



Daily Completion and Workover

PARA ET AL CAMERON 2H-03 HZ

Rig: Silverline Swabbing

Business Unit: NE BC & NWT COU

Report Date: 4/2/2011

Report #: 12.0

Total AFE Amount: 1,324,615.00

AFE Number: 11N120017

Daily Cost Total: 92,019

Cum Cost to Date: 1,592,687

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073
Well Configuration Type HORIZ	Casing Flange Elevation (m) 772.20	Ground Elevation (m) 770.20	Original KB Elevation (m) 777.22
Last Casing String Liner, 2,529.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa) 6,282 1,399
Objective To stage fracture with 15% HCL the Sulphur Point Dolomite formation utilizing a 9 stage Packers Plus system.			
Operations Summary Moved from M-74 to 2H-03 location. Rigged in complete. Installed pumping well head. Perforated tubing below "psn" @ 1271 mKB. Ran pump and rods. Pressure tested and stroke tested to 3,500 kPa. Rigged out equipment.			
Operations Next Report Period NO REPORT. TOTP.			
Road Condition Fair	Weather Overcast	Start Date 3/22/2011	End Date 4/2/2011
Head Count	5.0	Personnel Total Hours (hr) 60.00	Cum Personnel Total Hours (hr) 1,172.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervision	Stephen Baggs	780-717-9461
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
06:00	06:30	0.50	0.50	07:30 Attended daily safety meeting at plant. held safety meeting on M-74 location with rig personnel.
06:30	08:30	2.00	2.50	Moved mobile equipment from M-74 to location.
08:30	10:30	2.00	4.50	Spot mats on 2H-03 with rig support unit. Rig in pump and tank complete. Place rig on matting, raise and center over hole. Rig in complete to Paramount, NEB and OH&S specifications. Haul 14m3 fluid from M-74 and place in RT. Haul in 10m3 from source lake 3.
10:30	14:00	3.50	8.00	Moved in Pure Energy electric line unit. Held safety meeting. Made up and RIH 4 gramm, 5 shot tubing perf gun. Located PSN and tubing anchor with CCL. Correlated on depth. Attempted to fire gun. NO Detonation visible at surface. POOH, held 100m from surface safety sweep and pulled live gun from well. Troubleshoot firing fault. RIH with re-wired gun. Correlate on depth and perforate tubing @ 1271.0 mKB. POOH, RO & release Pure Energy.
14:00	15:30	1.50	9.50	Moved in and unloaded rod string and pumping well head assembly.
15:30	16:30	1.00	10.50	Pumped 10.0 m3 water to casing, 5.0 m3 down tubing. Well on vac. Removed 3k flowing well head and installed Stream-Flow supplied CPT pumping well head.
16:30	20:00	3.50	14.00	Checked pump card with pump. Good. Surface tested pump and ran in hole. Set in PSN @ 1270.3 mKB. Pressure tested pump with rig pump to 3,500 kPa. Good. Bleed off and stroke tested to 3,500 kPa s well. Good test. Set pump 10" off tap and clamp off. Max pump stroke 188", Jack stroke set for 168".
20:00	00:00	4.00	18.00	RO rig and equipment.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Oil	0.00	0.00	82.90	-82.90
Water	20.00	0.00	447.51	63.49

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Production			
Surface	H-40	48.100	360.00
Intermediate	L-80	34.228	1,531.00
Liner	L-80	17.263	2,529.00