



Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 1/27/2011

Report #: 3.0

Total AFE Amount: 125,196.00

AFE Number: 10N170012

Daily Cost Total: 34,430

Cum Cost to Date: 101,810

| | | | |
|--|---|--------------------------------------|--|
| API/UWI 300J046010117300 | Surface Legal Location 60 331.3" 117 3047.8" | Field Name Cameron Hills | License # 1159 |
| Well Configuration Type VERT. | Casing Flange Elevation (m) 765.20 | Ground Elevation (m) 765.20 | Original KB Elevation (m) 769.20 |
| Last Casing String Production, 1,449.00mKB | PBTD (All) (mKB) | Casing Pressure (kPa) 0 | Tubing Pressure (kPa) 0 |
| Objective Suspend Sulphur Point perforations with permanent 10k bridge plug and 10 linear meters of cement. | | | |
| Operations Summary Wireline set permanent 10k bridge plug, fill and pressure test to 14MPa, treat hole volume to 0.5% corrosion inhibitor. Dumpbail 10 linear meters cement above plug. Top fill well with diesel fuel for freeze protection, rig out Concord 41 and support equipment for move to 2M-73. | | | |
| Operations Next Report Period Load and move to 2M-73. | | | |
| Road Condition Good | Weather Overcast | Start Date 1/25/2011 | End Date 1/27/2011 |
| Head Count | 10.0 | Personnel Total Hours (hr) 100.00 | Cum Personnel Total Hours (hr) 324.00 |

Daily Contacts

| Title | Job Contact | Mobile |
|--------------------|---------------|--------------|
| Completion Manager | Lionel Larson | 403-290-3626 |
| Field Supervisor | Milo Christie | 403-952-9163 |
| Rig Manager | Grant Nichols | 403-357-6841 |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Com |
|------------|----------|----------|--------------|---|
| 07:30 | 08:00 | 0.50 | 0.50 | Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel. SICP 0kPa |
| 08:00 | 11:00 | 3.00 | 3.50 | Move on and spot Weatherford Wireline, rig in pressure control equipment. Make up and run in hole with 139.7mm 10k permanent bridge plug. Fluid level tagged at approx. 750mKB. Log in to position and set bridge plug center element at 1406mKB, pull out of hole. |
| 11:00 | 11:45 | 0.75 | 4.25 | Fill and treat wellbore to 0.5% corrosion inhibitor with 9.5m ³ fresh water and 90 litres of Baker Petrolite CRW 9935 weighted corrosion inhibitor. Pressure test bridge plug to 14MPa for 15min, good test. |
| 11:45 | 13:15 | 1.50 | 5.75 | Make up dump bailer, run in hole and dumpbail 10 linear meters of cement above plug, 2 runs required. Cement top at approximately 1396mKB. Rig out and release Weatherford wireline. |
| 13:15 | 13:45 | 0.50 | 6.25 | Remove Class III BOPs. |
| 13:45 | 14:15 | 0.50 | 6.75 | Top up well with 50 litres diesel fuel for freeze protection. Install wellhead w/ tubing hanger, chain and lock valves. Ensure all plugs are in place and valving operational. |
| 14:15 | 17:30 | 3.25 | 10.00 | Rig out Concord 41 and support equipment for morning move to 2M-73. Clean location. |

Report Fluids Summary

| Fluid | To well (m ³) | From well (m ³) | Cum from Well (m ³) | Left to recover (m ³) |
|-------------|---------------------------|-----------------------------|---------------------------------|-----------------------------------|
| Fresh Water | 9.50 | 0.00 | 0.00 | 34.50 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|-----------|------------------------------------|-----------|-----------|----------------|
| 3/16/2007 | Sulphur Point Dolom, Original Hole | 1,413.50 | 1,417.00 | Suspended |
| 3/16/2007 | Sulphur Point Dolom, Original Hole | 1,418.00 | 1,421.00 | Suspended |

Tubing Components

| Item Des | Top (mKB) |
|----------|-----------|
| | |

Casing Strings

| Csg Des | Grade | Wt/Len (kg/m) | Set Depth (mKB) |
|------------|-------|---------------|-----------------|
| Surface | J-55 | 35.716 | 430.00 |
| Production | J-55 | 23.067 | 1,449.00 |