



# Daily Completion and Workover

PARA ET AL CAMERON J-04

Rig: Concord Well Service

Business Unit: NE BC & NWT COU

Report Date: 1/27/2011

Report #: 3.0

Total AFE Amount: 125,196.00

AFE Number: 10N170012

Daily Cost Total: 34,430

Cum Cost to Date: 101,810

API/UWI 300J046010117300	Surface Legal Location 60 331.3" 117 3047.8"	Field Name Cameron Hills	License # 1159
Well Configuration Type VERT.	Casing Flange Elevation (m) 765.20	Ground Elevation (m) 765.20	Original KB Elevation (m) 769.20
Last Casing String Production, 1,449.00mKB	PBTD (All) (mKB)	Casing Pressure (kPa) 0	Tubing Pressure (kPa) 0

## Objective

Suspend Sulphur Point perforations with permanent 10k bridge plug and 10 linear meters of cement.

## Operations Summary

Wireline set permanent 10k bridge plug, fill and pressure test to 14MPa, treat hole volume to 0.5% corrosion inhibitor. Dumpbail 10 linear meters cement above plug. Top fill well with diesel fuel for freeze protection, rig out Concord 41 and support equipment for move to 2M-73.

## Operations Next Report Period

Load and move to 2M-73.

Road Condition Good	Weather Overcast	Start Date 1/25/2011	End Date 1/27/2011
Head Count 10.0	Personnel Total Hours (hr) 100.00	Cum Personnel Total Hours (hr) 324.00	

## Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nichols	403-357-6841

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel. SICP 0kPa
08:00	11:00	3.00	3.50	Move on and spot Weatherford Wireline, rig in pressure control equipment. Make up and run in hole with 139.7mm 10k permanent bridge plug. Fluid level tagged at approx. 750mKB. Log in to position and set bridge plug center element at 1406mKB, pull out of hole.
11:00	11:45	0.75	4.25	Fill and treat wellbore to 0.5% corrosion inhibitor with 9.5m3 fresh water and 90 litres of Baker Petrolite CRW 9935 weighted corrosion inhibitor. Pressure test bridge plug to 14MPa for 15min, good test.
11:45	13:15	1.50	5.75	Make up dump bailer, run in hole and dumpbail 10 linear meters of cement above plug, 2 runs required. Cement top at approximately 1396mKB. Rig out and release Weatherford wireline.
13:15	13:45	0.50	6.25	Remove Class III BOPs.
13:45	14:15	0.50	6.75	Top up well with 50 litres diesel fuel for freeze protection. Install wellhead w/ tubing hanger, chain and lock valves. Ensure all plugs are in place and valving operational.
14:15	17:30	3.25	10.00	Rig out Concord 41 and support equipment for morning move to 2M-73. Clean location.

## Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	9.50	0.00	0.00	34.50

## Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
3/16/2007	Sulphur Point Dolom, Original Hole	1,413.50	1,417.00	Suspended
3/16/2007	Sulphur Point Dolom, Original Hole	1,418.00	1,421.00	Suspended

## Tubing Components

Item Des	Top (mKB)

## Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	430.00
Production	J-55	23.067	1,449.00