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March 5, 2009

VIA COURIER

National Energy Board
444 - 7th Avenue S.W.
Calgary, Alberta T2P 0X8

Attention: Bharat Dixit – Chief Conservation Officer

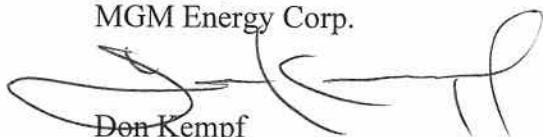
Dear Dr. Dixit

Re: MGM West Nogha K-14 Final Well Report

Further to our letter dated February 26, 2009 and in response to your letter of February 20, 2009; enclosed please find a copy of the 2005 Daily Reports pertaining to the captioned well with black out of costs and the amended 2005 Flow and Build Up Report for inclusion in the public final well report.

Should you require any further information regarding the aforementioned please do not hesitate to contact the undersigned (403-781-7821)

Yours truly,
MGM Energy Corp.



Don Kempf
Advisor Land

cc: Dick Heenan
Drilling Manager
MGM Energy Corp.

MAIL ROOM
SALLE DE COURIER
2009 MAR -5 P 1:24
NEB/ONE

2005 Daily Reports

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/17 REPORT NO: 1
 LOCATION: 300k14664012600125452 CONTRACTOR: IPS WIRELINE
 TD (mKB): 1401 PBD (mKB): 1404 Csg Size (mm): 177.8 AFE #:
 FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations:
 PURPOSE: Evaluation
 WELLHEAD PRESSURES @08:00 h SITP: TSTM SICP: TSTM
 CURRENT OPERATIONS @12:00 hr Slickline

FROM	TO	PREVIOUS DAYS OPERATIONS		
		SITP:	0 kPa	SICP: 0 kPa
13:00	13:30	Held pre-job safety and risk assement meeting with all personnel.		
13:30		MIRU IPS combination wireline unit and support equip.		
		R/I with knock out rod to 21mcf, open and equalize plug. POOH.		
		R/I with 2.5 JUC camco pulling tool to 21mcf.		
		Latch and pull 2.5 slip stop. POOH.		
		R/I with 2.5 JUC camco pulling tool to 21mcf.		
		Latch and pull 2.5 A-3 camco plug. POOH.		
		R/I with 2.0 JUC camco pulling tool to 1349.5mcf.		
		Latch and pull camco prong. POOH.		
		RIH with 2.15 AS pulling tool to 1349.5mcf.		
	15:00	Latch and pull PXR Otis plug mandrel . POOH.		
15:00		R/I with 2.5 blind box, confir plug back @ 1387.0mkb. POOH.		
		Inform Calgary office on well status.		
	15:30	Shut in and secure well, Rig out and release wireline unit.		
15:30		M/I and spotted Stinger tree saver c/w Halliburton equipment including 2-fluid pumpers. blender,sand truck, iron truck, chemical & data van		
		R/I pump lines in preparation to treat down tbg.		
	18:00	Shut in and secure well and shut down for night.		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	\$11,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$11,250.00
e-LINE				AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³
Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³
('+' new fluid)			

WELL NAME:	Paramount West Nogha K-14	DATE:	2/18	REPORT NO:	2
LOCATION:	300k14664012600125452	CONTRACTOR:	IPS WIRELINE		
TD (mKB):	1401	PBTD (mKB):	1404	Csg Size (mm):	177.8
FORMATION:	Mt Clark "A", Mt Clark "B" Mt Clark "C"		Perforations:		
PURPOSE:	Evaluation				
WELLHEAD PRESSURES @08:00 h	SITP:	TSTM	SICP:	TSTM	
CURRENT OPERATIONS @08:00 hr Slickline					

[illegible]

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	\$21,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$21,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

LOAD FLUID			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³
Water: _____ m ³	Water: _____ m ³	Water: _____ m ³	Water: _____ m ³
			(+ new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/19 REPORT NO: 3
 LOCATION: 300k14664012600125452 CONTRACTOR: IPS WIRELINE
 TD (mKB): 1401 PBDT (mKB): 1404 Csg Size (mm): 177.8 AFE #:
 FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations:
 PURPOSE: Evaluation
 WELLHEAD PRESSURES @08:00 h SITP: TSTM SICP: TSTM
 CURRENT OPERATIONS @08:00 h: Slickline

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 780 kPa SICP: 1300kPa
8:00	10:30	Held pre-job safety and risk assement meeting with all personnel. P-tested main line to 60mpa, good test, press test tester line to 21mpa.(ok) Set annuals pop valve @ 15mpa. Press test Csg back press line to 21mpa(ok). Opened up tbg and displaced 4.7m3 frac oil @ 1.5m3/min. Mini frac pumped 8.34m3 Witnessed breakdown 26.5 @ mpa. Stopped pumps. Tbg pressure held @ 24mpa. Start 20M ³ pad @ 1.3M ³ /min. and increase annulus pressure to 12mpa Begin sand ramp @ 100Kg/M ³ to a max. conc of 800Kg/M ³ . Average treating pressure 27.8mpa. Screened off @ perfs on last sand stage. ISIP-50mpa. No flush.. 15 min. SITP-22.8mpa. Start rig out. Bled csg pressure down to 5000kpa Vac truck sucked out lines. R/O equipment
	18:00	Stinger rigged off wellhead
18:00		SITP-14750kpa. SICP-200kpa. Opened up tbg down line to testers. FTP-2100kpa. Increased to 12.7mm(32/64) choke FTP-2210kpa. Open well to gut lne Recovered 5.0m3 frac oil, 35% sand.
	18:30	FTP-35kpa. Inform Calgary office on well status. R&R build ups as per field notes.
18:30		Immobilize Halliburton CTU and N2 unit and support equip. M/I Halliburton CTU c/w N2 pumper & bulker. R/I N2 lines, removed flow-T flanged and installed adapter spool. NU BOP stack and injector. Held pre-job safety and procedure meeting. RIH w/ 38.1mm coil tbg pumping 15SCM/min. Fluid to surface Increased N2 rate to 30SCM/min. and lowered tbg down to 73mm tbg btm @ 1370.0mkb. Pulled up unloading well. Ran down to perf btm @0000.0 mKB. Pulled up into tbg and allowed returns to to clean up. Pumped 3-500liters pads of frac oil, to assist in clean up. Worked CT, Slowly pulled up hole until returns completely clean. Clean out rec'd 8m ³ oil. Total load fluid recovered 13.55m3. Load left to recover. 41.45m3 .Inform Calgary office on well status. Dropped N2 rate to 10SCM/min. and hoist coil tbg to surface. No traces of sand. Maintain positive press on coil. Shut in and bleed down N2.
	0:00	R/O and release CTU c/w N2 pumper & bulker. SDFN..
0:00		Continue to R & R build ups through night. Details as per IPS FieldNotes

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	\$21,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$21,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³
Water: _____ m ³	Water: _____ m ³	Water: _____ m ³	Water: _____ m ³
			(+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: <u>Paramount West Nogha K-14</u>	DATE: <u>2/21</u>	REPORT NO: <u>5</u>
LOCATION: <u>300k14664012600125452</u>	CONTRACTOR: <u>Nabors</u>	
TD (mKB): <u>1401</u> PBDT (mKB): <u>1404</u>	Csg Size (mm): <u>177.8</u>	AFE #: <u></u>
FORMATION: <u>Mt Clark "A", Mt Clark "B" Mt Clark "C"</u>	Perforations: <u></u>	
PURPOSE: <u>Evaluation</u>		
WELLHEAD PRESSURES @08:00 h SITP: <u>TSTM</u>	SICP: <u>TSTM</u>	
CURRENT OPERATIONS @08:00 h: <u>Wait on tools.</u>		

FROM	TO	PREVIOUS DAYS OPERATIONS	
		SITP:	SICP:
8:00		Wait on Sandline cutter arrive from Edmonton.	
		Held pre-job safety and risk assement meeting with all personnel.	
	18:00	R/I pump/tank and boiler and support equip.	
18:00		Tool hand arrives w/ sandline cutter.	
		Hold safety meeting with rig crew. Strong blow on tbq.	
	20:00	M/U tools, assemble and attach to 9/16 sandline.	
20:00		Drop down tbq, work sandline up and down.	
		Pull tension into sandline and wait 1hr for cutter to grimp and cut sandline.	
		Downhole tool works, cuts 8" above rope socket.	
	10:00	POOH w/ 1300m of sandline. Rig out 73mm swab equip.	
10:00		MIRU IPS slickline unit.	
		M/U 2.15" overshot. RIH, tag and latch onto sinkerbars.	
		Hoist up and set and fire jars, positive latch.	
		Shear off sinkerbars. POOH.	
		Re-dress overshot to shear down tool. RIH.	
		Latch onto bars, hoist and fire jars several times @ 2000lbs over string weight.	
	11:30	Jared tools free, POOH, recovered ropsocket, sinkerbars and swab mandrel.	
11:30		Inform Calgary office on well status, Recovered 1.16m3 of frac oil.	
		M/U and RIH with 73mm slickline swab equip.	
		Could not find fluid level, tag nipple and POOH, dry swab.	
		R/O swab equip and slickline unit.	
	0:00	Shut in and secure well, release wireline crew and rig crew.	
0:00		Continue to R & R build ups through night. Details as per IPS FieldNotes	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$31,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	\$10,000.00			COST TO DATE	\$31,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS	MOBILE 403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA NWT	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	54 m ³	Oil:	1.02	Oil:	16.19	Oil:	37.81
Water:	m ³	Water:	m ³	Water:	m ³	Water:	m ³
('+' new fluid)							

WELL NAME: <u>Paramount West Nogha K-14</u>	DATE: <u>2/22</u>	REPORT NO: <u>6</u>
LOCATION: <u>300k14664012600125452</u>	CONTRACTOR: <u>Nabors</u>	
TD (mkb): <u>1401</u> PBDT (mkb): <u>1404</u>	Csg Size (mm): <u>177.8</u>	AFE #: <u> </u>
FORMATION: <u>Mt Clark "A", Mt Clark "B" Mt Clark "C"</u>	Perforations: <u> </u>	
PURPOSE: <u>Evaluation</u>		
WELLHEAD PRESSURES @08:00 h SITP: <u>3425</u>	SICP: <u>TSTM</u>	
CURRENT OPERATIONS @08:00 h: <u>Swab</u>		

DAILY COST SUMMARY

RIG HOURS	MOBILE	403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA	NWT	RECEIVED BY Dick Heenan

Total Load Fluid:		Daily Recovery:		Recovered to Date:		Load to Recover:	
Oil:	54 m ³	Oil:	1.02	Oil:	16.19	Oil:	37.81
Water:	m ³	Water:	m ³	Water:	m ³	Water:	m ³
(+' new fluid)							

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/23 REPORT NO: 7
 LOCATION: 300k14664012600125452 CONTRACTOR: Nabors
 TD (mKB): 1401 PBD (mKB): 1404 Csg Size (mm): 177.8 AFE #:
 FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations:
 PURPOSE: Evaluation
 WELLHEAD PRESSURES @08:00 h SITP: 3425 SICP: TSTM
 CURRENT OPERATIONS @08:00 h: Swab

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 3425 kPa SICP: TSTM
8:00		Visually insp, serviced and warmed equipment
	9:00	Held safety and operations meeting c/w hazard assessment
9:00		Check SITP:3425kpa, open tbg to P-tank and bleed off press. (tstm).
		R/U 73mm swab equip and RIH. Swab and evaluate well..
		Install 1 sand cup. RIH, could not find fluid level, pull swab from 1350(nipple).
		No fluid recovered. Install and RIH w/ 2 swab cups.
		Pull from nipple. No fluid recovered(Tbg dry).
		Inform Calgary office on well status.
		R/O 73mm swab equip, shut in well.
		Continue to R & R build ups through day and night. Details as per IPS FieldNotes
	20:00	R/O Nabors service rig and support equip and move off site.

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$31,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$31,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS: _____ MOBILE: **403 987 3599** PREPARED BY: Grant W Parr
 CUM RIG HRS: _____ AREA: **NWT** RECEIVED BY: Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>54</u> m ³	Oil: <u>1.02</u>	Oil: <u>16.19</u>	Oil: <u>37.81</u>
Water: <u></u> m ³	Water: <u></u> m ³	Water: <u></u> m ³	Water: <u></u> m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/24 REPORT NO: 8
 LOCATION: 300k14664012600125452 CONTRACTOR: Nabors
 TD (mKB): 1401 PBD (mKB): 1404 Csg Size (mm): 177.8 AFE #:
 FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations:
 PURPOSE: Evaluation
 WELLHEAD PRESSURES @08:00 h SITP: 5400 SICP: TSTM
 CURRENT OPERATIONS @08:00 h Swab

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 3425 kPa SICP: TSTM
8:00		Visually insp, serviced and warmed equipment
	9:00	Held safety and operations meeting c/w hazard assessment
9:00		Check SITP:5400kpa, open tbq to P-tank and bleed off press. (tstm).
	0:00	Continue to R & R build ups through day and night. Details as per IPS FieldNotes

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$31,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$31,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS: MOBILE 403 987 3599 PREPARED BY Grant W Parr
 CUM RIG HRS. AREA NWT RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>54</u> m ³	Oil: <u>1.02</u>	Oil: <u>16.19</u>	Oil: <u>37.81</u>
Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³

(+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14

DATE: 2/25

REPORT NO: 9

LOCATION: 300k14664012600125452

CONTRACTOR: IPS

TP (мкВ): 1401 PБTD (мкВ): 1404

Csg Size (mm): 177.8

AFE #:

FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C"

Perforations:

PURPOSE:	Evaluation
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WELLHEAD PRESSURES @08:00 h SITP: 7200

SICP: TSTM

CURRENT OPERATIONS @08:00 hr Set recorders and plugs

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$31,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$31,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS	MOBILE 403 987 3599	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA NWT	RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 54 m ³	Oil: 1.02	Oil: 16.19	Oil: 37.81
Water: m ³	Water: m ³	Water: m ³	Water: m ³
			(*' new fluid)

DAILY COMPLETION / WORKOVER REPORT

VEHICLE NAME: Paramount West Nogha K-14

DATE: 2/26

REPORT NO: 10

LOCATION: 300k14664012600125452

CONTRACTOR: IPS

TD (мКВ): 1401 PBTD (мКВ): 1404

Csg Size (mm): 177.8

AFE #:

FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C"

Perforations:

PURPOSE:	Evaluation
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WELLHEAD PRESSURES @08:00 h SITP: TSTM

SICP: TSTM

CURRENT OPERATIONS @08:00 hr Set recorders and plugs

[illegible]

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$31,250.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$31,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS

MOBILE 403 987 3599

PREPARED BY Grant W Parr

CUM RIG HRS.

