



Daily Completion and Workover

PARA ET AL CAMERON 2M-73

Rig: Concord Well Service

Business Unit:

Report Date: 2/6/2011

Report #: 10.0

Total AFE Amount: 196,480.00

AFE Number: 10N120004

Daily Cost Total: 2,540

Cum Cost to Date: 407,034

API/UWI 302M73/010117150	Surface Legal Location Para et al Cameron 2M - 73	Field Name Cameron Hills	License # 0004107
Well Configuration Type Deviated	Casing Flange Elevation (m)	Ground Elevation (m)	Original KB Elevation (m) 771.80 776.05
Last Casing String	PBTD (All) (mKB) Original Hole - 1,504.10	Casing Pressure (kPa)	Tubing Pressure (kPa) 0 0
Objective Perforate additional Sulphur Point intervals and perform selective acid stimulation. Flow/swab and evaluate			
Operations Summary Continue in hole with rod string, flush tubing with 7.7m3 water prior to seating pump. Find tap, space out and clamp polish rod 38cm off tap, pressure test tubing and pump seat to 5MPa, stroke test to same. Hang horse head and bridle up, rig out Concord 41 and support equipment, move to E-07.			
Operations Next Report Period Well turned over to production operations			
Road Condition Good	Weather Clear	Start Date 1/28/2011	End Date 2/6/2011
Head Count	Personnel Total Hours (hr) 13.0	Cum Personnel Total Hours (hr) 52.00	1,382.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures. SICP - vacuum, SITP 0kPa.
07:45	08:15	0.50	0.75	Rig in circulating equipment, flush tubing with 7.7m3 water.
08:15	09:30	1.25	2.00	Continue in hole with remaining 35rods Final production rod string as per Quinn Pumps recommendation; Quinn pump QPRL-581, 9 - 38.1mm K-bar, 93 - 19mm High Strength Class S (6per SB1 guided), 21 - 19mm High Strength Class S (5per NEXXTB guided), 16 - 22mm High Strength Class S (5per NEXXTB guided), 54 - 22mm High Strength Class S (6per SB1 guided), 3 - 22mm High Strength guided pony rods (3.1m, 1.8m, .6m). Pick up repacked stuffing box and 9.14m x 31.8mm polish rod, locate PSN and seat pump. Find tap and clamp polish rod 38cm off tap.
09:30	10:00	0.50	2.50	Rig in circulating equipment, fill tubing with 2.0m3 fresh water and pressure test tubing and pump seat to 5MPa, good test. Bleed off pressure and stroke test to 5MPa, good test.
10:00	11:00	1.00	3.50	Hang horse head and bridle up. Drain pump and lines, fill pumping tree with methanol.
11:00	11:00		3.50	Stuffing box was repacked and requires, 1 1/4" VEE cup packing. Rod rotator was drained and filled with new ATF. Pilot bushing in poor condition and replaced. Polish rod was in good condition.
11:00	12:00	1.00	4.50	Rig out Concord #41 and support equipment. Ensure well is secure and location clean. Move to E-07.
12:00	12:00		4.50	Load left to recover = 21.8m3
12:00	12:00		4.50	12.1m3 = volume above swab packer prior to unsetting 7.7m3 = volume pumped to flush tubing 2.0 = volume to fill and pressure test 21.8m3 = total

Report Fluids Summary

Fluid	To well (m ³)	From well (m ³)	Cum from Well (m ³)	Left to recover (m ³)
Acid	0.00	0.00	4.00	0.00
Oil	0.00	0.00	4.40	-4.40
Water	9.70	0.00	84.20	-26.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/29/2011	Sulphur Point, Original Hole	1,485.00	1,488.50	Open
1/29/2011	Sulphur Point, Original Hole	1,488.50	1,492.00	Open
	Sulphur Point, Original Hole	1,494.00	1,498.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	429.00

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Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Production	J-55	23.067	1,522.00