

DM#: 266 74/2

File Information /
Identification du dossier
Document Date /
Date du document 12 Dec 2008

**NATIONAL ENERGY BOARD
OFFICE NATIONAL DE L'ÉNERGIE**

File Number/

Numéro de dossier:

OF-EP - Well - A151-2023 01 01

Date Processed/

Traitée le (Date):

15 Dec 2008

Original To/

Destinataire de l'original : Information Resources & Distribution/Diffusion et ressources de l'information

Distribution:

Bharat Dixit



Apache Paramount Turton Lake G-47

WELL NAME:	Apache Paramount Turton Lake G-47			Licence #	PAGE No.	1	of	1	
Coordinates:	Lat 65 / 56mins. 24.9secs - Longitude 126 / 38mins. 17.1secs				APE No.	WT 08-0029			
OBJECTIVE:	Well and pressure inspection				APE Amount:				
					Rig In Date:				
Formation	Perforations (m)	Formation	Perforations (m)	Rig Out Date.	Rig Contractor / No .				
	to		to	Csg Dia (mm)	Set At (m)				
	to		to	Liner O D (mm)	Top At (m)				
	to		to	Liner Bot (m)	PBTD (m)				
	to		to	Tbg O D (mm)	Landed (m)				
	to		to	Anchor (mm)	Set At (m)				
BOP Press Test (Yes / No)		Satisfactory (Yes / No)		Function Test (Yes / No)		Safety Meeting		Yes	
24 Hr Ops Summary									
Tommorow's Plan									
OPERATION SUMMAR					COST SUMMARY				
SCV (KPa) 0 SICP (KPa) 0 SITP (KPa) 0					Contractor	Invoice #	Code	Amount	
0930hrs Arrived on location Wellsite is in good condition, but observed that the flare pit had not been completely filled in Took pictures There is a sign on the wellhead All the valves operate freely Took wll pressures as follows TSIP 0kPa Prod CSIP 0kPa Intermeiate CSIP 0kPa Surface CSIP 0kPa The surface casing comes straight out with a 50 8mm gate valve and blow plugs There is no riser pipe and ball valve I left this surface casing shut in and plugged the way I found it Tefloned blow plugs and installed Chained and padlocked the wellhead valve with Master padlock The key number is 0453 1000hrs Left location					Gerry's Well Service		70021	\$830 00	
					SRP Camp	17697	70005	\$238 00	
					Sahlu Helicopters	69951 / 69952	70029	\$1,506 00	
					Producing Overhead		65511	\$158 00	
					Company Supervision		70011	\$710 00	
					Geological & Eng		70039	\$200 00	
					Daily Cost	\$3,642 00			
					Previous Cost				
Cum Cost	\$3,642 00								
Reservoir Fluid Summary	Daily	Cumulative	Load Fluid Type	Packer set at (m) 0 00					
Gas E ³ m ³ /d			Amount Used (m ³)	Casing annulus volume (m³) 0 00					
Oil / Condensate m ³ /d			Recovered (m ³)	Tubing volume (m³) 0 00					
Water m ³ /d			Cum Recovered (m ³)	Bottom to perf Volume (m³) 0 00					
Swab / Flow Time Hrs			Left To Recover (m ³)	TOTAL WELL VOLUME (m³) 0 00					
Service Rig Hours	Personnel on Location		Equipment on Location	Weather Conditions Good					
Daily	Rig		Helicopter and tools	Road Conditions					
Cummulative	Service	1		Engineer	Phone No				
Downtime	Apache	1		Reported To	Darrell opinko	Phone No	403-620-5641		
Cum Downtime	Total	2		Reported By	Chuck Conner	Phone No	403-589-5283		