

Final Operational/Workover Report
Completion
Para et al Cameron J-04
Well ID # 2034
UWI: 300J046010117301

On March 15, 2007 Paramount Resources Ltd. moved Concord Well Servicing rig # 19 onto Para et al Cameron J-04 to perform a completion operation to evaluate the Sulphur Point formation for oil potential. Service rig operations were completed on March 22, 2007. A chronological summary of the operations follows.

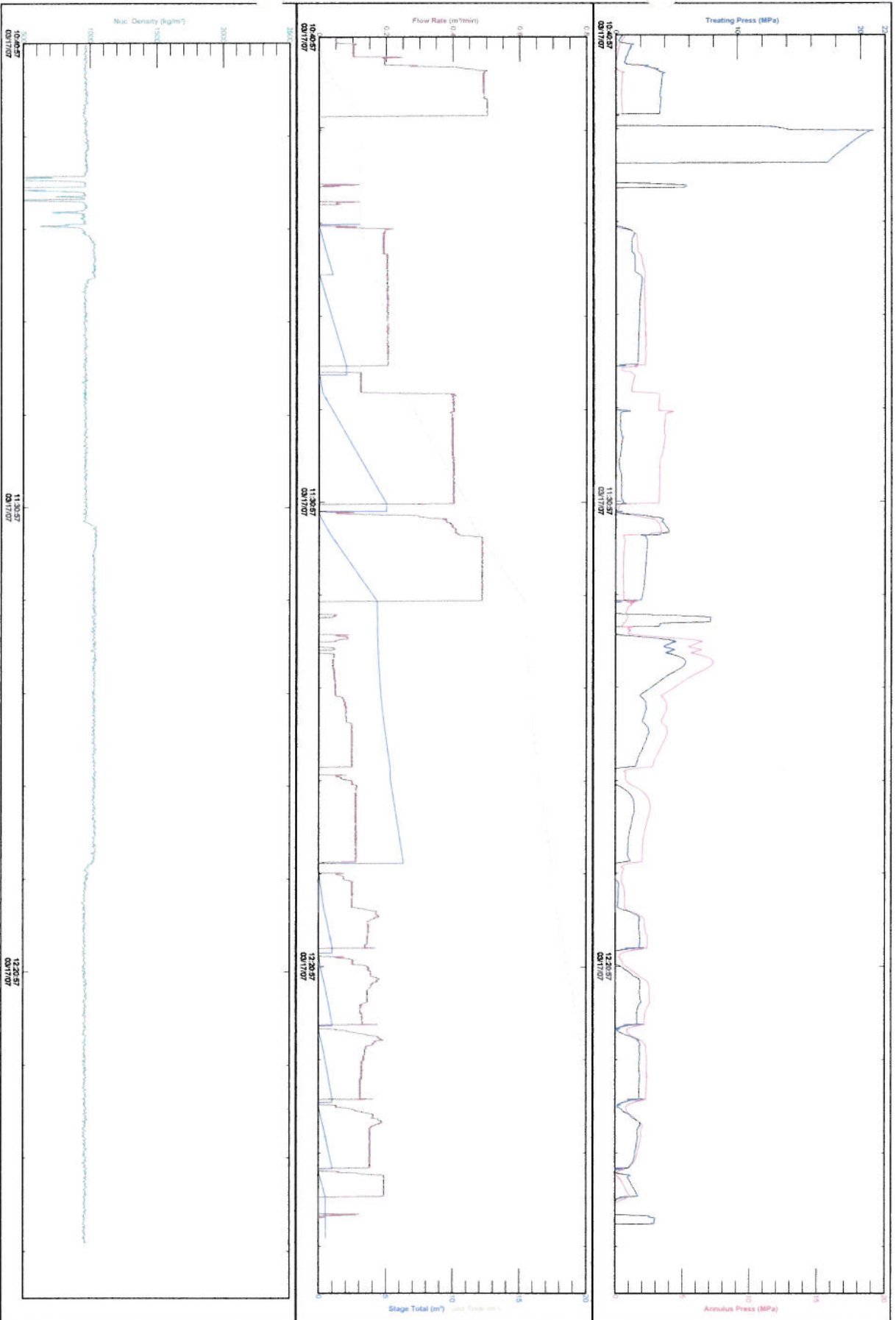
- 15/3/2007:** Moved service rig onto location and rigged up service rig and ancillary equipment. Removed the wellhead and installed the BOP's. Ran in hole with a bit, mud motor, and casing scraper on 73 mm tubing. Tagged the stage tool at 551 meters. Drilled out the stage tool. Worked the casing scraper across the stage tool.
- 16/3/2007:** Finished running bit to bottom. Tagged PBTD at 1436 mKB. Circulated the well clean with water. Pulled out of hole and recovered the bit, motor and scraper. Rigged in an electric wireline unit. Ran cement bond log. Perforated the well from 1413.5 – 1417.0 mKB. Started running in the hole with selective acidizing tools on the tubing.
- 17/3/2007:** Finished running the selective tools to the perforations. Performed a selective acid squeeze on the perforations with 15% HCl acid. Squeezed 1 m³ of acid per meter of perforations. Pulled 20 swabs. Recovered 20.85 m³ of fluid.
- 18/3/2007:** Pulled 27 swabs. Total daily recovery of 9.48 m³ oil and 6.43 m³ water.
- 19/3/2007:** Rigged in slickline unit and ran a static gradient. Killed well with water. Pulled tubing and recovered the selective tools. Re-ran the tubing with a PSN and tubing anchor on bottom. Set the anchor with tubing bottom at 1431 mKB. Landed the tubing in the tubing hanger. Removed the BOP's and installed wellhead.
- 20/3/2007:** Pulled 41 swabs. Recovered a total of 2.36 m³ oil and 27.68 m³ water.
- 21/3/2007:** Pulled 27 swabs. Recovered a total of 3.99 m³ oil and 9.51 m³ water.
- 22/3/2007:** Pulled 18 swabs. Recovered a total of 3.56 m³ oil and 5.03 m³ water. Rigged out the service rig and ancillary equipment.

