Paramount resources ltd.

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August 31, 2009

National Energy Board
5th Floor, 444 – 7 Avenue SW
Calgary, Alberta
T2P 0X8

Attention: Mr. Bharat Dixit, Chief Conservation Officer

Dear Sir,

Re: Request for Outstanding Reports for Paramount Wells

In response to your Request for Outstanding Reports for Paramount Wells to myself on March 9, 2009 and to Lloyd Doyle on June 9, 2009 Paramount offers the following. Please find enclosed the requested information for the remainder of the wells that were requested. Final Operational Reports are included for Cameron A-05, Bovie C-76A, Liard M-25, Fort Liard O-35 (two separate reports), Southeast Fort Liard N-01, Bovie F-66, Cameron C-74, Cameron H-03 (two separate reports), Cameron K-74, Liard 2M-25, Cameron 2F-73, Cameron L-73, CameronJ-04 (two separate reports), Cameron L-29, Cameron E-07, Cameron L-40, Cameron A-03, and Cameron E-72.

Should you require additional information on this application, please contact Dave Block at 206-3834 or fax 266-6032.

Yours truly,

Dave Block, P. Eng.
Engineering Consultant

Final Operational/Workover Report
Completion
Para et al Cameron A-03
Well ID # 2047
UWI: 300A036010117301

On March 1, 2007 Paramount Resources Ltd. moved Concord Well Servicing rig # 19 onto Para et al Cameron A-03 to perform a completion operation to evaluate the Keg River for water disposal capacity. Service rig operations were completed on March 6, 2007. A chronological summary of the operations follows.

1/3/2007: Moved service rig onto location and rigged up service rig and ancillary equipment.

2/3/2007: Unable to start service rig. Wait on mechanic.

3/3/2007: Repair rig. Remove wellhead and install the BOP's. Ran in the hole with a bit and scraper on 60 mm tubing. Tagged PBTD at 1562 mKB.

4/3/2007: Circulated the well clean with 3% KCl water. Pull out of the hole with the tubing and recovered the bit and scraper. Rigged in an electric wireline unit and ran a cement bond log. Perforated the Keg River from 1523.0 – 1542.0 mKB. Well went on vacuum. Ran and set a permanent packer and tailpipe at 1511 mKB.

5/3/2007: Ran in the hole with an on-off connector overshot on 73 mm internally coated tubing. Tagged the packer, displaced the annulus to inhibited water, and latched onto the packer. Pressure tested the annulus to 7 MPa. Pressured up to 17 MPa to release the plug from the tailpipe.

6/3/2007: Rigged out service rig and equipment. Performed a 10 m^3 15% HCl acid squeeze using ball sealers as a diverting agent. The final squeeze rate was 0.51 m^3/min at 8 MPa.

8/3/2007: Rigged in electric wireline unit. Ran base temperature log. Rigged in pumping unit. Performed injection test with produced water. Final injection rate was 0.85 m3/min at 12.6 MPa. Ran temperature passes on cool down to confirm containment within the zone.

BJ Services Company Canada

ACID TREATMENT REPORT

Owner	PARAMOUNT RESOURCES LIMITED	Service Order Number:	S273393 Date: 8-Mar-2007
Address	#4700, 888 - 3rd Street S.W.	Well Name And Number:	PARA ET AL CAMERON A-C Job Status:
		UWI:	60° 10 min - 117° 30 min
City	CALGARY	Job Type:	INJECTIVITY TEST
Province	AB	Rig:	NO RIG
Program No.:		Formation Treated:	KEG RIVER
		Well Type:	New Reservoir Fluid: Injection

	O.D.	WT.	Depth	Vol.	MPa
Tubing	73.00	9.67	1519.00	4.60	
Casing	139.70	23.07			
Open Hole					
Total				4.60	

