



Daily Completion and Workover

PARA ET AL CAMERON 2B-09

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/9/2010

Report #: 4.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 35,166

Cum Cost to Date: 186,116

| | | | |
|---------------------------------|--|--------------------------------|-------------------------------------|
| API/UWI 302B-09/6010/117300 | Surface Legal Location 302B09/6010/117300 | Field Name Cameron Hills | License No. 2071 |
| Well Configuration Type VERT | Casing Flange Elevation (m) 808.70 | Ground Elevation (m) 808.25 | Original KB Elevation (m) 812.60 |
| Last Casing String | PBTD (All) (mKB) | Casing Pressure (kPa) 38 | Tubing Pressure (kPa) 101 |

Objective

Complete Sulphur Point as oil well

Operations Summary

Run gradient to bottom , pull out of well . Kill well , pull out of hole tubing . Run into hole bridge plug , bail 10m cement . Rig down

Operations Next Report Period

Move rig and equipment to N - 06

| | | | |
|------------------------|------------------|------------------------|----------|
| Road Condition Good | Weather Sunny | Start Date 3/6/2010 | End Date |
|------------------------|------------------|------------------------|----------|

Daily Contacts

| Title | Job Contact | Mobile |
|-------------|---------------|----------------|
| P Engineer | Dick Heenan | 403 818 - 4408 |
| Consultant | Kim MacLeod | 780 542 - 1897 |
| Rig Manager | Dwayne Palmer | 403 357 - 6841 |

Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Comment |
|------------|----------|-----------|---------------|--|
| 00:01 | 02:00 | 1.99 | 1.99 | Continue monitoring pressures on well , SITP @ 85 kPa , SICP @ 13 kPa . 02:00 Am |
| 02:00 | 07:00 | 5.00 | 6.99 | Rig in Pure energy slickline truck , held safety meeting with all personal on location . Run into hole with gradient , 5 minute stops @ 100m , 200m , 300m , 400m , 500m , 550m , 600m , 650m , 700m , 750m , 800m , 850 , 900m , 950m , 1000m , 1050m , 1100m , 1150m , 1200m , 1250m , 1300m , 1350m , 1400m . 10 minute stop @ 1425m and 1 - hour @ 1450m . Pull out of hole , down load recorders confirm data good . Confirm with calgary |
| 07:00 | 07:30 | 0.50 | 7.49 | Held pre - jpb safety meeting |
| 07:30 | 10:30 | 3.00 | 10.49 | Confirm with calgary , data good . |
| 10:30 | 12:00 | 1.50 | 11.99 | Held safety meeting with all personal on location , rig in pump lines . Top kill well , strip off pack - off head . |
| 12:00 | 15:00 | 3.00 | 14.99 | Pull out of hole 73mm tubing laying onto pipe racks , lay out selective acid tools . Clean up around work floor . |
| 15:00 | 18:00 | 3.00 | 17.99 | Rig in Pure Energy E - line truck , run into hole with bridge plug . Log into place @ 1460m , set bridge plug . Pull out of hole , change over tools . Rig in pump line , fill casing 6.77m3 water . Pressure test bridge plug to 17,000 kPa , monitor for 15 minutes good test . Bleed off pressure , run into hole cement bailer , bail 10m grade G cement . Pull out of hole , rig down and release e - line truck . |
| 18:00 | 19:30 | 1.50 | 19.49 | Rig down tubing equipment and work floor , nipple down class III BOP stack . Nipple up flowing top section well head , pump 200L down casing . Pressure test top section well head to 5,000 kPa , good test . Bleed off pressure to rig tank . |
| 19:30 | 22:00 | 2.50 | 21.99 | Rig down rig , pump , tank and boiler . |
| 22:00 | 00:00 | 2.00 | 23.99 | Clean up around well head , |
| 00:00 | 00:00 | | 23.99 | Move rig and equipment to Cameron Hills n - 06 , spot equipment , un - load 171 - joint's onto pipe racks . 07:00 Am |

Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
| Oil | | | 1.21 | -1.21 |
| Other | | | 7.50 | 0.00 |
| Water | 6.77 | 0.00 | 57.44 | -1.67 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|----------|------------------------------|-----------|-----------|----------------|
| 3/7/2010 | Sulphur Point, Original Hole | 1,463.20 | 1,466.20 | |
| 3/7/2010 | Sulphur Point, Original Hole | 1,467.50 | 1,471.00 | |

Tubing Components

| Item Description | Top (mKB) |
|------------------|-----------|
| | |

Casing Strings

| Casing Description | Grade | Wt (kg/m) | Set Depth (mKB) |
|--------------------|-------|-----------|-----------------|
| Surface | K-55 | 35.716 | 391.00 |
| Production | J-55 | 20.834 | 1,518.00 |



Daily Completion and Workover

PARA ET AL CAMERON 2B-09

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/8/2010

Report #: 3.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 25,543

Cum Cost to Date: 150,951

| | | | |
|---------------------------------|--|--------------------------------|-------------------------------------|
| API/UWI 302B-09/6010/117300 | Surface Legal Location 302B09/6010/117300 | Field Name Cameron Hills | License No. 2071 |
| Well Configuration Type VERT | Casing Flange Elevation (m) 808.70 | Ground Elevation (m) 808.25 | Original KB Elevation (m) 812.60 |
| Last Casing String | PBTD (All) (mKB) | Casing Pressure (kPa) 0 | Tubing Pressure (kPa) 0 |

Objective

Complete Sulphur Point as oil well

Operations Summary

Swab to vessel to evaluate

Operations Next Report Period

Kill well , trip tubing

| | | | |
|------------------------|-------------------|------------------------|----------|
| Road Condition Good | Weather Cloudy | Start Date 3/6/2010 | End Date |
|------------------------|-------------------|------------------------|----------|

Daily Contacts

| Title | Job Contact | Mobile |
|-------------|---------------|----------------|
| P Engineer | Dick Heenan | 403 818 - 4408 |
| Consultant | Kim MacLeod | 780 542 - 1897 |
| Rig Manager | Dwayne Palmer | 403 357 - 6841 |

Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Comment |
|------------|----------|-----------|---------------|--|
| 00:01 | 02:00 | 1.99 | 1.99 | Finish rigging out snjel acid pumper , pull and lay down 1 - joint tubing . Try setting swab packer , no luck . Still dragging up hole , close and lock pipe rams . |
| 02:00 | 02:30 | 0.50 | 2.49 | Rig in tubing swab equipment , rig in testers to tubing line . Held safety meeting with all personal on location , start swabbing . |
| 02:30 | 07:00 | 4.50 | 6.99 | First swab tag fluid @ surface recovered .78m3 water , continue swabbing to vessel . Total swabs pulled - 11 to 06:00 Am , total fluid recovered 9.94m3 . Note fluid to recover 29.39m3 . |
| 07:00 | 07:30 | 0.50 | 7.49 | Held pre - job safety meeting on taking samples when swabbing , walk around equipmnet . |
| 07:30 | 16:00 | 8.50 | 15.99 | Continue swabbing to vessel , confirm with calgary shut down swabbing @ 16:00 Pm . Total swabs pulled - 49 , total fluid recovered to date 37.83m3 (36.62m3 water & 1.21m3 oil) . Load fluid to recover was 29.39m3 , 8.44m3 recovered from zone (1.21m3 oil & 7.23m3 water) . |
| 16:00 | 17:00 | 1.00 | 16.99 | Rig down swab equipment , clean up around well head . |
| 17:00 | 19:00 | 2.00 | 18.99 | Monitor pressures on well , take reading's every 30 minutes . SITP @ 53 kPa , SICP @ 0 kPa @ 19:00 Pm |
| 19:00 | 19:30 | 0.50 | 19.49 | Crew change , held pre - job safety meeting on monitoring pressures on well . |
| 19:30 | 00:00 | 4.50 | 23.99 | Continue monitoring pressures with night shift . |
| 00:00 | 00:00 | | 23.99 | Rig in slickline truck @ 02:00 Am , run into hole gradient . Continue monitor pressures with night shift . |

Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
| Oil | 0.00 | 1.21 | 1.21 | -1.21 |
| Other | 0.00 | 7.50 | 7.50 | 0.00 |
| Water | 0.00 | 20.55 | 57.44 | -8.44 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|----------|------------------------------|-----------|-----------|----------------|
| 3/7/2010 | Sulphur Point, Original Hole | 1,463.20 | 1,466.20 | |
| 3/7/2010 | Sulphur Point, Original Hole | 1,467.50 | 1,471.00 | |

Tubing Components

| Item Description | Top (mKB) |
|------------------|-----------|
| | |

Casing Strings

| Casing Description | Grade | Wt (kg/m) | Set Depth (mKB) |
|--------------------|-------|-----------|-----------------|
| Surface | K-55 | 35.716 | 391.00 |
| Production | J-55 | 20.834 | 1,518.00 |



Daily Completion and Workover

PARA ET AL CAMERON 2B-09

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/7/2010

Report #: 2.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 86,321

Cum Cost to Date: 123,957

| | | | |
|---------------------------------|--|--------------------------------|-------------------------------------|
| API/UWI 302B-09/6010/117300 | Surface Legal Location 302B09/6010/117300 | Field Name Cameron Hills | License No. 2071 |
| Well Configuration Type VERT | Casing Flange Elevation (m) 808.70 | Ground Elevation (m) 808.25 | Original KB Elevation (m) 812.60 |
| Last Casing String | PBTD (All) (mKB) | Casing Pressure (kPa) 0 | Tubing Pressure (kPa) 0 |

Objective

Complete Sulphur Point as oil well

Operations Summary

Perforate lower sulphur point dolomite & upper sulphur point dolomite , run into hole selective acid tools . Start acid squeeze

Operations Next Report Period

swab to evaluate

| | | | |
|------------------------|------------------|------------------------|----------|
| Road Condition Good | Weather Sunny | Start Date 3/6/2010 | End Date |
|------------------------|------------------|------------------------|----------|

Daily Contacts

| Title | Job Contact | Mobile |
|-------------|---------------|----------------|
| P Enginer | Dick Heenan | 403 818 - 4408 |
| Consultant | Kim MacLeod | 780 542 - 1897 |
| Rig Manager | Dwayne Palmer | 403 357 - 6841 |

Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Comment |
|------------|----------|-----------|---------------|---|
| 00:01 | 00:30 | 0.49 | 0.49 | Held safety meeting with all personal on location , walk around equipment . |
| 00:30 | 04:00 | 3.50 | 3.99 | Rig in Pure Energy E - line truck , run into hole with CBL bond log tool . Tag plug back @ 1472mKB , log from PBTD to surface . Good cement to surface . Rig down e - line truck , stand by on location |
| 04:00 | 07:00 | 3.00 | 6.99 | Rig in casing swab equipment , swab to rig tank . Total swabs pulled - 17 , total fluid recovered 15.39m3 . Rig down swab equipment . |
| 07:00 | 07:30 | 0.50 | 7.49 | Held pre - job safety meeting on wireline operations , walk around equipment . |
| 07:30 | 11:30 | 4.00 | 11.49 | Rig in Pure Energy e - line truck , run into hole with 101.6mm ERHSC 3.5m gun , 17 SPM , 25 gram SDP , 60 degree phasing . Log into place @ 1467.5m - 1471mKB , fire gun . Pull out of hole , no pressure on well . Run into hole with 101.6mm ERHSC 3m gun , 17 SPM , 25 gram SDP , 60 degree phasing . Log into place @ 1463.2m - 1466.2mKB , fire gun . Pull out of hole , fluid level @ 1130m . Finish pulling out of hole , rig down and release e - line truck . Note road bands on wait untill 22:00 Pm . |
| 11:30 | 14:00 | 2.50 | 13.99 | Run into hole with weatherford selective acid tool's , tubing t surface . Locate casing collar @ 1399m and 1402.5m , confirm depth . Continue running into hole , set tools @ 1472m . |
| 14:00 | 16:30 | 2.50 | 16.49 | Rig in Sanjel acid pumper and steel swings to well head , held safety meeting with all personal on location . |
| 16:30 | 20:30 | 4.00 | 20.49 | Rig in pump lines , 10.5m3 to break circulation . Pick up on selective acid tools , pulling over . Rig down sanjel iron , work tubing free . Tubing will not pull free , start first acid squeeze . Spot acid @ bottom of tubing , close circulating port . Start wash 200L , pressured up to 2,000 kPa . Monitor for 15 minutes , bleed down to 1,000 kPa . Start squeeze , squeezing away @ 50L / minute @ 6,000 kPa . Bump rate up to 90L / minute @ 9,000 kPa , squeezed 3.5m3 sanjel acid . Pick up on tubing , over pulled 10 daN |
| 20:30 | 00:00 | 3.50 | 23.99 | Poor boy jarring on selective tool's , third hit broke free . Rig in sanjel iron to tubing , circulate down acid to bottom of perfs . Shut in circulating port . Pressured up to 7,000 kPa , bleed off to 5,000 kPa . Bump to 7,000 kPa 3 - times , pressure broke . Squeezed 3.3m3 acid @ 150L minute @ 9,000 kPa . Shut down acid pumper , rig down and release . |
| 00:00 | 00:00 | | 23.99 | Selective acid tools still dragging up hole , pull and lay down 1 - joint tubing . Swab packer would not set . Close and lock pipe rams , install working valve on tubing . |
| 00:00 | 00:00 | | 23.99 | Rig in swab equipment and testers to tubing . Pulled first swab @ 02:40 Am , recovered .78m3 . |

Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
| Other | 7.50 | 0.00 | 0.00 | 7.50 |
| Water | 10.50 | 32.39 | 53.89 | -21.89 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|----------|------------------------------|-----------|-----------|----------------|
| 3/7/2010 | Sulphur Point, Original Hole | 1,463.20 | 1,466.20 | |
| 3/7/2010 | Sulphur Point, Original Hole | 1,467.50 | 1,471.00 | |

Tubing Components

| Item Description | Top (mKB) |
|------------------|-----------|
| | |

Casing Strings

| Casing Description | Grade | Wt (kg/m) | Set Depth (mKB) |
|--------------------|-------|-----------|-----------------|
| Surface | K-55 | 35.716 | 391.00 |



Daily Completion and Workover

PARA ET AL CAMERON 2B-09

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/7/2010

Report #: 2.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 86,321

Cum Cost to Date: 123,957

Casing Strings

| Casing Description | Grade | Wt (kg/m) | Set Depth (mKB) |
|--------------------|-------|-----------|-----------------|
| Production | J-55 | 20.834 | 1,518.00 |



Daily Completion and Workover

PARA ET AL CAMERON 2B-09

Rig:

Business Unit: NE BC & NWT COU

Report Date: 3/6/2010

Report #: 1.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 37,636

Cum Cost to Date: 37,636

| | | | |
|---------------------------------|--|--------------------------------|-------------------------------------|
| API/UWI 302B-09/6010/117300 | Surface Legal Location 302B09/6010/117300 | Field Name Cameron Hills | License No. 2071 |
| Well Configuration Type VERT | Casing Flange Elevation (m) 808.70 | Ground Elevation (m) 808.25 | Original KB Elevation (m) 812.60 |
| Last Casing String | PBTD (All) (mKB) | Casing Pressure (kPa) 0 | Tubing Pressure (kPa) 0 |

Objective

Complete Sulphur Point as oil well

Operations Summary

Move rig and equipment to 2B - 09 , spot and rig up . Install class III BOP stack , run into hole bit and scrapper .

