



Daily Completion and Workover

PARA ET AL CAMERON C-50/2

Rig:

Business Unit: NE BC & NWT COU

Report Date: 2/8/2010

Report #: 7.0

Total AFE Amount:

AFE Number:

Daily Cost Total: 9,109

Cum Cost to Date: 119,261

API/UWI 300/C-50/6010-11730/2	Surface Legal Location 300/C-50/6010-11730/2	Field Name Cameron Hills	License No. 0001608
Well Configuration Type Vertical	Casing Flange Elevation (m) 692.70	Ground Elevation (m) 688.30	Original KB Elevation (m)
Last Casing String	PBTD (All) (mKB)	Casing Pressure (kPa)	Tubing Pressure (kPa)

Objective

To suspend sulphur point with bridge plug and 30m cement .

Operations Summary

Rig up Pure Energy e - line bail cement

Operations Next Report Period

Hand - over to production

Road Condition Rough	Weather	Start Date 2/1/2010	End Date
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Daily Contacts

Title	Job Contact	Mobile
P Engineer	Dick Heenan	403 818 - 4408
Consultant	Kim MacLeod	780 542 - 1897
Rig Manager	Dwayne Palmer	403 357 - 6841

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
11:00	11:30	0.50	0.50	Held pre - job safety meeting e - line procedures . check pressure on well , SICP @ 0 kPa
11:30	14:30	3.00	3.50	Rig up Pure Energy E - line truck , run into hole with cement bailer . Bail 30m on top of bridge plug . Rig down and release .

Report Fluids Summary

Fluid	To well (m³)	From well (m³)	Cum from Well (m³)	Left to recover (m³)
Water			2.00	0.00

Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status
2/1/2010	Sulphur Point, Original Hole	1,348.60	1,349.50	

Tubing Components

Item Description	Top (mKB)

Casing Strings

Casing Description	Grade	Wt (kg/m)	Set Depth (mKB)