Packer : 1513 m PBTD: m

Perforations	From (m)	To (m)	TYPE
Interval	1523.0	1542.0	Perforations

Bottom Hole Temperature: 60 °C

Ambient Temperature: °C

Treating Materials	Treating Materials	Treating Materials
60 M3 Water		

BJ Service Representative: WATSON,STEVE

Customer Representative: KIM MacLEOD

Arrived on Location 8-Mar-2007 08:00 Hours

Left Location 8-Mar-2007 15:00 Hours

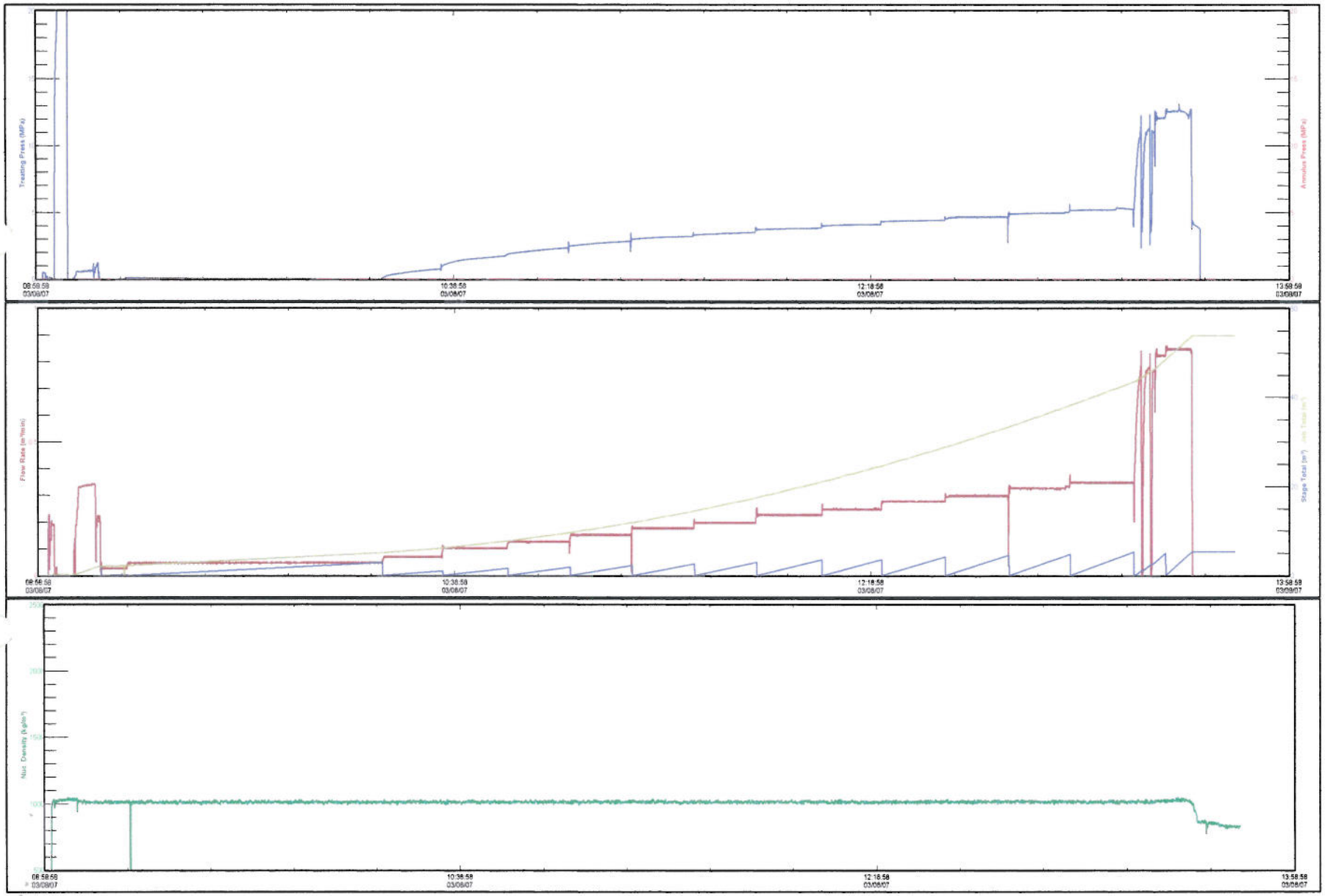
Time	Press. (MPa) Casing	Press. (MPa) Tubing	Volume (m³) Out Of Tanks	Volume (m³) Stage	Volume (m³) In Form	Rate (m³/min)	Ratio CO2/N2 (scm)	
8:00								Tailgate meeting
8:10								Rig in BJ, Note: 60 M3 PRODUCED WATER IN 400 TANK
8:45								Prejob meeting
9:00			0.50	0.50		0.17		Fill Lines, NOTE: Well on Vacumn
9:03		21.0						Pressure test lines
9:07		1.0	2.50	2.00		0.33		Fill well
9:13			3.00	0.50		0.06		Rate on pump, 0.025 M3/min, well on vac
9:21		-0.1	7.00	4.00		0.07		Using 0.05M3/min for base line of 1 hour, 57 M3 fluid in Tank
10:21		0.8	8.13	1.13		0.07		Pump rate, 0.075 m3/min
10:36		1.7	9.63	1.50		0.10		Pump rate, 0.100 m3/min
10:51		2.3	11.50	1.88		0.13		Pump rate, 0.125 m3/min
11:06		2.8	13.75	2.25		0.15		Pump rate, 0.150 m3/min
11:21		3.2	16.38	2.63		0.18		Pump rate, 0.175 m3/min
11:36		3.5	19.38	3.00		0.20		Pump rate, 0.200 m3/min
11:51		3.8	22.75	3.38		0.23		Pump rate, 0.225 m3/min
12:06		4.1	26.50	3.75		0.25		Pump rate, 0.250 m3/min
12:21		4.4	30.63	4.13		0.27		Pump rate, 0.275 m3/min
12:36		4.7	35.13	4.50		0.30		Pump rate, 0.300 m3/min
12:51		5.0	40.00	4.88		0.33		Pump rate, 0.325 m3/min
13:06		5.2	45.25	5.25		0.35		Pump rate, 0.350 m3/min
13:21		12.0	50.25	5.00		0.63		Max rate , 0.825 m3/min at 12 Mpa
13:29		12.6	55.65	5.40		0.90		Pump rate, 0.850 m3/min
13:35		4.2						Stop Pumps
13:40								Rig out BJ Services
								NOTE; trace of oil in last produced water

