



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Report Date: 2/6/2011

Report #: 10.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 2,540

Cum Cost to Date: 407,034

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 0 0

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Continue in hole with rod string, flush tubing with 7.7m3 water prior to seating pump. Find tap, space out and clamp polish rod 38cm off tap, pressure test tubing and pump seat to 5MPa, stroke test to same. Hang horse head and bridle up, rig out Concord 41 and support equipment, move to E-07.

Operations Next Report Period

Well turned over to production operations

Road Condition Good	Weather Clear	Start Date 1/28/2011	End Date 2/6/2011
Head Count	Personnel Total Hours (hr) 13.0	52.00	Cum Personnel Total Hours (hr) 1,382.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com.
07:30	07:45	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SICP - vacuum, SITP 0kPa.
07:45	08:15	0.50	0.75	Rig in circulating equipment, flush tubing with 7.7m3 water.
08:15	09:30	1.25	2.00	Continue in hole with remaining 35rods Final production rod string as per Quinn Pumps recommendation; Quinn pump QPRL-581, 9 - 38.1mm K-bar, 93 - 19mm High Strength Class S (6per SB1 guided), 21 - 19mm High Strength Class S (5per NEXXTB guided), 16 - 22mm High Strength Class S (5per NEXXTB guided), 54 - 22mm High Strength Class S (6per SB1 guided), 3 - 22mm High Strength guided pony rods (3.1m, 1.8m, .6m). Pick up repacked stuffing box and 9.14m x 31.8mm polish rod, locate PSN and seat pump. Find tap and clamp polish rod 38cm off tap.
09:30	10:00	0.50	2.50	Rig in circulating equipment, fill tubing with 2.0m3 fresh water and pressure test tubing and pump seat to 5MPa, good test. Bleed off pressure and stroke test to 5MPa, good test.
10:00	11:00	1.00	3.50	Hang horse head and bridle up. Drain pump and lines, fill pumping tree with methanol.
11:00	11:00		3.50	Stuffing box was repacked and requires, 1 1/4" VEE cup packing. Rod rotator was drained and filled with new ATF. Pilot bushing in poor condition and replaced. Polish rod was in good condition.
11:00	12:00	1.00	4.50	Rig out Concord #41 and support equipment. Ensure well is secure and location clean. Move to E-07.
12:00	12:00		4.50	Load left to recover = 21.8m3
12:00	12:00		4.50	12.1m3 = volume above swab packer prior to unsetting 7.7m3 = volume pumped to flush tubing 2.0 = volume to fill and pressure test 21.8m3 = total

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Acid	0.00	0.00	4.00	0.00
Oil	0.00	0.00	4.40	-4.40
Water	9.70	0.00	84.20	-26.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00

Confirm Status

"Well turned over
to production
operations"

- Maintain "Suspended"
UNTIL Operator commences
prod. &/or notifies the NEB

**Daily Completion and Workover****PARA ET AL CAMERON 2M-73****Rig: Concord Well Service****Business Unit:**

Report Date: 2/6/2011

Report #: 10.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 2,540

Cum Cost to Date: 407,034

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Production	J-55	23.067	1,522.00

DM 480879 V.9



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/5/2011

Report #: 9.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 67,945

Cum Cost to Date: 404,494

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (AI) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Tally, drift and run in hole with 73mm yellow band tubing string from racks, PSN landed at 1491.5mKB. Nipple down BOPs, install pumping tree. Pick up NEW rod string and insert pump as per Quinn recommended design.

Operations Next Report Period

Continue in hole with rod string, seat pump and space out, pressure and stroke test. Rig out Concord 41 and support equipment, load and move equipment to E-07.

Road Condition Good	Weather Partly cloudy	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 17.0	216.00	Cum Personnel Total Hours (hr) 1,390.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SICP 0kPa, no tubing in hole.
07:45	11:45	4.00	4.25	Rig in 73mm handling equipment, tally, drift and run in hole with 73mm J-55 YELLOW band production tubing string from racks as; wireline re-entry, 1- 73mm J55 perforated tubing joint, NEW PSN, 3 joints 73mm J55 tubing, 139.7x73mm Cardium LHS tubing anchor pinned to shear at 20 DaN, 152 joints 73mm J55 tubing, 3- 73mm pup joints (3.05, 3.05, 1.24m), 1 joint 73mm J55 tubing. Install 0.6m anchor setting pup and hanger w/ new seals and land.
11:45	13:30	1.75	6.00	Rig out work floor and cat walk v-door. Nipple down Class III BOPs.
13:30	14:30	1.00	7.00	Set anchor with tubing string in 4 DaN tension, remove 0.6m anchor setting pup and land hanger, tubing end at 1501.55mKB. PBTD tagged with wireline at 1504.1mKB.
14:30	16:00	1.50	8.50	Pick up and install pumping tree and flowline.
16:00	19:30	3.50	12.00	Rig in floor and rod handling equipment, install function tested rod BOPs. Pick up and function test Quinn pump QPRL-581, good test. Run production rod string as recommended by Quinn pumps; insert pump, 9 - 38.1mm K-bar, 93 - 19mm High Strength Class S (6per SB1 guided), 21 - 19mm High Strength Class S (5per NEXXTB guided), 16 - 22mm High Strength Class S (5per NEXXTB guided).
19:30	20:00	0.50	12.50	Pick up polish rod and secure well, continue running rods in morning.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Acid	0.00	0.00	4.00	0.00
Oil	0.00	0.00	4.40	-4.40
Water			84.20	-35.70

