



Daily Drilling

Well Name: PARA ET AL CAMERON 2H-03 HZ

Business Unit: NE BC & NWT COU
Rig: 24 NABORS DRILLING

Report For: 3/21/2011
Report #: 59.0
Depth Progress: 0.00

Total AFE Amount: 2,535,440
AFE Number: 10N110009
Daily Cost: 25,408
Cum Cost to Date: 5,091,440

API/UWI 302/H-03/6010-11730/0	Surface Legal Location 300/2H-03/6010-11730	Field Name Cameron Hills	License # 2073	Operator PARAMOUNT RESOURCES LTD.
Spud Date 1/20/2011 23:45			Rig Release Date 3/21/2011 12:00	DFS: 60.44days
Ground Elevation (m) 770.20	Original KB Elevation (m) 777.22		KB-Casing Flange Distance (m) 5.02	

Daily Operations

Start Depth (mKB) 2,534.00	End Depth (mKB) 2,534.00	Target Formation Sulphur Point	Target Depth (mKB) 2,534.00
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Weather Clear	Temperature (°C) -4	Lease Condition Good
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Operation at 6am

Operations Summary

Lay down HWDP. Rig down BOP Equipment. Release rig at 12:00 hr. Rig down. Move rig to E-52 location

Operations Next Report Period

Remarks

FINAL REPORT

Avg Connection Gas (Units)	Avg Background Gas (Units)	Avg Trip Gas (Units)	Max H2S (Units)
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Head Count 39.0	Personnel Total Hours (hr) 468.00	Cum Personnel Total Hours (hr) 39,712.00
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DAILY CONTACTS

Title Drilling Foreman	Job Contact John Williams	Phone Mobile 403-510-0568
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TIME LOG SUMMARY

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code 2	Com
00:00	02:00	2.00	2.00	TRIPS	Lay down HWDP and Liner Hanger running tool
02:00	06:45	4.75	6.75	Remove BOP's	Nipple down BOP, flare tank, flare lines, and degasser lines
06:45	07:00	0.25	7.00	SAFETY MEETING	Safety Meeting with both crews to discuss operations for the next 12 hours
07:00	08:00	1.00	8.00	Remove BOP's	Nipple down BOP and DSA and hang stack on carrier
08:00	12:00	4.00	12.00	RIGUP & TEARDOWN	Rig down floor, water and steam lines, and lay over derrick. Rig Released at 12:00hr

MUD CHECKS

Low Gravity Solids (%)	MBT (kg/m³)	Oil Water Ratio	Chlorides (mg/L)	Calcium (mg/L)	Lime (kg/m³)	Potassium (mg/L)
Electric Stab (V)	ECD - Manual Entry (kg/m³)	Sand (%)	Solids (%)	Temp Bottom Hole (°C)	HTHP Pressure (kPa)	HTHP Filtrate (mL/30min)
Active Mud Volume (Surf) (m³)	Mud Lost to Hole (m³)	Cum Mud Lost to Hole (m³)	Daily Mud Field Est (Cost)	Cum Mud Field Est...		
Depth (mKB)	Density (kg/m³)	Funnel Viscosity (s/L)	pH	PV Override (cp)	YP Override (Pa)	

MUD ADDITIVES

Des	Field Est (Cost/unit)	Consumed

MUD PUMPS

Pump Number	Rod Diameter (mm)	Pump Rating (kW)
Pressure (kPa)	Slow Speed Check?	Strokes (spm)
		Volumetric Efficiency (%)
Pump Number 1	Rod Diameter (mm)	Pump Rating (kW)
Pressure (kPa)	Slow Speed Check?	Strokes (spm)
		Volumetric Efficiency (%)

BIT SUMMARY

Bit Run	Bit Type	Size (mm)	Make	Model	Serial Number	IADC Codes
Nozzles (mm)	Depth In (mKB)	Depth Out (mKB)	Depth Drilled (m)	Drilling Time (hr)	BHA ROP (m/hr)	IADC Bit Dull



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DRILL STRING COMPONENTS

Item Des	ID (mm)	OD (mm)	Jts	Len (m)	Cum Len (m)

DRILLING SUMMARY

Start Depth (mKB)	End Depth (mKB)	ROP Instantaneous (min/m)	Weight on Bit (daN)	Drilling Torque	Flow Rate (m³/min)	dP (SPP) (kPa)
RPM (rpm)	Motor RPM (rpm)	Bit RPM (rpm)	Slack-Off String Weight (daN)	Drilling Time (hr)		

SAFETY CHECKS

Date	Type	Des

SAFETY INCIDENTS

Date	Com	Type

WELL CONTROL SUMMARY

Run Date	Csg Des	OD (mm)	Set Depth (mKB)	Vol Pumped (m³)	P LeakOff (kPa)

SURVEY DATA

Date	MD (mKB)	Incl (°)	Azm (°)	TVD (mKB)	NS (m)	EW (m)	VS (m)	DLS (°/30m)

FORMATIONS

Formation Name	Drill Top MD (mKB)	Drill Top (TVD) (mKB)
Slave Point Fm	1,353.00	1,346.13
F4 Marker	1,412.00	1,388.48
Watt Mtn Fm	1,425.50	1,395.68
Sulphur Point Lst	1,433.00	1,399.34
Sulphur Point Dol	1,483.50	1,415.93