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Bharat Dixit

Apache Paramount Lan Maunoir E-35



APACHE CANADA LTD.

DATE: 13-Sep-08
REPORT No.: 01

| | | | | | | | | | |
|---------------------------|---|---|------------------|-----------------------------------|--------------|-------------------------|--|----------|--------------|
| WELL NAME | Apache Paramount Lac Manuoir E-35 Licence # | | | PAGE No. | 1 of 1 | | | | |
| Coordinates | Lat 67 / 14mins 27.6secs - Longitude 125 / 7mins. 15.8secs. | | | AFE No. | WT 08-0029 | | | | |
| OBJECTIVE: | Well and pressure inspection | | | AFE Amount | | | | | |
| Formation | Perforations (m) | Formation | Perforations (m) | Rig In Date: | | | | | |
| | to | | to | Rig Out Date: | | | | | |
| | to | | to | Rig Contractor / No.: | | | | | |
| | to | | to | Csg Dia (mm) | Set At (m) | | | | |
| | to | | to | Liner O D (mm) | Top At (m) | | | | |
| | to | | to | Liner Bot (m) | PBTD (m) | | | | |
| | to | | to | Tbg O D (mm) | Landed (m) | | | | |
| | to | | to | Anchor (mm) | Set At (m) | | | | |
| BOP Press Test (Yes / No) | | Satisfactory (Yes / No) | | Function Test (Yes / No) | | | | | |
| Safety Meeting | | Yes | | | | | | | |
| 24 Hr Ops Summary | | | | | | | | | |
| | | | | | | | | | |
| Tommorow's Plan | | | | | | | | | |
| OPERATION SUMMARY | | SCV (kPa) 0 | SICP (kPa) 0 | SITP (kPa) 0 | COST SUMMARY | | | | |
| 1130hrs | | Arrived on location. The wellsite is in good condition. The wellhead is quite high and cement about 75m high inside the caisson. Took pictures. There is a sign on the wellhead. Took pressures as follows: SITP 0kPa, SICP slight vacuum. Normal surface casing vent. Ballvalve open and no pressure. All the valves operate freely. Tefloned and installed blow plugs. Chained and padlocked wellhead with Master padlock Key 0453. | | | | Contractor | Invoice # | Code | Amount |
| 1200hrs | | Left location for Norman Wells | | | | Gerry's Well Service | | 70021 | \$830 00 |
| 1400hrs | | Arrived in Norman Wells. Made plans for tomorrow. | | | | SRP Camp | 17697 | 70005 | \$238 00 |
| | | | | | | Sahtu Helicopters | 69951 / 69952 | 70029 | \$1,506 00 |
| | | | | | | Producing Overhead | | 65511 | \$158 00 |
| | | | | | | Company Supervision | | 70011 | \$710 00 |
| | | | | | | Geological & Eng | | 70039 | \$200 00 |
| | | | | | | Daily Cost | | | \$3,642 00 |
| | | | | | | Previous Cost | | | |
| | | | | | | Cum Cost | | | \$3,642 00 |
| Reservoir Fluid Summary | | Daily | Cumulative | Load Fluid Type | | | Packer set at (m) 0 00 | | |
| Gas | | E ³ m ³ /d | | Amount Used (m ³) | | | Casing annulus volume (m ³) 0 00 | | |
| Oil / Condensate | | m ³ /d | | Recovered (m ³) | | | Tubing volume (m ³) 0 00 | | |
| Water | | m ³ /d | | Cum Recovered (m ³) | | | Bottom to perf Volume (m ³) 0 00 | | |
| Swab / Flow Time | | Hrs | | Left To Recover (m ³) | | | TOTAL WELL VOLUME (m ³) 0 00 | | |
| Service Rig Hours | | Personnel on Location | | Equipment on Location | | Weather Conditions Good | | | |
| Daily | | Rig | | Helicopter and tools | | Road Conditions | | | |
| Cumulative | | Service | | 1 | | Engineer Phone No | | | |
| Downtime | | Apache | | 2 | | Reported To | Richard Bean | Phone No | 403-303-1929 |
| Cum Downtime | | Total | | 3 | | Reported By | Chuck Conner | Phone No | 403-589-5283 |