AREA	NWT
1	1
2	2
3	3
4	4
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99	99
100	100

RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:

Daily Recovery:

Recovered to Date:

Load to Recover:

Oil: 54 m³

Oil: 1.02

Oil: 16.19

Oil: 37.81

Water: m^3

Water: m^3

Water: _____ m³

Water: _____ m³

('+' new fluid)

Integrated Production Services
Field MeasurementsK-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock Time	Flow Time	Choke Size	Csg WHT	Orifice	Static	Diff	Temp	Gas Rate	Cum Gas	Fid Vol	BSW	Oil Gain	Cum Oil	H2O Gain	Cum H2O	pH	Salinity	API	Sand
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	°C	10 ⁻³ m ³ /d	10 ⁻³ m ³	%	m ³	m ³	m ³	m ³		ppm	° API	%
1	2005/02/12	14:00:00																		
2		14:05:00																		
3		14:16:00																		
4		18:30:00																		
Arrive on location.																				
Conduct safety meeting.																				
Start spotting & Rigging in equipment.																				
Secure equipment / Leave location.																				

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock Time	Flow Time	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas Rate	Cum Gas	Fid Vol	BSW %	Oil Gain	Cum Oil	H2O Gain	Cum H2O	pH	Salinity	API	Sand %
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	°C	mm	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³		ppm	° API	%
5/2005/02/13	07:30:00																				
6	07:40:00																				
7	08:00:00																				
8	18:30:00																				

Arrive on location
Conduct safety meeting
Start spotting & rigging in equipment
Secure equipment / Leave location

Integrated Production Services
Field MeasurementsK-14
Formation: Tight Hole
Pool: Tight Hole

Date yyyy/mm/dd hh:mm:ss	Clock Time	Flow Time	Choke Size	Csg kPa(g)	WHT mm	Orifice kPa(g)	Diff kPa	Temp °C	Gas Rate 10 ³ m ³ /d	Cum Gas 10 ³ m ³	Fld Vol m ³	BSW %	Oil Gain m ³	Cum Oil m ³	H2O Gain m ³	Cum H2O m ³	pH	Salinity ppm	API	Sand %
9	2005/02/14	07:45:00		Arrive on location.																
10		07:50:00		Conduct safety meeting.																
11		08:00:00		Start spotting and rigging in equipment.																
12		12:30:00		Secure equipment / Leave location.																
13		17:55:00		Arrive on location.																
14		18:00:00		Conduct safety meeting.																
15		18:30:00		Rig in equipment.																
16		19:00:00		Leave location.																

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas	Cum	Fld	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand
yyyy/mm/dd hh:mm:ss	Time	Time	Size	kPa(g)	mm	mm	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³			ppm	° API	%
17/2005/02/15	07:45:00		Arrive on location.																				
18	08:00:00		Conduct safety meeting																				
19	08:10:00		Start rigging in equipment																				
20	18:30:00		Secure equipment / Leave location																				

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tiff

Date yyyy/mm/dd hh:mm:ss	Clock Time	Flow Time	Choke Size	Csg kPa(g)	WHT °C	Orifice mm	Static kPa(g)	Diff kPa	Temp °C	Gas Rate 10 ³ m ³ /d	Cum Gas 10 ³ m ³	Fid Vol m ³	BSW %	Oil Gain m ³	Cum Oil m ³	H2O Gain m ³	Cum H2O m ³	pH	Salinity ppm	API	Sand %
21	2005/02/16	07:30:00																			
22		07:45:00																			
23		08:00:00																			
24		18:30:00																			

Arrive on location.
Conduct safety meeting.
Start rigging in equipment.
Secure equipment for the night and leave location.

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Temp	Diff	Static	Orifice	Csg	WHT	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand
yyyy/mm/dd hh:mm:ss	Time	Time	Size	°C	kPa(g)	mm	mm	kPa(g)	°C	Rate	10 ⁻³ m ³ /d	Vol	%	m ³	m ³	m ³	m ³	m ³	m ³		ppm	- API	%
25/2005/02/17	07:30:00		Arrive on location																				
26	07:35:00		1040					20															
27	07:45:00		Conduct safety meeting																				
28	08:00:00		Start rigging in equipment																				
29	12:00:00		Finish rigging in equipment																				
30	12:30:00		Wire line on location																				
31	13:00:00		Wire line run in hole																				
32	13:30:00		Wire line pull plug																				
33	13:45:00		Wire line run in hole																				
34	14:00:00		Wire line pull plug																				
35	14:30:00		Wire line work complete / Rig out wire line																				
36	16:00:00		Frac crew on location																				
37	18:30:00		Secure equipment & Well head / Leave location																				

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool:  Hole

Date	Clock	Flow	Choke	Time	Tbg	Size	Csg	WHT	Office	Static	Diff	Tamp	Gas	Cum	Flid	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	kPa(g)	mm	mm	mm	mm	mm	mm	°C	10 ⁻³ m ³ /d	10 ⁻³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	%
38	2005/02/18	07:00:00																								
39		07:00:00																								
40		07:10:00																								
41		07:15:00																								
42		07:30:00																								
43		07:45:00																								
44		08:55:00																								
45		09:00:00																								
46		10:30:00																								
47		13:15:00																								
48		13:45:00																								
49		14:15:00																								
50		16:30:00																								
51		17:10:00																								
52		18:00:00																								
53		18:20:00																								
54		18:30:00																								
55		19:00:00																								
56		19:30:00																								
57		20:00:00																								
58		20:30:00																								
59		21:00:00																								
60		21:30:00																								
61		22:00:00																								
62		22:30:00																								
63		23:00:00																								
64		23:30:00																								
65	2005/02/19	00:00:00																								
66		00:30:00																								
67		01:00:00																								
68		01:30:00																								
69		02:00:00																								
70		02:30:00																								
71		03:00:00																								

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	Cum	H2O	Gain	Cum	pH	Salinity	API	Sand
yyyy/mm/dd hh:mm:ss	Time	Time	Size	kPa(g)	mm	kPa(g)	mm	kPa	°C	Rate	10 ³ m ³ /d	Vol	%	m ³	m ³	m ³	m ³	m ³	m ³	m ³	m ³		ppm	°API	%
2005/02/19 03:30:00	72			13256																					
04:00:00	73			13249																					
04:30:00	74			13245																					
05:00:00	75			13241																					
05:30:00	76			13238																					
06:00:00	77			13236																					

Date	Clock Time	Flow Time	Choke	Size	Csg	WHT	Office Static	Diff	Temp	Gas Rate	Cum Gas	Fid Vol	BSW %	Oil Gain	Cum Oil	H2O Gain	Cum H2O	pH	Salinity	API	Sand
yyyy/mm/dd hh:mm:ss	hr	kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³		ppm	° API	%
76 2005/02/19	06:30:00				13233																
79	07:00:00				13230																
80	07:00:00																				
81	07:30:00																				
82	08:00:00																				
83	09:00:00																				
84	09:15:00																				
85	09:30:00																				
86	12:00:00																				
87	12:05:00																				
88	12:50:00																				
89	12:45:00																				
90	14:30:00																				
91	14:30:00																				
92	14:35:00	0.08																			
93	14:40:00	0.17																			
94	14:45:00	0.25										5.000	0.0	5.000	5.000	0.000	0.000				35.0
95	15:00:00																				
96	15:00:00																				
97	15:15:00																				
98	15:15:00																				
99	15:20:00																				
100	17:00:00																				
101	17:15:00																				
102	18:00:00																				
103	18:30:00																				
104	18:45:00	0.50																			
105	19:00:00	0.75																			
106	19:00:00	0.75																			5.0
107	19:15:00	1.00										0.520		0.520	5.520	0.000	0.000				3.0
108	19:30:00	1.25										0.530		0.530	6.050	0.000	0.000				4.0
109	19:45:00	1.50										0.540		0.540	6.590	0.000	0.000				1.0
110	20:00:00	1.75										1.400	0.0	1.400	7.990	0.000	0.000				1.0
111	20:15:00	2.00										0.720		0.720	8.710	0.000	0.000				0.5

Integrated Production Services

Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock Time	Flow Time	Choke	Csg WHT	Orifice	Static	Diff	Temp	Gas Rate	Gas Cum	Fld Vol	BSW %	Oil Gain	Oil Cum	H2O Gain	H2O Cum	pH	Salinity	API	Sand
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	mm	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³		ppm	°API	%
112	2005/02/19	20:30:00	2.25	161							0.080		0.080	8.790	0.000	0.000				0.5
113		20:30:00	2.25	Coil tubing at bottom.																
114		20:45:00	2.50	392							0.650		0.650	9.440	0.000	0.000				45.0
115		21:00:00	2.75	728							0.150	0.0	0.150	9.590	0.000	0.000				55.0
116		21:15:00	3.00	689							0.890		0.890	10.480	0.000	0.000				0.0
117		21:30:00	3.25	562							1.200		1.200	11.680	0.000	0.000				10.0
118		21:45:00	3.50	602							0.760		0.760	12.440	0.000	0.000				0.0
119		22:00:00	3.75	733							0.670	0.0	0.670	13.110	0.000	0.000				8.0
120		22:15:00	4.00	Coil tubing start running out of the hole.																
121		22:15:00	4.00	595							0.320		0.320	13.430	0.000	0.000				0.1
122		22:30:00	4.25	175							0.100		0.100	13.530	0.000	0.000				0.0
123		23:00:00	4.75	40							0.020	0.0	0.020	13.550	0.000	0.000				0.0
124		23:15:00		Coil tubing at surface; shut in well at master valve and rig out coil tubing. No burnable gas to surface.																
125	2005/02/20	00:15:00		Coil tubing finished rigging out.																
126		00:15:00		886																
127		00:20:00		945																
128		00:25:00		1003																
129		00:30:00		1062																
130		00:45:00		1218																
131		01:00:00		1310																
132		01:30:00		1560																
133		02:00:00		1746																
134		02:30:00		2008																
135		03:00:00		2268																
136		03:30:00		2437																
137		04:00:00		2635																
138		04:30:00		2829																
139		05:00:00		3009																
140		05:30:00		3206																
141		06:00:00		3461																
142		06:00:00		Total gas flared last 24 hours = 0.008 10 ³ m ³ .																
143				Cumulative gas flared to date = 0.000 10 ³ m ³ .																
144				Initial load fluid to recover = 54.00 m ³ .																

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: ~~1~~ Hole

Date	Clock	Flow	Choke	Csg	WHT	Office	Static	Diff	Temp	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand	Tag	Pull
yyyy/mm/dd hh:mm:ss	Time	Time	Size	kPa(g)	°C	mm	kPa(g)	kPa	°C	Rate	Gas	Vol	%	Gain	m ³	m ³	m ³	m ³	m ³		ppm	° API	%	m	m
2005/02/20																									
145																									
146																									

Cumulative load fluid recovered to date = 13,550 m³
Total load fluid left to recover = 40,45 m³

Integrated Production Services
Field MeasurementsK-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Time	Tbg	Size	Csg	WHT	Orifice	Static	Diff	Temp	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	Cum	H2O	Gain	Cum	pH	Salinity	API	Sand	Tag	Pull		
yyyy/mm/dd hh:mm:ss	hr	kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	°C	mm	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	%	m	m		
147 2005/02/20	06:30:00				3580																											
148	07:00:00				3715																											
149	07:30:00				3850																											
150	08:00:00				4005																											
151	08:30:00				4155																											
152	09:00:00				4298																											
153	09:30:00																															
154	09:30:00				4445																											
155	10:00:00				4574																											
156	10:30:00				4708																											
157	11:00:00				4840																											
158	11:15:00				4890																											
159	11:15:00																															
160	15:30:00				5620																											
161	15:30:00																															
162	15:35:00	4.83																														
163	15:35:00	4.83			65																											
164	15:40:00	4.92			155																											
165	15:45:00	5.00			15																											
166	16:00:00	5.25			7	19.05																										
167	16:15:00	5.50			5																											
168	16:30:00	5.75			4																											
169	17:00:00	6.25			4	19.05																										
170	17:00:00	6.25																														
171	17:05:00	6.33																														
172	17:15:00	6.50																														
173	17:30:00	6.75																														
174	17:30:00	6.75			15																											
175	17:50:00	7.08																														
176	17:50:00	7.08			90																											
177	18:15:00	7.50																														
178	18:15:00	7.50			45																											
179	18:25:00	7.67																														
180	18:25:00	7.67																														

Integrated Production Services
Field MeasurementsK-14
Formation: Tight Hole
Pool: Hole

Date yyyy/mm/dd	Clock Time hh:mm:ss	Flow Time hr	Tbg kPa(g)	Choke Size mm	Csg kPa(g)	WHT °C	Orifice mm	Static kPa(g)	Diff kPa	Temp °C	Gas Rate $10^3 \text{ m}^3/\text{d}$	Cum Gas 10^3 m^3	Fid Vol m^3	BSW %	Oil Gain m^3	Cum Oil m^3	H2O Gain m^3	Cum H2O m^3	pH	Salinity ppm	API	° API	Sand %	Tag m	Pull m
181	2005/02/20	19:00:00																							
182	2005/02/21	06:00:00																							
183																									
184																									
185																									
186																									
187																									

Pressure on tubing is to small to measure.

