



Paramount
resources ltd.

Stimulations

Well Name: PARA ET AL CAMERON 2H-03 HZ

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	License # 2073	Field Name Cameron Hills	State/Province NT
Well Configuration Type HORIZ	Original KB Elevation (m) 777.22	KB-Ground Distance (m) 7.02	KB-Casing Flange Distance (m) 5.02	KB-Tubing Head Distance (m) 4.52

Production Casing

Csg Des	Run Date	Set Depth (mKB)	OD (mm)	Wt/Len (kg/m)	Grade
Production					

Tubing Strings

Des	Run Date	Set Depth (mKB)	String Max Nominal OD (mm)	Wt (kg/m)	Grade
Tubing - Production	3/26/2011	1,489.90	73.0	9.673	J-55

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Acid Frac on 3/25/2011 12:00

Date 3/25/2011	Type Acid Frac	Stim/Treat Company BJ Services Company	Zone	Job Initial Completion, 3/22/2011 07:30	
Proppant In Wellbore (kg)	P Pre SI (kPa)	Instant. Shut-in Pressure (kPa) 18,200	P Post SI (kPa) 5,800	Proppant In Formation (kg)	Shut-in Time Final (hr) 2,000.00

Comment
365m3 15% HCL / 121m3 water nitrified acid frac.

<fluidname>, <fluidtyp>

Fluid Name	Fluid Type	Description	Fluid Density (kg/m³)	Filter Size (mm)
Additive	Units	Concentration (%)		

<stagenum>, <stagetyp>

Stage Number		Stage Type	Start Date	End Date	Top Depth (mKB)	Bottom Depth (mKB)
Tubing Pressure Start (kPa)		Pressure Tubing End (kPa)	Casing Pressure Start (kPa)	Casing Pressure End (kPa)	Clean Volume Pumped (m³)	Volume Recovered (m³)
Stim/Treat Fluid		Gas Type	Gas Rate (m³/min)	Gas Volume (E3m³)	Comment	
Additive	Sand Size	Units	Amount	Type	Conc (kg/m³)	Note