

Final Operational/Workover Report
Workover – Fracture Stimulation
Para et al Cameron J-04
Well ID # 2034
UWI: 300J046010117302

On January 19, 2008 Paramount Resources Ltd. moved Concord Well Servicing rig # 94 onto Para et al Cameron J-04 to perform a workover operation to stimulate the Sulphur Point formation with an acid fracture treatment. Service rig operations were completed on January 30, 2008. A chronological summary of the operations follows.

- 19/1/2008:** Moved service rig onto location and rigged up service rig and ancillary equipment.
- 20/1/2008:** Reverse circulated with KCl water to kill the well. Removed the wellhead and installed the BOP's. Unset the tubing hanger and tubing anchor. Ran in and tagged PBTD at 1436 mKB. Pulled out of the hole with the tubing and recovered the tubing anchor. Picked up packer assembly. Attempted to run in the hole without success. Couldn't get past the wellhead.
- 21/1/2008:** Picked up new packer assembly. Ran in with packer on tubing. Set packer at 1397 mKB with the tubing bottom at 1409 mKB. Landed the tubing in the tubing hanger. Removed the BOP's and installed the wellhead.
- 22/1/2008:** While heating acid for treatment the steam coil in the acid tank started to leak. Wait on new tank.
- 23/1/2008:** Rigged in new acid storage tank. Transferred acid to new tank. Started heating acid.
- 24/1/2008:** Installed a tree saver on the wellhead. Rigged in frac equipment. Started pumping acid. Formation broke down at 28.1 MPa. Continued pumping acid at an average rate of 3.5 m³/min at an average pressure of 25 MPa. Pumped a total of 120 m³ of 15% HCl acid. Pulled 3 swabs. Recovered a total of 2.73 m³ of acid.
- 25/1/2008:** Pulled 20 swabs. Recovered a total of 1.42 m³ oil and 21.25 m³ water.
- 26/1/2008:** Pulled 28 swabs. Recovered a total of 11.47 m³ oil and 7.25 m³ water.
- 27/1/2008:** Prepared to swab. Boiler failed. Shut down while boiler repairs carried out.
- 28/1/2008:** Pulled 23 swabs. Recovered a total of 2.81 m³ oil and 13.9 m³ water.

August 31, 2009

National Energy Board
5th Floor, 444 – 7 Avenue SW
Calgary, Alberta
T2P 0X8

Attention: Mr. Bharat Dixit, Chief Conservation Officer

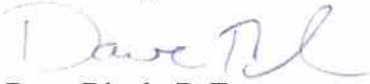
Dear Sir,

Re: Request for Outstanding Reports for Paramount Wells

In response to your Request for Outstanding Reports for Paramount Wells to myself on March 9, 2009 and to Lloyd Doyle on June 9, 2009 Paramount offers the following. Please find enclosed the requested information for the remainder of the wells that were requested. Final Operational Reports are included for Cameron A-05, Bovie C-76A, Liard M-25, Fort Liard O-35 (two separate reports), Southeast Fort Liard N-01, Bovie F-66, Cameron C-74, Cameron H-03 (two separate reports), Cameron K-74, Liard 2M-25, Cameron 2F-73, Cameron L-73, CameronJ-04 (two separate reports), Cameron L-29, Cameron E-07, Cameron L-40, Cameron A-03, and Cameron E-72.

Should you require additional information on this application, please contact Dave Block at 206-3834 or fax 266-6032.

