



WELL OPERATIONS REPORT

| | | | |
|-------------|-----------------------------|------------------------|------------------|
| Well Name | MGM et al Windy Island J-39 | Unique Well Identifier | 300J396500125300 |
| Operator | MGM Energy Corp. | NEB Well ID | 2072 |
| Total Depth | 1300 m KB | Current Well Status | Abandoned |

| | | | | | | |
|---------------------|-------------|---|---------|------------------|------|-------------------|
| Location | Unit | J | Section | 39 | Grid | 65°00' 125° 30' |
| Coordinates (NAD27) | Surface | | Lat | 64 ° 58 ' 42.4 " | Long | 125 ° 36 ' 22.8 " |
| | Bottom Hole | | Lat | 64 ° 58 ' 42.4 " | Long | 125 ° 36 ' 22.8 " |

| | | | |
|--------------------|------------|-------------------------|------------|
| Target Formation | Bear Rock | Field/Pool | / |
| Elevation KB/RT | 197 m | Ground Level / Seafloor | 191 m |
| Spud/Re-Entry Date | 2011-02-02 | Rig Release Date | 2011-02-23 |

Description of Work Operation and Problems Encountered (i.e. lost circulation, lost equipment)
Water encountered drilling conductor @ 8 m and 11.5 m below ground level
Deviation 8 degrees @ TD
Partial loss of returns during production casing cementing – cement top tagged 10m below ground level
Logistic challenges with lead opening on Mackenzie River @ N'Dulee Xing in January & storm in February

Description of Completion Fluid Properties
Freshwater with 0.6% CRW 132 corrosion inhibitor to 35 meters below ground level

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cement (m³) |
|-----------|---------------|---------------|----------------------|-------------|
| 406 | 96.7 | ASTM A53 Gr B | 15 | 7.5 |
| 244 | 69.9 | L-80 | 407 | 24 |
| 178 | 38.69 | L-80 | 1292 | 25 |
| | | | | |

PLUGGING PROGRAM

| Type of Plug | Cement Interval (m KB) | Felt | Plug Depth (m KB) | Cement (m³) |
|--------------|------------------------|--------|-------------------|-------------|
| Cement | 30-40 | Select | 30 | 0.2 |
| Rag | 40-41 | Select | 40 | |
| | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |

PERFORATION

| Interval (m KB) | Comments |
|-----------------|----------|
| - | None |
| - | |
| - | |
| - | |

Are schematics of equipment/tubulars attached?
If not, please explain.

Yes



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NATIONAL ENERGY BOARD USE ONLY

The details of this document have been examined and verified by

Job Designation _____

Well Identifier _____

Signature _____
NEB Authority

Date _____