

**Final Operational/Workover Report**  
**Completion**  
**Para et al Cameron E-07**  
**Well ID # 2042**  
**UWI: 300E076010117301**

On January 23, 2007 Paramount Resources Ltd. moved Concord Well Servicing rig # 19 onto Para et al Cameron E-07 to perform a completion operation to evaluate the Slave Point for gas production potential. Service rig operations were completed on January 28, 2007. A chronological summary of the operations follows.

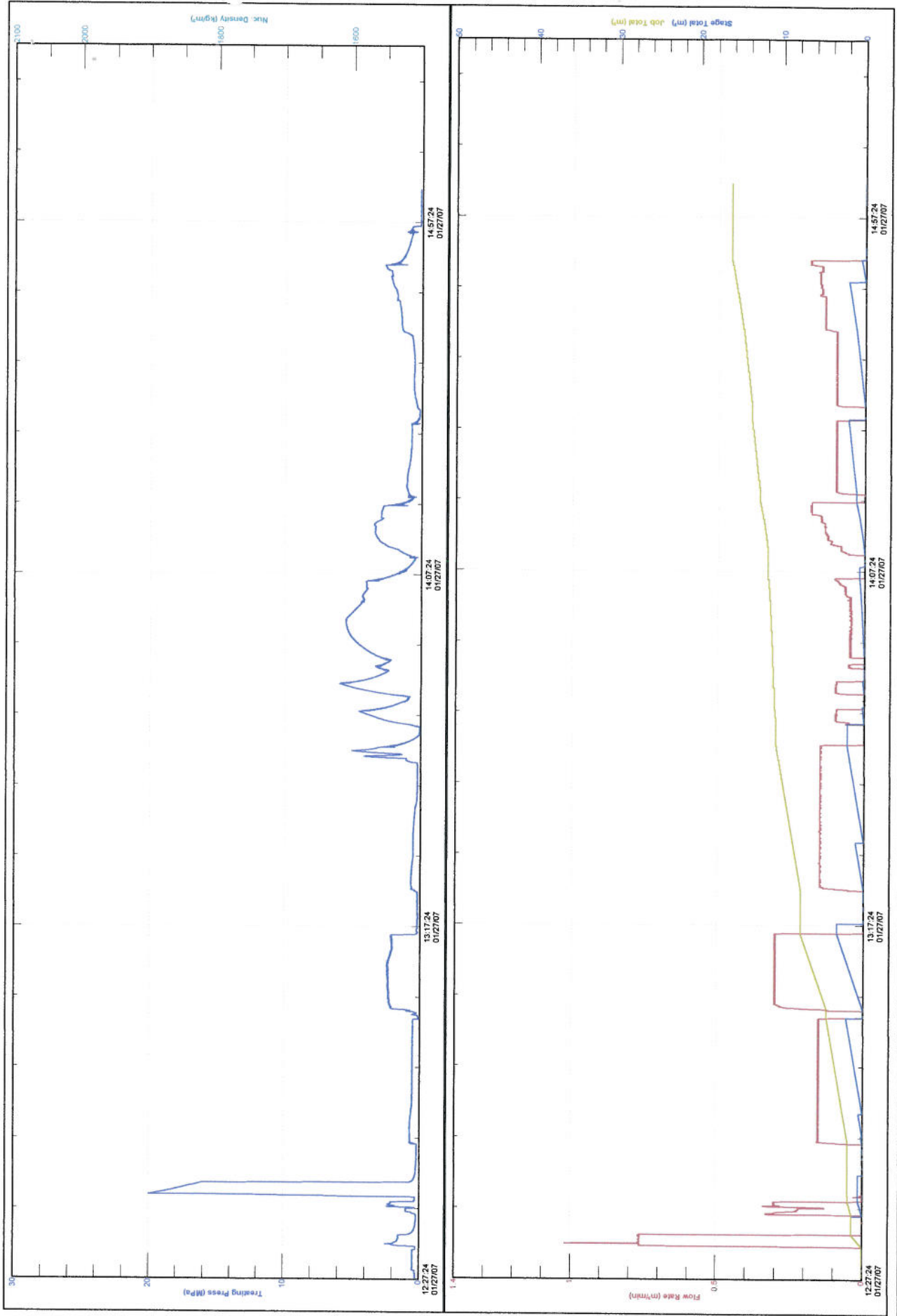
- 23/1/2007:** Moved service rig onto location.
- 24/1/2007:** Rigged up service rig and ancillary equipment. Removed the wellhead and installed the BOP's.
- 25/1/2007:** Ran in the hole with the bit and scraper. Tagged PBTD at 1442 mKB. Circulated the hole clean with KCL water. Pulled out of the hole with the tubing, recovering the bit and scraper. Rigged in an electric wireline unit. Ran a cement bond log.
- 26/1/2007:** Perforated the Slave Point from 1272.0 – 1275.0 mKB. Ran in the hole with the tubing to below the perforations.
- 27/1/2007:** Performed a 15% HCl acid squeeze on the perforations pumping 1 m<sup>3</sup> of acid per meter of perforations to a final rate of 0.1 m<sup>3</sup>/min at 1.6 MPa. Pulled one joint of tubing and landed the tubing in the tubing hanger at 1268 mKB. Removed the BOP's and installed the wellhead. Pulled four swabs, recovering 3.4 m<sup>3</sup> water. After the fourth swab the well started to flow. Flowed until midnight, recovering an additional 18.92 m<sup>3</sup> water.
- 28/1/2007:** Rigged in a slickline unit and hung recorders in 'XN' nipple. Rigged out the service rig and ancillary equipment.