Total gas flared last 24 hours = 0.000 10^3 m^3 .Cumulative gas flared to date = 0.000 10^3 m^3 .Initial load fluid to recover = 54.00 m^3 .Total load fluid recovered last 24 hours = 1.620 m^3 .Cumulative load fluid recovered to date = 15.170 m^3 .Total load fluid left to recover = 38.830 m^3 .

[illegible]

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock Time	Flow Time	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas Rate	Cum Gas	Fld Vol	BSW %	Oil Gain	Cum Oil	H2O Gain	Cum H2O	pH	Salinity	API	Sand %	Tag	Pull
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	°C	10 ⁻³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³		ppm	° API	%	m	m
222	2005/02/22	03:00:00	1420																				
223		03:30:00	1600																				
224		04:00:00	1780																				
225		04:30:00	2000																				
226		05:00:00	2110																				
227		05:30:00	2200																				
228		06:00:00	2365																				
229		06:00:00	Total gas flared last 24 hours = 0.000 10 m ³																				
230			Cumulative gas flared to date = 0.000 10 m ³																				
231			Initial load fluid to recover = 54.00 m ³																				
232			Total load fluid recovered last 24 hours = 1.02 m ³																				
233			Cumulative load fluid recovered to date = 16.190 m ³																				
234			Total load fluid left to recover = 37.810 m ³																				

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock Time	Flow Time	Choke		Csg	WHT	Orifice	Static	Diff	Temp	Gas Rate	Gas Cum	Fld Vol	BSW %	Oil Gain	Cum Oil	H2O Gain	H2O Cum	Pull	Tag	Sand	API	Salinity	pH	*API
			kPa(g)	Tbg Size																					
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	In of H2	°C	10 ⁻³ m ³ /d	10 ⁻³ m ³	m ³	%	m ³	m ³	m ³	m ³	m	m	%	ppm			
235	2005/02/22	06:30:00	2500																						
236		07:00:00	2625																						
237		07:10:00	Conduct safety meeting.																						
238		07:30:00	2735																						
239		08:00:00	2860																						
240		08:30:00	3030																						
241		08:30:00	Leaking wing valve shut in / Large jump in build up pressure																						
242		09:00:00	3425																						
243		09:30:00	3810																						
244		10:00:00	4050																						
245		10:00:00	Open to flow through a 19.05mm bean choke																						
246		10:05:00	Open 38 10mm bypass on choke manifold																						
247		10:05:00	260																						
248		10:10:00	10																						
249		10:15:00	5																						
250		10:15:00	Shut in at wellhead. Rig up to swab																						
251		11:10:00	Swab # 1																						
252		11:10:00	20																						
253		11:55:00	Swab # 2																						
254		11:55:00	40																						
255		12:00:00	Shut in at choke manifold. Record buildups																						
256		12:05:00	40																						
257		12:10:00	85																						
258		12:15:00	125																						
259		12:30:00	275																						
260		12:45:00	410																						
261		13:00:00	545																						
262		13:30:00	790																						
263		14:00:00	1020																						
264		14:30:00	1260																						
265		15:00:00	1490																						
266		15:30:00	1675																						
267		16:00:00	1875																						
268		16:30:00	2050																						

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand	Tag	Pull
yyyy/mm/dd hh:mm:ss	Time	Time	Size	kPa(g)	°C	mm	kPa(g)	in of H2	°C	10 ⁻³ m ³ /d	10 ⁻³ m ³	Vol	%	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	m	m	m
269	2005/02/22	17:00:00		2125																					
270		17:30:00		2350																					
271		18:00:00		2550																					
272		18:30:00		2730																					
273		19:00:00		2950																					
274		19:30:00		3100																					
275		20:00:00		3350																					
276		20:30:00		3580																					
277		21:00:00		3800																					
278		21:30:00		3910																					
279		22:00:00		4025																					
280		22:30:00		4250																					
281		23:00:00		4400																					
282		23:30:00		4500																					
283	2005/02/23	00:00:00		4600																					
284		00:30:00		4750																					
285		01:00:00		4875																					
286		01:30:00		4990																					
287		02:00:00		5080																					
288		02:30:00		5165																					
289		03:00:00		5300																					
290		03:30:00		5475																					
291		04:00:00		5550																					
292		04:30:00		5610																					
293		05:00:00		5700																					
294		05:30:00		5805																					
295		06:00:00		5900																					
296		06:00:00																							
297																									
298																									
299																									
300																									
301																									
				Total gas flared last 24 hours = 0.000 10 ³ m ³																					
				Cumulative gas flared to date = 0.000 10 ³ m ³																					
				Initial load fluid to recover = 54.00 m ³																					
				Total load fluid recovered last 24 hours = 0.000 m ³																					
				Cumulative load fluid recovered to date = 16.190 m ³																					
				Total load fluid left to recover = 37.810 m ³																					

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date	Clock	Flow	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Rate	Gas	Cum	Fid	BSW	Oil	Cum	H2O	Gain	H2O	Cum	pH	Salinity	API	Sand	Tag	Pull	
yyyy/mm/dd hh:mm:ss	Time	Time	Tbg	Size	mm	kPa(g)	°C	mm	kPa(g)	ln of H2	°C	10 ³ m ³ /d	10 ³ m ³	%	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	m	m	m	
302	2005/02/23	06:30:00				5980																					
303		07:00:00				6050																					
304		07:30:00				6125																					
305		08:00:00				6200																					
306		08:30:00				6225																					
307		09:00:00				6275																					
308		09:30:00				6350																					
309		10:00:00				6400																					
310		10:30:00				6450																					
311		10:30:00				Pressure test flow line.																					
312		10:30:00				36.58	Bleed off well slowly as instructed (6.35mm choke)																				
313		10:30:00				36.58	Core lab gas samples taken @ well head. container # V8668 & container # V8619.																				
314		10:35:00				36.67	4100																				
315		10:40:00				36.75	2500																				
316		10:45:00				36.83	1850																				
317		10:50:00				36.92	1200																				
318		10:50:00				36.92	Increase choke to 19.05mm choke																				
319		10:54:00				36.98	Fluid to surface / Fluid is frac oil																				
320		11:00:00				37.08	5	19.05								0.660	0.0	0.660	16.850	0.000	0.000						
321		11:15:00				5																					
322		11:15:00				Well bled off / Shut in at well head																					
323		11:20:00				Rig up to swab																					
324		11:35:00				37.42	Swab # 1																				
325		11:35:00				37.42	30									0.360	0.0	0.360	17.210	0.000	0.000				1131	1300	
326		12:00:00				5																					
327		12:30:00				5																					
328		13:00:00				5																					
329		13:30:00				5																					
330		13:55:00				Shut in well head / overhead work in progress / Rigging out rig floor																					
331		15:00:00				975																					
332		15:30:00				1285																					
333		16:00:00				1510																					
334		16:30:00				1760																					
335		17:00:00				1985																					

Date yyyy/mm/dd	Clock Time hh:mm:ss	Flow Time hr	Choke Size mm	Csg kPa(g)	WHT °C	Orifice mm	Static kPa(g)	Diff in of H2	Temp °C	Gas Rate 10 ³ m ³ /d	Gas Cum 10 ³ m ³	Fld Vol m ³	BSW %	Oil Gain m ³	Cum Oil m ³	H2O Gain m ³	Cum H2O m ³	pH	Salinity ppm	API	Sand % API	Tag m	Pull m
336	2005/02/23	17:30:00		2200																			
337		18:00:00		2390																			
338		18:30:00		2620																			
339		19:00:00		2760																			
340		19:30:00		2980																			
341		20:00:00		3200																			
342		20:30:00		3380																			
343		21:00:00		3575																			
344		21:30:00		3740																			
345		22:00:00		3900																			
346		22:30:00		4050																			
347		23:00:00		4205																			
348		23:30:00		4310																			
349	2005/02/24	00:00:00		4420																			
350		00:30:00		4505																			
351		01:00:00		4615																			
352		01:30:00		4700																			
353		02:00:00		4820																			
354		02:30:00		4935																			
355		03:00:00		5025																			
356		03:30:00		5110																			
357		04:00:00		5200																			
358		04:30:00		5300																			
359		05:00:00		5400																			
360		05:30:00		5500																			
361		06:00:00		5600																			
362		06:00:00		Total gas flared last 24 hours = 0.000 10 ³ m ³																			
363				Cumulative gas flared to date = 0.000 10 ³ m ³																			
364				Initial load fluid to recover = 54.00 m ³																			
365				Total load fluid recovered last 24 hours = 1.020 m ³																			
366				Cumulative load fluid recovered to date = 17.210 m ³																			
367				Total load fluid left to recover = 36.790 m ³																			
58																							

Integrated Production Services Field Measurements

K-14
Formation: Tight Hole
Pool: Tight Hole

Date			Clock		Flow		Choke																									
yyyy/mm/dd	hh:mm:ss	hr	Time	Time	Tbg	Size	Csg	WHT	Orifice	Static	Diff	Temp	Rate	Gas	Cum	Fld	BSW	Oil	Cum	H2O	Gain	Cum	H2O	Gain	Cum	pH	Salinity	API	Sand	Tag	Pull	
					kPa(g)	mm	kPa(g)	°C	mm	kPa(g)	In of H2	°C	10 ³ m ³ /d	10 ³ m ³		m ³	%	m ³	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	%	m	m		
368	2005/02/24		06:30:00																													
369			07:00:00																													
370			07:05:00		Conduct safety meeting																											
371			07:30:00																													
372			08:00:00																													
373			08:30:00																													
374			09:00:00																													
375			09:30:00																													
376			10:00:00																													
377			10:30:00																													
378			11:00:00																													
379			11:30:00																													
380			12:00:00																													
381			12:30:00																													
382			13:00:00																													
383			13:30:00																													
384			14:00:00																													
385			14:30:00																													
386			15:00:00																													
387			15:30:00																													
388			16:00:00																													
389			16:30:00																													
390			17:00:00																													
391			17:30:00																													
392			18:00:00																													
393			18:30:00																													
394			19:00:00																													
395			19:30:00																													
396			20:00:00																													
397			20:30:00																													
398			21:00:00																													
399			21:30:00																													
400			22:00:00																													
401			22:30:00																													

Integrated Production Services

Field Measurements

K-14

 Formation: Tight Hole
 Pool: Tight Hole

Date	Clock	Flow	Time	Thg	Choke	Csg	WHT	Orifice	Static	Diff	Temp	Gas	Cum	Fld	BSW	Oil	Gain	Cum	H2O	Gain	Cum	H2O	Cum	pH	Salinity	API	Sand	Tag	Pull	
yyyy/mm/dd	hh:mm:ss	hr	kPa(g)	mm	mm	kPa(g)	°C	mm	kPa(g)	In of H2	°C	10 ³ m ³ /d	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³	m ³	m ³		ppm	° API	%	m	m	
402	2005/02/24	23:00:00																												
403		23:30:00																												
404	2005/02/25	00:00:00																												
405		00:30:00																												
406		01:00:00																												
407		01:30:00																												
408		02:00:00																												
409		02:30:00																												
410		03:00:00																												
411		03:30:00																												
412		04:00:00																												
413		04:30:00																												
414		05:00:00																												
415		05:30:00																												
416		06:00:00																												
417		06:00:00																												
Total gas flared last 24 hours = 0.000 10 ³ m ³																														
418			Cumulative gas flared to date = 0.000 10 ³ m ³																											
419			Initial load fluid to recover = 54.00 m ³																											
420			Total load fluid recovered last 24 hours = 0.000 m ³																											
421			Cumulative load fluid recovered to date = 17 210 m ³																											
422			Total load fluid left to recover = 36 790 m ³																											

AVAILABLE RESOURCES

WELL NAME: <u>PARAMOUNT WEST NOGHA</u>		DATE: <u>05/23/05</u>	REPORT NO: <u>1</u>
LOCATION: <u>300K146640126001</u>	CONTRACTOR: <u>IPS Slickline</u>		
TD (mKB): <u>1404.0</u>	PBTD (mKB): <u>1401</u>	Csg Size (mm): <u>177.8</u>	AFE # <u>04N520009</u>
FORMATION: <u>Mt Clark A,B,C.</u>		Perforations: <u>1360.8-1363.2-1369.7-1372.5-1375.0-1379.0</u>	
PURPOSE: <u>BTM Hole Recorder retrieval Program</u>			
WELLHEAD PRESSURES @08:00 hrs:		SITP: <u>N/A</u> kPa	SICP: <u>N/A</u> kPa
CURRENT OPERATIONS @16:00 hrs: <u>Spot equip</u>			

[illegible]

Item	Amount	Item	Amount	Item	Amount
IPS				DAILY COST	\$26,448.53
SUPERVISION	\$1,300.00			PREVIOUS	
CANADIAN HELI	\$25,148.53			COST TO DATE	
				AFE AMOUNT	

RIG HOURS	MOBILE	780-720-1127	PREPARED BY	GRANT PARR.
CUM RIG HRS.	AREA	Norman Wells	RECEIVED BY	DICK HEENAN

2015-2016			
Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³	Oil: _____
Water: _____ m ³	Water: _____ m ³	Water: _____ m ³	Water: _____
			('+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT WEST NOGHA DATE: 05/24/05 REPORT NO: 2
 LOCATION: 300K146640126001 CONTRACTOR: IPS Slickline
 TD (mKB): 1404.0 PBDT (mKB): 1401 Csg Size (mm): 177.8 AFE # 04N520009
 FORMATION: Mt Clark A,B,C. Perforations: 1360.8-1363.2-1369.7-1372.5-1375.0-1379.0
 PURPOSE: BTM Hole Recorder retrieval Program
 WELLHEAD PRESSURES @08:00 hrs: SITP: TSTM kPa SICP: 3268 kPa
 CURRENT OPERATIONS @09:00 hrs: R/U slickline and support equip.

