



# Daily Completion and Workover

PARA ET AL CAMERON F-75

Rig:

Business Unit: NE BC & NWT COU

Report Date: 2/1/2011

Report #: 1.0

Total AFE Amount: 265,165.00

AFE Number: 10N170010

Daily Cost Total: 45,588

Cum Cost to Date: 45,588

API/UWI 300/F-75/6010-11715/0	Surface Legal Location F-75 6010' 11715'	Field Name	License # 0001971
Well Configuration Type	Casing Flange Elevation (m)	Ground Elevation (m) 773.70	Original KB Elevation (m) 778.80
Last Casing String	PBTD (All) (mKB) Original Hole - 1,453.00	Casing Pressure (bars) 0.0	Tubing Pressure (bars) 0.0

## Objective

To abandon well with 10m cement cap above existing WR plug, set 2nd bridge plug at 20mKB and cap with 15m of cement.

## Operations Summary

Abandon well with 10 linear meter cement cap above existing WR plug at 1421mKB. Set a permanent bridge plug at 20mKB and cap with 15 linear meters of cement.

## Operations Next Report Period

Cut and cap 1m below ground level, install well marker.

Road Condition Good	Weather Windy	Start Date 2/1/2011	End Date 2/1/2011
Head Count 6.0	Personnel Total Hours (hr) 36.00	Cum Personnel Total Hours (hr) 36.00	

## Daily Contacts

Title	Job Contact	Mobile
Completion Manager Lionel Larson	403-290-3626	
Field Supervisor Milo Christie	403-952-9163	

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
10:00	10:00		0.00	Jan 31___ Move on picker and rig crew, remove tubing bonnet and install full opening 179mm orbit valve. Conduct surface casing vent flow bubble test, no evidence of any gas flow, NEGATIVE test.
10:00	10:15	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel. SICP 0kPa, no tubing in hole.
10:15	10:45	0.50	0.75	Move on and spot pressure truck. Fill casing with 100litres fresh water and pressure test WR plug at 1421mKB to 17MPa for 10min, good test.
10:45	12:45	2.00	2.75	Move on and spot Pure Energy wireline and picker truck, rig in pressure control equipment Make up dump bailer, run in hole and dump bail 10 linear meters of cement above plug at 1421mKB, cement top at 1411mKB, pull to surface. Make up and run in hole with 139.7mm 10K permanent bridge plug, log in to position and set with center element at 20mKB.
12:45	13:15	0.50	3.25	Rig in pressure truck, fill casing and pressure test permanent bridge plug to 14MPa for 10min, good test
13:15	14:15	1.00	4.25	Make up dump bailer and run in hole, dumpbail 15 linear meters of cement above permanent bridge plug at 20mKB. Cement top at 5mKB or 1m below ground level. Remove orbit valve and install tubing bonnet. Rig out and release all services.
14:15	14:15		4.25	Secure well and location. Returning to cut and cap well 1m below ground level and install well marker at a later date.

## Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)

## Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
	Sulphur Point, Original Hole	1,422.50	1,426.00	

## Tubing Components

Item Des	Top (mKB)

## Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	436.00
Production	J-55	20.834	1,463.00