Paramount resources ltd.

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National Energy Board
5th Floor, 444 – 7 Avenue SW
Calgary, Alberta
T2P 0X8

April 11, 2008

Attention: Mr. Bharat Dixit, Chief Conservation Officer

Dear Sir,

Re: Para et al Cameron L-73
WID: 2033
File: 9211-
UWI: 300L736010117150

Final Well Report

Paramount Resources Ltd. submits, in duplicate, the attached **Final Well Report** for the **Para et al Cameron L-73** well. A copy of the report is also included on the enclosed CD.

This record reflects the drilling of the well by Precision #129 in February 2007. Also enclosed are certified copies of the drilling tour sheets and original copies of the daily drilling reports to replace the faxed copies that were sent previously.

Please contact Dave Block at 206-3834 if you require additional information.

Yours truly,

PARAMOUNT RESOURCES LTD.

Dave Block, P. Eng.
Engineering Consultant

FINAL WELL REPORT

PARAMOUNT RESOURCES LTD.

PARA ET AL CAMERON L-73

Grid: 60^0 10', 117^0 15'

DATE: April 11, 2008

COMPANY REPRESENTATIVE:
Dave Block

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A. INTRODUCTION

Paramount Resources Ltd. (Paramount) drilled Para et al Cameron L-73 as a 1450 meter delineation well. The well was spudded on February 18, 2007 and finished drilling on February 27, 2007. The purpose of the well was to evaluate hydrocarbon potential. The primary target was the Sulphur Point Dolomite formation which was encountered at a depth of 1415 mKB. The secondary target was the Slave Point formation which was encountered at a depth of 1345 mKB.

The drilling contractor was Precision Drilling Ltd based out of Calgary, Alberta. Precision's Rig # 129 was used and is a land rig rated for 1600 m. The rig had a mud system capacity of 50.5 m^3 and was equipped with a boiler.

The well was drilled on Production License No PL-004 in which Paramount has an 88% working interest under Paramount's Operating License No 1159.

The exact co-ordinates of the well are as follows:

Latitude: 60^0 02' 38.386"
Longitude: 117^0 29' 54.302"

Cancor Rathole Inc. drilled a 610 mm conductor hole to 12.5 meters. From surface to 0.5 meters was snow pad, from 0.5 to 1.5 meters was permafrost muskeg, from 1.5 to 4.6 meters was permafrost clay with boulders, from 4.6 to 5.5 meters was frozen rock layer, 5.5 to 5.6 meters was frozen gravel, and from 5.6 to 12.5 meters was clay with boulders. A heavy walled 406 mm conductor pipe was cemented at 12.5 meters.

Precision #129 was moved onto the location starting February 17, 2007. The rig was rigged up, a diverter was nippled up and drilling commenced February 18, 2007 at 09:45 hours. A 311 mm surface hole was drilled to 436 mKB. There were no problems encountered in drilling the surface hole. A string of 219.1 mm, 35.7 kg/m, J-55, ST&C surface casing was run to 436 mKB. The casing was cemented with 38 t class 'G' cement plus 1.5% $CaCl_2$. There were 4.0 m^3 of cement returned to surface while cementing. The plug was bumped and the float held OK. The plug was down at 05:35 hours on March 1, 2007.

The casing and conductor were trimmed and the casing bowl was welded on. The BOP's were installed and function tested. The BOP's and manifold were pressure tested to 1400 kPa low pressure and 7,000 kPa high pressure.

The float collar and shoe were drilled out to 447 mKB on February 22, 2007. A leak off test was performed with the leak off gradient found to be 26.2 kPa/m. A 200 mm hole was drilled with a flocculated water system to approximately 900 m. Gel was added to the drilling fluid at that point and the gel/chem mud system was then used to drill to a total depth of 1450 mKB. There were fluid losses encountered in the Wabamun starting at 539 meters. Once through the Wabamun three cement plugs were run to control the fluid losses. After the cement plugs were drilled out, drilling continued to TD with no further significant fluid losses. Precision Energy Services ran induction and sonic logs from bottom to surface casing, a density log from bottom to surface, and a micro-resistivity log from bottom to 1300 mKB.

139.7 mm, 23.07 kg/m, J-55, LT&C production casing was run and set at 1450 mKB. It was cemented with 23.0 t Thixlite + 1% SMS and 11.0 t Expando LWL + 0.1% CFL-3 + 0.2% LTR + 0.2% SPC-II. There were 6.0 m^3 cement returns to surface. The plug was bumped and

held.

Precision #220 was rigged out and released at 06:00 hours on March 1, 2007.

60°20', 117°30'

60°20', 117°15'

60°10', 117°30'

60°10', 117°15'

BORROW PIT
A-73
ATV BRIDGE 27.43m
A-52
O-22
E-02
AIRSTRIP
G-21
ROY BUGGINS TRAPPING CABIN
ATV BRIDGE 57.91m
D-50
C-50
BORROW PIT
M-49
CAMP
SUMP
D-49
WATER SOURCE LAKE 2
O-19
K-19
F-19
C-19
AIRSTRIP
CAMP
N-28
I-10
SUMP
BORROW PIT
STAGING AREA FOR SEISMIC
H-58
B-38
BORROW PIT
CAMP
SUMP
B-08
A-68
L-47 SINGLE WELL BATTERY
J-37
CAMP
SUMPS
VEHICLE BRIDGE 57.91m
I-16
CAMP
OLD TRAPPING CABIN
C-16
CAMP
BORROW PIT
B-25
L-44
F-75
A-05
C-75
BORROW PIT
BORROW PIT
K-74
PITS
CAMP
I-74
C-74
M-73
2M-73
I-73
WATER SOURCE LAKE 3
F-73
2F-73
H-03
BATTERY SITE
CAMP
J-62
WATER SOURCE LAKE 1
CAMP/ WATER WELL/ BORROW PIT
F-51

SCALE 1:40 000

1000 0 1000 2000 3000 4000 METERS

2000 0 4000 8000 12000 FEET

Prepared by:

UNIVERSAL GEOSYSTEMS
A Division of Universal Surveys Inc.

HEAD OFFICE
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Edmonton, AB T5V 1J7

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LEGEND:

- TOWER
- SEISMIC
- AIRSTRIP - (FOREIGN)
- ACCESS ROAD - (FOREIGN)
- AIRSTRIP
- ACCESS ROAD
- PIPELINE R/W
- BRIDGE
- SIGNIFICANT DISCOVERY LICENSE
- CONTOUR
- LEASE - (TIED-IN)
- LEASE - (NOT TIED-IN)
- LEASE - (FOREIGN)
- LEASE - RECLAIMED
- BORROW PIT
- CAMP SITE
- SUMP / PIT
- BATTERY SITE
- OTHER CLEARING

Paramount resources ltd.

Compiled Map Showing
AS-BUILT JULY 2005
Oil & Gas Activity

CAMERON HILLS AREA
Northwest Territories
NAD83 UTM Projection

REVISED: 22-AUG-05
MODEL: AS-BUILT JULY 2005.

Date: 13-DEC-04

Job No.: 04-1150G
Filename: CH_BASE_NAD83.DGN

B. GENERAL DATA

1. Well Name: Para et al Cameron L-73

   Authority to Drill a Well No: 2033

   Exploration Agreement Number: PL-004

   Location Unit: L

   Section: 73

   Grid Area: 60^0 10’ N, 117^0 15’ W

   Classification: Delineation

2. Coordinates:
   Surface: Latitude: 60^0 02' 38.386"
   Longitude: 117^0 29' 54.302"

3. Unique Well Identifier: 300L736010117150

4. Operator: Paramount Resources Ltd.

5. Contractor: Precision Drilling

6. Drilling Unit: Precision Rig # 129, Land Rig

7. Position Keeping: N/A

8. Support Craft (Helicopter): N/A

9. Drilling Unit Performance: Good

10. Difficulties and Delays: Severe lost circulation in the Wabamun.

11. Total Well Cost: $1,619,000

12. Bottom Hole Co-ordinates: Same as surface.

C. SUMMARY OF DRILLING OPERATIONS

1. Elevations:
   Ground: 770.23 m above sea level
   KB: 774.8 m above sea level
   KB to Casing Flange: 4.0 m

2. Total Depth:
   FTD: 1450 mKB
   PBTD: 1436 mKB

3. Date and Hour Spudded: February 18, 2007 at 09:45

4. Date Drilling Completed: February 27, 2007

5. Date of Rig Release: March 1, 2007

6. Well status: Cased and Suspended

7. Hole Sizes and Depths:

Conductor Hole:	610 mm to 12.5 m
Surface Hole:	311 mm to 436 mKB
Main Hole:	200 mm to 1450 mKB

8. Casing and Cementing Record:

   Conductor Hole:

Casing Size:	406 mm
Wall Thickness:	9.5 mm
Depth Set:	12.5 m
Cut Height:	At Surface
Date Set:	February 7, 2007
Cement Volume:	0.96 tonnes
Cement Type:	class 'G'

   Surface Hole:

Casing Make:	Ipsco
Casing Size:	219.1 mm
Casing Weight:	35.7 kg/m
Casing Grade:	J-55
Thread:	ST&C
Number of Joints:	32
Depth Set:	436 mKB
Cut Height:	At surface
Date Set:	February 21, 2007
Cement Volume:	38 Tonnes
Float Shoe Depth:	436 mKB
Float Collar Depth:	422 mKB
Cement Type:	Class ‘G’

Additives:	1.5% $CaCl_2$
Cement Top:	Surface
Casing Bowl Size:	228 mm x 219 mm x 21 MPa
Casing Bowl Make:	ABB Vetco

Main Hole:

Casing Size:	139 mm
Casing Weight:	23.07 kg/m
Casing Grade:	J-55
Casing Make:	IPSCO
Number of Joints:	107
Thread:	LT&C
Depth Set:	1450 mKB
Cut Height:	Surface
Date Set:	March 1, 2007
Float Shoe Depth:	1450 mKB
Float Collar Depth:	1436 mKB
Cement Volume 1:	23.0 Tonnes
Cement Type 1:	Thixlite
Additives 1:	1% SMS
Cement Volume 2:	11.0 Tonnes
Cement Type 2:	Expando LWL
Additives 2:	0.1% CFL-3 & 0.2% LTR & 0.2% SPC-II
Cement Top:	Surface

9. Sidetracked Hole: N/A

10. Drilling Fluid:

Conductor Hole:	Water	
Properties:	N/A	
Surface Hole:	Gel - Chemical	
Properties:	Viscosity:	30 - 54 sec/L
	Weight:	1040 - 1120 kg/m^3
	PH:	9.0 - 10.5
Main (425 – 900 m):	Floc water	
Properties:	Viscosity:	29 - 37 sec/L
	Weight:	1000 kg/m^3
	PH:	10.5 - 12.0
Main (900 m – TD):	Gel-chem	
Properties:	Viscosity:	44 - 85 sec/L

Weight:	1090 - 1200 kg/m^3
PH:	8.5 – 11.0
Water loss:	8.0 – 11.0 cc
Solids:	Not reported
Gels:	Not reported
Filtrate:	Not reported
PV / YP:	Not reported

11. Fishing Operations: **N/A**

12. Well Kicks and Well Control Operations: N/A

13. Formation Leak Off Tests:

Depth:	446 m
Fluid Density:	1000 kg/m^3
Applied Pressure:	7150 kPa
Hydrostatic Pressure:	4277 kPa
Mud Weight Equivalent:	2671 kg/m^3
Casing setting depth:	436 mKB

The surface casing leak-off test was taken to a gradient of 26.2 kPa/m before leak off was detected.