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)
Tubing Hanger	3.80
4 DaN tension	4.04
Tubing	4.34
Tubing Pup Joint	13.82
Tubing	21.16
Anchor/catcher	1,462.80
Tubing	1,463.71
Pump Seating Nipple	1,491.48
Tubing	1,491.81

**Daily Completion and Workover**

Report Date: 2/5/2011

PARA ET AL CAMERON 2M-73

Report #: 9.0

Rig: Concord Well Service

Total AFE Amount: 196,480.00

Business Unit:

AFE Number:10N120004

Daily Cost Total: 67,945

Cum Cost to Date: 404,494

Tubing Components

Item Des	Top (mKB)
Wireline Guide	1,501.42
	1,501.55

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V.8



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/4/2011

Report #: 8.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 40,325

Cum Cost to Date: 336,549

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Lay out rod string in singles. Spot and rig up catwalk, trip 73mm tubing string out of hole sideways to racks. Unload yellow band tubing string to racks and tally, load pulled 73mm tubing string and send to Guardian for inspection.

Operations Next Report Period

Run 73mm yellow band production tubing string. Make up insert pump and run in hole with NEW rods from ground as designed by Quinn pumps.

Road Condition Good	Weather Partly cloudy	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 17.0	216.00	Cum Personnel Total Hours (hr) 1,174.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SITP 875kPa, SICP 900kPa.
07:45	10:45	3.00	3.25	Layout rods in stands, break and stack in singles on ground.
10:45	12:15	1.50	4.75	Picker arrives on location with catwalk and pipe racks from K-74, spot and level same. Picker returns rental orbit valve from different location and loads previously pulled insert pump for return to High Level. Insert pump to be picked up by Quinn for service and repair.
12:15	13:15	1.00	5.75	Bleed tubing and casing to P-tank, both at zero in less than 5min. Open selective acid tool circulating valve, rig in circulating equipment and pump down tubing, 2.7m ³ pumped to fill, casing pressure increases, confirm downhole circulating valve is open. Pick up on tubing string to release packer, both sides now on vacuum. Monitor, well dead.
13:15	16:45	3.50	9.25	Rig in 73mm handling equipment. Pull out of hole sideways to pipe racks with 154jnts 73mm tubing, layout selective acid tools.
16:45	19:00	2.25	11.50	Gary Wilson trucking arrives on location with 173jnts 73mm J-55 yellow band tubing from Guardian yard in Dimsdale. Unload new tubing to racks, load previously pulled 73mm tubing for return to Guardian, Dimsdale for inspection and repair.
19:00	19:45	0.75	12.25	Four L Enterprises arrives on location and loads 17m ³ to be hauled to CCS Rainbow Lake for disposal.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Acid	0.00	0.00	4.00	0.00
Oil			4.40	-4.40
Water	2.70	0.00	84.20	-35.70

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V.7



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/3/2011

Report #: 7.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 31,010

Cum Cost to Date: 295,679

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (bars)	Tubing Pressure (bars)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Swab and evaluate to P-tank

Operations Next Report Period

Road Condition Good	Weather Partly cloudy	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 147.00	958.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel. SITP 865kPa, SICP 900kPa with swab packer set at 1475mKB
07:45	09:45	2.00	2.25	Rig in 73mm swab equipment. Continue to swab and evaluate to P-tank. See Wellview swab detail for results
09:45	10:15	0.50	2.75	Layout 73mm swab equipment and secure well. Lay out rod string in singles, layout 73mm tubing to racks in morning.
10:15	10:15		2.75	Feb 3 Total recovered in 24 swabs = 24.1m3 Total water recovered = 21.4m3 Total oil recovered = 2.7m3
10:15	10:15		2.75	Total load to recover = 27.2m3 Total recovered to date = 70.2m3

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Acid	0.00	0.00	4.00	0.00
Oil	0.00	2.70	4.40	-4.40
Water	0.00	21.40	84.20	-38.40

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V.6



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/2/2011

Report #: 6.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 37,430

Cum Cost to Date: 263,759

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Swab and evaluate to P-tank.

