



APR 17 2008

WELL TERMINATION RECORD

This record is submitted in compliance with Section 184.(1) of the *Canada Oil and Gas Drilling Regulations* (SOR/79-82).

Well Name: Para et al Cameron A-03
Well ID: 2047 Area: Cameron Hills, NWT
Grid Area: 60-10-117-30 Field / Pool: _____
Interest Identifier: Production Licence 017 Total Depth: 1589.00m
Coordinates (NAD 27): Lat.: 60°2'12.3" Long.: 117°30'00.9"
Elevation-KB/RT: 772.80m GL / Seafloor: 767.40m
Spud Date: 02/10/2007 Rig Release Date: 21/02/2007

CASING AND CEMENTING PROGRAM

O.D. (mm)	Weight (kg/m)	Grade	Depth Set (m KB)	Cement (m³)
219.10	35.70	J-55	436.00	23.60
139.70	23.07	J-55	1450.00	39.60

PLUGGING PROGRAM

Type of Plug	Interval (m KB)	Felt	Depth (m KB)	Cement (m³)
Select	-	No		
Select	-	No		
Select	-	No		
Select	-	No		
Select	-	No		

Lost Circulation/Overpressure Zones: Lost circulation in the Wabamun.

Equipment left on Seafloor (Describe): N/A

Provision for Re-entry (Describe and attach sketch): N/A

Cores: Type: Select Interval: m - m
Select m - m

Other Downhole Completion/Suspension: N/A

CERTIFICATION

"I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate."

Signed: Dave Block Date: April 16, 2008
Name: Dave Block Operator: Paramount Resources Ltd.
Title: Drilling Consultant Telephone: (403)206-3834

NEB USE ONLY

Current Well Status

Suspended ☐
Completed ☐
Abandoned ☐

Date: _____ Acknowledged by: _____
File: 9200 Chief Conservation Officer
WID: 2047
UWI: 300A036010117300

PARA ET AL CAMERON A-03

60° 10' N, 117° 30' W

WID: ~~2034~~ 2047

Bottom Hole Configuration - As Drilled

KB: 772.8 m

GL: 767.4 m

436

219.1 mm, 35.7 kg/m, J-55 ST&C casing set at 436 mKB. Cemented with 32 t class 'G' cement + 1.5% CaCl₂. 8.0 m³ cement returns to surface.

139.7 mm, 23.07 kg/m, J-55, LT&C set at 1589 mKB. Cemented with 22.0 t ThixLite + 1% SMS and 15.0 t Expandomix LWL + 0.1% CFL-3 + 0.2% LTR + 0.2% SPC-II. 2.5 m³ cement returns to surface.

FORMATION TOPS

Wabamun	550
Fort Simpson	717
Slave Point	1342
F4 Marker	1382
Watt Mountain	1389
Sulphur Point LS	1393
Sulphur Point Dol	1410
Muskeg	1422
M1 Dolomite Marker	1491
Keg River	1523
Total Depth	1589

1575

Total Depth = 1589

Casing set at 1589 mKB



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Title: Drilling Consultant Telephone: (403)206-3834

NEB USE ONLY

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Completed ☐
Abandoned ☐
Date: 21 Apr 08 Acknowledged by: [Signature]
File: 9200 Chief Conservation Officer
WID: 2047
UWI: 200A036010117 306

PARA ET AL CAMERON A-03

60° 10' N, 117° 30' W WID: 2034-2047

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FORMATION TOPS

Wabamun 550

Fort Simpson 717

Slave Point 1342

F4 Marker 1382

Watt Mountain 1389

Sulphur Point LS 1393

Sulphur Point Dol 1410

Muskeg 1422

M1 Dolomite Marker 1491

Keg River 1523

Total Depth 1589

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Casing set at 1589 mKB