14. Time Distribution

Date	Hours	Activity
07/02/17	1.5	Safety meeting.
	19.5	Rig move.
	2.75	Rig up.
	0.25	Nipple up diverter.
07/02/18	1.0	Safety meeting.
	0.75	Rig service.
	6.5	Nipple up diverter.
	1.0	Make up bottomhole assembly.
	13.0	Drill.
	0.5	Modify flow line.
	1.25	Deviation survey.
07/02/19	0.75	Safety meeting.
	0.75	Rig service.
	17.75	Drill.
	4.75	Deviation survey.
07/02/20	0.75	Safety meeting.
	0.5	Rig service.
	5.25	Drill.
	0.75	Deviation survey.
	6.5	Trip.
	4.75	Circulate and condition mud.
	4.25	Run casing.
	1.25	Cement casing.
07/02/21	1.0	Safety meeting.
	1.25	Cement casing.
	4.0	Wait on cement.
	1.5	Nipple down diverter.
	4.0	Cut casing and weld on bowl.
	3.0	Nipple up BOP's.
	5.5	Test BOP's.
	2.5	Trips.
	1.25	Slip and cut drill line.
07/02/22	1.0	Safety meeting.
	0.75	Rig service.
	12.75	Drill.

	0.5	Drill out float collar and shoe.
	0.25	Circulate and condition mud.
	2.5	Slip and cut drill line.
	0.5	Leak off test.
	0.75	Deviation survey.
	3.25	Trips.
	1.75	Wait on cementers.
07/02/23	0.75	Safety meeting.
	0.75	Rig service.
	3.25	Wait on cementers.
	1.5	Run cement plugs.
	5.75	Wait on cement.
	6.25	Trips.
	0.75	Circulate and condition mud.
	5.0	Drill out cement.
07/02/24	0.75	Safety meeting.
	0.75	Rig service.
	4.5	Drill out cement.
	14.75	Drill.
	3.25	Deviation survey.
07/02/25	0.75	Safety meeting.
	0.75	Rig service.
	20.5	Drill.
	2.0	Deviation survey.
07/02/26	0.75	Safety meeting.
	0.75	Rig service.
	21.75	Drill.
	0.75	Deviation survey.
07/02/27	1.25	Safety meeting.
	0.75	Rig service.
	5.5	Drill.
	3.0	Circulate and condition mud.
	11.0	Trips.
	2.5	Reaming.
07/02/28	0.75	Safety meeting.
	0.75	Rig service.
	5.5	Logging.
	8.75	Trips.

	2.5	Circulate and condition mud.
	1.25	Slip and cut drill line.
	4.5	Run casing.
07/03/01	0.75	Safety meeting.
	0.25	Rig service.
	2.5	Circulate and condition mud.
	2.75	Cement casing.
	1.75	Nipple down BOP.
	12.0	Rig out.

Time Break Down by Activity:

Activity	Hours
Move on, rig up:	21.25
Make up bottomhole assembly:	1.0
Drilling:	111.75
Surveying:	13.5
Reaming:	2.5
Tripping:	38.25
Circulate and condition mud:	13.75
Running casing:	8.75
Cementing casing:	5.25
Wait on cement	9.75
Drill out casing shoe:	0.5
Rig service:	7.5
Safety meetings:	11.75
Nipple up diverter:	6.75
Nipple down diverter:	1.5
Weld casing bowl:	4.0
Nipple up BOP's:	3.0
Pressure test BOP's:	5.5
Leak off tests:	0.5
Logging:	5.5
Slip and cut drill line:	5.0
Nipple down BOP's:	1.75
Modify flow line:	0.5
Wait on cementers:	5.0
Run cement plugs:	1.5
Drill out cement plugs:	9.5
Rig out:	12.0

15. Deviation Survey: See directional plan in the Attachments section

16. Abandonment Plugs: N/A

17. Composite Well Record: See the copy of the strip log in the Geological Report in the Attachments Section.

18. Completion Record: Reported in a separate report.

D: GEOLOGY

GEOLOGICAL SUMMARY

Tops: See page 16-1 of the Geological Report in the Attachments Section.

Sample Descriptions: See pages 19-1 to 19-11 of the Geological Report in the Attachments Section.

Total Depth: 1453 mKB MD

GAS DETECTION REPORT

A gas detector was utilized from the drill out of the conductor pipe to total depth. The gas detector readings are included on the composite geological log at the end of the Geological Report in the Attachments Section.

DRILL STEM TESTS: None.

WELL EVALUATION

The following logs were run:

Array Induction Log:	435 - 1448 mKB
Photo Density Dual Spaced Neutron Log:	surface - 1440 mKB
Compensated Sonic Log:	435 - 1444 mKB
Micro Log:	1300 - 1446 mKB

GAS, OIL, & WATER ANALYSES: N/A

FORMATION STIMULATION: N/A

FORMATION AND TEST RESULTS: N/A

DETAILED TEST PRESSURE DATA READINGS: N/A

E. ENVIRONMENTAL CONSIDERATIONS

There are no known outstanding environmental considerations on this well. The well was drilled sumpless with all drilling fluids being held in tanks on the lease. At the end of the job the water was stripped from the mud system and hauled to Alberta for disposal. The solids were hauled to a remote site at J-04 60^0 10' N, 117^0 30' W where they were disposed of using the mix/bury/cover technique.

Geological Report

On

Para Et Al Cameron L-73

300/L-73-60-10-117-15

For

Paramount resources ltd.

Paramount Resources Ltd.

Prepared For: Llew Williams

Prepared By: M. A. Salam Khan

Khan Petroleum Ltd.

(A Complete Wellsite Solution By PowerLog)

8307 Edgevalley Drive, N.W. Calgary, Alberta T3A4X2 • Res.(403) 248-1507, Cellular (403) 816-1045

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The proposed Para Et Al Cameron L-73 an exploratory well was a part of an extensive exploratory drilling program in the Cameron Hills. The well was proposed to drill vertically as a new delineation well. Paramount Resources Ltd. retained the services of Precision Drilling Rig # 129.

The primary objective is to penetrate the prognosticated oil productive zone in the Sulphur Point Dolomite Section of Sulphur Point Formation. Productions are being drawn from here in some wells.

Secondary targets were to test gas and heavy hydrocarbon possibilities of in the upper limestone section of Sulphur Point and in the Slave Point formation respectively. The Cameron Hills identifies itself with its structure complexity leading to insufficient geological information. The well bore information will validate the seismic picking of the reservoirs and to learn more about the complex reservoir characteristic of the structures.

The well was spudded at 10:00hrs on the February 18, 2007. Drilling of 311mm hole from surface to 436.0m was completed using one rock bit in 34.75 on bottom bit hours. 219.1mm surface casings were run in setting the shoe at 436.0 and cemented as per program.

Partial mudloss was encountered from 569.0m RKB during drilling of 200mm hole and total loss encountered at 613.0m RKB. Blind drilling to 739.0m RKB was continued to drill through the Wabamun formation into the underlying Fort Simpson formation. Three cement plugs consecutively were conducted to prevent mudloss.

200mm hole section was completed using one PDC bit consuming 69.75 on bottom bit hours. Gel Chem mud was used for the surface hole and displaced with Floc water till 856.0m and back to Gel Chem during the last section of drilling.

139.7mm casings were used to case the well for production tests.

The Para Et Al Cameron L-73 well data is a source of geological information of the morphological changes and reservoirs characteristics of the crater of the complex of Cameron Hills. The fractured and faulted (?) section in the Wabamun Formation leads to mudloss through its crater and encountered in all the wells drilled. The geology section in the Strip Log gives a brief representation of the individual stratigraphic formations.

The Sulphur Point Limestone section was 16.5m thick from at 1398.5m to 1415.0m RKB. It is comparatively tight than that of the dolomite section varying with some high porous streaks. It is oily and indicated gas responses. The porosity varies between 4% - 12%. Gas shows maximum 561/222 units were recorded during drilling. Weak odors with traces to patchy fluorescence were noticed.

The Dolomite Section is 14.0m thick and coarser down the section. Remarkable gas shows were not encountered but vuggy porosity and grainy appearance looked bright prospective for oil. Porosity varies from 4% to maximu14% in some of the strips.

The Slave Point formation was picked up at 1345.5m (570.3m SS) and 40m thick. Gas shows were noticed although the section with maximum 791/222 units and 932/222 units at 1364.50m and 1373.50m respectively. The Slave Point is mainly of buff and tan limestone with porosities varying between 3% - 13% - maximum in some grainy streaks. Weak odor with traces to patchy natural oil fluorescence was noticed in all through the drilled section.

Weak odor of oil was noticed from the beginning of drilling this interval. Traces of light brown oil show was noticed which gradually increased between 1355m to 1370m RKB and faded away with the boundary section of the underline F4 Marker which hardly can be recognized from the drilling parameters and ditch cuttings.

The open hole logging was completed by Weatherford Logging Services. MAI/MSS/MPD/MDN/MML/ISC/MGS/MTC/MFE/MCG tools were run in. From the ROP and gas data, ditch cuttings and logs the Sulphur Point Dolomite Section does carry positive reservoir properties for production including good oil shows. Limestone section of the Sulphur Point possesses comparatively tight porosity than that of the Dolomite Section. The Slave Point has got good reservoir properties and could be tested for the commercial viability.

Further evaluation and studies are also proposed for the quest of geological interest in the Cameron Hills Field.

Well Summary

Storage Units: Metric

Well Information

Operator:	**Paramount Resources Ltd.**
Well Name:	**Para Et Al Cameron L-73**
Location:	**300/L-73-60-10-117-15**
UWI:	300-L-73-6010-117150
Pool:	Sulphur Point & Slave Point.
Field:	Cameron Hills.
State / Province:	Northwest Territory
Country:	Canada
License Number:	1159
Well Status:	**Cased for production testing.**

Surface Co-ordinates

Hole Type: Vertical **Fault Indicator:**
Latitude: 60°2'38.3" **Longitude:** 117°29'54.3"

N / S: n/a.
E / W: n/a.

Bottom Hole Co-ordinates

Latitude: 60°2'38.3" **Longitude:** 117°29'54.3"

N / S: n/a.
E / W: n/a.

Elevations

		Reference:	MSL
Ground Elevation:	770.80	**Kelly Bushing to Ground:**	4.00
Kelly Bushing Elevation:	774.80	**Cut (-):**	0.00
Casing Flange Elevation:	4.00	**Fill (+):**	0.60

Total Depth

	Measured Depth	**True Vertical Depth**
Total Depth Driller (Tally) :	1,450.00	1,450.00
Total Depth Driller (Strap or SLM):	1,450.00	1,450.00
Total Depth Logger:	1,448.60	1,448.60

Miscellaneous Depths

Plugback Depth: **Water Depth Reference:**
Sidetrack Depth: **Water Depth:**

Well Summary

Drilling Contractor: Precision Rig# 129. **Spud Date:** Feb 18, 2007 @ 10:00
Rig Release Date: **Total Depth Date:** Feb 27, 2007 @ 06:00

Cores **#** **Formation** **Interval** **Cut** **Recovered** **%**

Casing Summary

Casing Type	Casing Size	Landed Depth	Hole Size
Surface	219.1	436.00	311.0
Production	139.7	1,450.00	200.0

Date	Depth	Progress	Rotating Hours	Avg. P.R.	Daily Operational Summary
Feb 18, 07	0.00		0.00	0.0	Tear down rig. Rig move to the new Cameron L-73 location. Pre-job safety meeting. Rig up.
Feb 19, 07	184.00		18.50		Pre-job safety meeting. Nipple up diverter line. Pick up a new 311mm bit on drilling assembly. Pre-spud safety meeting. Spud the rig. Drilling from surface to 184.0m. Conduct periodical surveys. Gas trap is sent to Rig# 250. Drilling continued.
Feb 20, 07	425.00		14.70		Continue drilling 311mm surface hole from 184.0m to 425.0m. Conduct periodical surveys. Circulation and mud conditioning. Flow check - static. Round trip prior to RIH of surface casings. Strap out drilling string.
Feb 21, 07	436.00		1.70		RIH to bottom. Drill down to 436.0m. Conduct survey at 436.0m. Mud conditioning MW: 1100kg/m3; FV: 95sec and pH: 9. POOH to run production casings. Pre-job safety meeting. Rig up casing equipments and tools. RIH 32 joints of 219.1mm; 35.72m/kg; IPSCO; J-55 casings of total length. The shoe was set at 436.0m RKB. Circulate through casings. Safety meeting with Sangel cementing hands. Conduct cement job. Cemented with 38 tones of 0.1.0 G + 1.5% CaCl2. Plug down at 01:15hrs. 4m3 cement slurry received on surface.WOC. Safety meeting. Cut and dress casing string continued.
Feb 22, 07	600.00		5.70		Pre-job safety meeting. Nipple down diverter line. Cutting and dressing of casing and welding with the casing bowl. Nipple up BOP stacks. Pressure test BOP stack with Rainbow Pressure testers. Test all manifold valves, chokes, flanges, casing bowl, HCR manual and hydraulic valves, Blind Rams, Kill and check lines, drilling spools, stabbing valve, inside BOPs, Pipe Rams and Annular BOP respectively - ok. RIH with anew PDC bit on drilling BHA to 375.0m. Slip and cut drill lines. Tag cement top at 428.0m. Drill down to 347.0m. Conduct LOT at 7150kPa. LOT gradient 26.2kPa/m. Resume drilling and drill down to 600m with periodical surveys.