ACID TREATMENT REPORT

Owner Address City Province Program No.:					PARAMOUNT RESOURCES LIMITED #4700, 888 - 3rd Street S.W. CALGARY AB P216890-1					Service Order Number: S273399 Well Name And Number: PARA CAMERON J-04 UWI: L-04 Cameron Hills Job Type: SELECTIVE ACID SQUEEZE Rig: PD 34 Formation Treated: SULPHUR POINT Well Type: Workover					Date: 17-Mar-2007 Job Status:																			
Reservoir Fluid:					Oil																													
Treating Materials					Treating Materials					Treating Materials																								
Tubing					0.5 M3					Nowferr 5000 15% Acid					0.5 M3					Nowferr 5000 15% Acid					7.5 M3					Nowferr 5000 15% Acid				
Casing					6 L					Nowferr 1W Iron Control					6 L					Nowferr 1W Iron Control					90 L					Nowferr 1W Iron Control				
Open Hole					0.375 KG					Nowferr 14P Iron Control					0.375 KG					Nowferr 14P Iron Control					5.63 KG					Nowferr 14P Iron Control				
Total					0.05 L					FP-12L Foam Preventer					0.05 L					FP-12L Foam Preventer					0.75 L					FP-12L Foam Preventer				
Packer					11.5 L					AH-1 Non-Emulsifier/Anti-Sl					11.5 L					AH-1 Non-Emulsifier/Anti-Sl					172.5 L					AH-1 Non-Emulsifier/Anti-Sl				
Perforations					1.5 L					AI-275 Corrosion Inhibitor /					1.5 L					AI-275 Corrosion Inhibitor					22.5 L					AI-275 Corrosion Inhibitor				
Interval					0.5 L					P-1500 Scale Inhibitor					0.5 L					P-1500 Scale Inhibitor					7.5 L					P-1500 Scale Inhibitor				
					0.5 L					AS-352 Non-emulsifier & Ar					0.5 L					AS-352 Non-emulsifier					7.5 L					AS-352 Non-emulsifier				
					0.5 L					Nowferr 15 Dispersant/Wate					0.5 L					Nowferr 15 Dispersant/W					7.5 L					Nowferr 15 Dispersant/W				
Bottom Hole Temperature:					53 °C																													
Ambient Temperature:					-20 °C																													
BJ Service Representative KARKABE,TAO										Customer Representative Kim Macleod																								
Time		Press. (MPa)		Volume (m³)		Rate (m³/min)		Ratio CO2/N2 (scm)		Arrived on Location		17-Mar-2007		08:30		Hours																		
		Casing		Tubing		Out Of Tanks		Stage		In Form		Left Location		17-Mar-2007		00:00		Hours																
10:30												Prejob meeting																						
10:47		0.5		1.4		3.00		3.00				BREAK CIRCULATION																						
10:50		0.0		20.0								Pressure test lines																						
10:56		0.0		7.0								PRESSURE TEST TOOL																						
11:01		1.6		1.3		4.00		1.00		0.20		Start pump, acid																						
11:07		2.0		2.0		6.00		2.00		0.20		DISPLACE KCL WATER																						
11:16												STOP PUMP RESET MANIFOLD																						
