



JAN 13 2009

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

Well Name:	HUSKY ET AL DAHADINNI B-20		
Well ID:	2051	Area:	NWT
Grid Area:	64-0-125-00	Field / Pool:	NORTH HAYWOOD
Interest Identifier:	Exploration Licence 423	Total Depth:	2420m
Coordinates (NAD 27):	Lat.: 63°59'02.0"	Long.:	125°2'47.9"
Elevation-KB/RT:	481.00m	GL / Seafloor:	475.57m
Spud Date:	16/02/2008	Rig Release Date:	31/03/2008

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
508.00		A-53	23.00	5.2
244.50	69.94	L-80	734	42.30
177.80	38.69	L-80	2420.00	45.9

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Other	2419.50-2420.00	No	2419.50	
Cement	2366.50-2419.50	No	2366.5	1.10
Other	2366-2366.5	No	2366	
Bridge	50.00-50.50	Yes	50.00	
Cement	7.00-50.00	Yes	7.00	0.8

Lost Circulation/Overpressure Zones: NO

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): Abandoned

Cores:	Type: Select	Interval:	m - m
	Select		m - m

Other Downhole Completion/Suspension: Abandoned

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed:	<u>Kim Richardson</u>	Date:	<u>January 12, 2009</u>
Name:	Kim Richardson	Operator:	Husky Oil Operations Limited
Title:	Drilling Superintendent	Telephone:	(403)298-7273

NEB USE ONLY

Current Well Status
Suspended <input type="checkbox"/>
Completed <input type="checkbox"/>
Abandoned <input checked="" type="checkbox"/>

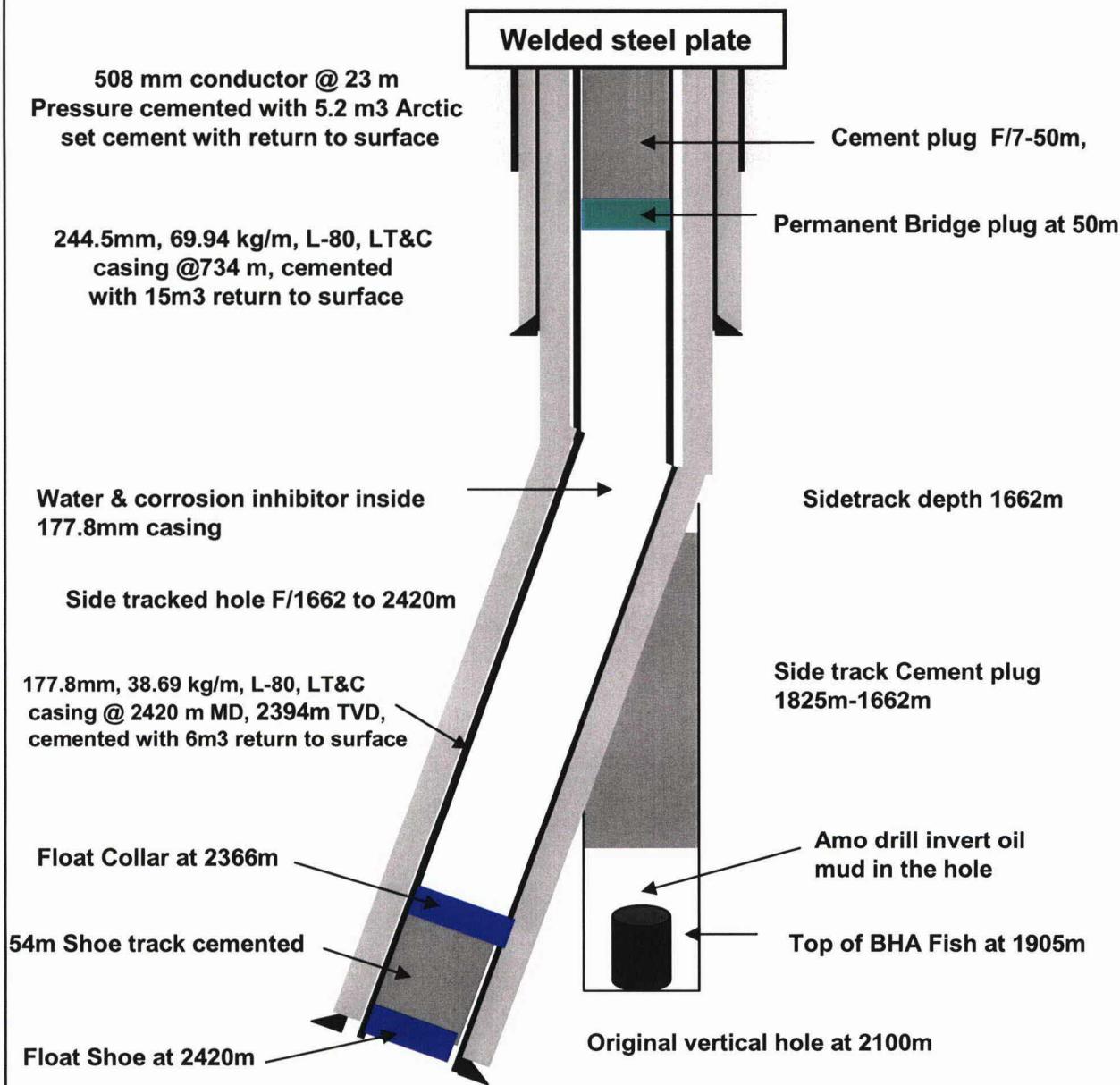
Date: 20 Jan 09
 File: _____
 WID: 2051
 UWI: 300B206400125000

Acknowledged by: pdw

Chief Conservation Officer

Husky et al Dahadinni B-20 Final Status (Abandoned)

Depths in MD RKB (not to scale)



- Ran 177.8mm casing to well TD at 2420m and cement to surface with 6 m³ excess cement return to surface.
- Float collar was installed 4 joint above the shoe. 54m of shoe track filled with cement.
- Displaced cement with inhibited water (corrosion inhibitor added). Wait on cement.
- After Cement set, casing was pressure tested to 14000 KPa
- Casing Bowl was removed and all casing cut 1m below ground level.
- A permanent Bridge plug was set at 50m in the 177.8mm casing.
- A cement plug was set above the permanent BP in 177.8mm casing. (7-50m)
- Steel plate welded over top of the casings to completely closes the well bore and all annuli.
- Well sign as per Canada Oil and Gas Drilling Regulations Section 205 installed.