Operations Next Report Period

Swab and evaluate

Road Condition Good	Weather Clear	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 147.00	811.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel. SITP 265kPa, SICP 875kPa.
07:45	17:30	9.75	10.00	Rig in 73mm swab equipment. Continue to swab and evaluate to P-tank. See Wellview swab detail for results
17:30	18:00	0.50	10.50	Layout 73mm swab equipment and secure well. Continue swab and evaluate in the morning.
18:00	18:00		10.50	Feb 2 Total recovered in 32 swabs = 33.9m ³ Total water recovered = 32.2m ³ Total oil recovered = 1.7m ³
18:00	18:00		10.50	Total load to recover = 27.2m ³ Total recovered to date = 46.1m ³

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Acid	0.00	0.00	4.00	0.00
Oil	0.00	1.70	1.70	-1.70
Water	0.00	32.20	62.80	-17.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V.5



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/1/2011

Report #: 5.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 52,034

Cum Cost to Date: 226,329

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa)
Objective Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate			
Operations Summary Perform selective acid stimulation w/ Boreal Well Services on Sulphur Point interval 1485-1492mKB. Swab and evaluate to P-tank.			
Operations Next Report Period Swab and evaluate.			
Road Condition Good	Weather Windy	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 16.0	Cum Personnel Total Hours (hr) 168.00	664.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SICP 0kPa, SITP 0kPa
08:00	13:30	5.50	6.00	Move on and spot Boreal acid pumper. Rig in lines and manifold, pressure test same to 14MPa. Hoist selective acid tools to perform tubing pickle. Pump 0.5m3 15%HCl down tubing, displace with 3.7m3 fresh water. Back wash acid out of hole with 10.5m3 fresh water, returns to P-tank. Lower selective tools, wash valve below NEW intervals and cup tool isolating existing perf. Pump 3.5m3 15% acid down tubing, spot with 1.1m3 fresh water pumping at 2MPa, first wash. Close casing side, wait 5min, displace acid with 100L fresh water, 2nd wash at 0.5MPa. Wait 5min, displace acid with 100L fresh water, 3rd wash at 0.5MPa. Perform same for 4th and 5th washes, annulus now on vacuum, pull to position for squeeze. Selective acid tool position #1 1492-1490mKB, 0.75m3 15% HCl pumped at 1MPa, position #2, 1490-1488mKB, 0.75m3 15% HCl pumped at 1MPa, position #3, 1488-1486mKB, 0.75m3 15% HCl pumped at 1MPa, position #4, 1486-1484mKB, 0.75m3 15% HCl pumped, pressure up to 10.5MPa, leak off to 6.5MPa, bump to 10MPa, pressure leaks off to 1MPa. Pull up 2m to blank pipe at 1484-1482mKB and perform cup test to 11MPa, good test, confirm cups are good, circulating valve is closed and on depth. Rig out and release Boreal acid pumper.
13:30	14:00	0.50	6.50	Pull and lay out pup joints and 1joint of 73mm tubing, set swab packer CE at 1475mKB. Tubing end at 1480mKB
14:00	14:30	0.50	7.00	Fill casing with 5.0m3 fresh water, pressure test packer to 10MPa for 10min, good test.
14:30	18:30	4.00	11.00	Pick up and rig in 73mm swab equipment. Swab to P-tank and evaluate. See WellView swab detail for results. 10 swabs pulled, 12m3 recovered to date, H2S 4%, BSW 95%, pH 5, salinity 9%.
18:30	18:30		11.00	Total load to recover = 27.2m3
18:30	18:30		11.00	Total left to recover = 15.2m3
18:30	19:00	0.50	11.50	Drain pump and lines, secure well. Continue with swab and evaluation in the morning.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Acid	4.00	4.00	4.00	0.00
Fresh Water	30.00	30.60	30.60	15.20

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V.4



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 1/31/2011

Report #: 4.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 47,560

Cum Cost to Date: 167,475

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa) 0 0

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Rig maintenance, various

Operations Next Report Period

Road Condition Good	Weather Clear	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 11.0	Cum Personnel Total Hours (hr) 110.00	496.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nichols	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Conduct walkaround, lease inspection. Pre job safety meeting with all personnel. SICP - vacuum
08:00	17:30	9.50	10.00	Various rig maintenance. Prep for acid stimulation. Wait on acid pumper from Boreal, Grande Prairie.
17:30	17:30		10.00	23:30hrs Boreal pumper and acid arrive on location, perform stimulation in morning.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	15.80

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

DM 480879 V.3

Report Date: 1/30/2011

Report #: 3.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 25,225

Cum Cost to Date: 119,915

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Make up and run in hole with selective acid tools on 73mm tubing. Collar locate, pressure test and position wash valve below perforations.

