



Change of Well Status (CWS-02)

This form must be filed with the National Energy Board Exploration and Production Team within 14 days of a change in well status.

1. WELL IDENTIFICATION

Well Name	Grid	WID
Para et al Cameron L-40	60° 10' N 117° 30' W	2045

Date Jan. 25, 2010 First Filing for this Well Interest Identifier

2. WELL LICENSEE / OPERATOR IDENTIFICATION

Filing Company Name	Paramount Resources		
Contact Name (PRINT)	Tom Hong		
Telephone No.	(403) 290-3696	Fax No.	(403) 266-7315
Email	tom.hong@paramountres.com		

3. NEW STATUS INFORMATION

Status Effective Date	Field Code	3200
Year <u>2010</u>	Pool Code	64200010
Month <u>Jan.</u>	Seq Code	000
Day <u>18</u>	Field Name	Cameron Hills
Completion Interval (mKB)	Pool Name	Sulphur Pt. J
Top <u>1366.7</u>	Issuance of new pool codes will be made after receipt of this application.	
Base <u>1358.0</u>		

4. WELL TYPE

<input checked="" type="checkbox"/> 1 Producer	<input type="checkbox"/> 4 Steam-Assisted Gravity Drain
<input type="checkbox"/> 2 Injection	<input type="checkbox"/> 5 Injection - Drilling Discharge
<input type="checkbox"/> 3 Observation	<input type="checkbox"/> 6 Other _____

5. WELL FLUID PRODUCTION

<input type="checkbox"/> 0 Not Applicable	<input type="checkbox"/> 5 Acid Gas	<input type="checkbox"/> 10 Nitrogen
<input type="checkbox"/> 1 Crude Oil	<input type="checkbox"/> 6 Solvent	<input type="checkbox"/> 11 Liquefied Petroleum Gas
<input checked="" type="checkbox"/> 2 Gas	<input type="checkbox"/> 7 Steam	<input type="checkbox"/> 12 Bitumen
<input type="checkbox"/> 3 Water	<input type="checkbox"/> 8 Air	
<input type="checkbox"/> 4 Brine	<input type="checkbox"/> 9 Carbon Dioxide	

6. WELL MODE

<input type="checkbox"/> 1 Pumping	<input type="checkbox"/> 3 Suspended	<input type="checkbox"/> 5 Shut-in (if < 60 days)
<input type="checkbox"/> 2 Flowing	<input type="checkbox"/> 4 Gas Lift	<input type="checkbox"/> 6 Abandoned

7. OTHER

99 Other Details Sliding sleeve closed. The Sulphur Pt. may be shut-in for greater than 60 days depending on the productivity of the lower zone, Keg River, which is now open for production.

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1. WELL IDENTIFICATION

Well Name	Grid	WID
Para et al Cameron L-40	60° 10' N 117° 30' W	2045
Date	<input type="checkbox"/> First Filing for this Well	Interest Identifier
Jan. 25, 2010		

2. WELL LICENSEE / OPERATOR IDENTIFICATION

Filing Company Name	Paramount Resources		
Contact Name (PRINT)	Tom Hong		
Telephone No.	(403) 290-3696	Fax No.	(403) 266-7315
Email	tom.hong@paramountres.com		

3. NEW STATUS INFORMATION

Status Effective Date	Field Code
Year	3200
Month	
2010	
Jan.	
Day	
18	
Completion Interval (mKB)	Field Name
Top	Cameron Hills
Base	Keg River
1453.0	Open Hole
1461.0	
Seq Code	
Issuance of new pool codes will be made after receipt of this application.	

4. WELL TYPE

<input checked="" type="checkbox"/> 1 Producer	<input type="checkbox"/> 4 Steam-Assisted Gravity Drain
<input type="checkbox"/> 2 Injection	<input type="checkbox"/> 5 Injection - Drilling Discharge
<input type="checkbox"/> 3 Observation	<input type="checkbox"/> 6 Other _____

5. WELL FLUID PRODUCTION

<input type="checkbox"/> 0 Not Applicable	<input type="checkbox"/> 5 Acid Gas	<input type="checkbox"/> 10 Nitrogen
<input type="checkbox"/> 1 Crude Oil	<input type="checkbox"/> 6 Solvent	<input type="checkbox"/> 11 Liquefied Petroleum Gas
<input checked="" type="checkbox"/> 2 Gas	<input type="checkbox"/> 7 Steam	<input type="checkbox"/> 12 Bitumen
<input type="checkbox"/> 3 Water	<input type="checkbox"/> 8 Air	
<input type="checkbox"/> 4 Brine	<input type="checkbox"/> 9 Carbon Dioxide	

6. WELL MODE

<input type="checkbox"/> 1 Pumping	<input type="checkbox"/> 3 Suspended	<input type="checkbox"/> 5 Shut-in (if < 60 days)
<input checked="" type="checkbox"/> 2 Flowing	<input type="checkbox"/> 4 Gas Lift	<input type="checkbox"/> 6 Abandoned

7. OTHER

<input checked="" type="checkbox"/> 99 Other	Details	Sliding sleeve closed (Sulphur Pt. shut-in). The open hole section, Keg River, is now open for production.
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