## ACID TREATMENT REPORT

Owner Address  City Province Program No.:						PARAMOUNT RESOURCES LIMITED  #4700, 888 - 3rd Street S.W. CALGARY AB P215069-2						Service Order Number: S237444 Well Name And Number: PARAMOUNT UWI: E-07 CAMERON HILLS Job Type: ACID SQUEEZE Rig: SLAVE POINT Formation Treated: New Well Type: New						Date: 27-Jan-2007 Job Status:						
Reservoir Fluid:						Gas																		
Tubing		O.D.	WT.	Depth	Vol.	MPa	Treating Materials						Treating Materials						Treating Materials					
Casing		60.30	6.99	1280.00			0.5 M3 Nowferr 5000 15% Acid blend						0.5 M3 Nowferr 5000 15% Acid						3 M3 Nowferr 5000 15% Acid					
Open Hole		139.70	23.07				0.375 KG Nowferr 14P Iron Control						0.375 KG Nowferr 14P Iron Control						2.25 KG Nowferr 14P Iron Control					
Total							0.05 L FP-12L Foam Preventer						0.05 L FP-12L Foam Preventer						0.3 L FP-12L Foam Preventer					
Packer :		m		PBTD:	m		11.5 L AH-1 Non-Emulsifier/Anti-Sk						11.5 L AH-1 Non-Emulsifier/Anti-Sk						69 L AH-1 Non-Emulsifier/Anti-Sk					
Perforations		From (m)	To (m)		TYPE		0.5 L P-1500 Scale Inhibitor						0.5 L P-1500 Scale Inhibitor						3 L P-1500 Scale Inhibitor					
Interval		1272.0	1275.0	Perforations			0.5 L AS-352 Non-emulsifier & Ant						0.5 L AS-352 Non-emulsifier & Ant						3 L AS-352 Non-emulsifier & Ant					
							6 L Nowferr 1W Iron Control						6 L Nowferr 1W Iron Control						36 L Nowferr 1W Iron Control					
							0.5 L Nowferr 15 Dispersant/Water						0.5 L Nowferr 15 Dispersant/Water						3 L Nowferr 15 Dispersant/Water					
							1.5 L Al-275 Corrosion Inhibitor / I-						1.5 L Al-275 Corrosion Inhibitor / I-						9 L Al-275 Corrosion Inhibitor / I-					
Bottom Hole Temperature:		65	°C																					
Ambient Temperature:			°C																					
BJ Service Representative BEST,KEVIN						Customer Representative Kim Macleod																		
Time	Press. (MPa)		Volume (m³)		In	Rate	Ratio	Arrived on Location		27-Jan-2007		08:00		Hours										
	Casing	Tubing	Out Of Tanks	Stage	Form	(m³/min)	CO2/N2 (scm)	Left Location		27-Jan-2007		02:00		Hours										
10:00								Prejob meeting																
10:35			0.50	0.50		0.30		Start pumping nwater to break circulation.																
10:37								Pressure test lines to 20 mpa																
10:45	0.2	0.6	0.65	0.15		0.15		Start pump, water																
10:47	0.2	0.6	0.80	0.15		0.15		Start pump, acid																
10:50	0.2	0.5	1.00	0.20		0.15		Start pump, water																