11:17		3.5		0.5		11.00		5.00		0.40		Backwash																						
11:31												STOP PUMP RESET MANIFOLD																						
11:32		8.0		2.5		15.30		4.30		0.50		Start pump, acid																						
11:45		2.7		2.6		16.30		1.00		1.00		START SQUEEZE																						
12:00				1.2								STOP PUMP																						
12:01		2.0		1.5		17.30		1.00		1.00		START SQUEEZE																						
12:09		1.9		1.1								STOP PUMP																						
12:11		2.1		2.0		18.30		1.00		1.00		START SQUEEZE																						
12:19				0.5								STOP PUMP																						
12:21		2.4		2.0		19.30		1.00		1.00		START SQUEEZE																						
12:26		0.2		0.5								STOP PUMP																						
12:28		2.2		2.0		20.30		1.00		1.00		START SQUEEZE																						
1231		0.0		0.3								STOP PUMP																						
1233		1.6		1.6		21.30		1.00		1.00		START SQUEEZE																						
1240		0.2		0.4								STOP PUMP																						
1242		0.2		1.0		21.80		0.50		0.50		START SQUEEZE																						
1247												STOP PUMP																						
1250		0.0		4.0								PRESSURE TEST TOOL																						
1251												STOP PUMP																						
1300												RIG OUT BJ SERVICES																						



BJ Services JobMaster Program Version 3.10
Job Number: S273399
Customer: PARAMOUNT
Well Name: J-04 CAMERON HILLS



**Para et al Cameron J-04
300J046010117
Sulphur Point Formation**

**Wireline
Static Gradient Test
March 17, 2007**

GENERAL INFORMATION

Client Information:

Company: Paramount Resources Ltd.

Contact: Dave Blok

Phone: Fax: e-mail:

Site Information:

Contact: Kim Macleod

Phone: Fax: e-mail:

Well Information:

Name: Para et al Cameron J-04

Operator: Paramount Resources Ltd.

Location-Downhole: 300J046010117

Location-Surface: 300J046010117

Test Information:

Company: OPSCO Energy Industries Ltd.

Representative: Steve Halladay

Supervisor: John sunderland

Test Type: Static Gradient Test Job Number:

Test Unit:

Start Date: 2007/03/17 Start Time: 08:28:00

End Date: 2007/03/17 End Time: 11:50:00

Report Date: 2007/03/21 Prepared By: Vincent Sun

Remarks: Qualified By:

KB=769.20 m, GL= 765.20 m, DIFF (KB-GL)=4.00m

All depths are measured in mKB

License# WID 2043

Sulphur Point perforated interval @ 1413.5-1421.0mKB

Extrapolated pressure @ 6823.27 kPa (a), temperature @55°C at MPP@1417.25 mKB

Estimated gas-water interface @ 1303.77 mKB

Recorders on bottom for 127 minutes

H2S indicated

Packer@1402.60mKB

Gauge 1

Paramount Resources Ltd.
300J046010117
Start Test Date: 2007/03/17
Final Test Date: 2007/03/17