Yours truly,



Dave Block, P. Eng.
Engineering Consultant

2009 AUG 31 P 2:10
NEB/ONE
SALE DE COURIER

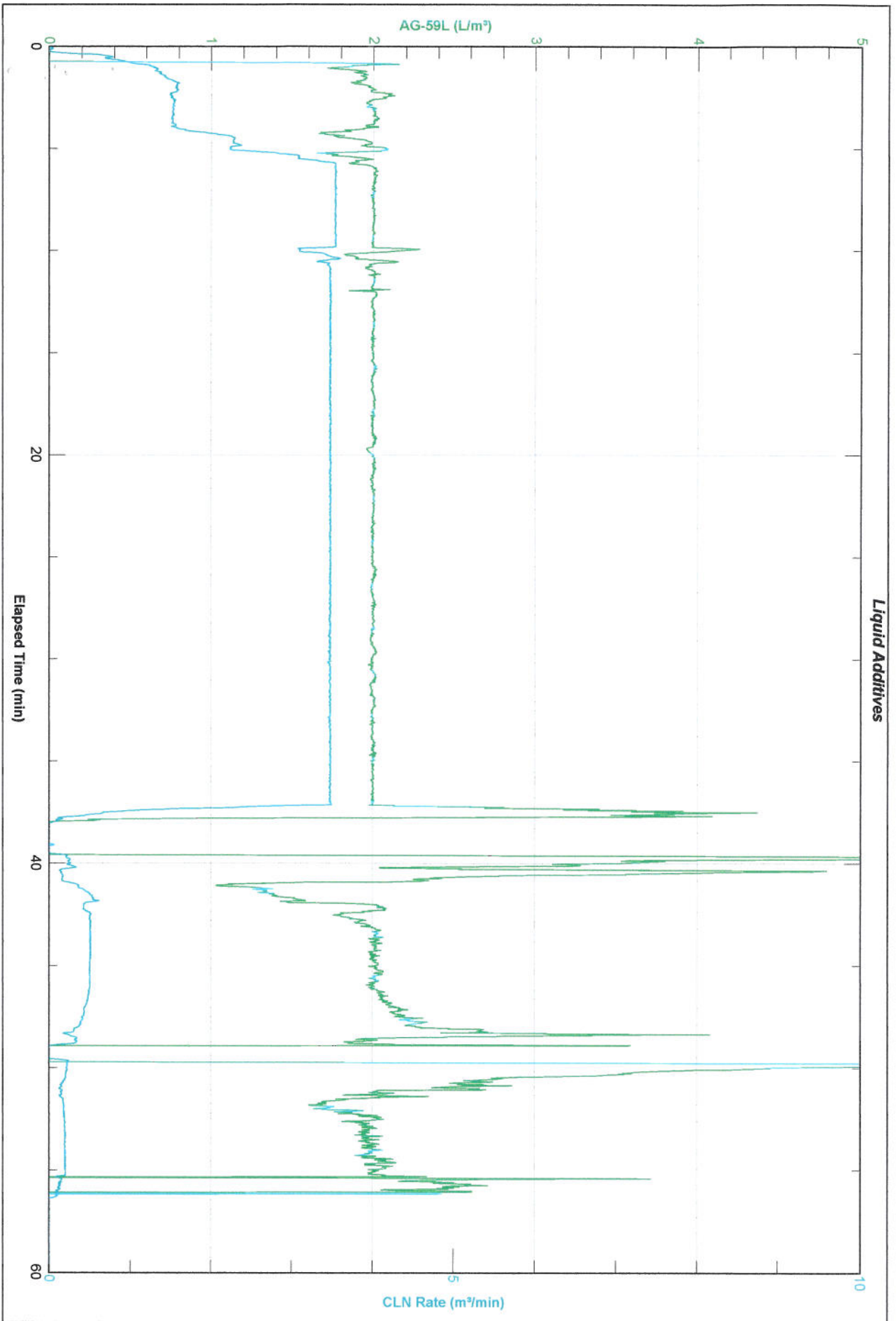
29/1/2008: Pulled 10 swabs. Recovered a total of 4.18 m³ oil and 4.3 m³ water. Rigged in slickline unit and ran in and set recorders at 1408 mKB.

