

National Energy
BoardOffice national
de l'énergie

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184.(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

Well Name: HUSKY ET AL KEELE RIVER L-52
Well ID: 2052 Area: NWT
Grid Area: 64-10-124-45 Field / Pool: NORTH CLOVERLEAF
Interest Identifier: Exploration Licence 423 Total Depth: 895.00m
Coordinates (NAD 27): Lat.: 64°1'30.2" Long.: 124°56'07.3"
Elevation-KB/RT: 313.00m GL / Seafloor: 309.68m
Spud Date: 06/03/2008 Rig Release Date: 21/03/08

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m ³)
339.70	90.76	K-55	30	8
244.50	69.94	L-80	252.00	16.30
177.80	38.69	L-80	895.00	28.80

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m ³)
Other	894.50-895.00	No	894.5	
Cement	840.50-894.5	No	840.50	1.1
Other	840.00-840.5	No	840.00	
Bridge	50.00-50.50	Yes	50.00	
Cement	5.00-50.00	Yes	5.00	0.9

Lost Circulation/Overpressure Zones: NO

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): Abandoned

Cores: Type: Conventional Interval: 531.20m - 540.00m
Conventional 540.00m - 540.7m

Other Downhole Completion/Suspension: Abandoned

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed: Kim Richardson Date: January 12, 2009
Name: Kim Richardson Operator: Husky Oil Operations Limited
Title: Drilling Superintendent Telephone: (403)298-7273

NEB USE ONLY

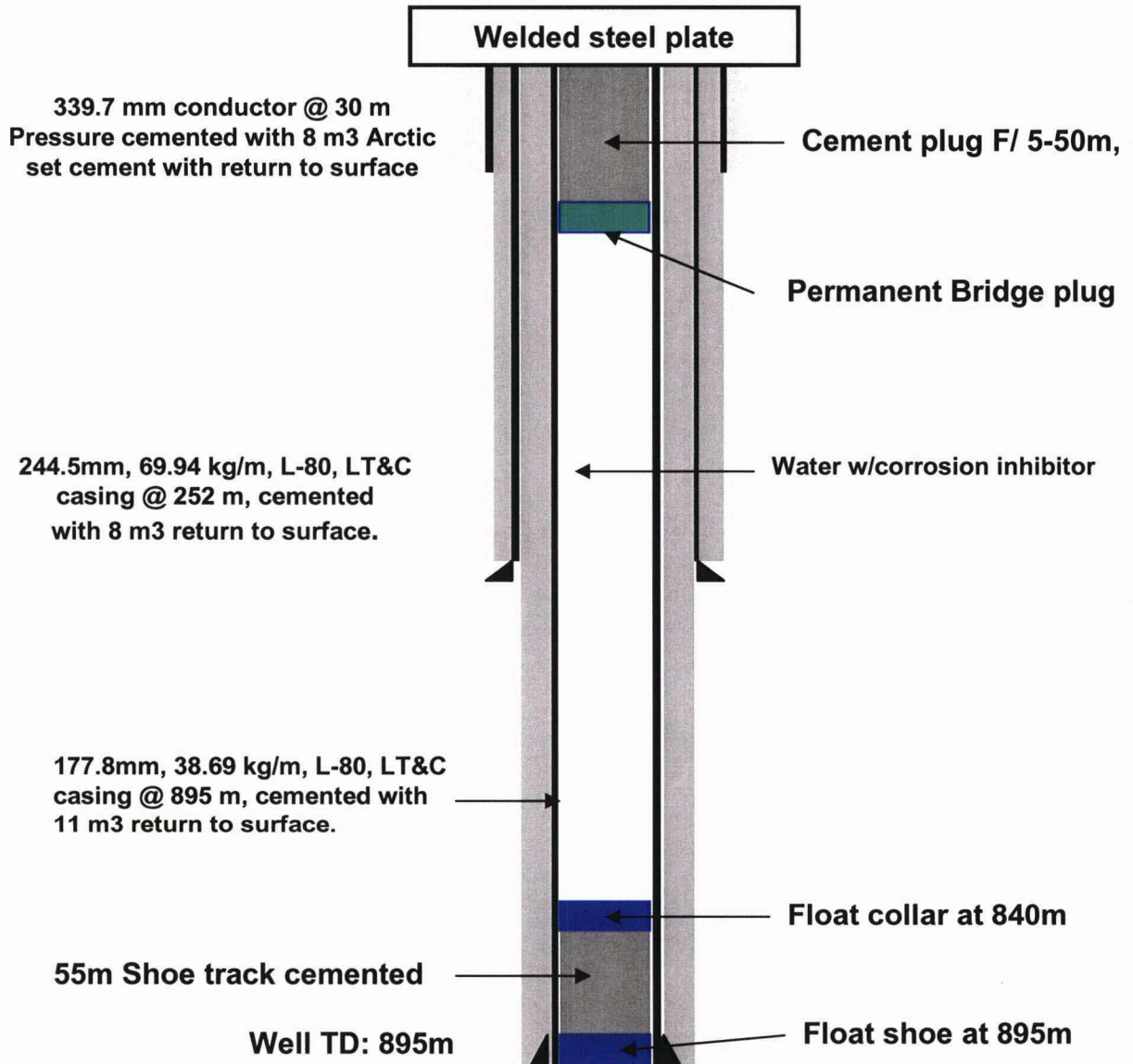
Current Well Status

Suspended ☐
Completed ☐
Abandoned ☒

Date: 20 Jan 09 Acknowledged by: [Signature]
File: Chief Conservation Officer
WID: 2052
UWI: 300526410124450

Husky et al Keele River L-52 Final Status (Abandoned)

Depths in MD RKB (not to scale)



Vertical well with 2 m departure at well TD from surface location

- Ran 177.8mm casing to well TD at 895m and cement to surface with 11m3 return.
- Float collar was installed 4 joint above the shoe. 55m of shoe track filled with cement.
- While Bumping the cement plug at float collar, pressure tested casing to 10000 Kpa
- Displaced cement with inhibited water (corrosion inhibitor added).
- Casing Bowl was removed and all casing cut 1m below ground level.
- A permanent Bridge plug was set at 50m in the 177.8mm casing.
- A cement plug was set above the permanent BP in 177.8mm casing. (5-50m KB depth)
- Steel plate welded over top of the casings to completely closes the well bore and all annuli.
- Well sign as per Canada Oil and Gas Drilling Regulations Section 205 installed.