



File: WID #'s 1476, 1555, 1600, 1942 & 1977
28 January 2010

Mr. D. Wayne Rancier
Senior Engineering Specialist - Reservoir
Suncor Energy Inc.
150 – 6th Avenue SW
Calgary, AB T2P 3Y7

Dear Mr. Rancier:

Suspended Wells PCI et al Tweed Lake M-47 (WID 1476), PCI Canterra Tweed Lake A-67 (WID 1555) & PCI Canterra Bele O-35 (WID 1600): Abandoned Wells PC Devon Kugpik L-46 (WID 1942) & PC Devon Nuna I-30 (WID 1977)

Thank you for providing information regarding the suspended wells M-47, A-67 and O-35 as well as the information regarding the abandonment of the L-46 and I-30 wells.

Please find attached, for your files, acknowledged "Well Termination Record" documents for both abandoned wells, L-46 and I-30. Additionally, attached please find an acknowledged "Well Termination Record" forms for both A-67 and O-35. Suncor is also granted to next inspect these wells in 2012 and will perform inspections every 3 years thereafter as requested. The suspended well, M-47 is to be inspected this year and should it be proved that M-47 exhibits casing integrity will be allowed to follow the casing inspection schedule of the suspended wells A-67 and O-35. Please co-ordinate an inspection schedule with the idea of a Conservation Officer to accompany Suncor personnel.

Please contact Chris Knoechel at (403) 299-3866 should you have any questions.

Yours truly,

John McCarthy
Chief Conservation Officer



DEC 15 2009

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

| | | | |
|---------------------|---------------------|-------------------------|----------------------------|
| Well Name | PCI Tweed Lake A-67 | | |
| Well ID | #1555 | Operator | Suncor Energy Inc. |
| Current Well Status | Suspended | Interest Identifier | Exploration Licence S0L-24 |
| Location | Unit A | Section 67 | Grid 670012545 |
| Coordinates | Surface | Lat 66 ° 56 ' 11.6 " | Long 125 ° 56 ' 18.8 " |
| (NAD 27) | Bottom Hole | Lat ° ' " | Long ° ' " |
| Region | NWT Mainland | | |
| Target Formation | Mount Clark | Field/Pool | Undefined / |
| Strike Area: | | Total Depth | 1347 m KB |
| Elevation KB/RT | 397.1 m | Ground Level / Seafloor | 390.9 m |
| Spud Date | 13-Nov-85 | Rig Release Date | 9-Mar-86 |

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cementing (m ³) |
|-----------|---------------|-------|----------------------|-----------------------------|
| 340 | 101.2 | K-55 | 61.5 | 15.2 |
| 245 | 59.5 | MN-80 | 754.0 | 11.78 |
| 178 | 43.2 | L-80 | 1347.0 | 21.58 |
| | | | | |

PLUGGING PROGRAM

| Type of Plug | Interval (m KB) | Felt | Depth (m KB) | Cement (m ³) |
|--------------|-----------------|--------|--------------|--------------------------|
| Cement | 1250.7-1260 | No | N/A | 0.18 "G" |
| Select | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |

Lost Circulation/Overpressure Zones

None

Equipment Left on Seafloor (Describe)

N/A

Provision for Re-entry (Describe and attach sketch)

The well has been suspended with inhibited water in the wellbore and diesel cap for freeze protection (see attached wellbore diagram).

CORE

| Type | Interval (m KB) | Number of Plugs Cut | Core Length Recovered |
|--------|-----------------|---------------------|-----------------------|
| Select | - | | |
| Select | - | | |
| Select | - | | |

Other Downhole Completion/Suspension

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate"

Signed

Responsible Officer of Company

Date

Dec 10 / 2009

Operator

Suncor Energy Inc.