Para et al Cameron J-04
Formation: Sulphur Point

Gauge 1

Gauge Serial Number	1806	Gauge Type	Electronic
Gauge Manufacturer	Panther/Strain	Maximum Recorder Range	41368.54 kPa
Run Depth	1395.00 m	Date of Last Calibration	2006/01/16
Gauge Start Date	2007/03/17 08:20:00	Gauge Stop Date	2007/03/17 12:00:00
Date Gauge On Bottom	2007/03/17 09:43:00	Date Gauge Off Bottom	2007/03/17 11:50:00

Test Data

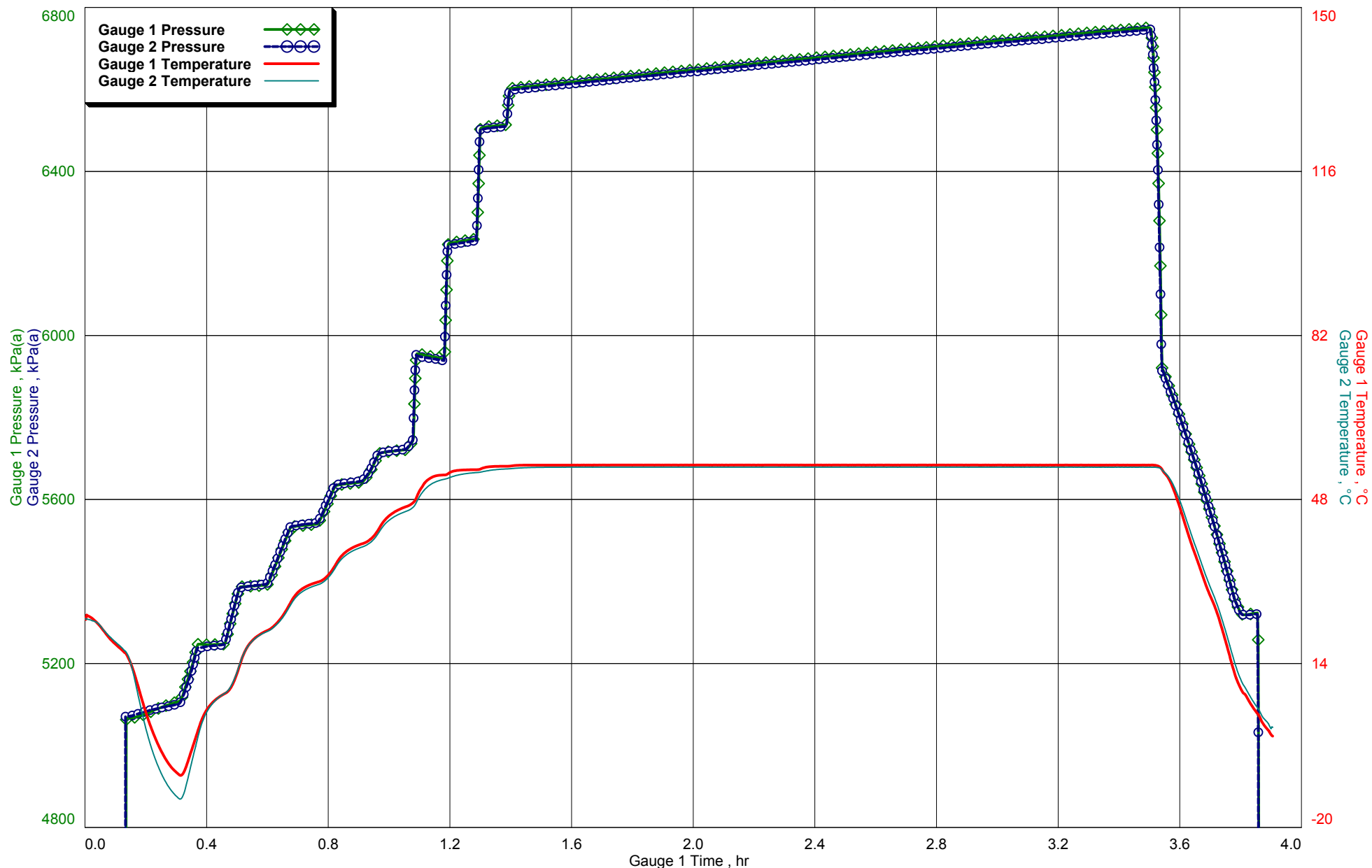
Test/Prod Interval Top KB (TVD)	1413.50 m	Base KB (TVD)	1421.00 m
Pool Datum Depth (SS)	m	Well Datum Depth	m
Tubing Pressure Initial	5093.00 kPa(a) Final		5173.00 kPa(a)
Casing Pressure Initial	1893.00 kPa(a) Final		1893.00 kPa(a)
Start Test Date	2007/03/17 08:28:00	Date Well Shut-In	2007/03/16 16:00:00

