	18:00	380	1760			0.35	22.55	100.0	0.00	0.00	0.35	22.55	4.00	7	flowing@ 21.8 10³m³
	4	1	18:30	405	1750			0.55	23.10	100.0	0.00	0.00	0.55	23.10			flowing@ 23 10³m³
	4	1	19:00	426	1733			0.40	23.50	100.0	0.00	0.00	0.40	23.50			flowing@ 24.2 10³m³
	4	1	19:00	Install 32/64 adjustable choke					23.50		0.00	0.00	0.00	23.50			
	4	1	19:10	556	1746			0.06	23.56	100.0	0.00	0.00	0.06	23.56			flowibg@ 18.7 10³m³
	4	1	19:20	606	1971			0.04	23.60	100.0	0.00	0.00	0.04	23.60			flowing@ 18.4 10³m³
	4	1	19:30	690	2062			0.00	23.60		0.00	0.00	0.00	23.60			flowing @ 20 dec
	4	1	20:00	844	2181			0.31	23.91	100.0	0.00	0.00	0.31	23.91			flowing @24dec
	4	1	20:30	885	2221			0.15	24.06	100.0	0.00	0.00	0.15	24.06			flowing @24.7dec
	4	1	21:00	905	2232			0.22	24.28	100.0	0.00	0.00	0.22	24.28			flowing @25.5dec
	4	1	21:30	935	2241			0.35	24.63	100.0	0.00	0.00	0.35	24.63			flowing @25.9dec
	4	1	22:00	946	2242			0.26	24.89	100.0	0.00	0.00	0.26	24.89			flowing @26.4dec
	4	1	22:30	968	2244			0.20	25.09	100.0	0.00	0.00	0.20	25.09			flowing @27.1 dec
	4	1	23:00	986	2245			0.15	25.24	100.0	0.00	0.00	0.15	25.24			flowing @27.1 dec
	4	1	23:30	1001	2247			0.23	25.47	100.0	0.00	0.00	0.23	25.47			flowing @27.8dec
	4	2	0:00	1008	2245			0.31	25.78	100.0	0.00	0.00	0.31	25.78			flowing @28.3dec
	4	2	0:30	1014	2241			0.30	26.08	100.0	0.00	0.00	0.30	26.08			flowing @28.6dec
	4	2	1:00	1025	2238			0.25	26.33	100.0	0.00	0.00	0.25	26.33			flowing @28.9dec
	4	2	1:30	1031	2235			0.35	26.68	100.0	0.00	0.00	0.35	26.68			flowing @29.3dec
	4	2	2:00	1037	2231			0.32	27.00	100.0	0.00	0.00	0.32	27.00			flowing @29.5dec/shipped to 400
	4	2	2:30	1038	2258			0.20	27.20	100.0	0.00	0.00	0.20	27.20			flowing @ 29.8dec
	4	2	3:00	1038	2274			0.30	27.50	100.0	0.00	0.00	0.30	27.50			flowing @30.1dec
	4	2	3:30	1039	2239			0.23	27.73	100.0	0.00	0.00	0.23	27.73			flowing @ 30dec
	4	2	4:00	1038	2200			0.23	27.96	100.0	0.00	0.00	0.23	27.96			flowing @30.1dec
	4	2	4:30	1040	2198			0.15	28.11	100.0	0.00	0.00	0.15	28.11			flowing@30.5dec
	4	2	5:00	1045	2204			0.19	28.30	100.0	0.00	0.00	0.19	28.30			flowing@31.4dec
	4	2	5:30	1078	2223			0.23	28.53	100.0	0.00	0.00	0.23	28.53			flowing@31.7dec
	4	2	6:00	1118	2239			0.20	28.73	100.0	0.00	0.00	0.20	28.73			flowing @31.4dec
	4	2	6:30						28.73		0.00	0.00	0.00	28.73			



SWAB TESTING REPORT

WELL NAME	I-73			OIL COMPANY	Paramount			AFE #	
START DATE & TIME	2011-4-1 08:00			SWABS DURING REPORT PERIOD			0	CURRENT ZONE	
END DATE & TIME	2011-4-1 10:45			TOTAL SWABS PULLED			23	SUPERVISOR	Milo Christie
OIL REC. DURING REPORT (m ³)	0.00	YEAR	2011	H ₂ O REC. DURING REPORT (m ³)			0.00	TUBING DETAILS	2 7/8 F nipple @1385mkb
CUM OIL PRODUCED (m ³)	0.00	REPORT NUMBER	1	CUM H ₂ O PRODUCED (m ³)			28.73	CASING DETAILS	
LOAD OIL (m ³)		LOLTR	0.00	RIG	SW49		INITIAL LOAD H ₂ O (m ³)	15.00	LWLTR -13.73

SWAB NO. #	DATE		TIME	TBG PRESS	CSG PRESS	FLUID LEVEL	PULL DEPTH	SWAB REC	TOTAL REC	O&W CUT	OIL REC	CUM OIL REC	H ₂ O REC	CUM H ₂ O REC	SAL.	pH	REMARKS (H ₂ S, etc.)
	(mm)	(dd)	(00:00)	(kPa)	(kPa)	(m)	(m)	(m ³)	(m ³)	(%)	(m ³)	(m ³)	(m ³)	(m ³)	(%)		
	4	2	7:00						28.73		0.00	0.00	0.00	28.73			
	4	2	7:30						28.73		0.00	0.00	0.00	28.73			
	4	2							28.73		0.00	0.00	0.00	28.73			