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: <u>0</u> kPa SICP: <u>3268</u> kPa
9:00		Arrive @ Canadian Helicopter base.
		Meet w/Rob Foers @ Canadian Helicopters base. Clear for operations.
		Held pre-job safety and risk assessment meeting w/IPS crew and pilots.
		Transport Crew to G-47 location on Astar B2.
		Arrive @ G-47 location. Held pre-job safety and procedure meeting.
		Check well press, SICP: 3268kpa, SITP: 0.
		R/U slickline equip and support equip.
		M/U knock-out rod, for kobes sub.
		Install slickline lubricator and flow tee and BOP.
13:00		Fill w/N2 and press test lubricator, flow tee and BOP to 14mpa(five min test, ok).
13:00		RIH knock out rod to 20mcf, break Kobes sub. POOH. RIH 2.1/2 JUC to 20mcf, tried several times to latch slip-stop. POOH. Redress tool and re-run. Latch slip-stop. POOH.
		RIH 2.1/2 JUC to 20mcf, latch Camco A-3 plug. POOH. RIH 2.1/2 JUC to 20mcf, latch collar-stop . POOH. Press up tbg to 3100kpa w/N2. RIH 2" JUC to 1346mcf, latch 2.31 PX prong. POOH. Tg press drops to 850kpa. RIH 2.1/2 GS tool to 1346mcf, latch 2.31 PX plug. POOH.
		RIH 2.1/2 GS tool to 1353mcf, latch X-lock instrument hanger c/w Tandem 6K EMR's. POOH.
		All plus and recorders recovered. Tbg press built to 1850mpa.
		Shut in and secure well, re-dress lower and upper plugs for next day.
21:00		Secure site and shut down for night.
22:00		Download recorders, check raw data. BHP @ 13158kpa, BHT @ 24.9'c.
23:00		Inform Calgary office on well status

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
IPS	\$9,129.38			DAILY COST	\$63,986.09
SUPERVISION	\$1,300.00			PREVIOUS	\$26,446.53
CANADIAN HELI	\$10,582.33			COST TO DATE	\$90,432.62
IPS RECORDERS	\$41,474.38			AFE AMOUNT	
HODGSONS	\$1,500.00				

RIG HOURS MOBILE 780-720-1127 PREPARED BY GRANT PARR.
 CUM RIG HRS. AREA Norman Wells RECEIVED BY DICK HEENAN .

LOAD FLUID

Total Load Fluid: Daily Recovery: Recovered to Date: Load to Recover:
 Oil: m³ Oil: m³ Oil: m³ Oil:
 Water: m³ Water: m³ Water: m³ Water:
 ('+' new fluid)

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT WEST NOGHA DATE: 05/25/05 REPORT NO: 3
 LOCATION: 300K146640126001 CONTRACTOR: IPS Slickline
 TD (mKB): 1404.0 PBDT (mKB): 1401 Csg Size (mm): 177.8 AFE # 04N520009
 FORMATION: Mt Clark A,B,C. Perforations: 1360.8-1363.2-1369.7-1372.5-1375.0-1379.0
 PURPOSE: BTM Hole Recorder retrieval Program
 WELLHEAD PRESSURES @08:00 hrs: SITP: 2552 kPa SICP: 2647 kPa
 CURRENT OPERATIONS @09:00 hrs: Set plugs

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: <u>2552 kPa</u> SICP: <u>2647 kPa</u>

9:00		Meet @ Canadian Helicopters base. Clear for operations. Held pre-job safety and hazard assessment meeting w/ pilot. Depart Norman Wells in Astar B2, Transport IPS crew to K-14 location. Arrive @ K-14 location. Held pre-job safety and procedure meeting. Check well press, SICP:2647kpa, SITP: 2552kpa.
		11:00 Press test lubricator, BOPs and flow tee to 14mpa w/N2(Held test for 5min.)
11:00		M/U, RIH w/2.31m PX plug, set plug in 'X' profile @ 1348mcf. POOH.
		M/U, RIH w/PX short prong, set in plug @ 1348mcf. POOH.
		R/I and fill tbg full w/.10m3 of diesel, Press test PX plug and tbg w/N2.
		Press test to 7000kpa, hold for 15min, bled down to 6600kpa.
		Press back up to 7000kpa, good solid test for 5min.(ok).
		M/U, RIH w/ 73mm collar stop, locate and set collar stop @ 20mcf. POOH.
		M/U, RIH w/ 73mm Camco A-3 set tbg plug @ 20mcf(ok). POOH.
		M/U, RIH 73mm slip stop, set above plug @ 21mcf(ok). POOH.
		R/I and fill tbg w/diesel, press test plug @ 21mcf w/N2.
		Press test to 7000kpa, good solid test for 15min(ok).
		17:00 Inform Calgary office on well status. All plugs set and test to 7000kpa(ok).
17:00		R/O slickline equip and support equip.
		Prep skid mast equip to be transported to SRP yard in Norman Wells.
		Prep slickline equip to be transported to SRP in Norman Wells.
		Shut in and secure well, w/chain and lock. Install cellar grating.
		Clean all debris off location, conduct wellhead and lease inspection(good shape).
		Inform Calgary office on well status, JOB COMPLETE.
		SICP: 0 SITP: 0 SCV: 0

NOTE: Equip Onsite ready to transport back to Normanwells
 Wait on clear weather for Heli operations.

DAILY COST SUMMARY

Item	Amount	Item	Amount
IPS	\$8,201.56		
SUPERVISION	\$1,300.00		
CANADIAN HELI	\$3,600.00		
		DAILY COST	\$13,101.56
		PREVIOUS	\$90,432.62
		COST TO DATE	\$103,534.18
		AFE AMOUNT	

RIG HOURS	MOBILE	780-720-1127	PREPARED BY	GRANT PARR.
CUM RIG HRS.	AREA	Norman Wells	RECEIVED BY	DICK HEENAN.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover;
Oil: _____ m ³	Oil: _____ m ³	Oil: _____ m ³	Oil: _____
Water: _____ m ³	Water: _____ m ³	Water: _____ m ³	Water: _____
			(+ new fluid)

2006

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT WEST NOGHA DATE: 05/26/05 REPORT NO: 4
 LOCATION: 300K146640126001 CONTRACTOR: IPS Slickline
 TD (mKB): 1404.0 PBD (mKB): 1401 Csg Size (mm): 177.8 AFE # 04N520009
 FORMATION: Mt Clark A,B,C. Perforations: 1360.8-1363.2-1369.7-1372.5-1375.0-1379.0
 PURPOSE: BTM Hole Recorder retrieval Program
 WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa SICP: 0 kPa
 CURRENT OPERATIONS @09:00 hrs: Transport equip to NW

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: <u>0</u> kPa SICP: <u>0</u> kPa
9:00		Meet @ Canadian Helicopters base. Clear for operations.
		Held pre-job safety and hazard assessment meeting w/ pilot.
		Depart Norman Wells in Astar B2, for K-14.
		Sling IPS equip and support equip from K-14 to SRP yard in NW.
	21:00	Transport equip from SRP yard to IPS rack site and secure equip.

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
IPS	\$3,034.38			DAILY COST	\$32,962.98
SUPERVISION	\$1,300.00			PREVIOUS	\$103,534.18
CANADIAN HELI	\$28,628.68			COST TO DATE	\$136,496.98
				AFE AMOUNT	

RIG HOURS	MOBILE	780-720-1127	PREPARED BY	GRANT PARR.
CUM RIG HRS.	AREA	Norman Wells	RECEIVED BY	DICK HEENAN.

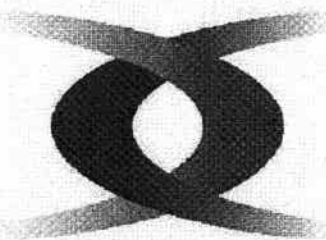
LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u> m ³	Oil: <u> </u>
Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u> m ³	Water: <u> </u>
			(+ new fluid)

Amended 2005 Flow and Buildup Report

W 15 2006

INTEGRATED PRODUCTION SERVICES



IPS

Project Management & Engineering

FLOW AND BUILDUP

PARAMOUNT RESOURCES LTD.

PARAMOUNT NOGHA K-14-66-40-126-001

300-K-14-66-40-126-001

FIELD: NOGHA

FORMATION: MOUNT CLARK "B" & "C"

FEBRUARY 25 - MAY 24, 2005

(Data Supplied By: IPS Slickline Services)

DISTRIBUTION: **DICK HEENAN**

PREPARED BY: **CHRISTY NELSON**

DATE: **May 25, 2005**

Project Management & Engineering, A Division of Integrated Production Services
Property Management Production Optimization Exploitation / Engineering Services Pressure Transient Analysis
1100, 840 - 7th Avenue S. W. Calgary, Alberta T2P 3G2 Tel: (403) 266-0909 Fax: (403) 269-4136
Website: www.ipsl.ca

PARAMOUNT RESOURCES LTD.
PARAMOUNT NOGHA K-14-66-40-126-001
300-K-14-66-40-126-001
FIELD: NOGHA
FORMATION: MOUNT CLARK "B" & "C"
February 25 - May 24, 2005

TEST INFORMATION:

Start of Test:	2005-02-25 08:26
Shut-in Date and Time:	2005-02-25 10:13
Final Test Date and Time:	2005-05-24 17:20
Top of Production Interval:	1369.70 mKB
Bottom of Production Interval:	1379.00 mKB
Mid Point of Perforations:	1374.35 mKB
KB Elevation:	313.20 m
GL Elevation:	308.00 m
Initial Tubing Pressure:	7556 kPa(a)
Initial Casing Pressure:	3573 kPa(a)
Final Tubing Pressure:	93 kPa(a)
Final Casing Pressure:	3361 kPa(a)

GAUGE DATA:

	TOP GAUGE	BOTTOM GAUGE
Gauge Type:	Strain	Strain
Manufacturer:	Cal Scan/Mole	Cal Scan/Mole
Serial Number:	19373	19374
Pressure Range:	0-24132 kPa	0-24132 kPa
Resolution:	0.0003% FS	0.0003% FS
Accuracy:	0.0240% FS	0.0240% FS
Calibration Date:	December 28, 2004	December 28, 2004
Battery On Time:	February 25, 2005 08:26	February 25, 2005 08:26
Battery Off Time:	May 24, 2005 17:20	May 24, 2005 17:14
On Bottom Time:	February 25, 2005 09:06	February 25, 2005 09:06
Off Bottom Time:	May 24, 2005 12:31	May 24, 2005 12:31
Run Depth:	1360.70 mKB	1361.20 mKB

