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March 4, 2009

VIA COURIER

National Energy Board
444 – 7th Avenue S.W.
Calgary, Alberta T2P 0X8

Attention: Bharat Dixit – Chief Conservation Officer

Dear Dr. Dixit

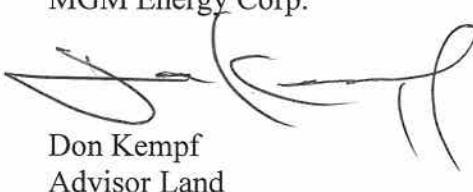
Re: MGM West Nogha K-14 Final Well Report

MAIL ROOM
SALLE DE COURRIER
2009 MAR - 4 A 9:48
NEB/ONE

Further to our letter dated February 26, 2009 and in response to your letter of February 20, 2009; enclosed please find a copy of the 2005 daily reports pertaining to the captioned well with black out of costs for inclusion in the public final well report.

Should you require any further information regarding the aforementioned please do not hesitate to contact the undersigned (403-781-7821).

Yours truly,
MGM Energy Corp.



Don Kempf
Advisor Land

cc: Dick Heenan
Drilling Manager
MGM Energy Corp.

2005 Daily Reports

DAILY COMPLETION / WORKOVER REPORT

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/18 REPORT NO: 2
LOCATION: 300k14664012600125452 CONTRACTOR: IPS WIRELINE
TD (mKB): 1401 PBTM (mKB): 1404 Csg Size (mm): 177.8 AFE #:
FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations:
PURPOSE: Evaluation
WELLHEAD PRESSURES @08:00 h SITP: TSTM SICP: TSTM
CURRENT OPERATIONS @08:00 hr Slickline

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	\$11,740.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	10,000.00			COST TO DATE	\$21,250.00
Halliburton	10,000.00			AFE AMOUNT	

RIG HOURS	MOBILE	PREPARED BY Grant W Parr
CUM RIG HRS.	AREA	RECEIVED BY Dick Heenan

LOAD FLUID

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/19 REPORT NO: 3
 LOCATION: 300k14664012600125452 CONTRACTOR: IPS WIRELINE
 TD (mKB): 1401 PBTM (mKB): 1404 Csg Size (mm): 177.8 AFE #: _____
 FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations: _____
 PURPOSE: Evaluation
 WELLHEAD PRESSURES @08:00 h SITP: TSTM SICP: TSTM
 CURRENT OPERATIONS @08:00 h Slickline

FROM	TO	PREVIOUS DAYS OPERATIONS	
		SITP: 780 kPa	SICP: 1300kPa
8:00	10:30	Held pre-job safety and risk assessment meeting with all personnel. P-tested main line to 60mpa, good test, press test tester line to 21mpa.(ok) Set annulars pop valve @ 15mpa. Press test Csg back press line to 21mpa(ok). Opened up tbg and displaced 4.7m3 frac oil @ 1.5m3/min. Mini frac pumped 8.34m3 Witnessed breakdown 26.5 @ mpa. Stopped pumps. Tbg pressure held @ 24mpa. Start 20M3 pad @ 1.3M3/min. and increase annulus pressure to 12mpa Begin sand ramp @ 100Kg/M3 to a max. conc of 800Kg/M3. Average treating pressure 27.8mpa. Screened off @ perfs on last sand stage. ISIP-50mpa. No flush.. 15 min. SITP-22.8mpa. Start rig out. Bleed csg pressure down to 5000kpa Vac truck sucked out lines. R/O equipment	
	18:00	Stinger rigged off wellhead	
18:00		SITP-14750kpa. SICP-200kpa. Opened up tbg down line to testers. FTP-2100kpa. Increased to 12.7mm(32/64) choke FTP-2210kpa. Open well to gut line Recovered 5.0m3 frac oil, 35% sand.	
	18:30	FTP-35kpa. Inform Calgary office on well status. R&R build ups as per field notes.	
18:30		Immobilize Halliburton CTU and N2 unit and support equip. M/I Halliburton CTU c/w N2 pumper & bulker. R/I N2 lines, removed flow-T flanged and installed adapter spool. NU BOP stack and injector. Held pre-job safety and procedure meeting. RIH w/ 38.1mm coil tbg pumping 15SCM/min. Fluid to surface Increased N2 rate to 30SCM/min. and lowered tbg down to 73mm tbg btm @ 1370.0mkb. Pulled up unloading well. Ran down to perf btm @0000.0 mKB. Pulled up into tbg and allowed returns to to clean up. Pumped 3-500liters pads of frac oil, to assist in clean up. Worked CT, Slowly pulled up hole until returns completely clean. Clean out rec'd 8m3 oil. Total load fluid recovered 13.55m3. Load left to recover. 41.45m3 .Inform Calgary office on well status. Dropped N2 rate to 10SCM/min. and hoist coil tbg to surface. No traces of sand. Maintain positive press on coil. Shut in and bleed down N2.	
	0:00	R/O and release CTU c/w N2 pumper & bulker. SDFN..	
0:00		Continue to R & R build ups through night. Details as per IPS FieldNotes	