Operations Next Report Period

Wait on acid

Road Condition Good	Weather Clear	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 11.0	Cum Personnel Total Hours (hr) 110.00	386.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nichols	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Conduct walk around, lease inspection. Prejob safety meeting with all personnel. SICP - vacuum.
08:00	09:00	1.00	1.50	Tally and make up selective acid stimulation BHA on ground c/w 2m cup spacing and swab packer. Heat elements prior to running in hole.
09:00	12:45	3.75	5.25	Run in selective acid tools on 73mm tubing string as; wireline re-entry, 139.7mm collar locator, cup tool with 2m spacing, 139.7mm swab packer, circulating valve, 73mm (1.2m) pup joint, 1- 73mm tubing joint, 58.7mm 'XN' nipple c/w 56mm no-go, 153 - 73mm tubing joints.
12:45	14:30	1.75	7.00	Attempt to collar locate with mechanical collar locator, unable to locate collars at 1450.7, 1464.3, 1477.8mKB. Make several attempts with same result.
14:30	15:15	0.75	7.75	Rig in circulating equipment, fill and pressure test tubing and selective tools to 10MPa for 15min, good test.
15:15	16:00	0.75	8.50	Bleed tubing pressure to 2MPa, attempt to locate collar with inflated bottom cup, able to locate collar at 1477.8mKB, make tally correction of -0.5m, on depth.
16:00	17:00	1.00	9.50	Acid stimulation final string as; wireline re-entry, 139.7mm collar locator, cup tool with 2m spacing, 139.7mm swab packer, circulating valve, 73mm (1.2m) pup joint, 1- 73mm tubing joint, 58.7mm 'XN' nipple c/w 56mm no-go, 153 - 73mm tubing joints, 2 - 73mm pup joints (3.08m, 1.86m), 1- 73mm tubing joint, 1- 73mm (3.06m) pup joint. 0.77m stick up.
17:00	17:30	0.50	10.00	Drain pump and lines, secure well. Acid stimulation equipment to arrive Monday afternoon for rig up, perform stimulation Tuesday morning.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	3.00	0.00	0.00	15.80

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)
Tubing Pup Joint	2.17
Tubing	3.42
Tubing Pup Joint	13.07
Tubing Pup Joint	14.93
Tubing	18.01
Profile Nipple 'XN'	1,480.67
Tubing	1,480.97
Tubing Pup Joint	1,490.55
x/o	1,491.75
circulating valve	1,491.88
Packer	1,492.54

**Daily Completion and Workover****PARA ET AL CAMERON 2M-73****Rig: Concord Well Service****Business Unit:**

Report Date: 1/30/2011

Report #: 3.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 25,225

Cum Cost to Date: 119,915

Tubing Components

Item Des	Top (mKB)
cup tool w/ 2.0m spacing	1,493.97
Collar locator	1,496.87
Wireline Guide	1,497.28
correction	1,497.40

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V2



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Report Date: 1/29/2011

Report #: 2.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 37,570

Cum Cost to Date: 94,690

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Kill casing with fresh water, remove wellhead, nipple up BOPs and unset tubing hanger. Trip out of hole with 73mm production tubing string, standing to derrick. Rig up e-line and perforate additional Sulphur Point intervals.

Operations Next Report Period

Make up and run in hole with selective acid tools w/ 2.0m cup spacing.

