



Daily Activity and Cost Summary

Well Name: PARA ET AL CAMERON B-38/2

API/UWI 300/C-38/6010-11730/2	Surface Legal Location	License # 2002	Field Name Cameron Hills	State/Province NT
Well Configuration Type Deviated	Original KB Elevation (m) 729.89	KB-Ground Distance (m) 4.60	KB-Casing Flange Distance (m) 4.30	KB-Tubing Head Distance (m)

Job Category Completion	Primary Job Type Abandonment	Secondary Job Type
Start Date 2/10/2011	End Date 3/4/2011	Total AFE Amount (Cost) 265,165.00

Objective
To abandon well with 10k permanent bridge plugs above Keg River and Sulphur Point intervals, cap with 10 linear meters of cement. Treat wellbore to 0.5% corrosion inhibitor and set surface 10K bridge plug at 25mKB, cap with cement to surface. Cut and cap casing strings 1m below ground level and install well marker.

Summary

Contractor Concord Well Service	Rig Number 41	Rig Type Workover
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Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary
1.0	2/10/2011	2/10/2011	75,022	75,022	Move Concord 41 and support equipment from E-07 to B-38 with Pinnacle movers. Spot equipment, rig in boiler lines and circulate heat to wellhead and rig tank.
2.0	2/11/2011	2/11/2011	12,456	87,477	Wait on replacement personnel.
3.0	2/12/2011	2/12/2011	21,751	109,228	Finish rig up of service rig and support equipment. Bleed and flare tubing and casing gas thru P-tank. Forward circulate and kill well, remove wellhead and nipple up Class III BOPs. Release packer, secure well.
4.0	2/13/2011	2/13/2011	31,002	140,229	Run in hole and perforate tubing at 1510mKB, unable to get any deeper with 44mm tool string. Forward circulate 14m3 to kill, begin pulling out of hole and casing kicks with 15jnts pulled. Pump 5m3 down tubing, then 3.5m3 down casing, well does not die. Make second forward circulation with 19.3m3, attempt to pull pipe and take second kick. Shut down for night.
5.0	2/14/2011	2/14/2011	30,815	171,044	Kill well.
6.0	2/23/2011	2/23/2011	199,719	370,763	Conduct daily lease inspection. Review policies and procedures with all on site personnel. Met and attended safety meeting with area operations, drilling and construction supervisors.
7.0	2/24/2011	2/24/2011	40,328	411,091	Non operational and rigged up on location. Continue to maintain rig and equipment.
8.0	2/25/2011	2/25/2011	20,468	431,559	Well shut in. Wait on orders. Continued to maintain equipment on location. Attended morning and afternoon safety meetings. Discussed Management System and new policies involved. STOP WORK ORDER REMOVED.
9.0	2/26/2011	2/26/2011	34,012	465,571	Move in 400 bbl tank. Slickline recovered bumper spring and partial spring "hold down" @ 1510 mCF. Unable to fish remaining hold down slips. Flowed well for 2hrs recovering no fluid. Well was flowing at approx 180 e3m3/day @ 4100 kPa through 48/64 choke and 73mm plate. Cumm gas 9.47 e3m3.
10.0	2/27/2011	2/27/2011	24,276	489,847	Continued to flow well for total of 5 hrs. Cumm gas today = 25.1 e3m3. FTP= +/- 1100 kPa through 38.1mm "gut line" through 69.85mm plate. Q= fairly stable @ +/- 205.2 e3m3/day. Tubing pressure builds from 1100 kPa to 6800 kPa 5 minuets after being shut in. SITP @ 17:30 = 7953 kPa, SICP @ 8100 kPa (3hrs post shut in)
11.0	2/28/2011	2/28/2011	61,697	551,544	Flowed well for 3hrs. Attempted to set packer "Unable" Continued to keep well manageable while pulling all tubulars, packer etc from well. Preped for E-line in AM.
12.0	3/1/2011	3/1/2011	35,546	587,090	Ran gauge ring to 1620, Pulled 100m strip across perfs. Set 10k permanent bridge plug @ 1605 mKB.
13.0	3/2/2011	3/2/2011	28,189	615,279	Ran 139mm test packer on 73mm tubing. Pressure tested "Keg River" Bridge Plug to 17 MPa for 10 minutes. GOOD TEST. Unset packer and lay out 20 jts tubing.
14.0	3/3/2011	3/3/2011	45,363	660,641	Pulled and layed out tubulars, packer etc. E-Line bailer & capped "Keg river" BP with 10 meters class "G" cement. Set BP @ 1510 mKB (pressure tested and capped with G class cement as required) Set surface BP @ 20 mKB. P tested and capped as rerquired.
15.0	3/4/2011	3/4/2011	45,293	705,934	ND Bop's & NU well head. Rigged out rig and equipment. Moved rig and support equipment, spotted on N-28.