



Daily Completion and Workover

PARA ET AL CAMERON J-74

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 3/19/2011

Report #: 10.0

Total AFE Amount: 72,358.00

AFE Number: 11N100006

Daily Cost Total: 24,150

Cum Cost to Date: 284,196

API/UWI 300J746010117150	Surface Legal Location Para et al Cameron J - 74	Field Name Cameron Hills	License # 0002032
Well Configuration Type Vertical	Casing Flange Elevation (m) 771.10	Ground Elevation (m) 771.10	Original KB Elevation (m) 775.30
Last Casing String	PBTD (All) (mKB) Original Hole - 1,508.00	Casing Pressure (kPa)	Tubing Pressure (kPa) 0
Objective Change insert pump for NEW, reconfigure rod string as per Quinn Pumps recommended design.			
Operations Summary Ran pump and rods. Pressure tested and stroke tested pump. Good. RO service rig and equipment.			
Operations Next Report Period NO REPORT. JOB COMPLETE. TOTP.			
Road Condition Good	Weather Clear	Start Date 1/20/2011	End Date 3/19/2011
Head Count	Personnel Total Hours (hr) 15.0	144.00	Cum Personnel Total Hours (hr) 1,350.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Calvin Haverluck	780-712-9000
Completion Manager	Lionel Larson	403-290-3626
Wellsite Supervisor	Steve Baggs	780 717-9461
Rig Manager	Dwayne Palmer	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	08:00	0.50	0.50	Attend daily safety meeting at plant. Daily walk around lel check on J-74. No LeL's. Serviced and started equipment. Held daily safety meeting/ hazard assessment with all on site personnel. Check well head for pressures.
08:00	14:00	6.00	6.50	Confirm pump with card. Surface test rod pump QPRL-575. Good. RIH BHP, 8x 38.1mm "sinker bars", 110 x 19mm plain rods, 68 x 22mm "2.5" scraped" rods. 1x 10' x 22mm scraped pony rod & 1 x 38.1mm polish rod. Seal pump, fill tubing and pressure test to 3,500 kPa. Good. Set clamp at 12" off tap and stroke test to 3,500 kPa as well. Good. Install horse head and bridal, check rotator for operation and lube. Good. Release string weight into bridal. NOTE: Jack and walking beam appear to be off well center. Install bridal as best as possible. Wickers also noted on bridal during installation. NOTE: Changed out worn 19mm plain rods where needed.
14:00	17:30	3.50	10.00	Drain pump and lines. Lay over rig and continue to rig out complete. Secure well, remove chain from pump jack. SDFN. Job complete.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water	0.00	0.00	0.00	10.00
Oil	0.00	0.00	0.00	29.00
Water	0.00	0.00	5.21	100.79

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/4/2008	Sulphur Point, Original Hole	1,420.00	1,429.00	

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	35.716	428.00
Production	J-55	23.067	1,522.00