10:55	0.2	0.3						Reset manifold																
11:05	2.7	2.1	3.23	2.23		0.30		Backwash																
11:10								Reset manifold																
11:15	0.3	0.6	3.73	0.50		0.15		Start pump, acid																
11:20	0.3	0.6	4.23	0.50		0.15		Start pump, water																
11:25	0.3	0.5	6.78	2.55		0.15		Start pump, acid																
11:45	3.0	4.0	6.98	0.20		0.10		Start pump, acid																
11:50	2.7	3.7	7.18	0.20		0.10		Start pump, acid																
11:55	2.7	3.3	7.78	0.60		0.12		Start pump, acid																
12:00	2.7	3.3	8.18	0.40		0.12		Switch over to water																
12:05	2.1	3.1						Stop pumping rig to pull up 1 m																
12:10	2.1	2.6	9.18	1.00		0.20		Squeeze																
12:15	1.8	2.1						Stop pumping rig to pull up 1 m																
12:18	1.6	2.1	10.18	1.00		0.15		Squeeze																
12:25	1.7	2.0						Stop pumping rig to pull up 1 m																
12:30	1.5	1.8	11.18	1.00		0.10		Squeeze																
12:40	1.4	1.9						Stop pumping rig to pull up 1 m																
12:45	1.3	1.6	12.18	1.00		0.10		Squeeze																
12:50	1.3	1.4	12.68	0.50		0.10		Over flush																
1:00	1.2	1.2						Rig out BJ Services																



BJ Services JobMaster Program Version 3.10  
Job Number: S237444  
Customer: Paramount.  
Well Name:



August 31, 2009

**National Energy Board**  
5<sup>th</sup> Floor, 444 – 7 Avenue SW  
Calgary, Alberta  
T2P 0X8

**Attention: Mr. Bharat Dixit, Chief Conservation Officer**

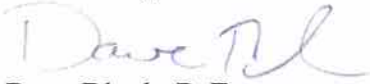
Dear Sir,

**Re: Request for Outstanding Reports for Paramount Wells**

In response to your Request for Outstanding Reports for Paramount Wells to myself on March 9, 2009 and to Lloyd Doyle on June 9, 2009 Paramount offers the following. Please find enclosed the requested information for the remainder of the wells that were requested. Final Operational Reports are included for Cameron A-05, Bovie C-76A, Liard M-25, Fort Liard O-35 (two separate reports), Southeast Fort Liard N-01, Bovie F-66, Cameron C-74, Cameron H-03 (two separate reports), Cameron K-74, Liard 2M-25, Cameron 2F-73, Cameron L-73, CameronJ-04 (two separate reports), Cameron L-29, Cameron E-07, Cameron L-40, Cameron A-03, and Cameron E-72.

Should you require additional information on this application, please contact Dave Block at 206-3834 or fax 266-6032.

Yours truly,



Dave Block, P. Eng.  
Engineering Consultant

2009 AUG 31 P 2:10  
NEB/ONE  
SALE DE COURIER