Name

Jeff Bever for Derek Bray

Telephone

403 Ext 296-8000

Job Title

Team Leader

E-Mail

j.bever@suncor.com

NEB USE ONLY

Signed

Chief Conservation Officer

WID

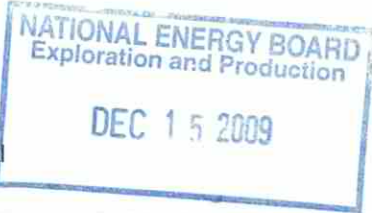
1555

Date

28 Jan 2010

UWI

300A676700125451

**WELL TERMINATION RECORD**

This record is submitted in compliance with Section 184(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

| | | | |
|---------------------|---------------|-------------------------|----------------------------|
| Well Name | PCI Bele O-35 | | |
| Well ID | #1600 | Operator | Suncor Energy Inc. |
| Current Well Status | Suspended | Interest Identifier | Exploration Licence S0L-23 |
| Location | Unit O | Section 35 | Grid 664012615 |
| Coordinates | Surface | Lat 66 ° 34 ' 58.1 " | Long 126 ° 21 ' 34.1 " |
| (NAD 27) | Bottom Hole | Lat ° ' " | Long ° ' " |
| Region | NWT Mainland | | |
| Target Formation | Undefined | Field/Pool | Undefined / |
| Strike Area: | | Total Depth | 1384m KB |
| Elevation KB/RT | 397.76 m | Ground Level / Seafloor | 393.26 m |
| Spud Date | 14-Feb-86 | Rig Release Date | 2-Apr-86 |

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cementing (m ³) |
|-----------|---------------|-------|----------------------|-----------------------------|
| 245 | 59.5 | K-55 | 515.66 | |
| 245 | 59.5 | T-95 | 739.03 | |
| 245 | 59.5 | K-55 | 777.00 | 10.87 |
| 178 | 43.2 | MN-80 | 1384.33 | 39.6 |

PLUGGING PROGRAM

| Type of Plug | Interval (m KB) | Felt | Depth (m KB) | Cement (m ³) |
|--------------|-----------------|--------|--------------|--------------------------|
| Select | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |
| Select | - | Select | | |

Lost Circulation/Overpressure Zones

None

Equipment Left on Seafloor (Describe)

N/A

Provision for Re-entry (Describe and attach sketch)

Wellbore has not been perforated. The well has been suspended with inhibited water in the wellbore and a diesel cap for freeze protection (see attached wellbore diagram).

CORE

| Type | Interval (m KB) | Number of Plugs Cut | Core Length Recovered |
|--------|-----------------|---------------------|-----------------------|
| Select | - | | |
| Select | - | | |
| Select | - | | |

Other Downhole Completion/Suspension

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate"

Signed

Jeff Bever
Responsible Officer of Company
for Derek Evox
Jeff Bever for Derek Evox
Team Leader

Date

Dec. 10 / 2009

Operator

Suncor Energy Inc.

Name

Telephone

(403) Ext 296-8000

Job Title

E-Mail

jbevere@suncor.com

NEB USE ONLY

Signed

Janet
Chief Conservation Officer
28 January 2010

WID

1600

Date

UWI

3000356640126150



DEC 15 2009

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

| | | | |
|---------------------|----------------------|-------------------------|--------------------------|
| Well Name | PC Devon Kugpik L-46 | | |
| Well ID | #1942 | Operator | Suncor Energy Inc. |
| Current Well Status | Abandoned | Interest Identifier | Exploration Licence 395 |
| Location | Unit L | Section 46 | Grid 69° 00'N, 135° 15'W |
| Coordinates | Surface | Lat 68 ° 55 ' 41.5 " | Long 135 ° 27 ' 12.9 " |
| (NAD 27) | Bottom Hole | Lat ° ' " | Long ° ' " |
| Region | NWT Mackenzie Delta | | |
| Target Formation | Undefined | Field/Pool | Undefined / |
| Strike Area: | | Total Depth | 3011m KB |
| Elevation KB/RT | 13.43 m | Ground Level / Seafloor | 4.08 m |
| Spud Date | 11-Mar-02 | Rig Release Date | 25-Apr-02 |

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cementing (m ³) |
|-----------|---------------|----------|----------------------|-----------------------------|
| 339.7 | 107.15 | DST-80LT | 457 | 75.8 |
| 244.5 | 79.62 | DST-80LT | 1812 | 66.8 |
| | | | | |
| | | | | |

