



WELL TERMINATION RECORD

This record is submitted in compliance with Section 184.(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

Well Name:	Paramount et al Liard M-25		
Well ID:	1867	Area:	Fort Liard, NWT
Grid Area:	60-30-123-30	Field / Pool:	
Interest Identifier:	Production Licence 009	Total Depth:	3370.00m
Coordinates (NAD 27):	Lat.: 60°24'50.8"	Long.:	123°35'12.5"
Elevation-KB/RT:	917.80m	GL / Seafloor:	910.60m
Spud Date:	21/03/2008	Rig Release Date:	25/03/2008

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
339.70	101.19	K-55	849.00	66.62
244.50	69.90	L-80	3438.00	83.27

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Select	-	No		
Select	-	No		
Select	-	No		
Select	-	No		
Select	-	No		

Lost Circulation/Overpressure Zones: N/A

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): N/A

Cores: Type: Select Interval: m - m
Select m - m

Other Downhole Completion/Suspension: See attached downhole diagram. NOTE: the well has been suspended.

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed:	<u>Dave Block</u>	Date:	<u>June 9, 2008</u>
Name:	Dave Block	Operator:	Paramount Resources Ltd.
Title:	Drilling Consultant	Telephone:	(403)206-3834

NEB USE ONLY

Current Well Status

- Suspended ☐
Completed ☐
Abandoned ☐

Date: 18 Aug 08 Acknowledged by: [Signature]
File: 9206
WID: 1867
UWI: 300266030123305
Chief Conservation Officer

PARAMOUNT ET AL LIARD M-25

Location: 60° 30', 123° 30'

WID: 1867

Bottom Hole Configuration (March 25, 2008)

KB: 917.8 m

GL: 910.6 m

Weatherford permanent
bridge plug set at 75 mKB.

BOT flow coupling *Incoloy 925*
BOT tubing mounted subsurface
safety valve *Incoloy 925*
BOT flow coupling *Incoloy 925*

Wellbore Deviation:

92 mKB	1.2 deg	1 DLS
503 mKB	14.6 deg	1 DLS
600 mKB	20.6 deg	2 DLS
1100 mKB	27.0 deg	1 DLS
1700 mKB	28.0 deg	1 DLS
2400 mKB	27.6 deg	1 DLS
3200 mKB	30.9 deg	1 DLS
3425 mKB	31.0 deg	1 DLS
3608 mKB	36.2 deg	5 DLS
3760 mKB	39.2 deg	1 DLS

444.5 mm hole drilled directionally from a kick off
point at 300 mKB to an inclination of 26° at 852
mKB.

339.7 mm, 101.19 kg/m, K-55, BT&C casing set at
849 mKB.

Cemented with 80 t 'G' + 0.8% S-1 + 1.0%
prehydrated gel and 15 t 'G'. 10 m³ cement
returns to surface.

Incoloy SSSV control line

311 mm hole to 3466 mKB.

244.5 mm, L-80, BT&C 69.9 kg/m 0 - 1551 mKB &
64.94 kg/m 1551 - 3438 mKB.

Cemented with 75 t 'G' + 0.5% D-65 + 0.2% D-46 +
2.0% D-20 + 0.2% D-167 + 0.5% D-28 and 35.0 t 'G'
+ 0.35% D-66 + 0.2% D-46 + 0.6% D-167 + 0.5% D-
28. Cement top logged at 960 mKB.

177.8 mm 43.16 kg/m L-80 Hydril 563 tubing

3290

8 linear meters of high temperature cement
Weatherford 'RWK' bridge plug

NOTE:

Shoulder sub not
latched into liner
hanger. Liner
hanger not part of
tubing string.

3390

COT locator shoulder sub *Incoloy 925*

3396

COT 244.5 mm YRC liner hanger *Incoloy 925*

3412

114.3 mm 20.09 kg/m CRA New VAM tubing joint

3420

Guiberson 244.5 mm Magnum HT perm packer *Incoloy 925*

3426

Guiberson 244.5 mm seal bore extension *Incoloy 925*

3438

114.3 mm 20.09 kg/m L-80 New VAM tubing joint

96.85 mm 'XN' nipple w/94.61 mm NoGO *Incoloy 925*

114.3 mm 20.09 kg/m L-80 New VAM tubing joint

Baker G-22 locator seal assembly L-80

Baker DB permanent packer

Partial 88.9 mm L-80 Hydril 533 tubing joint, jet cut off

215.9 mm open hole

3479

Cement plug

3485

Owen HIP cement basket type plug

3569

Partial 88.9 mm L-80 Hydril 533 tubing joint

65.02 mm 'R' nipple *Incoloy 925*

3 m x 88.9 mm L-80 Hydril 533 perforated pupjoint

2 joints 88.9 mm, 19.275 kg/m, L-80 Hydril 533 tubing

3597

65.02 mm 'RN' nipple w/ 59.06 mm NoGo, *Impreglon 222* coated

Re-entry sub *Impreglon 222* coated

215.9 mm open hole

Total Depth = 3770 mKB
= 3383 mTVD