



Daily Completion and Workover

PARA ET AL CAMERON H-03

Rig: Concord Well Service

Business Unit: NW ALBERTA COU

Report Date: 1/25/2011

Report #: 8.0

Total AFE Amount: 70,953.00

AFE Number: 11N100008

Daily Cost Total: 0

Cum Cost to Date: 254,332

API/UWI 300H036010117300	Surface Legal Location Para et al Cameron H - 03	Field Name Cameron Hills	License # 1940
Well Configuration Type Vertical	Casing Flange Elevation (m) 764.50	Ground Elevation (m) 764.50	Original KB Elevation (m) 768.97
Last Casing String	PBTD (All) (mKB)	Casing Pressure (bars) 0.0	Tubing Pressure (bars) 0.0
Objective Retrieve parted rod string and replace as required. Install new insert pump. Change of scope, suspected tubing leak, pull and replace tubing string.			
Operations Summary Move equipment from H-03 to location.			
Operations Next Report Period Well turned over to production operations.			
Road Condition Good	Weather Partly cloudy	Start Date 1/9/2011	End Date 1/24/2011
Head Count	Personnel Total Hours (hr) 10.0	100.00	Cum Personnel Total Hours (hr) 854.00

Daily Contacts

Title	Job Contact	Mobile
Completion Manager	Lionel Larson	403-290-3626
Field Supervisor	Milo Christie	403-952-9163
Rig Manager	Grant Nickels	403-357-6841

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Com
07:30	07:45	0.25	0.25	Conduct daily walkaround, lease inspection. Prejob safety meeting with all personnel, discuss scope of work and procedures.
07:45	08:30	0.75	1.00	Rig out boiler Rowe's loads 11m3 from rig tank and 5m3 from boiler.
08:30	09:00	0.50	1.50	Clean location and ensure well is secure.
09:00	10:00	1.00	2.50	Pinnacle trucks arrive on location, hold pre move safety meeting. Load and move to J-04.
10:00	10:00	2.50		Turn well over to production operations.

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Fresh Water			0.00	26.80

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
1/15/2008	Sulphur Point, Original Hole	1,415.00	1,419.00	
1/15/2008	Sulphur Point, Original Hole	1,421.00	1,425.00	
	Keg River, Original Hole	1,526.00	1,545.00	Plugged (1,526.00 - 1,545.00)

Tubing Components

Item Des	Top (mKB)

Casing Strings

Csg Des	Grade	Wt/Len (kg/m)	Set Depth (mKB)
Surface	J-55	53.574	423.00
Production	J-55	34.228	1,662.00