Date	Depth	Progress	Rotating Hours	Avg. P.R.	Daily Operational Summary
Feb 23, 07	739.00		7.50		Record partial mud loss while drilling from 569m. Drilling to 613m - lost circulation. Blind drilling from 613m to 739m i.e. +/-30m inside the Fort Simpson Formation. Conduct periodical surveys. POOH. Flow check at 739m, 708m, 430m and on surface - mud loss. Cut and slip drill line. RIH with open ended drill pipe to bottom. Rig up Sangel cementing equipments. Set cement plug between 510m to 739m. Pump 0.5m3 water and pressure test lines. Pump 0.5m3 water followed with 6m3 cement slurry (7 tones). Displace 1.6m3 slurry with water. POOH by 12 stands. Circulate and clean out cementing string. WOC. RIH and tag cement top at 571m. Preparation for second cement plug.
Feb 24, 07	790.00		7.00		Cement Plug# 2 between 476m to 571m. Pump 0.5m3 water and pressure test cementing lines. Pump 0.5m3 water followed by 3m3 cement slurry of 3.5 tones cement. Displace 1.4m3 with mud. POOH 7stands and clean out the string. WOC. Tag cement at 559m. Conduct cement plug No. 3 between 464m to 559m. Pump 3m3 cement slurry and displace 1.4m3 with mud. POOH to 464m and clean out the string. WOC. Tag cement at 478m. POOH cementing string. RIH with Bit# 2 on drilling BHA. Drill out cement plug. TG at 478m is 123/34 units. Consistent gas shows were recorded during cement drilling. Resume drilling from 739m and drill down to 790.0m. Conduct survey at 749m. Drilling continued.
Feb 25, 07	1,118.00		18.70		Continue drilling from 790.0m to 1118.0m. Conduct periodical surveys. Drilling continued.
Feb 26, 07	1,288.00		18.20		Continue unabated drilling from 1118.0m to 1288.0m with periodical surveys. Drilling continued.
Feb 27, 07	1,450.00		18.00		Continue unabated drilling from 1288.0m to TD - 1450.0m RKB. Circulation and mud conditioning.

Date	Depth	Progress	Rotating Hours	Avg. P.R.	Daily Operational Summary
Feb 28, 07	1,450.00		0.00	0.0	Wiper trip to shoe. Flow check at 1450m, 1378m, 725m, 436m and 0m - static. Pre-job safety meeting. RIH. Flow check at 725m - static. Reaming from 1358m to 1450m. H2S alert - 15ppm. pH gone down. Mud conditioning to 1180kg/m3 and FV: 85sec. POOH. Flow check at 1450m, 1378m, 725m, 435m and 0m - static. Safety meeting with Weatherford hands. Rig up logging tools and equipments. Logging. Run# 1: RUN#1: MCG/MFE/MTC/MML/MGS/MDN/MSS/MAI tools. RIH with a rock bit continued.

Casing Data Summary

Storage Units: Metric

Casing Type: Surface

Casing Size:	219.1	**Hole Size:**	311.0
Casing Landed @:	436.00	**Total Joints:**	32
Casing Date:	Feb 20, 2006 @ 20:00	**Plug Down Date:**	Feb 21, 2007 @ 01:15

# of Joints / Length / O.D. / Weight: 32 joints: 436.48m; 219.1mm; 35.72kg/m; IPSCO; J-55

Cementing Details: The casing string was cemented with 38 tones 0.1.0 G + 1.5% CaCl2. 4m3 cement slurry received on surface.

Remarks: No hole problem was encountered during RIH of casings.

Casing Type: Production

Casing Size:	139.7	**Hole Size:**	200.0
Casing Landed @:	1,450.00	**Total Joints:**	111
Casing Date:		**Plug Down Date:**	

# of Joints / Length / O.D. / Weight: 111 joints of 139.7mm, 23.07kg/m, IPSCO, J-55 production casings of total length 1459.82m were run in setting the shoe at 1450m RKB.

Cementing Details: Conduct cement job with Sangel. Pump lead sluury of 23 tonne Thixlite + 1% SMS followed by tail slurry of 11 tonne Expandomix LWL + 0.1% CFL-3 + 0.2% LTR + 0.2% SPC-II. Displaced with mud.
surface.

Remarks: 6m3 good cement received on

Bit Record Table (IADC Grading System)

Storage Units: Metric

*** For more detailed Bit Information refer to Bit Record ***

Bit #	Make	Type	Size	Depth In	Depth Out	Made	Hours	Avg. P.R.	I.A.D.C. Bit Condition								
									I	O	MDC	Loc	B	G	ODC	RP1	RP2
1	Varel	CH04JI	311.0	0.0	436.0	436.0	35.00	12.5	0	0	NO	A	0	I	NO	TD	TD
2	Varel	MKS65	200.0	436.0	1,450.0	1,014.0	75.25	13.5									

Total Rotating Hours: 110.25

Wireline Logging Summary

Storage Units: Metric

Logging Suite Number: 1
Wireline Logging Company: Weatherford Logging Services.
Engineer: L. Sutherland
District: GPR
Unit Number: 13132
Witness: Azim Ahmed

Was Pressure Control Equipment Utilized: No
Was the Logging Job Mechanically Assisted: No
Maximum Deviation: 1.500 °
Hole Size: 200.0

Total Lost Time: 0.00
Loggers' Total Down Time: 0.00
Total Job Time (From Rig up to Rig down): 4.50

	Measured Depth	True Vertical Depth
Casing Depth Driller	436.00	436.00
Casing Depth Logger	435.00	435.00
Total Depth Driller (Tally)	1,450.00	1,450.00
Total Depth Driller (Strap or SLM)	1,450.00	

General Remarks: Logging was completed in one run.
RUN#1: MCG/MFE/MTC/MML/MGS/MDN/MSS/MAI tools.

Logging Run #: 1
Date: Feb 27, 2007

Drilling Fluid Data

Drilling Fluid Type: Gel Chem
Fluid Density: 1180.0 **Viscosity:** 85 **pH:** 10.0 **Fluid Loss:** 8.0

Mud Resistivity (Rm): 0.54 @ 25.0 °
Mud Resistivity (Rm) @ BHT: 0.36 @ 47.0 °
Mud Filtrate Resistivity (Rmf): 0.41 @ 25.0 °
Mud Cake Resistivity (Rmc): 0.63 @ 25.0 °
Maximum Temperature: 47.0 °
Source (Rmf): Press
Source (Rmc): Filter

Logging Run Information

Date on Bottom: Feb 27, 2007
Total Depth Logger: 1,448.60 (MD) 1,448.60 (TVD)

Logging Tools: MCG/MFE/MTC/MML/MGS/MDN/MSS/MAI tools; 1444.30m to 435.0m; no hole problems during logging.

Remarks:
The well is drilled as a vertical one. and all depth are measured from RKB.
The well is drilled by Precision Drilling Rig# 129.
Paramount AFE# 07N710028.
Logging was completed by Weatherford.
139.7mm production casings were run in.

Hole Conditions: Good hole condition.

Directional Survey Points

Storage Units: Metric

Survey Type: magnetic / single shot

Measured Depth	T.V.D.	Drift Angle (°)	Azimuth (°)	+N / -S Distance	+E / -W Distance	Vertical Section	DogLeg Severity
31.00	0.25	0.250					
59.37	59.37	0.500					
96.16	96.16	0.500					
128.50	128.50	0.500					
156.36	156.36	1.000					
184.61	184.61	0.750					
212.92	212.92	0.750					
241.57	241.57	0.750					
270.13	270.13	0.250					
309.13	309.13	0.500					
338.17	338.17	0.750					
387.33	387.33	0.250					
396.62	396.62	0.750					
425.00	425.00	0.750					
436.00	436.00	1.000					
515.00	515.00	1.000					
661.80	661.80	0.500					
846.60	846.66	1.000					
943.85	943.85	0.750					
1,041.00	1,041.00	1.000					
1,138.73	1,138.73	1.500					
1,183.73	1,183.73	1.500					
1,196.80	1,196.80	1.250					
1,274.00	1,274.00	0.500					
1,450.00	1,450.00	0.500					

Drilling Fluid Summary

Storage Units: Metric

Drilling Fluid Type:	Gel Chem	**From:**	0	**To:**	436
Drilling Fluid Type:	Floc Water	**From:**	436	**To:**	856
Drilling Fluid Type:	Gel Chem	**From:**	856	**To:**	1,450

Work Schedule

Storage Units: Metric

Company:	Khan Petroleum Ltd.			
Geologist:	**Azim Ahmed**			
Work Performed	**From:**	Feb 18, 2007	**To:**	Mar 1, 2007
Depths Logged	**From:**	1,280.0	**To:**	1,450.0

Remarks: Rig moved from Cameron J-04 to Cameron L-73 on Feb 17, 2007.

Formation Top Summary

Storage Units: Metric

Kelly Bushing Elevation: 774.80 **Casing Flange Elevation:** 4.00
Ground Elevation: 770.80

***** All Depths measured from Kelly Bushing Elevation *****

Group *Formation* Member	Prognosis (TVD)	Sample Top (MD)	Sample Top (TVD)	Log Top (MD)	Log Top (TVD)	Subsea	Thickness
Wabamun	554.80			552.00	552.00	222.80	
Fort Simpson	719.80			717.00	717.02	57.78	
Sample Point	1,285.00	1,285.00	1,285.00	1,285.00	1,285.00	-510.20	
Beaverhill LK	1,322.80	1,324.00	1,324.00	1,320.00	1,320.00	-545.20	21.00
Slave Point	1,346.50	1,345.00	1,345.00	1,343.25	1,343.25	-568.45	40.00
F4 Marker	1,388.20	1,385.00	1,385.00	1,386.00	1,386.00	-611.20	8.50
Watt Mountain	1,394.70	1,393.50	1,393.50	1,392.00	1,392.00	-617.20	5.00
Sulphur Pt Ls	1,398.00	1,398.50	1,398.50	1,398.00	1,398.00	-623.20	16.50
Sulphur Pt Dol	1,415.30	1,415.00	1,415.00	1,415.30	1,415.30	-640.50	14.00
Muskeg	1,428.10	1,429.00	1,429.00	1,428.00	1,428.00	-653.20	21.00
Total depth	1,449.80	1,450.00	1,450.00	1,448.60	1,448.60	-673.80	

Formation Evaluations

Storage Units: Metric

Kelly Bushing Elevation:	774.80	**Casing Flange Elevation:**	4.00
Ground Elevation:	770.80		

All Depths Measured from Kelly Bushing Elevation

Group:		**Era:**	Paleozoic
Formation:	Slave Point	**Series:**	Middle
Member:		**Period:**	Devonian
Boundary Type:	conformable	**Stage:**	
Fault Type:	none	**Age (Approx):**	370 Million years.

