



Paramount
resources Ltd.

Daily Completion and Workover

PARA ET AL CAMERON 2H-03 HZ

Rig: Silverline Swabbing

Business Unit: NE BC & NWT COU

Report Date: 4/2/2011

Report #: 12.0

Total AFE Amount: 1,324,615.00

AFE Number: 11N120017

Daily Cost Total: 92,019

Cum Cost to Date: 1,592,687

| | | | |
|--|--|--------------------------------|-------------------------------------|
| API/UWI 302/H-03/6010-11730/0 | Surface Legal Location 300/2H-03/6010-11730 | Field Name Cameron Hills | License # 2073 |
| Well Configuration Type HORIZ | Casing Flange Elevation (m) 772.20 | Ground Elevation (m) 770.20 | Original KB Elevation (m) 777.22 |
| Last Casing String Liner, 2,529.00mKB | PBTD (All) (mKB) | Casing Pressure (kPa) 6,282 | Tubing Pressure (kPa) 1,399 |

Objective

To stage fracture with 15% HCL the Sulphur Point Dolomite formation utilizing a 9 stage Packers Plus system.

Operations Summary

Moved from M-74 to 2H-03 location. Rigged in complete. Installed pumping well head. Perforated tubing below "psn" @ 1271 mKB. Ran pump and rods. Pressure tested and stroke tested to 3,500 kPa. Rigged out equipment.

Operations Next Report Period

NO REPORT. TOTP.

| | | | |
|------------------------|-------------------------------------|--|----------------------|
| Road Condition Fair | Weather Overcast | Start Date 3/22/2011 | End Date 4/2/2011 |
| Head Count 5.0 | Personnel Total Hours (hr) 60.00 | Cum Personnel Total Hours (hr) 1,172.00 | |

Daily Contacts

| Title | Job Contact | Mobile |
|--------------------|---------------|--------------|
| Completion Manager | Lionel Larson | 403-290-3626 |
| Field Supervision | Stephen Baggs | 780-717-9461 |
| Field Supervisor | Milo Christie | 403-952-9163 |
| Rig Manager | Dwayne Palmer | 403-357-6841 |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Com |
|------------|----------|----------|--------------|---|
| 06:00 | 06:30 | 0.50 | 0.50 | 07:30 Attended daily safety meeting at plant. held safety meeting on M-74 location with rig personnel. |
| 06:30 | 08:30 | 2.00 | 2.50 | Moved mobile equipment from M-74 to location. |
| 08:30 | 10:30 | 2.00 | 4.50 | Spot mats on 2H-03 with rig support unit. Rig in pump and tank complete. Place rig on matting, raise and center over hole. Rig in complete to Paramount, NEB and OH&S specifications. Haul 14m3 fluid from M-74 and place in RT. Haul in 10m3 from source lake 3. |
| 10:30 | 14:00 | 3.50 | 8.00 | Moved in Pure Energy electric line unit. Held safety meeting. Made up and RIH 4 gramm, 5 shot tubing perf gun. Located PSN and tubing anchor with CCL. Correlated on depth. Attempted to fire gun. NO Detonation visible at surface. POOH, held 100m from surface safety sweep and pulled live gun from well. Troubleshoot firing fault. RIH with re-wired gun. Correlate on depth and perforate tubing @ 1271.0 mKB. POOH, RO & release Pure Energy. |
| 14:00 | 15:30 | 1.50 | 9.50 | Moved in and unloaded rod string and pumping well head assembly. |
| 15:30 | 16:30 | 1.00 | 10.50 | Pumped 10.0 m3 water to casing, 5.0 m3 down tubing. Well on vac. Removed 3k flowing well head and installed Stream-Flow supplied CPT pumping well head. |
| 16:30 | 20:00 | 3.50 | 14.00 | Checked pump card with pump. Good. Surface tested pump and ran in hole. Set in PSN @ 1270.3 mKB. Pressure tested pump with rig pump to 3,500 kPa. Good. Bleed off and stroke tested to 3,500 kPa s well. Good test. Set pump 10" off tap and clamp off. Max pump stroke 188", Jack stroke set for 168". |
| 20:00 | 00:00 | 4.00 | 18.00 | RO rig and equipment. |

Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
| Oil | 0.00 | 0.00 | 82.90 | -82.90 |
| Water | 20.00 | 0.00 | 447.51 | 63.49 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|------|------|-----------|-----------|----------------|
| | | | | |

Tubing Components

| Item Des | Top (mKB) |
|----------|-----------|
| | |

Casing Strings

| Csg Des | Grade | Wt/Len (kg/m) | Set Depth (mKB) |
|--------------|-------|---------------|-----------------|
| Production | | | |
| Surface | H-40 | 48.100 | 360.00 |
| Intermediate | L-80 | 34.228 | 1,531.00 |
| Liner | L-80 | 17.263 | 2,529.00 |