



## Daily Completion and Workover

### PARA ET AL CAMERON E-07

**Rig: Concord Well Service**

**Business Unit: NE BC & NWT COU**

Report Date: 2/8/2011

Report #: 3.0

Total AFE Amount: 125,196.00

AFE Number: 10N170011

Daily Cost Total: 51,930

Cum Cost to Date: 119,900

API/UWI 300/E-07/6010-11730/0	Surface Legal Location 300/E-07/6010-11730	Field Name Cameron Hills	License # 0002042
Well Configuration Type Vertical	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 697.40 701.40
Last Casing String	PBTD (All) (mKB) Original Hole - 1,443.00	Casing Pressure (kPa)	Tubing Pressure (kPa) 0 0

Objective  
To suspend Slave Point perforations with 10K permanent bridge plug and 10 linear meters of cement.

#### Operations Summary

Wireline set permanent 10K bridge plug at 1265mKB, pressure test to 14MPa and cap with 10 linear meters of cement. Treat hole volume to 0.5% corrosion inhibitor, top well bore with diesel for freeze protection. Install bull plugs, chain and lock. Rig out Concord 41 and support equipment for move in morning.

#### Operations Next Report Period

Move to new location

Road Condition Good	Weather Clear	Start Date 2/6/2011	End Date
Head Count	Personnel Total Hours (hr) 13.0	130.00	Cum Personnel Total Hours (hr) 411.00

#### Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

#### Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walk around, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SICP - vacuum, no tubing in hole
07:45	08:30	0.75	1.00	Wait on wireline.
08:30	08:45	0.25	1.25	Prejob safety meeting with Pure Energy wireline.
08:45	11:45	3.00	4.25	Move on and spot Pure Energy Wireline, rig in pressure control equipment. Make up and run in hole with 139.7mm 10k permanent bridge plug. Fluid level tagged at approx. 160mKB. Log in to position and set bridge plug center element at 1265mKB, pull out of hole.
11:45	12:30	0.75	5.00	Fill and treat wellbore to 0.5% corrosion inhibitor with 2.6m <sup>3</sup> fresh water and 80 litres of Baker Petrolite CRW 9935 weighted corrosion inhibitor. Pressure test bridge plug to 14MPa for 15min, good test.
12:30	14:00	1.50	6.50	Make up dump bailer, run in hole and dumpball 10 linear meters of cement above plug. Cement top at approximately 1255mKB. Rig out and release Pure Energy wireline.
14:00	14:30	0.50	7.00	Remove Class III BOPs.
14:30	15:00	0.50	7.50	Install wellhead w/ tubing hanger, chain and lock valves. Ensure all plugs are in place and valving operational.
15:00	18:15	3.25	10.75	Rig out Concord 41 and support equipment for morning move to -----. Clean location.

#### Report Fluids Summary

Fluid	To well (m <sup>3</sup> )	From well (m <sup>3</sup> )	Cum from Well (m <sup>3</sup> )	Left to recover (m <sup>3</sup> )
Water			10.30	23.90

#### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/26/2007	Slave Point, Original Hole	1,272.00	1,275.00	Suspended

#### Tubing Components

Item Des	Top (mKB)

#### Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	427.00
Production	J-55	23.067	1,457.00