Depth m	Time hh:mm:ss	Duration min	Pressure kPa(a)	Gradient kPa/m	Temp. °C	Gradient °C/m
4.00	08:38:29	10.48	5107.10		-8.97	
300.00	08:47:19	8.84	5247.12	0.473	7.60	0.056
600.00	08:55:50	8.51	5391.29	0.481	20.76	0.044
900.00	09:05:40	9.83	5539.80	0.495	30.80	0.033
1100.00	09:14:30	8.83	5642.09	0.511	38.76	0.040
1250.00	09:23:20	8.83	5721.63	0.530	46.51	0.052
1325.00	09:30:50	7.50	5943.31	2.956	53.08	0.088
1355.00	09:37:00	6.17	6235.32	9.734	54.18	0.037
1385.00	09:43:10	6.17	6514.15	9.294	54.90	0.024
1395.00	11:50:00	126.83	6751.11	23.696	55.14	0.024

Results

Gas	0.501 kPa/m	Gas - Water Interface	1303.77 m	5743.44 kPa(a)
Water	9.516 kPa/m			
		MPP	1417.25 m	6823.27 kPa(a)

Para et al Cameron J-04



Paramount Resources Ltd.
300J046010117
Start Test Date: 2007/03/17
Final Test Date: 2007/03/17