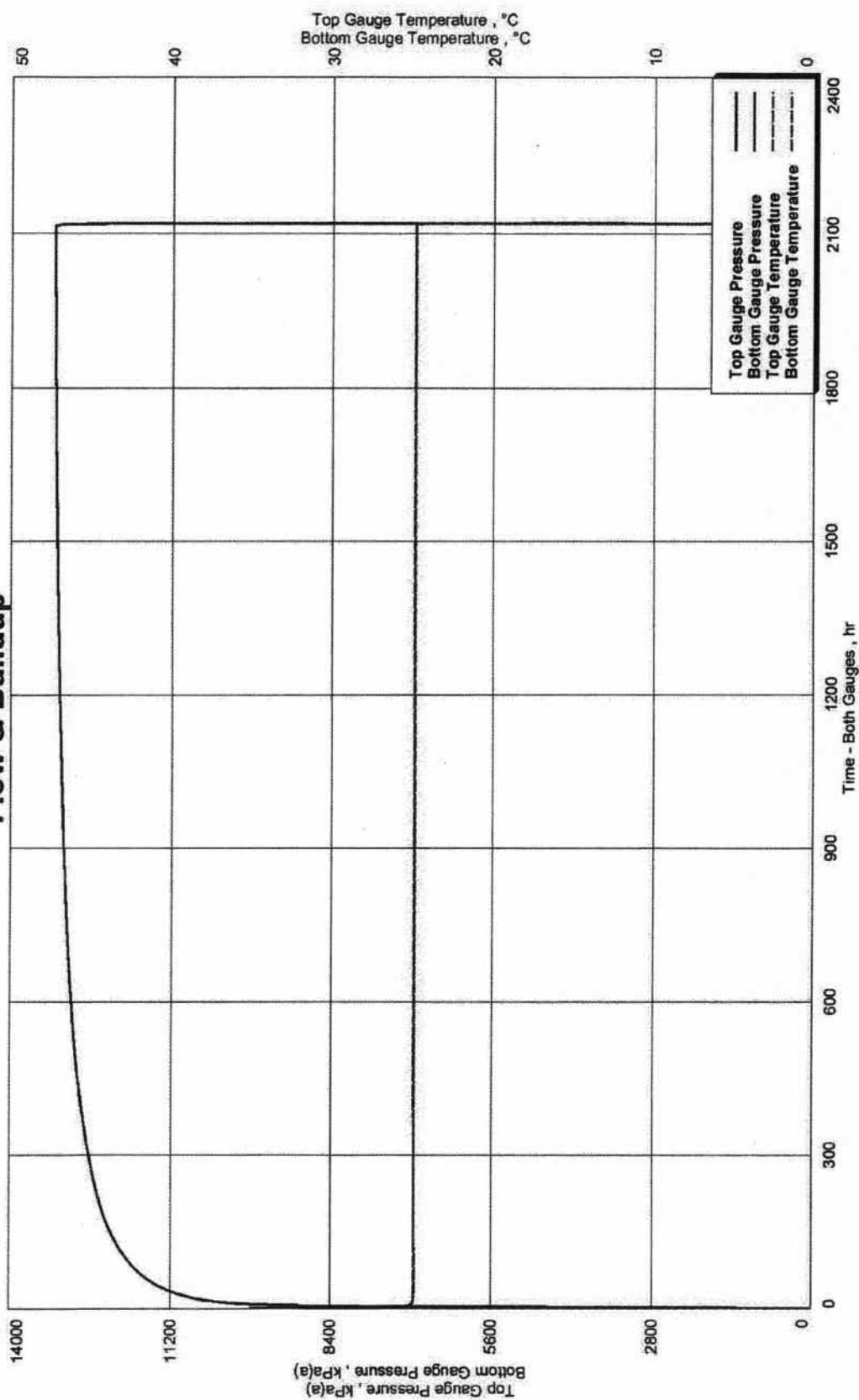
REMARKS:

- The bottom gauge is the source gauge in the pas file.
- The pressure during the final six hours on-bottom built <0.01 kPa/h.
- The run depths in the PAS file are reported in m CF.
- kPa gauge was converted to kPa absolute using an atmospheric pressure of 93.0 kPa.

Paramount Resources Ltd.
 300-K-14-66-40-126-001
 Start Test Date: 2005/02/25
 Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
 Formation: Mount Clark "B" & "C"

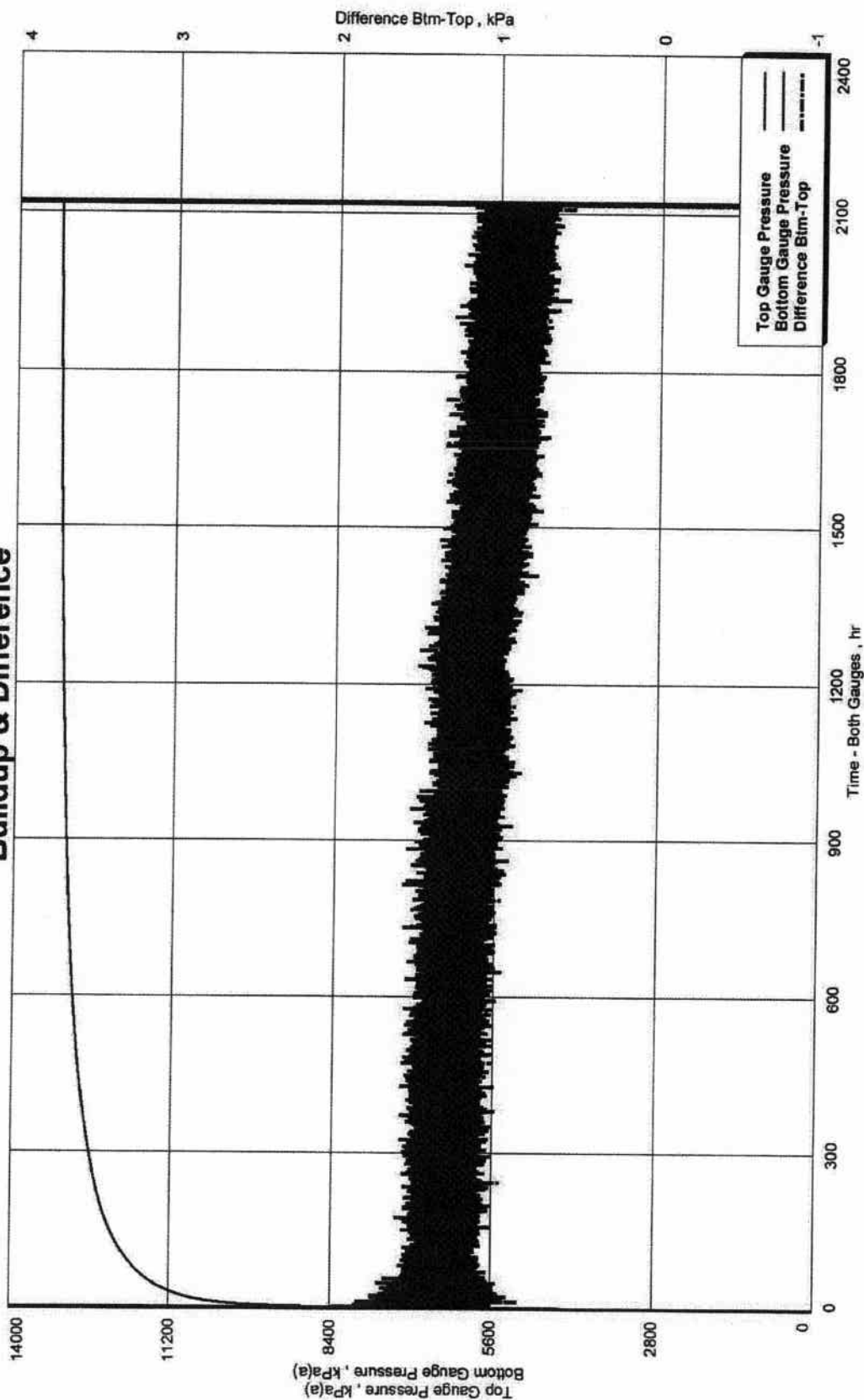
Flow & Buildup



Paramount Resources Ltd.
 300-K-14-66-40-126-001
 Start Test Date: 2005/02/25
 Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
 Formation: Mount Clark "B" & "C"