	Measured Depth	True Vertical Depth	Subsea	Thickness
Sample Top	1,345.00	1,345.00	-570.20	40.00
Log Top	1,343.25	1,343.25	-568.45	

Evaluation:

The secondary object of drilling Cameron L-73 was to test the hydrocarbon potentiality in the Slave point. The Slave Point formation was identified at 1345.0m RKB (-570.30m SS) RKB. The formation is overlain by the Upper Devonian Beaverhill Lake. The formation is fully developed with a thickness of 40m. From the consistent ROPs the formation was picked up. ROP varied between 4.3min/ to 9.7min/m and limestone cuttings differentiated from the overlying formation and conformably underlain by the Fort Vermilion (F4) Formation.

In the Para Et Al Cameron L-73 well the Slave Point formation anticipated its typical buff and tan to dark brown limestone, intercalated with fine crystalline dolomite and possibly with thin shale laminae.

The limestone section drilled in the Slave point Formation are generally of buff, off white, light brown, mottled, tan, yellowish brown color with abundant of brownish yellow stained grains. They are firm to crumpled to moderately hard, lumpy to blocky, partly sub blocky and partly chalky. They are predominately cryptocrystalline to microcrystalline, occasionally fine crystalline debris, predominately wackestone to mudstone and locally dolomitic. Commonly the possess intraclasts & occasionally bioclastic debris, loose grains to predominately peloids, calcarenite with traces of fine crystalline dolomite and traces of coarse quartz grain. Traces of granular to nodular pyrites are noticed at some depths. Traces of natural oil fluorescence are noticed with very faint cut.

Down the section are coarser with some very fine crystalline debris and grainstones.
Traces to maximum 40% oil fluorescence are noticed between till 1380.0m. Very weak odor, no visible staining, light brownish yellow natural sample fluorescence, faint cut, no residual ring fluorescence, poor show. Good oil show is noticed in the middle section.

Massive deposition of limestone beds possesses 3% - 6% intercrystalline porosity in all through the drilled section. 5% -13% porosity was noticed between 1354.0m to 1364.0m RKB with a maximum gas show of 819/84 units. 7% -14% porosity are noticed between 1364.0m to 1372.0m RKB.

The section from 1357.0m to 1376.0m RKB is noticeable possessing very good reservoir potentiality and can be tested for production.

Conclusion:

From the geological point of view the Slave Point Formation in the Cameron Hills is very interesting from the geological view. Usually this formation is not prospective in this area. It is oily and gives gas response but will not be a pay zone. Further investigation and studies are being proposed for the Slave Point formation.

Kelly Bushing Elevation:	774.80	**Casing Flange Elevation:**	4.00
Ground Elevation:	770.80		

All Depths Measured from Kelly Bushing Elevation

Group:		**Era:**	Paleozoic
Formation:	Sulphur Pt Ls	**Series:**	Middle
Member:		**Period:**	Devonian
Boundary Type:	disconformable	**Stage:**	
Fault Type:	none	**Age (Approx):**	370 Million years.

	Measured Depth	True Vertical Depth	Subsea	Thickness
Sample Top	1,398.50	1,398.50	-623.70	16.50
Log Top	1,398.00	1,398.00	-623.20	

Evaluation:

The Sulphur Point Formation conformably separates the overlying Watt Mountain from the underlying Muskeg formation. The limestone part of the formation is picked up with the end of greenish shale Watt Mountain formation.

Inconsistent ROP curve varies from the consistent curve of the overlying and underlying formations. ROPs in the limestone part varied from 2.7min/ to 7.4min/m excepting in the grainy and porous limestone deposit. The limestone part is picked at 1398.50m RKB (-623.70m SS) from the samples, gas show and ROP and later was co-related with the electrical logs. In the log the limestone section is noted at 1398.0m RKB (-623.20m SS). Presence of high gas - maximum 561/222 units is the other criteria for picking up the interval.

The limestone are off white, mottled, light yellow with dark brown stain, light brown and of dark brown color. They are generally firm to crumple to moderately hard, friable, blocky to sub blocky, predominately microcrystalline to crystalline debris. Usually wackestone to packstone are encountered with some very fine crystalline and grainstones debris. Traces to abundant crystalline dolomite are present with traces of coarse quartz grain and rare with anhydrite inclusion. Gray to greenish gray shale fragments is common,

off white, mottled, light yellow with dark brown stain, light to dark brown, firm to crumpled to moderately hard, blocky to sub blocky, smooth to gritty, predominately cryptocrystalline, partly microcrystalline, wackestone to packstone, occasionally grading to very fine crystalline grainstone, locally grading to dolomitic limestone, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, abundant of very fine crystalline dolomite, traces of coarse quartz grain, traces of anhydrite inclusion, abundant of gray to greenish gray shale fragments, vuggy to fair visible intracrystalline porosity, very faint odor, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

Traces to patchy brownish yellow natural fluorescence are noticed - weak odor, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show which possibly indicates presence of heavy hydrocarbon in condensate form.

This limestone part is 16.5m thick. Porosity varies from 3% - 7% excepting some porous streaks where >12% porosity can be noticed. Down the section is coarser and dolomitic

Conclusion:

The reservoir properties are limited due presence of non porous chalky grains and fine crystalline grains. However, the interval from 1407.0m to 1415.0m RKB identifies itself with good reservoir properties for production. However, further evaluation is needed for the geological interest.

Kelly Bushing Elevation:	774.80	**Casing Flange Elevation:**	4.00
Ground Elevation:	770.80		

All Depths Measured from Kelly Bushing Elevation

Group:		**Era:**	Paleozoic
Formation:	Sulphur Pt Dol	**Series:**	Middle
Member:		**Period:**	Devonian
Boundary Type:	disconformable	**Stage:**	
Fault Type:	none	**Age (Approx):**	370 Million years.

	Measured Depth	True Vertical Depth	Subsea	Thickness
Sample Top	1,415.00	1,415.00	-640.20	14.00
Log Top	1,415.30	1,415.30	-640.50	

Evaluation:

The dolomitize part of the Sulphur Point Formation separated from the underlying of limestone part from the overlying Muskeg Formation. Presence of dolomite is the main criteria of identifying the dolomite part. In general ROP varied between 6.7min/m to 12.6min/m other than in the fine crystalline porous intercalation where ROP are faster.

The dolomitize part is encountered at 1415.0m RKB (-640.20m SS) which differs a little from that of electrical log at 1415.5m RKB (_640.70m SS).

In the top section the dolomite encountered are off white, light brown, mottled, tan, satiny, creamy and reddish brown color. They are from firm, crumpled to moderately hard, blocky to sub blocky and partly earthy & chalky and ratty., Mainly cryptocrystalline debris, mudstone, partly wackestone, slightly argillaceous, abundant limestone inclusion, locally grading to dolomitic limestone, and rare fossiliferous. Abundant of calcite and anhydrite are noticed down the section with traces of bituminous partings. Shale grains were common.

The middle section is darker and coarser with some good streaks of grainy dolomites. Gas shows were high in all through the drilled section with maximum 606/122 units at 1428m RKB. Porosity varies from 4% - 12% and a little greater in some streaks. Gas show decreases with the increase of chalky and ratty characteristics and presence of anhydrite. The lower section was more of chalky, ratty mudstone and anhydrites. Porosity almost faded away in the lower section whereas 4 - 7% intercrystalline porosity is noticed in the top section with some high percentages.

Live oil flow was noticed at shakers during drilling this section. Weak odor of heavy hydrocarbon was noticed in all through the dolomite section are noticed - weak odor, no visible staining, patchy to even >80% light yellowish brown natural sample fluorescence, faint intensity with light milky cut, feeble milky white residual ring fluorescence - fair to good show

The reservoir properties are limited by the presence of chalky, ratty mudstone dolomite and anhydrite but the middle section from 1414.0m to 1417.0m RKB possesses favorable reservoir properties. This section can be tested for commercial feasibility. Further evaluation and studies are needed for geological interest.

Conclusion:

The reservoir properties are limited by the presence of chalky, ratty mudstone dolomite and anhydrite but the middle section from 1414.0m to 1417.0m RKB possesses favorable reservoir properties. This section can be tested for commercial feasibility. Further evaluation and studies are needed for geological interest.

Sample Point: 1,285.00 MD, 1,285.00 TVD, -510.20 SSL

1,285.00 to 1,290.00 (5.00)	60%	**Shale** light gray to dark gray, greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, in part calcite grading to argillaceous limestone, abundant of light gray, green gray to tan mcxln limestone inclusion, abundant of dark brown to black minerals, rare silty, very calcareous to shally limestone.
	40%	**Limestone** off white, light brown, brownish gray, mottled, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of green gray to light gray shale fragments, local disseminated pyrite, poor intercrystalline visible porosity, no shows.
1,290.00 to 1,295.00 (5.00)	70%	**Shale** medium gray, gray, greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, traces of granular pyrite, abundant of gray to tan limestone inclusion, abundant of dark brown to black minerals, traces of loose coarse quartz grains, rare silty, very calcareous to shally limestone.
	30%	**Limestone** off white, light brown, brownish gray, mottled, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of green gray to light gray shale fragments, local disseminated pyrite, poor intercrystalline visible porosity, no shows.
1,295.00 to 1,300.00 (5.00)	70%	**Shale** medium gray, gray, greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, traces of granular pyrite, abundant of gray to tan limestone inclusion, abundant of dark brown to black minerals, traces of loose coarse quartz grains, rare silty, very calcareous to shally limestone.
	30%	**Limestone** off white, light brown, brownish gray, mottled, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, poor intercrystalline visible porosity, no shows.

1,300.00 to 1,305.00 (5.00)	70%	**Shale** medium gray, gray, greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, traces of granular pyrite, abundant of gray to tan limestone inclusion, abundant of dark brown to black minerals, traces of loose coarse quartz grains, rare silty, very calcareous to shally limestone.
	30%	**Limestone** off white, light brown, brownish gray, mottled, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, poor intercrystalline visible porosity, no shows.
1,305.00 to 1,310.00 (5.00)	80%	**Shale** gray, dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy, rare thinly laminated, occasionally silty, partly carbonaceous, traces of argillaceous limestone, traces of granular pyrite, calcareous.
	20%	**Limestone** off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.
1,310.00 to 1,315.00 (5.00)	80%	**Shale** medium gray, gray, partly greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, partly clayey & soluble, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, traces of granular pyrite, abundant of gray to tan lumpy to blocky limestone, abundant of dark brown to black minerals, traces of loose coarse quartz grains, rare silty, very calcareous to shally limestone, rare dolomitic.
	20%	**Limestone** off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.

1,315.00 to 1,320.00 (5.00)

70% **Shale**
medium gray, gray, partly greenish gray, firm, friable, partly moderately hard to hard, splintery to blocky, micromicaceous, dull earthy texture, mud stone inclusion, smooth to waxy texture in parts, fissile to subfissile, partly platy, carbonaceous, traces of granular pyrite, abundant of gray to tan lumpy to blocky limestone, abundant of dark brown to black minerals, traces of loose coarse quartz grains, rare silty, very calcareous to shally limestone, rare dolomitic.

30% **Limestone**
off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.

Beaverhill LK: 1,324.00 MD, 1,324.00 TVD, -549.20 SSL

1,320.00 to 1,325.00 (5.00)

80% **Shale**
light to medium gray, blackish gray, traces greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, commonly micromicaceous & limy, partly dull earthy texture, partly smooth to waxy, partly subfissile, partly platy, rare thinly laminated, partly clayey, occasionally silty, partly carbonaceous, clayey in parts, traces of argillaceous limestone, traces bituminous in part (?), abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains with rare siltsone & sandstone stringers, calcareous. traces of siltstone and sandstone stringers, abundant of argillaceous limestone, calcareous.

