



## Change of Well Status (CWS-02)

This form must be filed with the National Energy Board Exploration and Production Team within 14 days of a change in well status.

### 1. WELL IDENTIFICATION

<b>Well Name</b>	<b>Grid</b>	<b>WID</b>
Para et al Cameron L-40	60° 10' N 117° 30' W	2045
<b>Date</b> Jan. 25, 2010	<input type="checkbox"/> First Filing for this Well	<b>Interest Identifier</b>

### 2. WELL LICENSEE / OPERATOR IDENTIFICATION

<b>Filing Company Name</b>	Paramount Resources		
<b>Contact Name (PRINT)</b>	Tom Hong		
<b>Telephone No.</b>	(403) 290-3696	<b>Fax No.</b>	(403) 266-7315
<b>Email</b>	tom.hong@paramountres.com		

### 3. NEW STATUS INFORMATION

<b>Status Effective Date</b>			<b>Field Code</b>	3200
Year	Month	Day	<b>Pool Code</b>	64200010
2010	Jan.	18	<b>Seq Code</b>	000
<b>Completion Interval (mKB)</b>			<b>Field Name</b>	Cameron Hills
Top	1366.7		<b>Pool Name</b>	Sulphur Pt. J
Base	1358.0		Issuance of new pool codes will be made after receipt of this application.	

### 4. WELL TYPE

<input checked="" type="checkbox"/> 1 Producer	<input type="checkbox"/> 4 Steam-Assisted Gravity Drain
<input type="checkbox"/> 2 Injection	<input type="checkbox"/> 5 Injection - Drilling Discharge
<input type="checkbox"/> 3 Observation	<input type="checkbox"/> 6 Other

### 5. WELL FLUID PRODUCTION

<input type="checkbox"/> 0 Not Applicable	<input type="checkbox"/> 5 Acid Gas	<input type="checkbox"/> 10 Nitrogen
<input type="checkbox"/> 1 Crude Oil	<input type="checkbox"/> 6 Solvent	<input type="checkbox"/> 11 Liquefied Petroleum Gas
<input checked="" type="checkbox"/> 2 Gas	<input type="checkbox"/> 7 Steam	<input type="checkbox"/> 12 Bitumen
<input type="checkbox"/> 3 Water	<input type="checkbox"/> 8 Air	
<input type="checkbox"/> 4 Brine	<input type="checkbox"/> 9 Carbon Dioxide	

### 6. WELL MODE

<input type="checkbox"/> 1 Pumping	<input type="checkbox"/> 3 Suspended	<input type="checkbox"/> 5 Shut-in (if < 60 days)
<input type="checkbox"/> 2 Flowing	<input type="checkbox"/> 4 Gas Lift	<input type="checkbox"/> 6 Abandoned

### 7. OTHER

☒ 99 Other Details Sliding sleeve closed. The Sulphur Pt. may be shut-in for greater than 60 days depending on the productivity of the lower zone, Keg River, which is now open for production.



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### 3. NEW STATUS INFORMATION

<b>Status Effective Date</b>			<b>Field Code</b>	3200
Year	Month	Day	<b>Pool Code</b>	
2010	Jan.	18	<b>Seq Code</b>	
<b>Completion Interval (mKB)</b>			<b>Field Name</b>	Cameron Hills
Top	1453.0	Open Hole	<b>Pool Name</b>	Keg River
Base	1461.0			

Issuance of new pool codes will be made after receipt of this application.

### 4. WELL TYPE

<input checked="" type="checkbox"/> 1 Producer	<input type="checkbox"/> 4 Steam-Assisted Gravity Drain
<input type="checkbox"/> 2 Injection	<input type="checkbox"/> 5 Injection - Drilling Discharge
<input type="checkbox"/> 3 Observation	<input type="checkbox"/> 6 Other

### 5. WELL FLUID PRODUCTION

<input type="checkbox"/> 0 Not Applicable	<input type="checkbox"/> 5 Acid Gas	<input type="checkbox"/> 10 Nitrogen
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<input type="checkbox"/> 3 Water	<input type="checkbox"/> 8 Air	
<input type="checkbox"/> 4 Brine	<input type="checkbox"/> 9 Carbon Dioxide	

### 6. WELL MODE

<input type="checkbox"/> 1 Pumping	<input type="checkbox"/> 3 Suspended	<input type="checkbox"/> 5 Shut-in (if < 60 days)
<input checked="" type="checkbox"/> 2 Flowing	<input type="checkbox"/> 4 Gas Lift	<input type="checkbox"/> 6 Abandoned

### 7. OTHER

<input checked="" type="checkbox"/> 99 Other	<b>Details</b>
	Sliding sleeve closed (Sulphur Pt. shut-in). The open hole section, Keg River, is now open for production.