

**Final Operational/Workover Report**  
**Well Suspension**  
**Para et al Fort Liard I-46**  
**Well ID #: 1871**  
**UWI: 300I466010123152**

On February 3, 2009 Paramount Resources Ltd. moved Concord Well Servicing rig # 84 onto Para et al Fort Liard I-46 to perform a workover operation to suspend the well as per section 218 of the Canada Oil and Gas Drilling Regulations. Service rig operations were completed on February 9, 2009 and the final wireline work was completed on February 22, 2009. A chronological summary of the operations follows.

- 3/2/2009:** Moved on and rigged up service rig.
- 4/2/2009:** Finished rigging up. Attempted to kill well down annulus but could not establish circulation. Rigged in slickline unit to check for sliding sleeve. None found.
- 5/2/2009:** Used slickline to cut hole in tubing at 1598 mKB. Circulated and killed well. Removed the wellhead and installed the BOP's. Unset packer. Pulled tubing and recovered all downhole equipment. Filled hole with inhibited fluid.
- 6/2/2009:** Ran gauge rings into the hole. Largest that would pass liner top was 90.25 mm.
- 7/2/2009:** Ran in hole with 97.38 mm tapered mill on tubing. Worked mill past liner top. Ran 96.7 mm gauge ring and worked past liner top. Ran and set permanent bridge plug at 1604 mKB. Ran test packer in on tubing. Couldn't get pressure test on the test packer.
- 8/2/2009:** Pulled packer from hole. Inspected tubing and found pitting. Re-ran packer on new tubing. Set test packer at 1234 mKB. Pressure tested the packer and bridge plug to 14 MPa for 15 minutes. Pulled and recovered the test packer. Dump bailed 6 linear meters of cement onto the bridge plug at 1604 mKB. Ran and set bridge plug at 1210 mKB.
- 9/2/2009:** Pressure tested the bridge plug to 14 MPa for 15 minutes. Dump bailed 6 linear meters of cement onto the bridge plug. Laid down tubing. Rigged out service rig.
- 22/2/2009:** Ran and set a permanent bridge plug at 50 mKB.