20% **Limestone**
off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, traces bituminous in part (?), abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.

1,325.00 to 1,330.00 (5.00)

80% **Shale**
light to medium gray , dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy & rare thinly laminated, occasionally silty, partly carbonaceous, traces off white to gray argillaceous limestone, traces of coarse quartz graing with some siltstone stringers, calcareous.

1,325.00 to 1,330.00 (5.00)	20%	**Limestone** off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.
1,330.00 to 1,335.00 (5.00)	60%	**Shale** gray, dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy, rare thinly laminated, occasionally silty, partly carbonaceous, traces of argillaceous limestone, traces of granular pyrite, calcareous.
	40%	**Limestone** off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, traces bituminous in part (?), abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.
1,335.00 to 1,340.00 (5.00)	60%	**Shale** gray, dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy, rare thinly laminated, occasionally silty, partly carbonaceous, traces of argillaceous limestone, traces of granular pyrite, calcareous.
	40%	**Limestone** off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, traces bituminous in part (?), abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.
1,340.00 to 1,345.00 (5.00)	80%	**Shale** gray, dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy & rare thinly laminated, occasionally silty, partly carbonaceous, traces of argillaceous limestone, traces of coarse quartz graing with some siltstone stringers, calcareous.

1,340.00 to 1,345.00 (5.00) 20% **Limestone**
off white, light brown, brownish gray, mottled, tan, in part chalky, firm to crumpled, rare moderately hard, blocky to subblocky, smooth to gritty, partly grainy, cryptocrystalline to microcrystalline debris, predominately mudstone, rare wackestone, calcarenite, commonly dolomitic & locally grading to dolomitic limestone, traces of calcite inclusions, traces bituminous in part (?), abundant of shale fragments, local disseminated pyrite, traces of loose coarse quartz grains, poor intercrystalline visible porosity, no shows.

Slave Point: 1,345.00 MD, 1,345.00 TVD, -570.20 SSL

1,345.00 to 1,350.00 (5.00) 80% **Limestone**
off white, mottled, tan, creamy, dark brown, occasional dark brown oil stain, firm to crumpled to moderately hard, lumpy to blocky, partly subblocky, partly chalky, predominately cryptocrystalline to microcrystalline, occasionally fine crystalline debris, predominately wackestone to mudstone, locally dolomitic, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, traces of fine crystalline dolomite, rare calcite infill, dense with trace poor intracrystalline porosity, traces of light brown oil show, no visible staining, very weak odour, light pale brownish yellow natural sample fluorescence, very faint cut, no residual ring fluorescence, poor show.

20% **Shale**
gray, dark gray, brownish gray, occasionally greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, partly limy, partly dull earthy texture, rare subfissile, partly platy, rare thinly laminated, occasionally silty, partly carbonaceous, traces of argillaceous limestone, traces of granular pyrite, calcareous.

1,350.00 to 1,355.00 (5.00) 100% **Limestone**
predominately brown, off white, light yellow with dark brown stain, occasionally tan, dark brown, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately cryptocrystalline to microcrystalline, rare very fine crystalline debris, predominately wackestone, partly mudstone, intraclasts & occasionally bioclastic debris, calcarenite, partly argillaceous, traces of fine crystalline dolomite, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, patchy golden white natural sample fluorescence, slow faint cut, pale yellowish brown residual ring fluorescence, good show.

1,355.00 to 1,360.00 (5.00) 100% **Limestone**
predominately brown, off white, occasional dark brown oil stain, dark brown, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately cryptocrystalline to microcrystalline, rare very fine crystalline debris, predominately wackestone, partly mudstone, intraclasts & occasionally bioclastic debris, calcarenite, partly argillaceous, traces of fine crystalline dolomite, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, patchy brownish yellow natural sample fluorescence, slow faint cut, pale yellowish white residual ring fluorescence, good show.

1,360.00 to 1,365.00 (5.00)	100%	**Limestone** predominately brown, off white, occasional dark brown oil stain, dark brown, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately cryptocrystalline to microcrystalline, rare very fine crystalline debris, predominately wackestone, partly mudstone, intraclasts & occasionally bioclastic debris, calcarenite, partly argillaceous, traces of fine crystalline dolomite, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, patchy brownish yellow natural sample fluorescence, slow faint cut, pale yellowish white residual ring fluorescence, good show.
1,365.00 to 1,370.00 (5.00)	100%	**Limestone** brown, tan, off white, greenish brown, light yellow with dark brown stain, dark brown, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately microcrystalline to very fine crystalline debris, partly cryptocrystalline, predominately wackestone, partly mudstone, intraclasts & occasionally bioclastic debris, calcarenite, partly argillaceous, traces of fine crystalline dolomite, local bituminous partings, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, patchy golden white natural sample fluorescence, slow faint cut, pale yellowish brown residual ring fluorescence, good show.
1,370.00 to 1,375.00 (5.00)	100%	**Limestone** off white, mottled, tan, creamy, dark brown, occasional dark brown oil stain, firm to crumpled to moderately hard, lumpy to blocky, partly subblocky, partly chalky, predominately cryptocrystalline to microcrystalline, occasionally fine crystalline debris, predominately wackestone to mudstone, locally dolomitic, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, traces of fine crystalline dolomite, rare calcite infill, fair to good visible intracrystalline porosity, weak odour, no visible staining, patchy brownish yellow natural sample fluorescence, slow faint cut, pale yellowish white residual ring fluorescence, good show.
1,375.00 to 1,380.00 (5.00)	100%	**Limestone** brown, off white, greenish brown, dark brown, light yellow with dark brown stain, tan, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately microcrystalline to very fine crystalline debris, partly cryptocrystalline, predominately wackestone, partly mudstone, partly grainy, intraclasts & occasionally bioclastic debris, calcarenite, argillaceous in parts, traces of fine crystalline dolomite, local bituminous partings, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, traces of golden white natural sample fluorescence, slow faint cut, pale brownish yellow residual ring fluorescence, fair show.

1,380.00 to 1,385.00 (5.00) 100% **Limestone**
brown, tan, greenish brown, dark brown, occasional dark brown oil stain, firm, friable to crumpled to moderately hard, lumpy to blocky, predominately microcrystalline to very fine crystalline debris, partly cryptocrystalline, predominately wackestone, partly mudstone, partly grainy, intraclasts & occasionally bioclastic debris, calcarenite, argillaceous in parts, traces of fine crystalline dolomite, local bituminous partings, rare calcite infill, rare siltstone stringer & greenish brown shale fragments inclusion, traces of loose coarse quartz grains, good visible intracrystalline porosity, weak odour, no visible staining, traces of yellowish brown natural sample fluorescence, slow faint cut, pale brownish yellow residual ring fluorescence, fair show.

F4 Marker: 1,385.00 MD, 1,385.00 TVD, -610.20 SSL

1,385.00 to 1,390.00 (5.00) 80% **Limestone**
brown, light yellow with dark brown stain, occasionally tan, dark brown, firm, friable to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately microcrystalline to very fine crystalline debris, partly cryptocrystalline, predominately wackestone, partly mudstone, partly argillaceous, traces of fine crystalline dolomite, traces of greenish brown shale fragments, abundant of anhydrite inclusion, loose coarse quartz grains, tight visible intracrystalline porosity, no shows.

20% **Shale**
medium gray to brownish gray, greenish gray, firm, friable, moderately hard to hard, sub blocky to blocky, commonly micromicaceous, rare dull earthy texture, partly clayey, soft & sticky, rare subfissile, partly platy, occasionally silty, partly carbonaceous, abundant crystalline limestone, traces of fine crystalline dolomite, traces of bituminous (?) fragments, traces of coarse quartz grain, traces of anhydrite inclusion, non to slightly calcareous.

Watt Mountain: 1,393.50 MD, 1,393.50 TVD, -618.70 SSL

1,390.00 to 1,395.00 (5.00) 80% **Limestone**
gray, brownish gray, off white, mottled, light yellow with dark brown stain, light brown, dark brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately microcrystalline to crystalline debris, predominately wackestone to packstone, locally grading to dolomitic limestone, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, traces of fine crystalline dolomite, traces of coarse quartz grain, traces of anhydrite inclusion, abundant of gray to greenish gray shale fragments, vuggy to fair visible intracrystalline porosity, very faint odour, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

20% **Shale**
gray, greenish gray, moderately hard to hard, partly friable, sub blocky to blocky, commonly micromicaceous, rare dull earthy texture, partly clayey & soft to firm, rare subfissile, partly platy, occasionally silty, partly carbonaceous, abundant crystalline limestone, traces of fine crystalline dolomite, traces of bituminous (?) fragments, non to slightly calcareous.

Sulphur Pt Ls: 1,398.50 MD, 1,398.50 TVD, -623.70 SSL

1,395.00 to 1,400.00 (5.00)

80% **Limestone**
brown, light yellow with dark brown stain, occasionally tan, dark brown, firm, friable to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately microcrystalline to very fine crystalline debris, partly cryptocrystalline, predominately wackestone, partly mudstone, partly argillaceous, traces of fine crystalline dolomite, traces of greenish brown shale fragments, abundant of anhydrite inclusion, loose coarse quartz grains, fair visible intracrystalline porosity, traces of light brown oil show, weak odor, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

20% **Shale**
gray, greenish gray, green, moderately hard to hard, partly friable, sub blocky to blocky, smooth to gritty, commonly micromicaceous, rare dull earthy texture, rare subfissile, occasionally thinly laminated, occasionally silty, partly carbonaceous, abundant crystalline limestone, traces of fine crystalline dolomite, abundant of bituminous (?) fragments with dark brown to black minerals, traces of coarse quartz grain with granular pyrite, traces of anhydrite inclusion, calcareous.

1,400.00 to 1,405.00 (5.00)

100% **Limestone**
off white, mottled, light yellow with dark brown stain, light to dark brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately cryptocrystalline, partly microcrystalline, wackestone to packstone, occasionally grading to very fine crystalline grainstone, locally grading to dolomitic limestone, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, abundant of very fine crystalline dolomite, traces of coarse quartz grain, traces of anhydrite inclusion, abundant of gray to greenish gray shale fragments, vuggy to fair visible intracrystalline porosity, very faint odour, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

1,405.00 to 1,410.00 (5.00)

100% **Limestone**
off white, mottled, light yellow with dark brown stain, light to dark brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately cryptocrystalline, partly microcrystalline, wackestone to packstone, occasionally grading to very fine crystalline grainstone, locally grading to dolomitic limestone, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, abundant of very fine crystalline dolomite, traces of coarse quartz grain, traces of anhydrite inclusion, abundant of gray to greenish gray shale fragments, vuggy to fair visible intracrystalline porosity, very faint odour, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

1,410.00 to 1,415.00 (5.00)

60% **Limestone**
off white, mottled, light yellow with dark brown stain, light brown, dark brown, firm to crumpled to moderately hard, blocky to subblocky, predominately microcrystalline to crystalline debris, predominately wackestone to packstone, intraclasts & occasionally bioclastic debris, abundant of fine crystalline dolomite inclusion, traces of coarse quartz grain, fair to good visible intracrystalline porosity, very faint odour, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

40% **Dolomite**
white, off white, mottled, tan, light gray, light brown, blocky to subblocky, smooth to gritty, partly chalky predominately cryptocrystalline debris, predominately mudstone, partly wackestone, slightly argillaceous, rare evidence of fractures surface with bituminous coating, abundant limestone inclusion, fossiliferous, abundant of calcite, traces of loose quartz grains, traces of anhydrite inclusion, vuggy visible intracrystalline porosity, very faint odour, no visible staining, patchy light brown oil show, light brownish yellow sample fluorescence, faint cut, faint milky white residual ring fluorescence, fair to good show.

