

DM#:

266 742

File Information /

Identification du dossier

Document Date /

Date du document 12 Dec 2008

NATIONAL ENERGY BOARD
OFFICE NATIONAL DE L'ÉNERGIE

File Number/

Numéro de dossier:

OF-EP - Well - A151- 2023 01 01

Date Processed/

Traitée le (Date):

15 Dec 2008

Original To/

Destinataire de l'original : Information Resources & Distribution/Diffusion et ressources de l'information

Distribution:

Bharat-Dixit

Apache Paramount Turton Lake G-47



APACHE CANADA LTD.

DATE: 13-Sep-08
REPORT No.: 01

WELL NAME.	Apache Paramount Turton Lake G-47 Licence #			PAGE No.	1 of 1
Coordinates:	Lat 65 / 56mins. 24.9secs - Longitude 126 / 38mins. 17.1secs			AFE No.	WT 08-0029
OBJECTIVE:	Well and pressure inspection			AFE Amount:	
Formation	Perforations (m)	Formation	Perforations (m)	Rig In Date:	
	to		to	Rig Out Date:	
	to		to	Rig Contractor / No :	
	to		to	Csg Dia (mm)	Set At (m)
	to		to	Liner O D (mm)	Top At (m)
	to		to	Liner Bot (m)	PBTD (m)
	to		to	Tbg O D (mm)	Landed (m)
	to		to	Anchor (mm)	Set At (m)
BOP Press Test (Yes / No)		Satisfactory (Yes / No)		Function Test (Yes / No)	
Safety Meeting		Yes			
24 Hr Ops Summary					
Tommorow's Plan					
OPERATION SUMMARY				COST SUMMARY	
SCV (kPa) 0 SICP (kPa) 0 SITP (kPa) 0				Contractor	Invoice #
0930hrs Arrived on location. Wellsite is in good condition, but observed that the flare pit had not been completely filled in. Took pictures. There is a sign on the wellhead. All the valves operate freely. Took w/w pressures as follows: TSIP 0kPa, Prod CSIP 0kPa, Intermeiate CSIP 0kPa, Surface CSIP 0kPa. The surface casing comes straight out with a 50.8mm gate valve and blow plugs. There is no riser pipe and ball valve. I left this surface casing shut in and plugged the way I found it. Tefloned blow plugs and installed. Chained and padlocked the wellhead valve with Master padlock. The key number is 0453. 1000hrs Left location.				Code	Amount
				Gerry's Well Service	70021 \$830 00
				SRP Camp	17697 \$238 00
				Sahtu Helicopters	69951 / 69952 \$1,506 00
				Producing Overhead	65511 \$158 00
				Company Supervision	70011 \$710 00
				Geological & Eng	70039 \$200 00
				Daily Cost	\$3,642 00
				Previous Cost	
				Cum Cost	\$3,642 00
Reservoir Fluid Summary		Daily	Cumulative	Load Fluid Type	
Gas		E ³ m ³ /d		Amount Used (m ³)	
Oil / Condensate		m ³ /d		Recovered (m ³)	
Water		m ³ /d		Cum Recovered (m ³)	
Swab / Flow Time		Hrs		Left To Recover (m ³)	
Service Rig Hours		Personnel on Location		Equipment on Location	
Daily		Rig	Helicopter and tools		Weather Conditions Good
Cummulative		Service	1	Road Conditions	
Downtime		Apache	1	Engineer	Phone No
Cum Downtime		Total	2	Reported To	Darrell opinko
				Reported By	Chuck Conner
				Phone No	403-620-5641
				Phone No	403-589-5283