Buildup & Difference



Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date yyyy/mm/dd	Top Gauge Clk Time hh:mm:ss	Top Gauge Time hr	Top Gauge Pres. kPa(a)	Top Gauge Temp. °C	Bottom Gauge Date yyyy/mm/dd	Bottom Gauge Clk Time hh:mm:ss	Bottom Gauge Time hr	Bottom Gauge Pres. kPa(a)	Bottom Gauge Temp. °C	Diff. Btm- Top kPa	Bottom Gauge Comment
1	2005/02/25	08:28:05	0.0014	96.35	19.45	2005/02/25	08:26:05	0.0014	97.10	19.41	0.75	
2	2005/02/25	15:51:30	7.4250	9543.83	24.92	2005/02/25	09:06:00	0.6667	9793.51	19.88	3.78	
3	2005/02/25	23:21:30	14.9250	10504.71	24.80	2005/02/25	09:06:30	0.6750	9798.00	20.76	0.49	On-Bottom
4	2005/02/26	06:51:30	22.4250	10872.26	24.78	2005/02/25	09:07:00	0.6833	9800.28	21.58	2.06	
5	2005/02/26	14:21:30	29.9250	11105.11	24.77	2005/02/25	10:13:00	1.7833	1312.54	24.12	2.30	
6	2005/02/26	21:51:30	37.4250	11276.53	24.77	2005/02/25	10:13:30	1.7917	1319.32	24.12	2.99	Shut-In
7	2005/02/27	05:21:30	44.9250	11414.91	24.76	2005/02/25	10:14:00	1.8000	1336.55	24.14	2.55	
8	2005/02/27	12:51:30	52.4250	11530.20	24.77	2005/02/25	15:51:30	7.4250	9545.36	24.95	1.53	
9	2005/02/27	20:21:30	59.9250	11628.29	24.77	2005/02/25	23:21:30	14.9250	10506.15	24.82	1.44	
10	2005/02/28	03:51:30	67.4250	11713.83	24.77	2005/02/26	06:51:30	22.4250	10873.65	24.80	1.39	
11	2005/02/28	11:21:30	74.9250	11787.95	24.76	2005/02/26	14:21:30	29.9250	11106.53	24.80	1.42	
12	2005/02/28	18:51:30	82.4250	11853.76	24.77	2005/02/26	21:51:30	37.4250	11277.99	24.79	1.46	
13	2005/03/01	02:21:30	89.9250	11915.90	24.77	2005/02/27	05:21:30	44.9250	11416.55	24.79	1.64	
14	2005/03/01	09:51:30	97.4250	11969.52	24.77	2005/02/27	12:51:30	52.4250	11531.57	24.79	1.37	
15	2005/03/01	17:21:30	104.9250	12018.42	24.78	2005/02/27	20:21:30	59.9250	11629.67	24.79	1.36	
16	2005/03/02	00:51:30	112.4250	12062.67	24.78	2005/02/28	03:51:30	67.4250	11715.36	24.79	1.53	
17	2005/03/02	08:21:30	119.9250	12103.47	24.78	2005/02/28	11:21:30	74.9250	11789.29	24.79	1.34	
18	2005/03/02	15:51:30	127.4250	12141.71	24.78	2005/02/28	18:51:30	82.4250	11855.08	24.79	1.32	
19	2005/03/02	23:21:30	134.9250	12176.78	24.78	2005/03/01	02:21:30	89.9250	11917.19	24.79	1.29	
20	2005/03/03	06:51:30	142.4250	12210.53	24.78	2005/03/01	09:51:30	97.4250	11970.92	24.80	1.40	
21	2005/03/03	14:21:30	149.9250	12243.26	24.78	2005/03/01	17:21:30	104.9250	12019.57	24.80	1.15	
22	2005/03/03	21:51:30	157.4250	12274.15	24.78	2005/03/02	00:51:30	112.4250	12063.96	24.80	1.29	
23	2005/03/04	05:21:30	164.9250	12302.43	24.78	2005/03/02	08:21:30	119.9250	12104.88	24.80	1.41	
24	2005/03/04	12:51:30	172.4250	12329.17	24.78	2005/03/02	15:51:30	127.4250	12142.86	24.80	1.15	
25	2005/03/04	20:21:30	179.9250	12354.51	24.79	2005/03/02	23:21:30	134.9250	12178.19	24.80	1.41	
26	2005/03/05	03:51:30	187.4250	12378.07	24.78	2005/03/03	06:51:30	142.4250	12211.85	24.81	1.32	
27	2005/03/05	11:21:30	194.9250	12399.84	24.79	2005/03/03	14:21:30	149.9250	12244.59	24.81	1.33	
28	2005/03/05	18:51:30	202.4250	12420.71	24.79	2005/03/03	21:51:30	157.4250	12275.40	24.81	1.25	
29	2005/03/06	02:21:30	209.9250	12440.55	24.79	2005/03/04	05:21:30	164.9250	12303.75	24.81	1.32	
30	2005/03/06	09:51:30	217.4250	12459.54	24.79	2005/03/04	12:51:30	172.4250	12330.49	24.81	1.32	
31	2005/03/06	17:21:30	224.9250	12477.91	24.79	2005/03/04	20:21:30	179.9250	12355.77	24.81	1.26	
32	2005/03/07	00:51:30	232.4250	12494.94	24.79	2005/03/05	03:51:30	187.4250	12379.30	24.81	1.23	
33	2005/03/07	08:21:30	239.9250	12511.41	24.79	2005/03/05	11:21:30	194.9250	12401.23	24.81	1.39	
34	2005/03/07	15:51:30	247.4250	12527.20	24.79	2005/03/05	18:51:30	202.4250	12422.11	24.81	1.40	
35	2005/03/07	23:21:30	254.9250	12542.36	24.79	2005/03/06	02:21:30	209.9250	12441.72	24.81	1.17	
36	2005/03/08	06:51:30	262.4250	12557.42	24.79	2005/03/06	09:51:30	217.4250	12460.87	24.81	1.33	
37	2005/03/08	14:21:30	269.9250	12571.47	24.79	2005/03/06	17:21:30	224.9250	12479.40	24.82	1.49	
38	2005/03/08	21:51:30	277.4250	12584.04	24.79	2005/03/07	00:51:30	232.4250	12496.20	24.81	1.26	
39	2005/03/09	05:21:30	284.9250	12596.77	24.79	2005/03/07	08:21:30	239.9250	12512.71	24.81	1.30	
40	2005/03/09	12:51:30	292.4250	12609.83	24.79	2005/03/07	15:51:30	247.4250	12528.34	24.81	1.14	
41	2005/03/09	20:21:30	299.9250	12622.82	24.79	2005/03/07	23:21:30	254.9250	12543.63	24.81	1.27	
42	2005/03/10	03:51:30	307.4250	12635.33	24.79	2005/03/08	06:51:30	262.4250	12558.68	24.82	1.26	
43	2005/03/10	11:21:30	314.9250	12647.46	24.79	2005/03/08	14:21:30	269.9250	12572.80	24.82	1.33	
44	2005/03/10	18:51:30	322.4250	12659.60	24.80	2005/03/08	21:51:30	277.4250	12585.27	24.82	1.23	
45	2005/03/11	02:21:30	329.9250	12670.69	24.79	2005/03/09	05:21:30	284.9250	12598.21	24.82	1.44	
46	2005/03/11	09:51:30	337.4250	12681.35	24.80	2005/03/09	12:51:30	292.4250	12611.14	24.82	1.31	
47	2005/03/11	17:21:30	344.9250	12691.44	24.80	2005/03/09	20:21:30	299.9250	12624.12	24.82	1.30	
48	2005/03/12	00:51:30	352.4250	12701.30	24.79	2005/03/10	03:51:30	307.4250	12636.73	24.82	1.40	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date yyyy/mm/dd	Top Gauge Clk Time hh:mm:ss	Top Gauge Time hr	Top Gauge Pres. kPa(a)	Top Gauge Temp. °C	Bottom Gauge Date yyyy/mm/dd	Bottom Gauge Clk Time hh:mm:ss	Bottom Gauge Time hr	Bottom Gauge Pres. kPa(a)	Bottom Gauge Temp. °C	Diff. Btm- Top kPa	Bottom Gauge Comment
49	2005/03/12	08:21:30	359.9250	12711.17	24.80	2005/03/10	11:21:30	314.9250	12648.77	24.82	1.31	
50	2005/03/12	15:51:30	367.4250	12720.49	24.80	2005/03/10	18:51:30	322.4250	12660.90	24.82	1.30	
51	2005/03/12	23:21:30	374.9250	12730.24	24.80	2005/03/11	02:21:30	329.9250	12672.01	24.82	1.32	
52	2005/03/13	06:51:30	382.4250	12739.82	24.80	2005/03/11	09:51:30	337.4250	12682.65	24.82	1.30	
53	2005/03/13	14:21:30	389.9250	12749.12	24.80	2005/03/11	17:21:30	344.9250	12692.72	24.82	1.28	
54	2005/03/13	21:51:30	397.4250	12758.08	24.80	2005/03/12	00:51:30	352.4250	12702.71	24.82	1.41	
55	2005/03/14	05:21:30	404.9250	12767.06	24.80	2005/03/12	08:21:30	359.9250	12712.41	24.82	1.24	
56	2005/03/14	12:51:30	412.4250	12776.03	24.80	2005/03/12	15:51:30	367.4250	12721.78	24.82	1.29	
57	2005/03/14	20:21:30	419.9250	12784.65	24.80	2005/03/12	23:21:30	374.9250	12731.52	24.82	1.28	
58	2005/03/15	03:51:30	427.4250	12792.85	24.80	2005/03/13	06:51:30	382.4250	12741.11	24.82	1.29	
59	2005/03/15	11:21:30	434.9250	12800.40	24.80	2005/03/13	14:21:30	389.9250	12750.39	24.82	1.27	
60	2005/03/15	18:51:30	442.4250	12807.75	24.80	2005/03/13	21:51:30	397.4250	12759.35	24.82	1.27	
61	2005/03/16	02:21:30	449.9250	12815.09	24.80	2005/03/14	05:21:30	404.9250	12768.34	24.82	1.28	
62	2005/03/16	09:51:30	457.4250	12822.46	24.80	2005/03/14	12:51:30	412.4250	12777.33	24.82	1.30	
63	2005/03/16	17:21:30	464.9250	12829.86	24.80	2005/03/14	20:21:30	419.9250	12785.95	24.83	1.30	
64	2005/03/17	00:51:30	472.4250	12836.74	24.80	2005/03/15	03:51:30	427.4250	12794.10	24.82	1.25	
65	2005/03/17	08:21:30	479.9250	12843.66	24.81	2005/03/15	11:21:30	434.9250	12801.76	24.82	1.36	
66	2005/03/17	15:51:30	487.4250	12849.85	24.80	2005/03/15	18:51:30	442.4250	12809.04	24.82	1.29	
67	2005/03/17	23:21:30	494.9250	12855.88	24.80	2005/03/16	02:21:30	449.9250	12816.35	24.83	1.26	
68	2005/03/18	06:51:30	502.4250	12862.42	24.80	2005/03/16	09:51:30	457.4250	12823.64	24.82	1.18	
69	2005/03/18	14:21:30	509.9250	12868.85	24.81	2005/03/16	17:21:30	464.9250	12831.04	24.83	1.18	
70	2005/03/18	21:51:30	517.4250	12874.66	24.81	2005/03/17	00:51:30	472.4250	12838.14	24.83	1.40	
71	2005/03/19	05:21:30	524.9250	12880.25	24.81	2005/03/17	08:21:30	479.9250	12844.99	24.83	1.33	
72	2005/03/19	12:51:30	532.4250	12886.49	24.80	2005/03/17	15:51:30	487.4250	12851.18	24.82	1.33	
73	2005/03/19	20:21:30	539.9250	12891.77	24.81	2005/03/17	23:21:30	494.9250	12857.20	24.83	1.32	
74	2005/03/20	03:51:30	547.4250	12897.00	24.81	2005/03/18	06:51:30	502.4250	12863.83	24.83	1.41	
75	2005/03/20	11:21:30	554.9250	12901.82	24.80	2005/03/18	14:21:30	509.9250	12870.12	24.83	1.27	
76	2005/03/20	18:51:30	562.4250	12907.01	24.80	2005/03/18	21:51:30	517.4250	12875.87	24.83	1.21	
77	2005/03/21	02:21:30	569.9250	12912.37	24.81	2005/03/19	05:21:30	524.9250	12881.50	24.83	1.25	
78	2005/03/21	09:51:30	577.4250	12917.12	24.80	2005/03/19	12:51:30	532.4250	12887.92	24.83	1.43	
79	2005/03/21	17:21:30	584.9250	12922.08	24.80	2005/03/19	20:21:30	539.9250	12893.02	24.83	1.25	
80	2005/03/22	00:51:30	592.4250	12927.02	24.81	2005/03/20	03:51:30	547.4250	12898.25	24.83	1.25	
81	2005/03/22	08:21:30	599.9250	12931.83	24.81	2005/03/20	11:21:30	554.9250	12903.13	24.83	1.31	
82	2005/03/22	15:51:30	607.4250	12936.51	24.81	2005/03/20	18:51:30	562.4250	12908.27	24.82	1.26	
83	2005/03/22	23:21:30	614.9250	12941.05	24.81	2005/03/21	02:21:30	569.9250	12913.49	24.83	1.12	
84	2005/03/23	06:51:30	622.4250	12945.78	24.81	2005/03/21	09:51:30	577.4250	12918.52	24.83	1.40	
85	2005/03/23	14:21:30	629.9250	12950.22	24.81	2005/03/21	17:21:30	584.9250	12923.46	24.83	1.38	
86	2005/03/23	21:51:30	637.4250	12954.72	24.81	2005/03/22	00:51:30	592.4250	12928.12	24.83	1.10	
87	2005/03/24	05:21:30	644.9250	12959.07	24.81	2005/03/22	08:21:30	599.9250	12932.97	24.83	1.14	
88	2005/03/24	12:51:30	652.4250	12963.34	24.81	2005/03/22	15:51:30	607.4250	12937.71	24.83	1.20	
89	2005/03/24	20:21:30	659.9250	12967.49	24.81	2005/03/22	23:21:30	614.9250	12942.26	24.83	1.21	
90	2005/03/25	03:51:30	667.4250	12971.53	24.81	2005/03/23	06:51:30	622.4250	12947.02	24.83	1.26	
91	2005/03/25	11:21:30	674.9250	12975.43	24.81	2005/03/23	14:21:30	629.9250	12951.39	24.83	1.17	
92	2005/03/25	18:51:30	682.4250	12979.25	24.81	2005/03/23	21:51:30	637.4250	12956.08	24.83	1.36	
93	2005/03/26	02:21:30	689.9250	12983.03	24.81	2005/03/24	05:21:30	644.9250	12960.32	24.83	1.25	
94	2005/03/26	09:51:30	697.4250	12986.70	24.81	2005/03/24	12:51:30	652.4250	12964.64	24.83	1.30	
95	2005/03/26	17:21:30	704.9250	12990.51	24.81	2005/03/24	20:21:30	659.9250	12968.79	24.83	1.30	
96	2005/03/27	00:51:30	712.4250	12994.19	24.81	2005/03/25	03:51:30	667.4250	12972.81	24.83	1.28	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date	Top Gauge Clk Time	Top Gauge Time	Top Gauge Pres.	Top Gauge Temp.	Bottom Gauge Date	Bottom Gauge Clk Time	Bottom Gauge Time	Bottom Gauge Pres.	Bottom Gauge Temp.	Diff. Btm- Top	Bottom Gauge Comment
	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	kPa	
97	2005/03/27	08:21:30	719.9250	12997.87	24.81	2005/03/25	11:21:30	874.9250	12976.71	24.83	1.28	
98	2005/03/27	15:51:30	727.4250	13001.31	24.81	2005/03/25	18:51:30	882.4250	12980.57	24.83	1.32	
99	2005/03/27	23:21:30	734.9250	13004.80	24.81	2005/03/26	02:21:30	889.9250	12984.31	24.83	1.28	
100	2005/03/28	06:51:30	742.4250	13008.27	24.81	2005/03/26	09:51:30	897.4250	12988.09	24.83	1.39	
101	2005/03/28	14:21:30	749.9250	13011.33	24.81	2005/03/26	17:21:30	904.9250	12991.81	24.83	1.30	
102	2005/03/28	21:51:30	757.4250	13014.67	24.81	2005/03/27	00:51:30	912.4250	12995.48	24.83	1.29	
103	2005/03/29	05:21:30	764.9250	13017.73	24.81	2005/03/27	08:21:30	919.9250	12998.97	24.83	1.10	
104	2005/03/29	12:51:30	772.4250	13020.75	24.81	2005/03/27	15:51:30	927.4250	13002.54	24.83	1.23	
105	2005/03/29	20:21:30	779.9250	13023.98	24.81	2005/03/27	23:21:30	934.9250	13005.93	24.83	1.13	
106	2005/03/30	03:51:30	787.4250	13026.97	24.81	2005/03/28	06:51:30	942.4250	13009.55	24.83	1.28	
107	2005/03/30	11:21:30	794.9250	13029.81	24.81	2005/03/28	14:21:30	949.9250	13012.59	24.83	1.26	
108	2005/03/30	18:51:30	802.4250	13032.77	24.81	2005/03/28	21:51:30	957.4250	13015.83	24.83	1.16	
109	2005/03/31	02:21:30	809.9250	13035.57	24.81	2005/03/29	05:21:30	964.9250	13018.88	24.83	1.15	
110	2005/03/31	09:51:30	817.4250	13038.48	24.81	2005/03/29	12:51:30	972.4250	13021.89	24.83	1.14	
111	2005/03/31	17:21:30	824.9250	13041.30	24.81	2005/03/29	20:21:30	979.9250	13025.24	24.84	1.26	
112	2005/04/01	00:51:30	832.4250	13044.12	24.81	2005/03/30	03:51:30	987.4250	13028.15	24.83	1.18	
113	2005/04/01	08:21:30	839.9250	13046.88	24.81	2005/03/30	11:21:30	994.9250	13031.13	24.83	1.32	
114	2005/04/01	15:51:30	847.4250	13049.45	24.81	2005/03/30	18:51:30	1002.4250	13034.05	24.83	1.28	
115	2005/04/01	23:21:30	854.9250	13052.14	24.81	2005/03/31	02:21:30	1009.9250	13036.79	24.83	1.22	
116	2005/04/02	06:51:30	862.4250	13054.68	24.81	2005/03/31	09:51:30	1017.4250	13039.68	24.83	1.20	
117	2005/04/02	14:21:30	869.9250	13057.28	24.81	2005/03/31	17:21:30	1024.9250	13042.52	24.83	1.22	
118	2005/04/02	21:51:30	877.4250	13059.73	24.81	2005/04/01	00:51:30	1032.4250	13045.39	24.83	1.27	
119	2005/04/03	05:21:30	884.9250	13062.19	24.81	2005/04/01	08:21:30	1039.9250	13048.04	24.83	1.16	
120	2005/04/03	12:51:30	892.4250	13064.52	24.81	2005/04/01	15:51:30	1047.4250	13050.78	24.84	1.33	
121	2005/04/03	20:21:30	899.9250	13067.05	24.81	2005/04/01	23:21:30	1054.9250	13053.36	24.83	1.22	
122	2005/04/04	03:51:30	907.4250	13069.21	24.81	2005/04/02	06:51:30	1062.4250	13055.79	24.84	1.11	
123	2005/04/04	11:21:30	914.9250	13071.54	24.81	2005/04/02	14:21:30	1069.9250	13058.40	24.83	1.12	
124	2005/04/04	18:51:30	922.4250	13073.87	24.81	2005/04/02	21:51:30	1077.4250	13060.98	24.83	1.25	
125	2005/04/05	02:21:30	929.9250	13076.20	24.81	2005/04/03	05:21:30	1084.9250	13063.39	24.83	1.20	
126	2005/04/05	09:51:30	937.4250	13078.40	24.81	2005/04/03	12:51:30	1092.4250	13065.73	24.84	1.21	
127	2005/04/05	17:21:30	944.9250	13080.62	24.81	2005/04/03	20:21:30	1099.9250	13068.16	24.83	1.11	
128	2005/04/06	00:51:30	952.4250	13083.04	24.81	2005/04/04	03:51:30	1107.4250	13070.44	24.83	1.23	
129	2005/04/06	08:21:30	959.9250	13085.41	24.81	2005/04/04	11:21:30	1114.9250	13072.81	24.84	1.27	
130	2005/04/06	15:51:30	967.4250	13087.62	24.81	2005/04/04	18:51:30	1122.4250	13075.12	24.83	1.25	
131	2005/04/06	23:21:30	974.9250	13089.92	24.81	2005/04/05	02:21:30	1129.9250	13077.38	24.84	1.18	
132	2005/04/07	06:51:30	982.4250	13092.21	24.81	2005/04/05	09:51:30	1137.4250	13079.68	24.84	1.28	
133	2005/04/07	14:21:30	989.9250	13094.24	24.81	2005/04/05	17:21:30	1144.9250	13081.91	24.83	1.29	
134	2005/04/07	21:51:30	997.4250	13096.49	24.81	2005/04/06	00:51:30	1152.4250	13084.12	24.83	1.08	
135	2005/04/08	05:21:30	1004.9250	13098.58	24.81	2005/04/06	08:21:30	1159.9250	13086.51	24.84	1.10	
136	2005/04/08	12:51:30	1012.4250	13100.64	24.81	2005/04/06	15:51:30	1167.4250	13088.82	24.84	1.20	
137	2005/04/08	20:21:30	1019.9250	13102.63	24.81	2005/04/06	23:21:30	1174.9250	13091.15	24.84	1.23	
138	2005/04/09	03:51:30	1027.4250	13104.64	24.81	2005/04/07	06:51:30	1182.4250	13093.32	24.84	1.11	
139	2005/04/09	11:21:30	1034.9250	13106.54	24.81	2005/04/07	14:21:30	1189.9250	13095.40	24.83	1.16	
140	2005/04/09	18:51:30	1042.4250	13108.52	24.81	2005/04/07	21:51:30	1197.4250	13097.65	24.84	1.16	
141	2005/04/10	02:21:30	1049.9250	13110.41	24.81	2005/04/08	05:21:30	1204.9250	13099.74	24.84	1.16	
142	2005/04/10	09:51:30	1057.4250	13112.29	24.81	2005/04/08	12:51:30	1212.4250	13101.85	24.84	1.21	
143	2005/04/10	17:21:30	1064.9250	13114.13	24.81	2005/04/08	20:21:30	1219.9250	13103.80	24.84	1.17	
144	2005/04/11	00:51:30	1072.4250	13115.91	24.81	2005/04/09	03:51:30	1227.4250	13105.87	24.84	1.23	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date	Top Gauge Clk Time	Top Gauge Time	Top Gauge Pres.	Top Gauge Temp.	Bottom Gauge Date	Bottom Gauge Clk Time	Bottom Gauge Time	Bottom Gauge Pres.	Bottom Gauge Temp.	Diff. Btm- Top kPa	Bottom Gauge Comment
	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C		
145	2005/04/11	08:21:30	1079.9250	13117.99	24.82	2005/04/09	11:21:30	1034.9250	13107.72	24.84	1.18	
146	2005/04/11	15:51:30	1087.4250	13119.51	24.81	2005/04/09	18:51:30	1042.4250	13109.67	24.84	1.15	
147	2005/04/11	23:21:30	1094.9250	13121.50	24.82	2005/04/10	02:21:30	1049.9250	13111.51	24.84	1.10	
148	2005/04/12	06:51:30	1102.4250	13123.35	24.81	2005/04/10	09:51:30	1057.4250	13113.36	24.84	1.07	
149	2005/04/12	14:21:30	1109.9250	13124.95	24.81	2005/04/10	17:21:30	1064.9250	13115.32	24.84	1.19	
150	2005/04/12	21:51:30	1117.4250	13126.68	24.81	2005/04/11	00:51:30	1072.4250	13117.00	24.84	1.09	
151	2005/04/13	05:21:30	1124.9250	13128.42	24.81	2005/04/11	08:21:30	1079.9250	13118.98	24.84	0.99	
152	2005/04/13	12:51:30	1132.4250	13130.21	24.81	2005/04/11	15:51:30	1087.4250	13120.77	24.84	1.26	
153	2005/04/13	20:21:30	1139.9250	13131.91	24.81	2005/04/11	23:21:30	1094.9250	13122.55	24.84	1.05	
154	2005/04/14	03:51:30	1147.4250	13133.63	24.82	2005/04/12	06:51:30	1102.4250	13124.34	24.84	0.99	
155	2005/04/14	11:21:30	1154.9250	13135.09	24.81	2005/04/12	14:21:30	1109.9250	13126.18	24.84	1.23	
156	2005/04/14	18:51:30	1162.4250	13136.80	24.81	2005/04/12	21:51:30	1117.4250	13127.88	24.84	1.20	
157	2005/04/15	02:21:30	1169.9250	13138.38	24.81	2005/04/13	05:21:30	1124.9250	13129.71	24.84	1.29	
158	2005/04/15	09:51:30	1177.4250	13139.89	24.81	2005/04/13	12:51:30	1132.4250	13131.34	24.84	1.13	
159	2005/04/15	17:21:30	1184.9250	13141.50	24.81	2005/04/13	20:21:30	1139.9250	13133.02	24.84	1.11	
160	2005/04/16	00:51:30	1192.4250	13143.03	24.81	2005/04/14	03:51:30	1147.4250	13134.61	24.84	0.98	
161	2005/04/16	08:21:30	1199.9250	13144.57	24.81	2005/04/14	11:21:30	1154.9250	13136.31	24.84	1.22	
162	2005/04/16	15:51:30	1207.4250	13146.01	24.81	2005/04/14	18:51:30	1162.4250	13138.02	24.84	1.22	
163	2005/04/16	23:21:30	1214.9250	13147.52	24.81	2005/04/15	02:21:30	1169.9250	13139.52	24.84	1.14	
164	2005/04/17	06:51:30	1222.4250	13148.92	24.81	2005/04/15	09:51:30	1177.4250	13141.00	24.84	1.11	
165	2005/04/17	14:21:30	1229.9250	13150.36	24.81	2005/04/15	17:21:30	1184.9250	13142.55	24.84	1.05	
166	2005/04/17	21:51:30	1237.4250	13151.85	24.81	2005/04/16	00:51:30	1192.4250	13144.19	24.84	1.16	
167	2005/04/18	05:21:30	1244.9250	13153.38	24.82	2005/04/16	08:21:30	1199.9250	13145.85	24.84	1.08	
168	2005/04/18	12:51:30	1252.4250	13154.64	24.81	2005/04/16	15:51:30	1207.4250	13147.12	24.84	1.11	
169	2005/04/18	20:21:30	1259.9250	13156.00	24.81	2005/04/16	23:21:30	1214.9250	13148.79	24.84	1.27	
170	2005/04/19	03:51:30	1267.4250	13157.18	24.81	2005/04/17	06:51:30	1222.4250	13149.95	24.84	1.03	
171	2005/04/19	11:21:30	1274.9250	13158.62	24.81	2005/04/17	14:21:30	1229.9250	13151.36	24.83	1.00	
172	2005/04/19	18:51:30	1282.4250	13159.82	24.81	2005/04/17	21:51:30	1237.4250	13153.01	24.84	1.16	
173	2005/04/20	02:21:30	1289.9250	13161.11	24.81	2005/04/18	05:21:30	1244.9250	13154.44	24.84	1.08	
174	2005/04/20	09:51:30	1297.4250	13162.40	24.81	2005/04/18	12:51:30	1252.4250	13155.72	24.84	1.08	
175	2005/04/20	17:21:30	1304.9250	13163.78	24.82	2005/04/18	20:21:30	1259.9250	13157.15	24.84	1.15	
176	2005/04/21	00:51:30	1312.4250	13165.34	24.82	2005/04/19	03:51:30	1267.4250	13158.40	24.84	1.22	
177	2005/04/21	08:21:30	1319.9250	13166.65	24.81	2005/04/19	11:21:30	1274.9250	13159.78	24.84	1.16	
178	2005/04/21	15:51:30	1327.4250	13167.87	24.81	2005/04/19	18:51:30	1282.4250	13161.03	24.84	1.21	
179	2005/04/21	23:21:30	1334.9250	13169.29	24.81	2005/04/20	02:21:30	1289.9250	13162.39	24.84	1.28	
180	2005/04/22	06:51:30	1342.4250	13170.52	24.81	2005/04/20	09:51:30	1297.4250	13163.43	24.84	1.03	
181	2005/04/22	14:21:30	1349.9250	13171.60	24.81	2005/04/20	17:21:30	1304.9250	13164.83	24.84	1.05	
182	2005/04/22	21:51:30	1357.4250	13172.87	24.81	2005/04/21	00:51:30	1312.4250	13166.41	24.84	1.07	
183	2005/04/23	05:21:30	1364.9250	13174.12	24.81	2005/04/21	08:21:30	1319.9250	13167.85	24.84	1.20	
184	2005/04/23	12:51:30	1372.4250	13175.26	24.82	2005/04/21	15:51:30	1327.4250	13169.00	24.84	1.13	
185	2005/04/23	20:21:30	1379.9250	13176.31	24.81	2005/04/21	23:21:30	1334.9250	13170.31	24.84	1.02	
186	2005/04/24	03:51:30	1387.4250	13177.38	24.82	2005/04/22	06:51:30	1342.4250	13171.66	24.84	1.14	
187	2005/04/24	11:21:30	1394.9250	13178.48	24.81	2005/04/22	14:21:30	1349.9250	13172.84	24.84	1.24	
188	2005/04/24	18:51:30	1402.4250	13179.70	24.82	2005/04/22	21:51:30	1357.4250	13174.03	24.84	1.16	
189	2005/04/25	02:21:30	1409.9250	13180.66	24.81	2005/04/23	05:21:30	1364.9250	13175.20	24.84	1.08	
190	2005/04/25	09:51:30	1417.4250	13181.78	24.81	2005/04/23	12:51:30	1372.4250	13176.29	24.84	1.03	
191	2005/04/25	17:21:30	1424.9250	13182.93	24.82	2005/04/23	20:21:30	1379.9250	13177.46	24.84	1.15	
192	2005/04/26	00:51:30	1432.4250	13184.04	24.82	2005/04/24	03:51:30	1387.4250	13178.47	24.84	1.09	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date	Top Gauge Clk Time	Top Gauge Time	Top Gauge Pres.	Top Gauge Temp.	Bottom Gauge Date	Bottom Gauge Clk Time	Bottom Gauge Time	Bottom Gauge Pres.	Bottom Gauge Temp.	Diff. Btm- Top	Bottom Gauge Comment
	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	kPa	
193	2005/04/26	08:21:30	1439.9250	13185.00	24.81	2005/04/24	11:21:30	1394.9250	13179.68	24.84	1.20	
194	2005/04/26	15:51:30	1447.4250	13186.09	24.82	2005/04/24	18:51:30	1402.4250	13180.68	24.84	0.98	
195	2005/04/26	23:21:30	1454.9250	13187.00	24.81	2005/04/25	02:21:30	1409.9250	13181.93	24.84	1.27	
196	2005/04/27	06:51:30	1462.4250	13187.94	24.81	2005/04/25	09:51:30	1417.4250	13182.91	24.84	1.13	
197	2005/04/27	14:21:30	1469.9250	13189.18	24.82	2005/04/25	17:21:30	1424.9250	13184.01	24.84	1.08	
198	2005/04/27	21:51:30	1477.4250	13190.02	24.81	2005/04/26	00:51:30	1432.4250	13185.02	24.84	0.98	
199	2005/04/28	05:21:30	1484.9250	13191.03	24.82	2005/04/26	08:21:30	1439.9250	13186.12	24.84	1.12	
200	2005/04/28	12:51:30	1492.4250	13192.05	24.82	2005/04/26	15:51:30	1447.4250	13187.12	24.84	1.03	
201	2005/04/28	20:21:30	1499.9250	13192.80	24.82	2005/04/26	23:21:30	1454.9250	13188.18	24.84	1.18	
202	2005/04/29	03:51:30	1507.4250	13193.70	24.81	2005/04/27	06:51:30	1462.4250	13189.04	24.84	1.10	
203	2005/04/29	11:21:30	1514.9250	13194.89	24.82	2005/04/27	14:21:30	1469.9250	13190.22	24.84	1.04	
204	2005/04/29	18:51:30	1522.4250	13195.83	24.81	2005/04/27	21:51:30	1477.4250	13191.11	24.84	1.09	
205	2005/04/30	02:21:30	1529.9250	13197.00	24.82	2005/04/28	05:21:30	1484.9250	13192.08	24.84	1.05	
206	2005/04/30	09:51:30	1537.4250	13198.43	24.82	2005/04/28	12:51:30	1492.4250	13193.04	24.84	0.99	
207	2005/04/30	17:21:30	1544.9250	13199.48	24.82	2005/04/28	20:21:30	1499.9250	13193.91	24.84	1.11	
208	2005/05/01	00:51:30	1552.4250	13200.56	24.82	2005/04/29	03:51:30	1507.4250	13194.98	24.84	1.28	
209	2005/05/01	08:21:30	1559.9250	13202.39	24.82	2005/04/29	11:21:30	1514.9250	13195.96	24.84	1.07	
210	2005/05/01	15:51:30	1567.4250	13203.68	24.82	2005/04/29	18:51:30	1522.4250	13196.86	24.84	1.03	
211	2005/05/01	23:21:30	1574.9250	13204.71	24.82	2005/04/30	02:21:30	1529.9250	13198.23	24.85	1.23	
212	2005/05/02	06:51:30	1582.4250	13205.72	24.82	2005/04/30	09:51:30	1537.4250	13199.43	24.84	1.00	
213	2005/05/02	14:21:30	1589.9250	13206.81	24.82	2005/04/30	17:21:30	1544.9250	13200.48	24.84	1.00	
214	2005/05/02	21:51:30	1597.4250	13207.92	24.82	2005/05/01	00:51:30	1552.4250	13201.66	24.84	1.10	
215	2005/05/03	05:21:30	1604.9250	13208.99	24.82	2005/05/01	08:21:30	1559.9250	13203.44	24.84	1.05	
216	2005/05/03	12:51:30	1612.4250	13209.98	24.82	2005/05/01	15:51:30	1567.4250	13204.65	24.84	0.97	
217	2005/05/03	20:21:30	1619.9250	13211.36	24.82	2005/05/01	23:21:30	1574.9250	13205.64	24.84	0.93	
218	2005/05/04	03:51:30	1627.4250	13212.53	24.82	2005/05/02	06:51:30	1582.4250	13206.83	24.84	1.11	
219	2005/05/04	11:21:30	1634.9250	13213.23	24.82	2005/05/02	14:21:30	1589.9250	13207.79	24.84	0.98	
220	2005/05/04	18:51:30	1642.4250	13214.00	24.82	2005/05/02	21:51:30	1597.4250	13208.99	24.84	1.07	
221	2005/05/05	02:21:30	1649.9250	13214.60	24.82	2005/05/03	05:21:30	1604.9250	13210.00	24.84	1.01	
222	2005/05/05	09:51:30	1657.4250	13215.42	24.82	2005/05/03	12:51:30	1612.4250	13211.04	24.84	1.06	
223	2005/05/05	17:21:30	1664.9250	13216.18	24.82	2005/05/03	20:21:30	1619.9250	13212.43	24.84	1.07	
224	2005/05/06	00:51:30	1672.4250	13216.86	24.82	2005/05/04	03:51:30	1627.4250	13213.40	24.84	0.87	
225	2005/05/06	08:21:30	1679.9250	13217.43	24.82	2005/05/04	11:21:30	1634.9250	13214.11	24.84	0.88	
226	2005/05/06	15:51:30	1687.4250	13218.14	24.82	2005/05/04	18:51:30	1642.4250	13215.06	24.84	1.06	
227	2005/05/06	23:21:30	1694.9250	13218.81	24.82	2005/05/05	02:21:30	1649.9250	13215.66	24.84	1.06	
228	2005/05/07	06:51:30	1702.4250	13219.47	24.82	2005/05/05	09:51:30	1657.4250	13216.37	24.84	0.95	
229	2005/05/07	14:21:30	1709.9250	13220.20	24.81	2005/05/05	17:21:30	1664.9250	13217.07	24.84	0.89	
230	2005/05/07	21:51:30	1717.4250	13221.01	24.82	2005/05/06	00:51:30	1672.4250	13217.78	24.84	0.92	
231	2005/05/08	05:21:30	1724.9250	13221.64	24.82	2005/05/06	08:21:30	1679.9250	13218.50	24.84	1.07	
232	2005/05/08	12:51:30	1732.4250	13222.44	24.82	2005/05/06	15:51:30	1687.4250	13219.02	24.84	0.88	
233	2005/05/08	20:21:30	1739.9250	13223.26	24.82	2005/05/06	23:21:30	1694.9250	13219.82	24.84	1.01	
234	2005/05/09	03:51:30	1747.4250	13224.05	24.82	2005/05/07	06:51:30	1702.4250	13220.50	24.84	1.03	
235	2005/05/09	11:21:30	1754.9250	13224.76	24.82	2005/05/07	14:21:30	1709.9250	13221.30	24.84	1.10	
236	2005/05/09	18:51:30	1762.4250	13225.51	24.82	2005/05/07	21:51:30	1717.4250	13221.91	24.84	0.90	
237	2005/05/10	02:21:30	1769.9250	13226.22	24.82	2005/05/08	05:21:30	1724.9250	13222.61	24.84	0.97	
238	2005/05/10	09:51:30	1777.4250	13226.73	24.82	2005/05/08	12:51:30	1732.4250	13223.41	24.84	0.97	
239	2005/05/10	17:21:30	1784.9250	13227.24	24.82	2005/05/08	20:21:30	1739.9250	13224.27	24.84	1.01	
240	2005/05/11	00:51:30	1792.4250	13227.79	24.82	2005/05/09	03:51:30	1747.4250	13225.06	24.84	1.01	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
300-K-14-66-40-126-001
Start Test Date: 2005/02/25
Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
Formation: Mount Clark "B" & "C"