Recorder

Para et al Cameron J-04
Formation: Sulphur Point

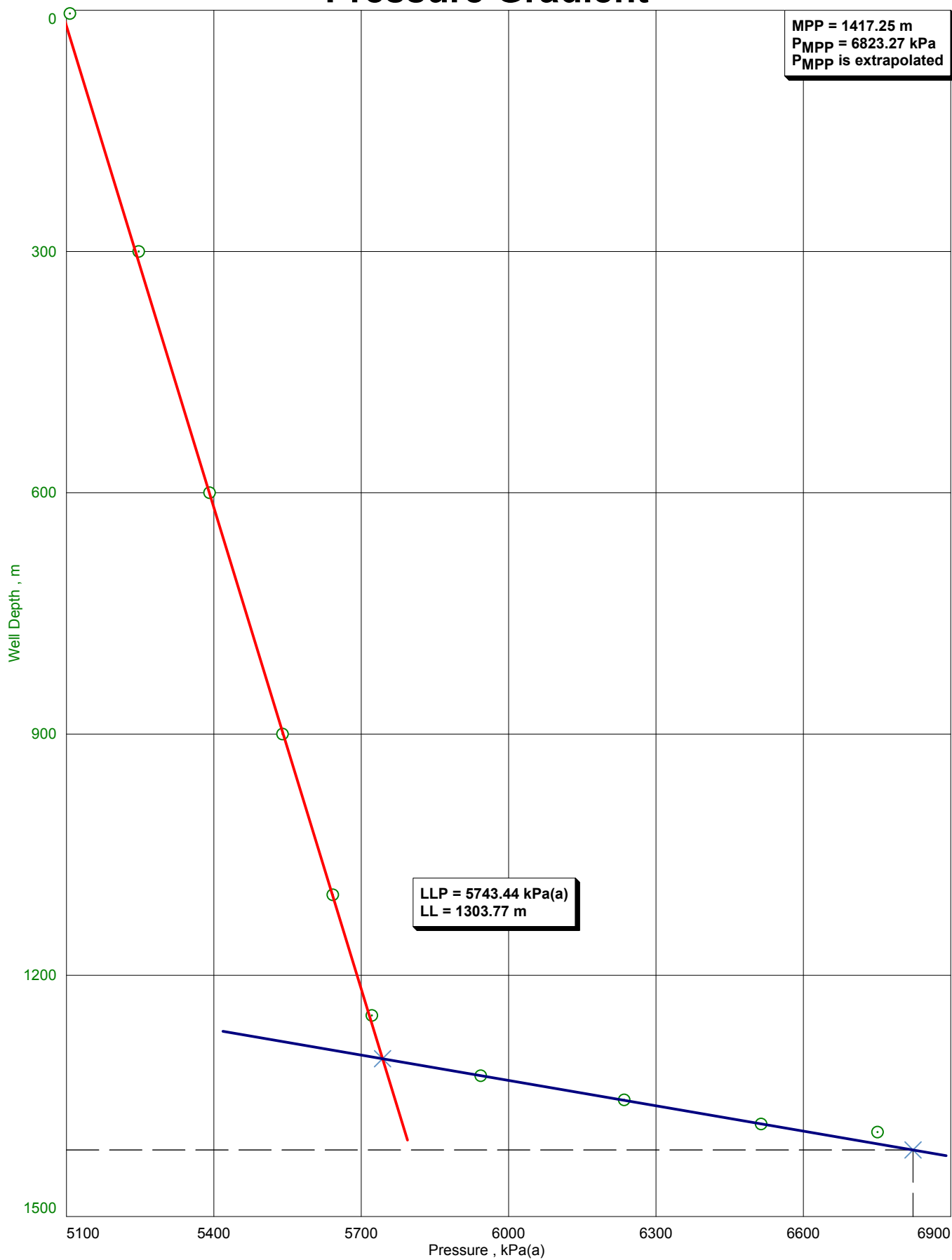
Gauge 1

Gauge Serial Number	1806	Gauge Type	Electronic
Gauge Manufacturer	Panther/Strain	Maximum Recorder Range	41368.54 kPa
Run Depth	1395.00 m	Date of Last Calibration	2006/01/16
Gauge Start Date	2007/03/17 08:20:00	Gauge Stop Date	2007/03/17 12:00:00
Date Gauge On Bottom	2007/03/17 09:43:00	Date Gauge Off Bottom	2007/03/17 11:50:00