Operations Next Report Period

| | | | |
|------------------------|-------------------|------------------------|----------|
| Road Condition Good | Weather Cloudy | Start Date 3/6/2010 | End Date |
|------------------------|-------------------|------------------------|----------|

Daily Contacts

| Title | Job Contact | Mobile |
|-------------|---------------|----------------|
| P Engineer | Dick Heenan | 403 818 - 4408 |
| Consultant | Kim MacLeod | 780 542 - 1897 |
| Rig Manager | Dwayne Palmer | 403 357 - 6841 |

Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Comment |
|------------|----------|-----------|---------------|--|
| 00:01 | 00:30 | 0.49 | 0.49 | Held pre - job safety meeting on moving rig and equipment on ice roads . Walk around equipment . |
| 00:30 | 06:30 | 6.00 | 6.49 | Move rig and all services to cameron 2B - 09 , spot equipment on location . Wait on construction to fill in rat hole and cellar around well head . |
| 06:30 | 09:30 | 3.00 | 9.49 | Rig in rig , pump , tank and accumulator shack . Rig in test vessel and 125 Ft flare stack , rig in air trailer . Surface casing vent flow test good . |
| 09:30 | 12:00 | 2.50 | 11.99 | Stump test class III BOP stack low pressure 2,000 kPa and high pressure test 21,000 kPa good test . Nipple down well head , nipple up class III BOP stack function and pressure test to 2,000 kPa and 21,000 kPa . Rig in work floor and tubing equipment , make up bit and scrapper on cat walk . Pressure test casing to 14,000 kPa , monitor for 15 minutes . Good test . |
| 12:00 | 15:00 | 3.00 | 14.99 | Run into hole with bit 120mm and scrapper , tally and drift on way into hole . Tag fill @ 1475.5m , rig in pump lines . |
| 15:00 | 16:30 | 1.50 | 16.49 | Strip on pack - off head , reverse circulate down casing . Tag hard @ 1475m , continue working scrapper and bit . Made no hole , displace over to clean KCL water . Shut down mud pump , pull and lay down tag joint's . Strip off pack - off head . |
| 16:30 | 18:30 | 2.00 | 18.49 | Pull out of hole standing in derrick , lay down bit and scrapper onto cat walk . Clean up around work floor . |
| 18:30 | 23:59 | 5.49 | 23.98 | Wait on road bands . |
| 23:59 | 23:59 | | 23.98 | Rig in pure energy e - line truck . Run into hole with CBL bond log , tag plug back @ 1472mKB . Top of cement @ surface . Rig down e - line truck , stand by on location . Rig in casing swab equipment , start casing swabbing . |

Report Fluids Summary

| Fluid | To well (m³) | From well (m³) | Cum from Well (m³) | Left to recover (m³) |
|-------|--------------|----------------|--------------------|----------------------|
| Other | | | 0.00 | 0.00 |
| Water | 21.50 | 21.50 | 21.50 | 0.00 |

Perforations

| Date | Zone | Top (mKB) | Btm (mKB) | Current Status |
|----------|------------------------------|-----------|-----------|----------------|
| 3/7/2010 | Sulphur Point, Original Hole | 1,463.20 | 1,466.20 | |
| 3/7/2010 | Sulphur Point, Original Hole | 1,467.50 | 1,471.00 | |

Tubing Components

| Item Description | Top (mKB) |
|------------------|-----------|
| | |

Casing Strings

| Casing Description | Grade | Wt (kg/m) | Set Depth (mKB) |
|--------------------|-------|-----------|-----------------|
| Surface | K-55 | 35.716 | 391.00 |
| Production | J-55 | 20.834 | 1,518.00 |