	Top Gauge Date	Top Gauge Cik Time	Top Gauge Time	Top Gauge Pres.	Top Gauge Temp.	Bottom Gauge Date	Bottom Gauge Cik Time	Bottom Gauge Time	Bottom Gauge Pres.	Bottom Gauge Temp.	Diff. Btm- Top	Bottom Gauge Comment
	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	yyyy/mm/dd	hh:mm:ss	hr	kPa(a)	°C	kPa	
241	2005/05/11	08:21:30	1799.9250	13228.35	24.82	2005/05/09	11:21:30	1754.9250	13225.74	24.84	0.98	
242	2005/05/11	15:51:30	1807.4250	13228.79	24.82	2005/05/09	18:51:30	1762.4250	13226.58	24.84	1.07	
243	2005/05/11	23:21:30	1814.9250	13229.62	24.82	2005/05/10	02:21:30	1769.9250	13227.17	24.84	0.95	
244	2005/05/12	06:51:30	1822.4250	13230.25	24.82	2005/05/10	09:51:30	1777.4250	13227.69	24.84	0.96	
245	2005/05/12	14:21:30	1829.9250	13230.83	24.82	2005/05/10	17:21:30	1784.9250	13228.28	24.84	1.04	
246	2005/05/12	21:51:30	1837.4250	13231.34	24.82	2005/05/11	00:51:30	1792.4250	13228.83	24.84	1.04	
247	2005/05/13	05:21:30	1844.9250	13231.83	24.82	2005/05/11	08:21:30	1799.9250	13229.25	24.84	0.90	
248	2005/05/13	12:51:30	1852.4250	13232.36	24.82	2005/05/11	15:51:30	1807.4250	13229.86	24.84	1.07	
249	2005/05/13	20:21:30	1859.9250	13232.93	24.82	2005/05/11	23:21:30	1814.9250	13230.53	24.84	0.91	
250	2005/05/14	03:51:30	1867.4250	13233.41	24.82	2005/05/12	06:51:30	1822.4250	13231.16	24.84	0.91	
251	2005/05/14	11:21:30	1874.9250	13233.69	24.81	2005/05/12	14:21:30	1829.9250	13231.80	24.85	0.97	
252	2005/05/14	18:51:30	1882.4250	13234.30	24.82	2005/05/12	21:51:30	1837.4250	13232.29	24.84	0.95	
253	2005/05/15	02:21:30	1889.9250	13234.80	24.82	2005/05/13	05:21:30	1844.9250	13232.79	24.84	0.98	
254	2005/05/15	09:51:30	1897.4250	13235.31	24.81	2005/05/13	12:51:30	1852.4250	13233.36	24.85	1.00	
255	2005/05/15	17:21:30	1904.9250	13235.89	24.82	2005/05/13	20:21:30	1859.9250	13233.91	24.85	0.98	
256	2005/05/16	00:51:30	1912.4250	13236.23	24.82	2005/05/14	03:51:30	1867.4250	13234.35	24.84	0.94	
257	2005/05/16	08:21:30	1919.9250	13236.84	24.82	2005/05/14	11:21:30	1874.9250	13234.81	24.84	1.12	
258	2005/05/16	15:51:30	1927.4250	13237.64	24.82	2005/05/14	18:51:30	1882.4250	13235.21	24.84	0.91	
259	2005/05/16	23:21:30	1934.9250	13238.17	24.82	2005/05/15	02:21:30	1889.9250	13235.77	24.85	0.97	
260	2005/05/17	06:51:30	1942.4250	13238.69	24.82	2005/05/15	09:51:30	1897.4250	13236.33	24.84	1.02	
261	2005/05/17	14:21:30	1949.9250	13239.19	24.82	2005/05/15	17:21:30	1904.9250	13236.75	24.84	0.86	
262	2005/05/17	21:51:30	1957.4250	13239.72	24.82	2005/05/16	00:51:30	1912.4250	13237.32	24.85	1.09	
263	2005/05/18	05:21:30	1964.9250	13240.17	24.82	2005/05/16	08:21:30	1919.9250	13237.71	24.84	0.87	
264	2005/05/18	12:51:30	1972.4250	13240.69	24.82	2005/05/16	15:51:30	1927.4250	13238.39	24.84	0.75	
265	2005/05/18	20:21:30	1979.9250	13241.20	24.82	2005/05/16	23:21:30	1934.9250	13239.07	24.85	0.90	
266	2005/05/19	03:51:30	1987.4250	13241.82	24.82	2005/05/17	06:51:30	1942.4250	13239.59	24.84	0.90	
267	2005/05/19	11:21:30	1994.9250	13242.80	24.82	2005/05/17	14:21:30	1949.9250	13240.01	24.84	0.82	
268	2005/05/19	18:51:30	2002.4250	13243.57	24.82	2005/05/17	21:51:30	1957.4250	13240.60	24.84	0.88	
269	2005/05/20	02:21:30	2009.9250	13244.18	24.82	2005/05/18	05:21:30	1964.9250	13241.15	24.84	0.98	
270	2005/05/20	09:51:30	2017.4250	13244.71	24.82	2005/05/18	12:51:30	1972.4250	13241.66	24.85	0.97	
271	2005/05/20	17:21:30	2024.9250	13245.33	24.82	2005/05/18	20:21:30	1979.9250	13241.96	24.84	0.76	
272	2005/05/21	00:51:30	2032.4250	13245.64	24.82	2005/05/19	03:51:30	1987.4250	13242.76	24.84	0.94	
273	2005/05/21	08:21:30	2039.9250	13246.07	24.82	2005/05/19	11:21:30	1994.9250	13243.72	24.84	0.92	
274	2005/05/21	15:51:30	2047.4250	13246.50	24.82	2005/05/19	18:51:30	2002.4250	13244.47	24.84	0.90	
275	2005/05/21	23:21:30	2054.9250	13246.94	24.82	2005/05/20	02:21:30	2009.9250	13245.13	24.84	0.95	
276	2005/05/22	06:51:30	2062.4250	13247.52	24.82	2005/05/20	09:51:30	2017.4250	13245.71	24.84	1.00	
277	2005/05/22	14:21:30	2069.9250	13248.16	24.82	2005/05/20	17:21:30	2024.9250	13246.19	24.84	0.86	
278	2005/05/22	21:51:30	2077.4250	13248.67	24.82	2005/05/21	00:51:30	2032.4250	13246.49	24.84	0.85	
279	2005/05/23	05:21:30	2084.9250	13249.02	24.82	2005/05/21	08:21:30	2039.9250	13247.00	24.84	0.93	
280	2005/05/23	12:51:30	2092.4250	13249.57	24.82	2005/05/21	15:51:30	2047.4250	13247.36	24.85	0.86	
281	2005/05/23	20:21:30	2099.9250	13250.01	24.82	2005/05/21	23:21:30	2054.9250	13247.92	24.84	0.98	
282	2005/05/24	03:51:30	2107.4250	13250.42	24.82	2005/05/22	06:51:30	2062.4250	13248.49	24.85	0.97	
283	2005/05/24	11:21:30	2114.9250	13250.72	24.82	2005/05/22	14:21:30	2069.9250	13248.98	24.84	0.82	
284						2005/05/22	21:51:30	2077.4250	13249.50	24.85	0.83	
285						2005/05/23	05:21:30	2084.9250	13250.10	24.85	1.08	
286						2005/05/23	12:51:30	2092.4250	13250.36	24.84	0.79	
287						2005/05/23	20:21:30	2099.9250	13250.99	24.85	0.98	
288						2005/05/24	03:51:30	2107.4250	13251.34	24.84	0.92	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:26:00 Run Depth: 1360.70
Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:26:00 Run Depth: 1361.20
Print Filter: Print every 900th point