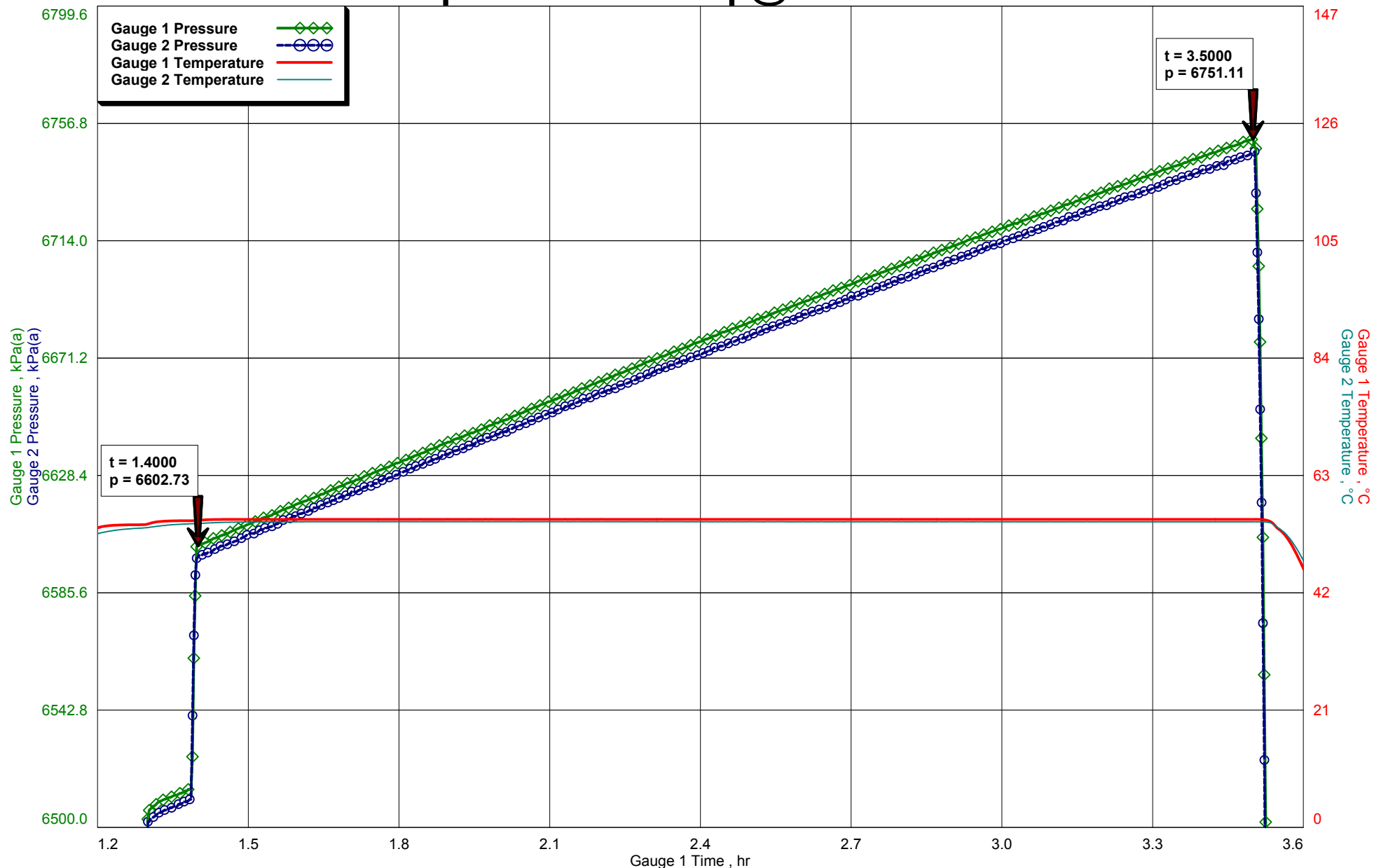
Gauge 2

Gauge Serial Number	1801	Gauge Type	Electronic
Gauge Manufacturer	Panther/Strain	Maximum Recorder Range	41368.54 kPa
Run Depth	1394.50 m	Date of Last Calibration	2006/12/19
Gauge Start Date	2007/03/17 08:20:00	Gauge Stop Date	2007/03/17 12:00:00
Date Gauge On Bottom	2007/03/17 09:43:00	Date Gauge Off Bottom	2007/03/17 11:50:00

Pressure Gradient



Representative stop@1395.0mKB



August 31, 2009

National Energy Board
5th Floor, 444 – 7 Avenue SW
Calgary, Alberta
T2P 0X8

Attention: Mr. Bharat Dixit, Chief Conservation Officer

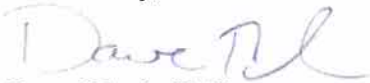
Dear Sir,

Re: Request for Outstanding Reports for Paramount Wells

In response to your Request for Outstanding Reports for Paramount Wells to myself on March 9, 2009 and to Lloyd Doyle on June 9, 2009 Paramount offers the following. Please find enclosed the requested information for the remainder of the wells that were requested. Final Operational Reports are included for Cameron A-05, Bovie C-76A, Liard M-25, Fort Liard O-35 (two separate reports), Southeast Fort Liard N-01, Bovie F-66, Cameron C-74, Cameron H-03 (two separate reports), Cameron K-74, Liard 2M-25, Cameron 2F-73, Cameron L-73, CameronJ-04 (two separate reports), Cameron L-29, Cameron E-07, Cameron L-40, Cameron A-03, and Cameron E-72.

Should you require additional information on this application, please contact Dave Block at 206-3834 or fax 266-6032.

Yours truly,



Dave Block, P. Eng.
Engineering Consultant

2009 AUG 31 P 2:10
NEB/ONE
SALE DE COURIER