



Daily Completion and Workover

PARA ET AL CAMERON E-07

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 2/7/2011

Report #: 2.0

Total AFE Amount: 125,196.00

AFE Number: 10N170011

Daily Cost Total: 23,415

Cum Cost to Date: 65,960

API/UWI 300/E-07/6010-11730/0	Surface Legal Location 300/E-07/6010-11730	Field Name Cameron Hills	License # 0002042
Well Configuration Type Vertical	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 697.40 701.40
Last Casing String	PBTD (All) (mKB) Original Hole - 1,443.00	Casing Pressure (kPa)	Tubing Pressure (kPa) 9,778 9,727

Objective
To suspend Slave Point perforations with 10K permanent bridge plug and 10 linear meters of cement.

Operations Summary
Kill well by forward circulation, returns to P-tank. Remove wellhead, nipple up BOPs. Pull 60.3mm tubing string out of hole sideways to piperacks.

Operations Next Report Period
Wireline set permanent 10K bridge plug and cap with 10 linear meters of cement. Treat wellbore with weighted corrosion inhibitor to 0.5%. Remove BOPs, install wellhead. Secure well with bull plugs, chain and lock. Rig out Concord 41 and support equipment.

Road Condition Good	Weather Partly cloudy	Start Date 2/6/2011	End Date
Head Count		Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 130.00 281.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. Perform surface casing vent flow bubble test, no evidence of any gas flow, NEGATIVE test.
07:45	08:00	0.25	0.50	H2S hand obtains gas sample 0.5% H2S.
08:00	08:45	0.75	1.25	Rig in P-tank to casing and bleed down casing and tubing. Opening pressure of 9778kPa. 4500kPa after 15min, 1700kPa after 25min.
08:45	11:00	2.25	3.50	Rig in circulating equipment, forward circulate returning to P-tank. 15m3 pumped at 0kPa and .4m3/min with no returns, pump additional 3m3 down casing. Monitor well for 15min, tubing pressure climbs to 1300kPa in 15min, casing 60kPa. Make 2nd circulation, 16.7m3 pumped at 0.4m3/min with max pressure at pump of 4MPa, 10m3 returned to P-tank. Monitor, well dead.
11:00	11:30	0.50	4.00	Run accumulator lines, function and stump test blind rams on Class III BOPs to 1.4MPa low and 21MPa high for 10min each.
11:30	12:00	0.50	4.50	Remove tubing bonnet.
12:00	13:15	1.25	5.75	Install Class III BOPs, function and pressure test pipe rams at 1.4MPa and 21MPa for 10min each, function and pressure test annular at 1.4MPa and 10MPa for 10min each, all good tests.
13:15	17:00	3.75	9.50	Rig in floor and 60.3mm handling equipment, unseat tubing hanger. Pull out of hole sideways to pipe racks with 131jnts of 60.3mm tubing.
17:00	17:30	0.50	10.00	Secure well. Rig out tongs and rig floor, prep for wireline in morning, drain pump and lines.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Water	34.20	10.30	10.30	23.90

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/26/2007	Slave Point, Original Hole	1,272.00	1,275.00	Open

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	427.00
Production	J-55	23.067	1,457.00