Paramount Resources Ltd.
 300-K-14-66-40-126-001
 Start Test Date: 2005/02/25
 Final Test Date: 2005/05/24

Paramount Nogha K-14-66-40-126-001
 Formation: Mount Clark "B" & "C"

Top Gauge Date yyyy/mm/dd	Top Gauge Clk Time hh:mm:ss	Top Gauge Time hr	Top Gauge Pres. kPa(a)	Top Gauge Temp. °C	Bottom Gauge Date yyyy/mm/dd	Bottom Gauge Clk Time hh:mm:ss	Bottom Gauge Time hr	Bottom Gauge Pres. kPa(a)	Bottom Gauge Temp. °C	Diff. Btm- Top kPa	Bottom Gauge Comment
289					2005/05/24	11:21:30	2114.9250	13251.63	24.84	0.91	
290					2005/05/24	12:30:30	2116.0750	13251.39	24.84	0.99	
291					2005/05/24	12:31:00	2116.0833	13251.39	24.85	0.92	Off Bottom
292					2005/05/24	12:31:30	2116.0917	13249.06	24.84	-1.22	

Top Gauge Serial Number: 19373 Start Date: 2005/02/25 08:28:00 Run Depth: 1360.70
 Bottom Gauge Serial Number: 19374 Start Date: 2005/02/25 08:28:00 Run Depth: 1361.20
 Print Filter: Print every 900th point