BJ Services JobMaster Program Version 3.10

Job Number: S273393

Customer: PARAMOUNT RESOURCES LTD

Well Name: PARA ET AL CAMERON A-3 A-03 60, 10' N/117, 30' W



BJ Services Company Canada

ACID TREATMENT REPORT

Owner	PARAMOUNT RESOURCES LIMITED	Service Order Number:	S273392 Date: 6-Mar-2007
Address	#4700, 888 - 3rd Street S.W.	Well Name And Number:	PARA ET AL CAMERON A-C Job Status:
		UWI:	60° 10 min - 117° 30 min
		Job Type:	ACID SQUEEZE WITH BALL
City	CALGARY	Rig:	CONCORD 19
Province	AB	Formation Treated:	KEG RIVER
Program No.:	P216175-1	Well Type:	Workover Reservoir Fluid: Injection

	O.D.	WT.	Depth	Vol.	MPa
Tubing	73.00	9.67	1519.00	3.90	
Casing	139.70	23.07			
Open Hole					
Total				3.90	

Packer : 1513 m PBTD: m

Perforations	From (m)	To (m)	TYPE
Interval	1523.0	1542.0	Perforations

Bottom Hole Temperature: 60 °C

Ambient Temperature: °C

Treating Materials		
10	M3	Nowferr 1000 15% Acid bler
60	KG	Nowferr 1 Iron Control
12.5	KG	Nowferr 14P Iron Control
30	L	AI-275 Corrosion Inhibitor / I
10	L	AS-352 Non-emulsifier & Ar
230	L	AH-1 Non-Emulsifier/Anti-Sl
10	L	P-1500 Scale Inhibitor
10	L	Nowferr 15 Dispersant/Wate
1	L	FP-12L Foam Preventer

Treating Materials

Treating Materials

BJ Service Representative WATSON,STEVE

Customer Representative CLARK WILLIS / KIM

Arrived on Location 6-Mar-2007 13:30 Hours

Left Location 7-Mar-2007 02:30 Hours

Time	Press. (MPa) Casing	Press. (MPa) Tubing	Volume (m³) Out Of Tanks	Volume (m³) Stage	Volume (m³) In Form	Rate (m³/min)	Ratio CO2/N2 (scm)	
7:30								Pretrip meeting
13:40								Tailgate meeting
14:00								Rig Up
16:30								Safety
16:44		0.9	0.50	0.50	0.50	0.10		Fill lines
16:49		18.0						Pressure test lines
16:55		14.5	4.40	3.90	3.90	0.01		Bullhead Acid to Perfs
23:59		5.3						Soak acid at perfs
24:05		11.8	5.40	1.00	1.00	0.03		Squeeze Acid
24:43		8.0	13.40	8.00	8.00	0.51		Squeeze 8 m3 acid with 370 Bio perf balls
24:59		6.6	14.40	1.00	1.00	0.54		Squeeze Acid
1:01		8.0	19.00	4.60	4.60	0.51		DISPLACEMENT
1:10		4.6						ISIP
1:25		2.4						15 minute shut in
1:45		-0.3						Shut In
2:30								Rig out BJ Services

BJ Services JobMaster Program Version 3.10

Job Number: S273392

Customer: PARAMOUNT RESOURCES LTD

Well Name: PARA ET AL CAMERON A-3 A-03 60, 10' N/117, 30' W