Sulphur Pt Dol: 1,415.00 MD, 1,415.00 TVD, -640.20 SSL

1,415.00 to 1,420.00 (5.00)

80% **Dolomite**
off white, light brown, mottled, tan, stainy, creamy, reddish brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, mudstone, partly packstone, slightly argillaceous, abundant limestone inclusion, locally grading to dolomitic limestone, calcarenite, fossiliferous, abundant of calcite and anhydrite inclusions, traces of bituminous partings, traces of shale grain, vuggy to good visible intracrystalline porosity, weak odour, no visible staining, patchy light brown oil show, light brownish yellow sample fluorescence, faint cut, faint milky white residual ring fluorescence, poor show.

20% **Limestone**
light brown, off white, mottled, light yellow with dark brown stain, dark brown, partly tan, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, predominately microcrystalline to crystalline debris, predominately wackestone to packstone, locally grading to dolomitic limestone, intraclasts & occasionally bioclastic debris, commonly loose grains to predominately peloids, calcarenite, abundant of fine crystalline dolomite, traces of coarse quartz grain, vuggy to fair visible intracrystalline porosity, very faint odour, no visible staining, traces of light brown oil show, light brownish yellow sample fluorescence, faint cut, no residual ring fluorescence, poor show.

1,420.00 to 1,425.00 (5.00)

100% **Dolomite**
mottled, tan, light gray, light brown, blocky to subblocky, smooth to gritty, partly chalky predominately cryptocrystalline debris, predominately mudstone, partly wackestone, slightly argillaceous, rare evidence of fractures surface with bituminous coating, abundant limestone inclusion, fossiliferous, abundant of calcite, traces of loose quartz grains, traces of anhydrite inclusion, vuggy visible intracrystalline porosity, weak odor, no visible staining, patchy light brown oil show, light brownish yellow sample fluorescence, faint cut, faint milky white residual ring fluorescence. NB; live oil flow noticed at shaker.

Muskeg: 1,429.00 MD, 1,429.00 TVD, -654.20 SSL

1,425.00 to 1,430.00 (5.00)	70%	**Dolomite** light brown, mottled, tan, off white, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, predominately mudstone, partly wackestone, slightly argillaceous, abundant limestone & anhydrite inclusion, calcarenite, no visible intracrystalline porosity, no shows.
	30%	**Anhydrite** white, off white, hyaline, tan, irregularly shaped, sharp, angular, abundant of calcite inclusion, atraces of fine crystalline limestone with abundant of of brownish gray to tan dolomite inclusion.
1,430.00 to 1,435.00 (5.00)	50%	**Anhydrite** white, off white, light brown, light gray, white, interbeded with dolomite, inetrbeded with limestone with patchy faint oil stain and black bituminous(?) and black minerals, moderately hard, very hard in parts, blocky, cryptocrystalline to micro crystalline, grading to thomb stone debris.
	50%	**Dolomite** light gray, light brown, mottled, tan, stainy, creamy, reddish brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, mudstone, partly packstone, slightly argillaceous, abundant limestone inclusion, locally grading to dolomitic limestone, calcarenite, fossiliferous, abundant of calcite and anhydrite inclusions, traces of bituminous partings with some black minerals, traces of shale grain, tight intracrystalline porosity, no shows.
1,435.00 to 1,440.00 (5.00)	70%	**Dolomite** light brown, mottled, tan, off white, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, predominately mudstone, partly wackestone, slightly argillaceous, abundant anhydrite inclusion with some limestone, calcarenite, no visible intracrystalline porosity, no shows.
	30%	**Anhydrite** white, off white, hyaline, tan, irregularly shaped, sharp, angular, abundant of calcite inclusion, traces of fine crystalline limestone with abundant of of brownish gray to tan dolomite inclusion, traces of greenish brown shale fragments, traces of carbonaceous material.
1,440.00 to 1,445.00 (5.00)	60%	**Dolomite** light brown, mottled, tan, off white, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, predominately mudstone, partly wackestone, slightly argillaceous, abundant anhydrite inclusion with some limestone, calcarenite, no visible intracrystalline porosity, no shows.
	40%	**Anhydrite** white, off white, hyaline, tan, irregularly shaped, sharp, angular, abundant of calcite inclusion, traces of fine crystalline limestone with abundant of of brownish gray to tan dolomite inclusion, traces of greenish brown shale fragments, traces of carbonaceous material.

1,445.00 to 1,450.00 (5.00)	60%	**Dolomite** light gray, light brown, mottled, tan, stainy, creamy, reddish brown, firm to crumpled to moderately hard, blocky to subblocky, smooth to gritty, partly earthy & chalky, ratty, predominately cryptocrystalline debris, mudstone, partly packstone, slightly argillaceous, abundant limestone inclusion, locally grading to dolomitic limestone, calcarenite, fossiliferous, abundant of calcite and anhydrite inclusions, traces of bituminous partings with some black minerals, traces of shale grain, tight intracrystalline porosity, no shows.
	40%	**Anhydrite** white, off white, hyaline, tan, irregularly shaped, sharp, angular, abundant of calcite inclusion, traces of fine crystalline limestone with abundant of of brownish gray to tan dolomite inclusion, traces of greenish brown shale fragments, traces of carbonaceous material.

Well Information

Operator:	**Paramount Resources Ltd.**
Well Name:	**Para Et Al Cameron L-73**
Location:	**300/L-73-60-10-117-15**
UWI:	300-L-73-6010-117150
Pool:	Sulphur Point & Slave Point.
Field:	Cameron Hills.
Province / State:	Northwest Territory
Country:	Canada

Paramount resources ltd.

Elevations

Reference:	MSL	**Ground:**	770.8 m
Cut(-) / Fill(+):	-0 m	**Kelly Bushing:**	774.8 m
K.B. to Ground:	4 m	**Casing Flange:**	4 m

Total Depth

Measurement Type	Measured Depth	True Vertical Depth
Drillers TD (Tally)	1450 m	1450 m
Drillers TD (Strap or SLM)	1450 m	1450 m
Loggers TD	1448.6 m	1448.6 m

Surface Co - Ordinates

Well Type:	Straight	**Longitude:**	117º29'54.3"	**Latitude:**	60º2'38.3"
N / S Co - Ordinates:	n/a.				
E / W Co - Ordinates:	n/a.				

Bottom Hole Co - Ordinates

Longitude:	117º29'54.3"	**Latitude:**	60º2'38.3"
N / S Co - Ordinates:	n/a.		
E / W Co - Ordinates:	n/a.		

Drilling Fluid Summary

Fluid Type	From	To
Gel Chem	0 m	436 m
Floc Water	436 m	856 m
Gel Chem	856 m	1450 m

Casing Summary

Type	Hole Size	Casing Size	Landed At
Surface	311 mm	219.1 mm	436 m
Production	200 mm	139.7 mm	1450 m

Well Summary

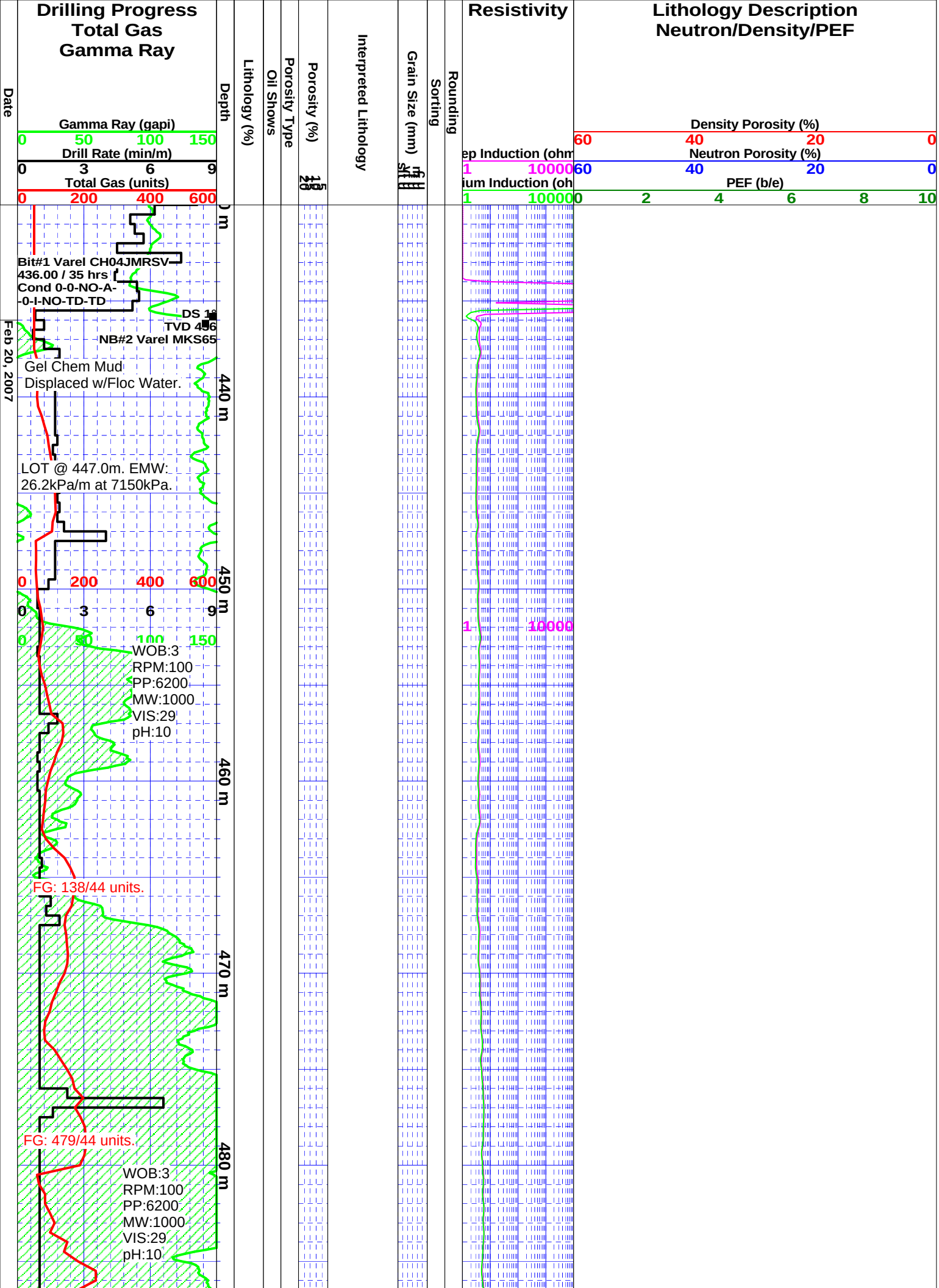
Spud Date:	Feb 18, 2007 @ 10:00hrs	**Contractor:**	Precision Rig# 129.
TD Date:	Feb 27, 2007 @ 06:00hrs	**Rig Release Date:**	