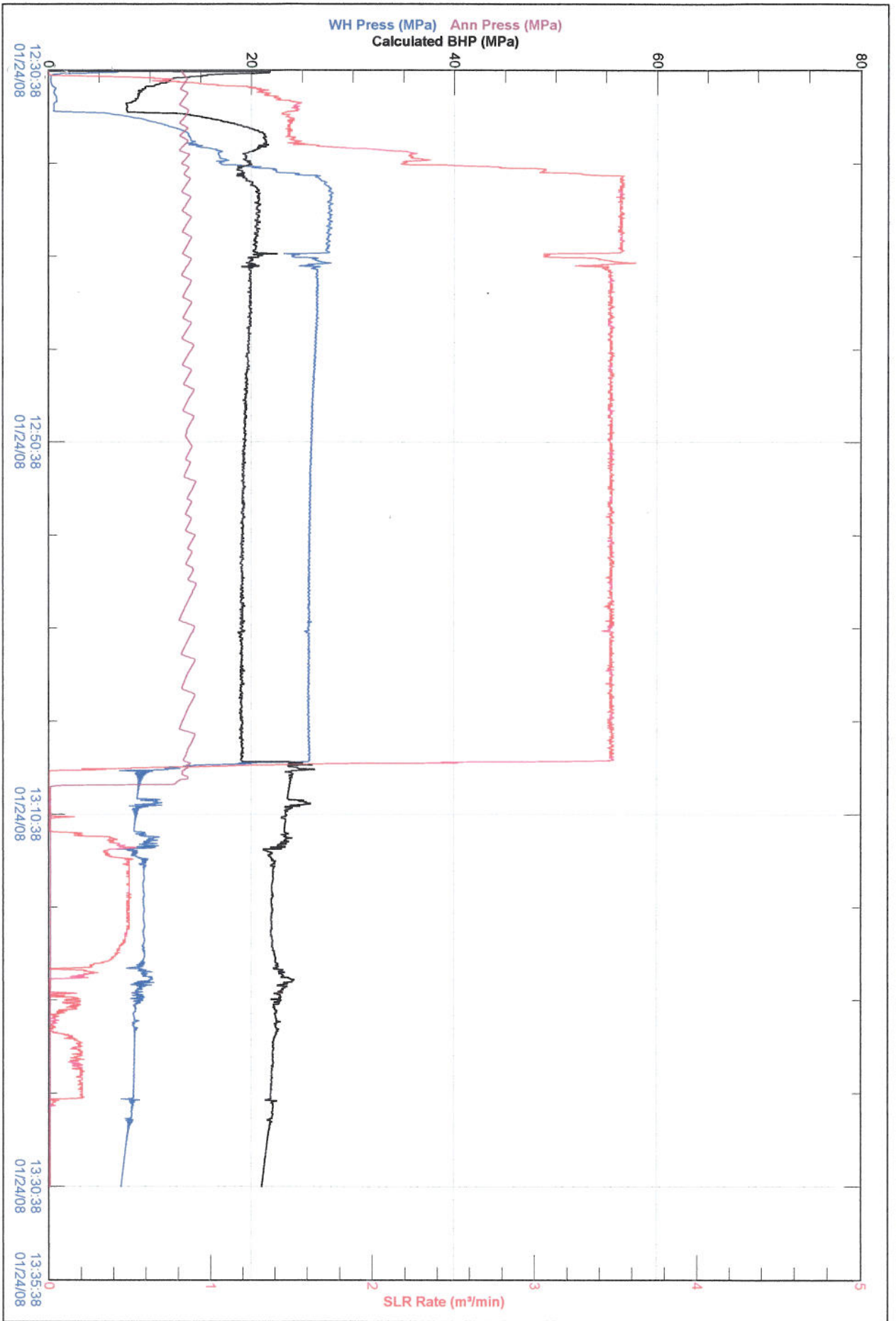
30/1/2008: Pulled 5 swabs. Recovered a total of 5.47 m³ of fluid. Total load fluid left to recover = 76.65 m³. Rigged out service rig and ancillary equipment.

Service Order: S302127



BJ Services JobMaster Program Version 3.10
Job Number: S302127
Customer: Paramount Resources LTD.
Well Name: PARA ET AL Cameron J-04 300/J-04-60-10-117-30







BJ Services JobMaster Program Version 3.10

Job Number: S302127

Customer: Paramount Resources LTD.

Well Name: PARA ET AL Cameron J-04 300/J-04-60-10-117-30