PLUGGING PROGRAM

| Type of Plug | Interval (m KB) | Felt | Depth (m KB) | Cement (m ³) |
|--------------|-----------------|--------|--------------|--------------------------|
| Cement | 3014-2792 | No | N/A | 10.6 "G" |
| Cement | 1837-1737 | Yes | 1750 | 4.5 "G" |
| Cement | 13.8-5.8 | No | N/A | 0.37 "G" |
| Select | - | Select | | |
| Select | - | Select | | |

Lost Circulation/Overpressure Zones

None

Equipment Left on Seafloor (Describe)

N/A

Provision for Re-entry (Describe and attach sketch)

CORE

| Type | Interval (m KB) | Number of Plugs Cut | Core Length Recovered |
|--------|-----------------|---------------------|-----------------------|
| Select | - | | |
| Select | - | | |
| Select | - | | |

Other Downhole Completion/Suspension

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate"

Signed

Responsible Officer of Company

Date

Dec 10 / 2009

Operator

Suncor Energy Inc.

Name

Jeff Bever for Derek Evey

Telephone

403 Ext 296 18000

Job Title

Team Leader

E-Mail

jbever@suncor.com

NEB USE ONLY

Signed

Chief Conservation Officer

WID

1942

Date

28 Jan 2010

UWI

300L466900135150



DEC 15 2009

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

| | | | |
|---------------------|---------------------|-------------------------|--------------------------|
| Well Name | PC Devon Nuna I-30 | | |
| Well ID | #1977 | Operator | Suncor Energy Inc. |
| Current Well Status | Abandoned | Interest Identifier | Exploration Licence 406 |
| Location | Unit I | Section 30 | Grid 69° 10'N, 133° 15'W |
| Coordinates | Surface | Lat 69 ° 09 ' 34.5 " | Long 133 ° 20 ' 9.0 " |
| (NAD 27) | Bottom Hole | Lat ° ' " | Long ° ' " |
| Region | NWT Mackenzie Delta | | |
| Target Formation | Undefined | Field/Pool | Undefined / |
| Strike Area: | | Total Depth | 3165m KB |
| Elevation KB/RT | 41.61 m | Ground Level / Seafloor | 32.41 m |
| Spud Date | 7-Feb-03 | Rig Release Date | 21-Apr-03 |

CASING AND CEMENTING PROGRAM

| O.D. (mm) | Weight (kg/m) | Grade | Setting Depth (m KB) | Cementing (m ³) |
|-----------|---------------|----------|----------------------|-----------------------------|
| 339.7 | 107.15 | DST-80LT | 304.1 | 131.7 |
| 244.5 | 79.62 | DST-80LT | 1109 | 36.5 |
| | | | | |
| | | | | |

PLUGGING PROGRAM

| Type of Plug | Interval (m KB) | Felt | Depth (m KB) | Cement (m ³) |
|--------------|-----------------|--------|--------------|--------------------------|
| Cement | 3250-3100 | No | N/A | 8.1 "G" |
| Cement | 1163-1108 | Yes | 1008 | 6.1 "G" |
| Cement | 55-7 | No | N/A | 1.3 "G" |
| Select | - | Select | | |
| Select | - | Select | | |

Lost Circulation/Overpressure Zones

None

Equipment Left on Seafloor (Describe)

N/A

Provision for Re-entry (Describe and attach sketch)

CORE

| Type | Interval (m KB) | Number of Plugs Cut | Core Length Recovered |
|--------|-----------------|---------------------|-----------------------|
| Select | - | | |
| Select | - | | |
| Select | - | | |

Other Downhole Completion/Suspension

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate"

| | | | |
|-----------|-----------------------------------|-----------|---------------------------|
| Signed | <u>Jeff Beyer</u> | Date | <u>Dec 10 / 2009</u> |
| | Responsible Officer of Company | Operator | <u>Suncor Energy Inc.</u> |
| Name | <u>Jeff Beyer for Derek Beyer</u> | Telephone | <u>403 296-8000</u> |
| Job Title | <u>Team Leader</u> | E-Mail | <u>j.beyer@suncor.com</u> |

NEB USE ONLY

| | | | |
|--------|----------------------------|-----|-------------------------|
| Signed | <u>J. McIntyre</u> | WID | <u>1977</u> |
| | Chief Conservation Officer | | |
| Date | <u>29 January 2010</u> | UWI | <u>300I306910133150</u> |