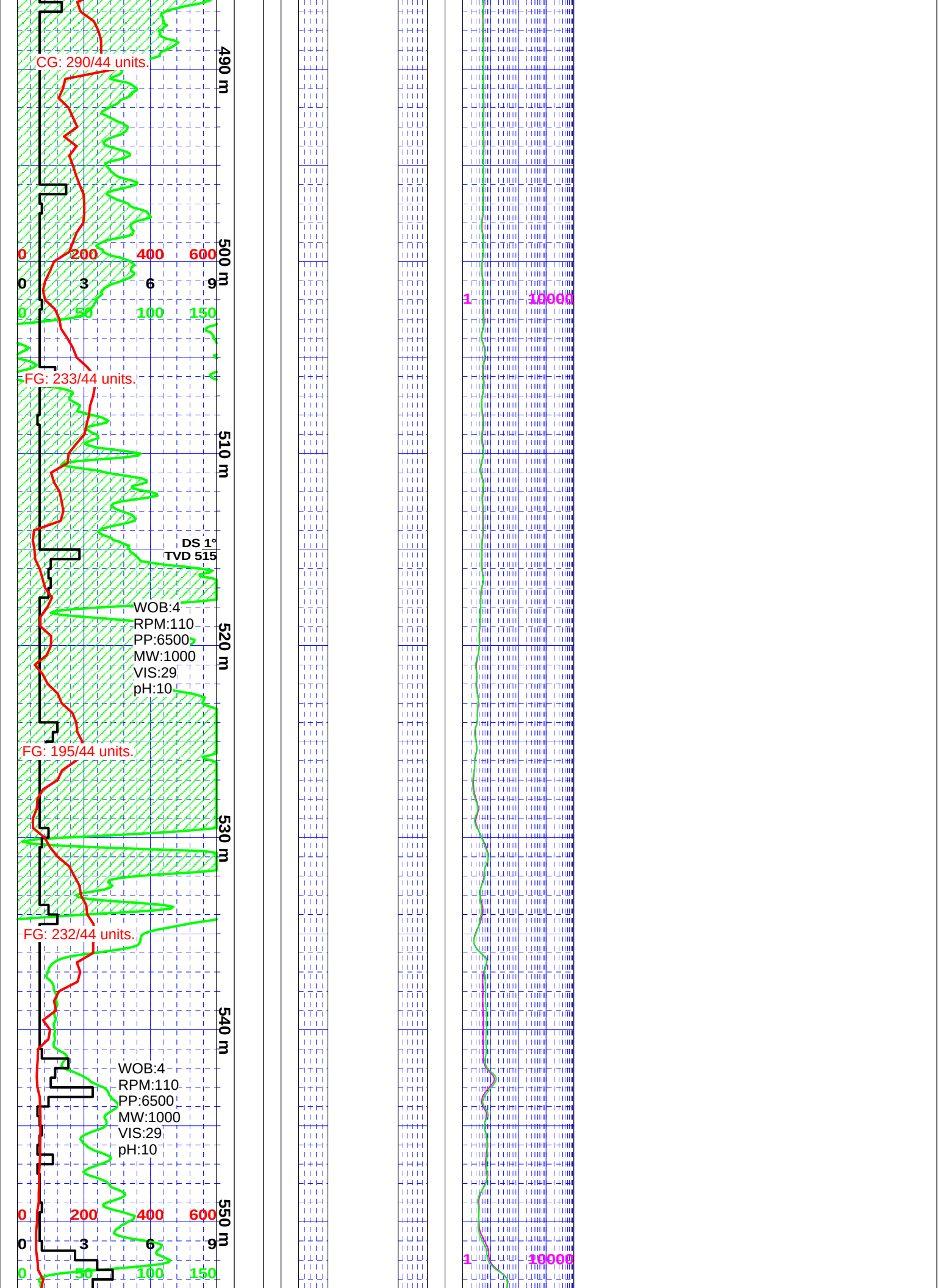
Work Schedule

Contractor	Geologist	Log Interval	Dates Logged
Khan Petroleum Ltd.	Azim Ahmed	1280 m - 1450 m	Feb 18, 2007 - Mar 1, 2007

Remarks

Composite Striplog Presentation - Scales 1:240


Drilling Progress
Total Gas
Gamma Ray
Resistivity
Lithology Description
Neutron/Density/PEF
Date
Depth
Lithology (%)
Oil Shows
Porosity Type
Porosity (%)
Interpreted Lithology
Grain Size (mm)
Sorting
Rounding
Gamma Ray (gapi)
0 50 100 150
Drill Rate (min/m)
0 3 6 9
Total Gas (units)
0 200 400 600
Density Porosity (%)
60 40 20 0
Neutron Porosity (%)
60 40 20 0
PEF (b/e)
0 2 4 6 8 10
1 10000
1 10000
Bit#1 Varel CH04JMRSV
436.00 / 35 hrs
Cond 0-0-NO-A-
-0-I-NO-TD-TD
DS 1
TVD 456
NB#2 Varel MKS65
Gel Chem Mud
Displaced w/Floc Water.
Feb 20, 2007
LOT @ 447.0m. EMW:
26.2kPa/m at 7150kPa.
WOB:3
RPM:100
PP:6200
MW:1000
VIS:29
pH:10
FG: 138/44 units.
FG: 479/44 units.
WOB:3
RPM:100
PP:6200
MW:1000
VIS:29
pH:10
440 m
450 m
460 m
470 m
480 m