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG				DAILY COST	_____
SUPERVISION	61,250.00			PREVIOUS COST	_____
IPS	10,000.00			COST TO DATE	_____
Halliburton	10,000.00			AFE AMOUNT	_____
RIG HOURS		MOBILE		PREPARED BY	Grant W Parr
CUM RIG HRS.		AREA		RECEIVED BY	Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m ³			
Water: _____ m ³			

(+' new fluid)

PARAVOUR RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/21 REPORT NO: 5

WELL NAME: Paramount West No. 1A
LOCATION: 300k14664012600125452 CONTRACTOR: Nabors

CSG Size (mm): 177.8 AFE #: 1404

FORMATION: Mt Clark "A" Mt Clark "B" Mt Clark "C" Perforations:

FORMATION: Mt Clark

PURPOSE: Evaluation DECODED: 060-00-5 SICB: TSTM SICR: TSTM

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$10,000.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	\$10,000.00			COST TO DATE	\$21,250.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS MOBILE **403 987 3599** PREPARED BY Grant W Parr

CUM RIG HRS. AREA NWT RECEIVED BY Dick Heenan

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 54 m ³	Oil: 1.02	Oil: 16.19	Oil: 37.81
Water: m ³	Water: m ³	Water: m ³	Water: m ³

(+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/22 REPORT NO: 6
LOCATION: 300k14664012600125452 CONTRACTOR: Nabors
TD (mKB): 1401 PBTD (mKB): 1404 Csg Size (mm): 177.8 AFE #: _____
FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations: _____
PURPOSE: Evaluation
WELLHEAD PRESSURES @08:00 h SITP: 3425 SICP: TSTM
CURRENT OPERATIONS @08:00 h: Swab

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$10,000.00
SUPERVISION	\$10,000.00			PREVIOUS COST	\$10,000.00
IPS	\$10,000.00			COST TO DATE	\$10,000.00
Halliburton	\$10,000.00			AFE AMOUNT	

BIG HOURS MOBILE **403 987 3599** PREPARED BY Grant W Parr

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>54</u> <u>m³</u>	Oil: <u>1.02</u> <u>m³</u>	Oil: <u>16.19</u> <u>m³</u>	Oil: <u>-</u> <u>37.81</u> <u>m³</u>
Water: <u><u> </u></u> <u>m³</u>			

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: Paramount West Nogha K-14 DATE: 2/24 REPORT NO: 8
LOCATION: 300k14664012600125452 CONTRACTOR: Nabors
TD (mKB): 1401 PBTD (mKB): 1404 Csg Size (mm): 177.8 AFE #: _____
FORMATION: Mt Clark "A", Mt Clark "B" Mt Clark "C" Perforations: _____
PURPOSE: Evaluation
WELLHEAD PRESSURES @08:00 h SITP: 5400 SICP: TSTM
CURRENT OPERATIONS @08:00 h: Swab

DAILY COST SUMMARY

DAILY COST SUMMARY					
Item	Amount	Item	Amount	Item	Amount
RIG	\$10,000.00			DAILY COST	\$10,000.00
SUPERVISION	\$1,250.00			PREVIOUS COST	
IPS	\$10,000.00			COST TO DATE	\$10,000.00
Halliburton	\$10,000.00			AFE AMOUNT	

RIG HOURS MOBILE **403 987 3599** PREPARED BY Grant W Parr

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>54</u> <u>m³</u>	Oil: <u>1.02</u>	Oil: <u>16.19</u>	Oil: <u>37.81</u>
Water: <u> </u> <u>m³</u>			
('+' new fluid)			