Road Condition Good	Weather Overcast	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 11.0	Cum Personnel Total Hours (hr) 132.00	276.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nichols	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walk around, lease inspection. Prejob safety meeting with all personnel. SITP 0kPa, SICP 18kPa. Conduct 10min surface casing vent flow bubble test, no evidence of any gas flow, NEGATIVE test.
07:45	09:00	1.25	1.50	Remove flowline elbow and install blanking flanges.
09:00	09:45	0.75	2.25	Kill casing side, pump 6.0m ³ fresh water, both sides on vacuum.
09:45	10:15	0.50	2.75	Run accumulator lines, function and stump test blind rams on Class III BOPs to 1.4MPa low and 21MPa high for 10min each.
10:15	10:45	0.50	3.25	Pick up 73mm landing joint, unseat tubing hanger and install 0.6m anchor setting pup beneath hanger, re land hanger.
10:45	12:45	2.00	5.25	Install Class III BOPs, function and pressure test pipe rams at 1.4MPa and 21MPa for 10min each, function and pressure test annular at 1.4MPa and 10MPa for 10min each, all good tests.
12:45	15:30	2.75	8.00	Rig in floor and 73mm handling equipment, unseat tubing hanger and release anchor. Layout landing joint, pull out of hole standing pipe to derrick, 156jnts. Send anchor for service and repair.
15:30	15:45	0.25	8.25	Safety meeting with Pure Energy Wireline.
15:45	18:15	2.50	10.75	Move on and spot Pure Energy wireline. Rig in pressure control equipment. Run #1 -- Make up and run in hole with 3.5m ERHSC, tag fluid level at 750mKB, PBTD at 1504.5mKB. Log in to position and perforate Sulphur Point from 1488.5-1492.0mKB, no pressure response at surface, casing on vacuum, pull to surface. Run #2 -- Make up and run in hole with 3.5m ERHSC, tag fluid level at 750mKB. Log in to position and perforate 1485.0-1488.5mKB, no response at surface, casing remains on vacuum, pull out of hole. All depths correlated to Precision Sector Bond Log dated April 1, 2005. See perf detail for gun description. Rig out and release Pure Energy.
18:15	18:45	0.50	11.25	Drain pump and lines, secure well. Make up and run in hole with selective acid tools in morning.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water	6.00	0.00	0.00	12.80

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00

DM 480879 V1



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Report Date: 1/28/2011

Report #: 1.0

Rig: Concord Well Service

Business Unit:

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 50,210

Cum Cost to Date: 50,210

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Vertical	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,506.50	Casing Pressure (kPa)	Tubing Pressure (kPa) 1,050 2

Objective

Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate

Operations Summary

Load and move equipment from J-04 to location. Rig in service rig and support equipment. Pressure test tubing and pump seat to 5MPa, good test. Bleed casing gas to P-tank, unseat pump and flush with 6.0m³ fresh water. Pull out of hole hanging rods to derrick.

Operations Next Report Period

Remove wellhead, unset tubing hanger and install BOPs. Pull and stand 73mm tubing string.

Road Condition Good	Weather Partly cloudy	Start Date 1/28/2011	End Date
Head Count	Personnel Total Hours (hr) 14.0	Cum Personnel Total Hours (hr) 144.00	144.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nichols	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
09:30	10:00	0.50	0.50	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel, discuss spotting of equipment. SITP 2 kPa, SICP 1050 kPa.
10:00	14:00	4.00	4.50	Move on and spot Concord #41 mobile single service rig, boiler and support equipment, rig in as per Paramount and government regulation. Rig in test vessel to wellhead. Rowe's unloads 10m ³ fresh water transferred from J-04 to rig tank, Big Eagle unloads 16m ³ fresh water to tank. Rig in steam lines and circulate heat to wellhead and rig tank.
14:00	14:15	0.25	4.75	H2S hand obtains gas sample, 8% H2S.
14:15	15:00	0.75	5.50	Rig in circulating equipment. Bleed off gas head from casing and tubing. Fill tubing with 0.8m ³ fresh water and pressure test tubing and pump seat to 5MPa for 10min, good test.
15:00	16:00	1.00	6.50	Rig in rod handling equipment and work floor. Pick up on polish rod, unseat pump pulling 4DaN over string weight. Pump 6m ³ fresh water down tubing to kill. Vent casing to P-tank, monitor, well dead.
16:00	18:30	2.50	9.00	Rig in rod handling equipment and work floor. Pick up and lay out 31.8mm x 9.14m polish rod and install function tested hydraulic rod BOPs. Come out of hole, layout ponies (0.6m, 1.24m, 2.44m, 3.05m) hanging rods, 30 - 22mm S88 guided, 60 - 22mm S88 tornado guided, 81 - 19mm S88 tornado guided, 23 - 19mm S88 guided. All rods in good condition. Lay out insert pump and send to Quinn Pumps Rainbow Lake for inspection and repair.
18:30	19:00	0.50	9.50	Drain pump and lines, secure well. Install BOPs and pull pipe in morning.

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Fresh Water	6.80	0.00	0.00	6.80

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/12/2008	Sulphur Point, Original Hole	1,494.00	1,498.00	
1/13/2008	Sulphur Point, Original Hole	1,494.00	1,498.00	
1/14/2008	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00
Production	J-55	23.067	1,522.00