CG: 290/44 units.
FG: 233/44 units.
FG: 195/44 units.
FG: 232/44 units.
490 m
500 m
510 m
520 m
530 m
540 m
550 m
DS 1°
TVD 515
WOB:4
RPM:110
PP:6500
MW:1000
VIS:29
pH:10
WOB:4
RPM:110
PP:6500
MW:1000
VIS:29
pH:10
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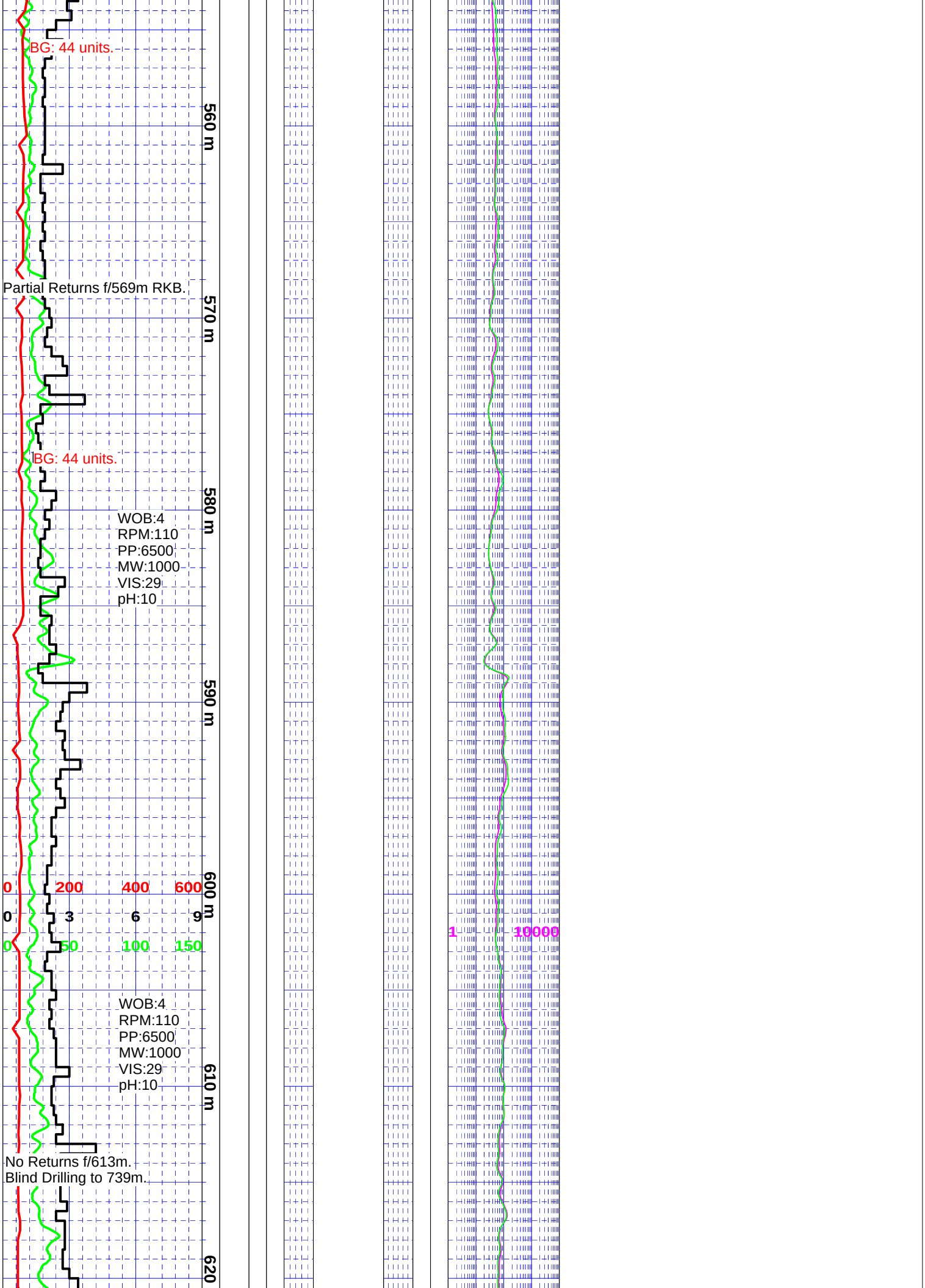
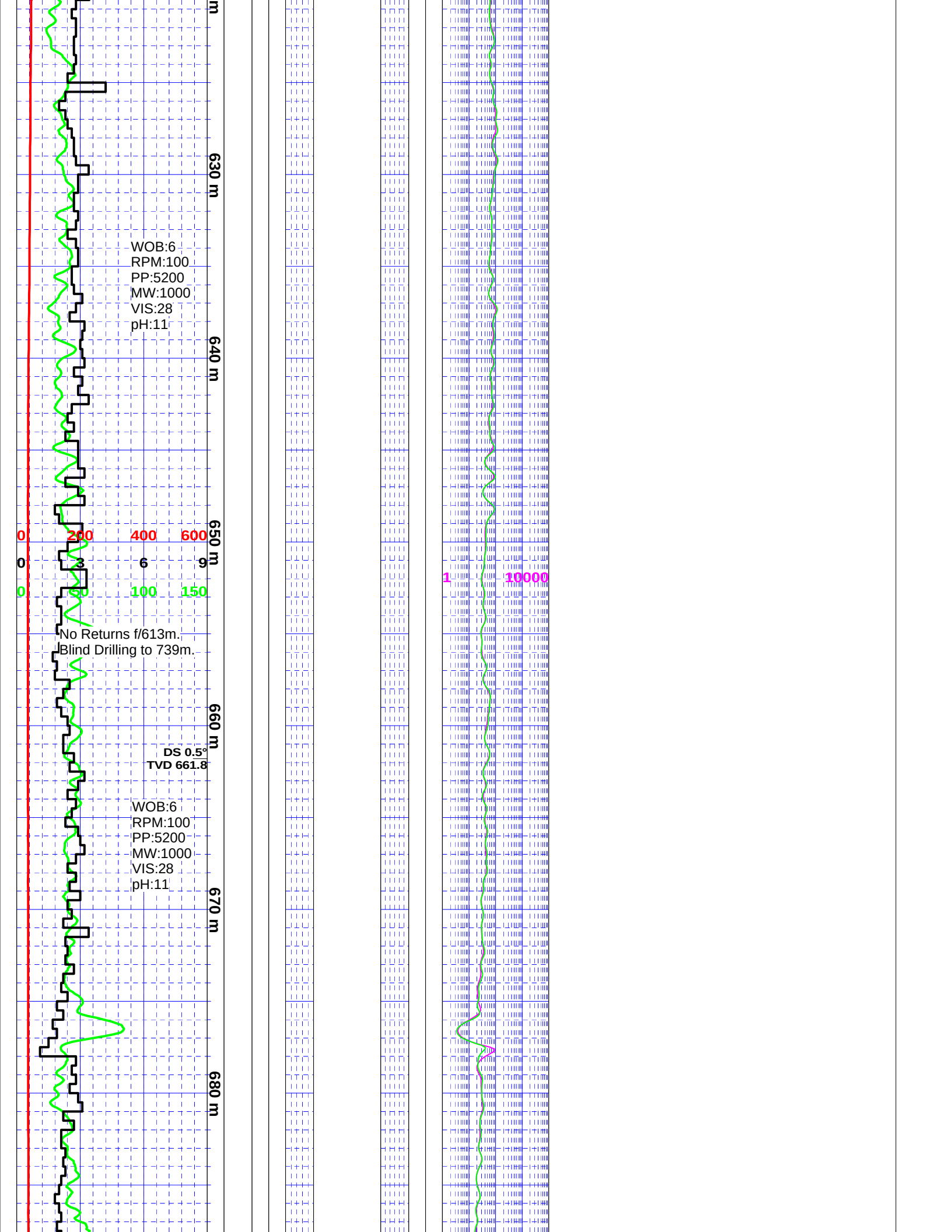
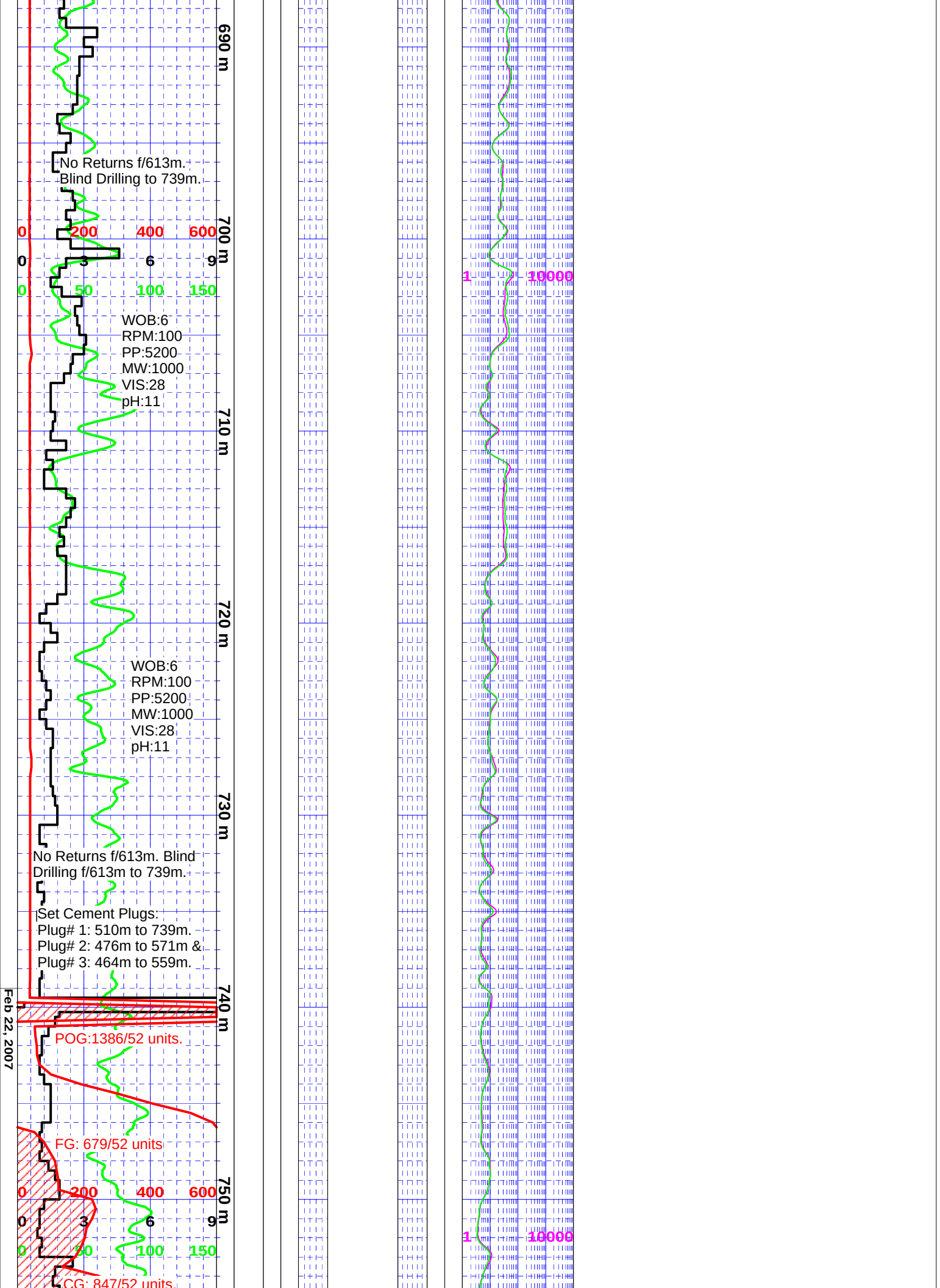
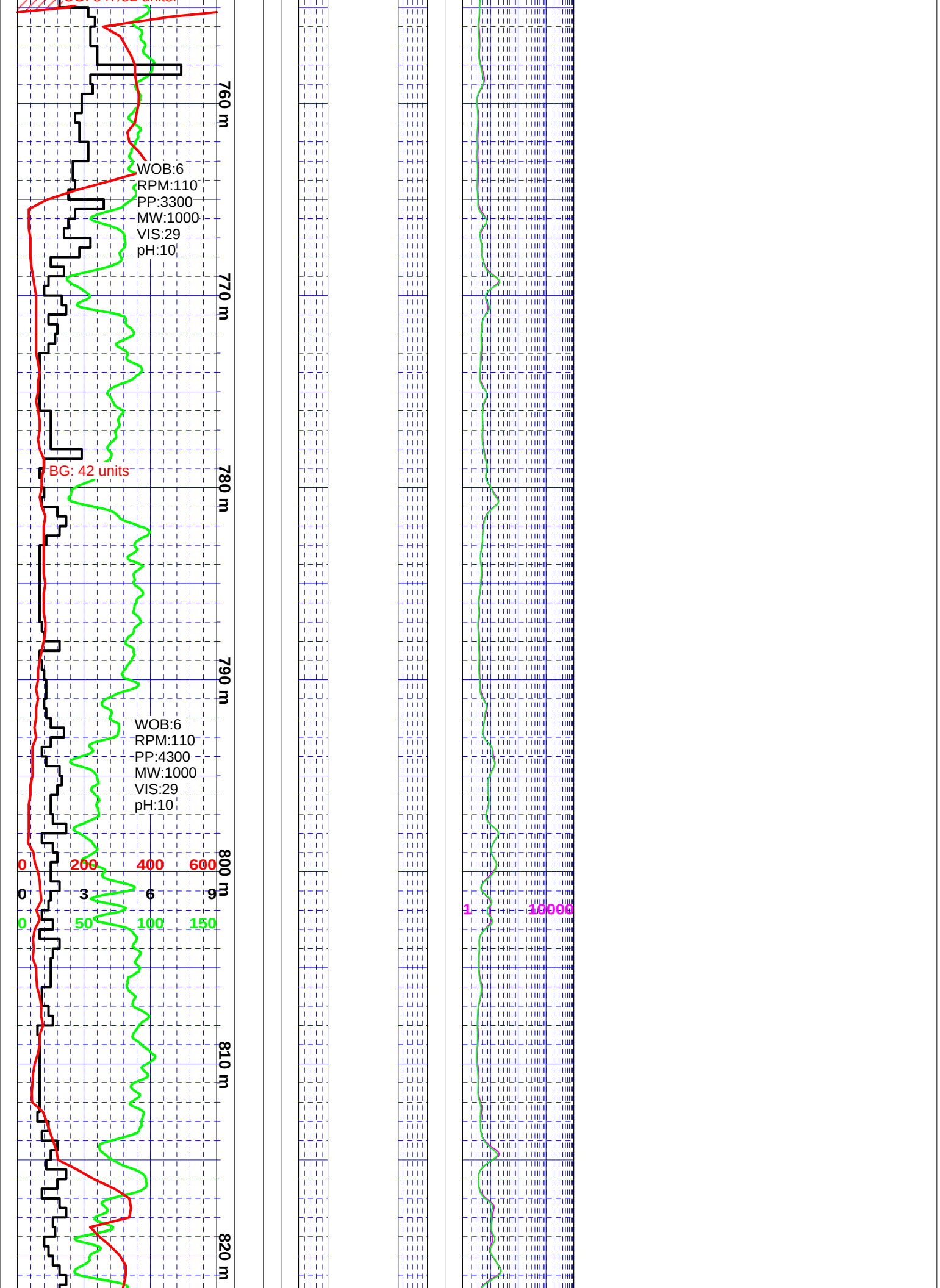
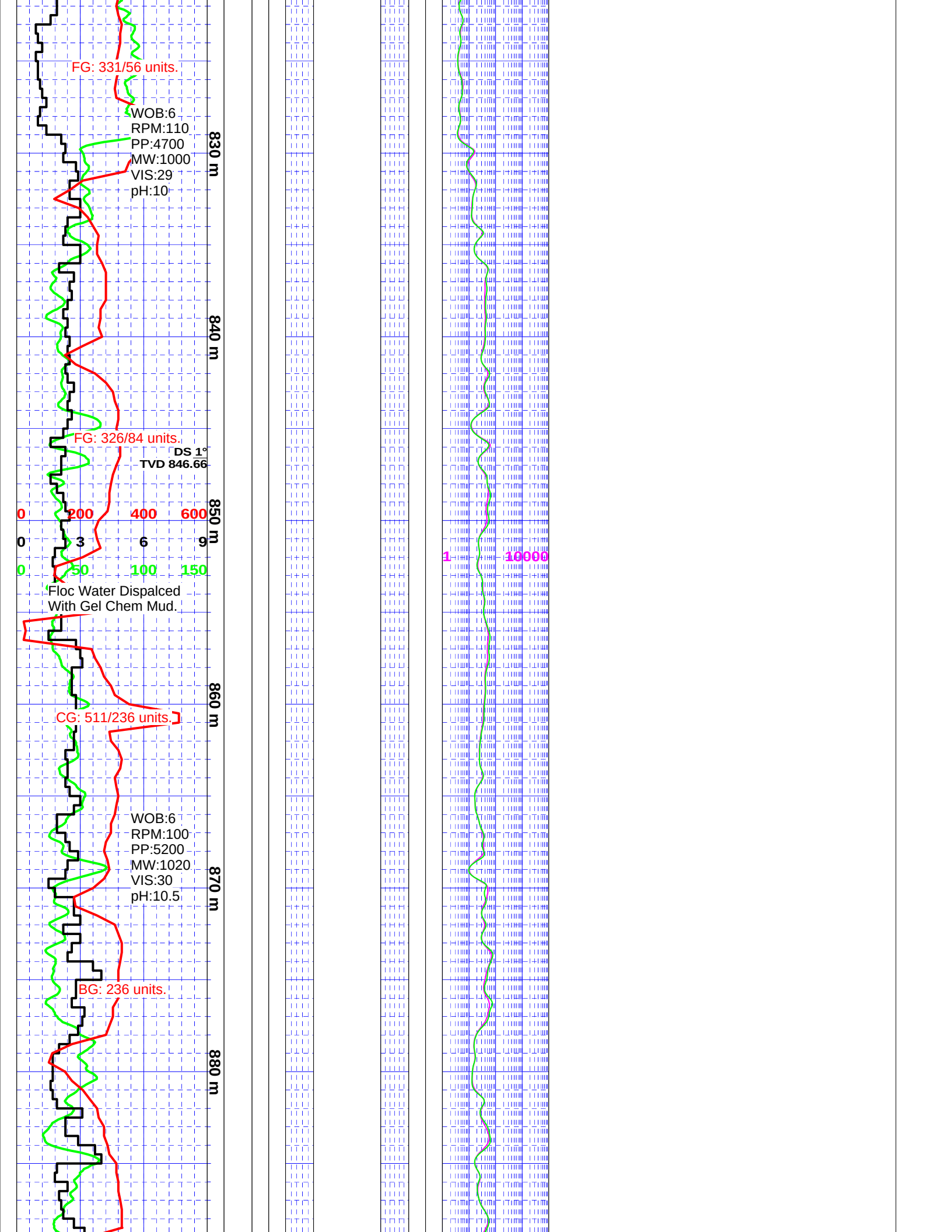
200
400
600
0
3
6
9
0
50
100
150
1
10000
1
10000

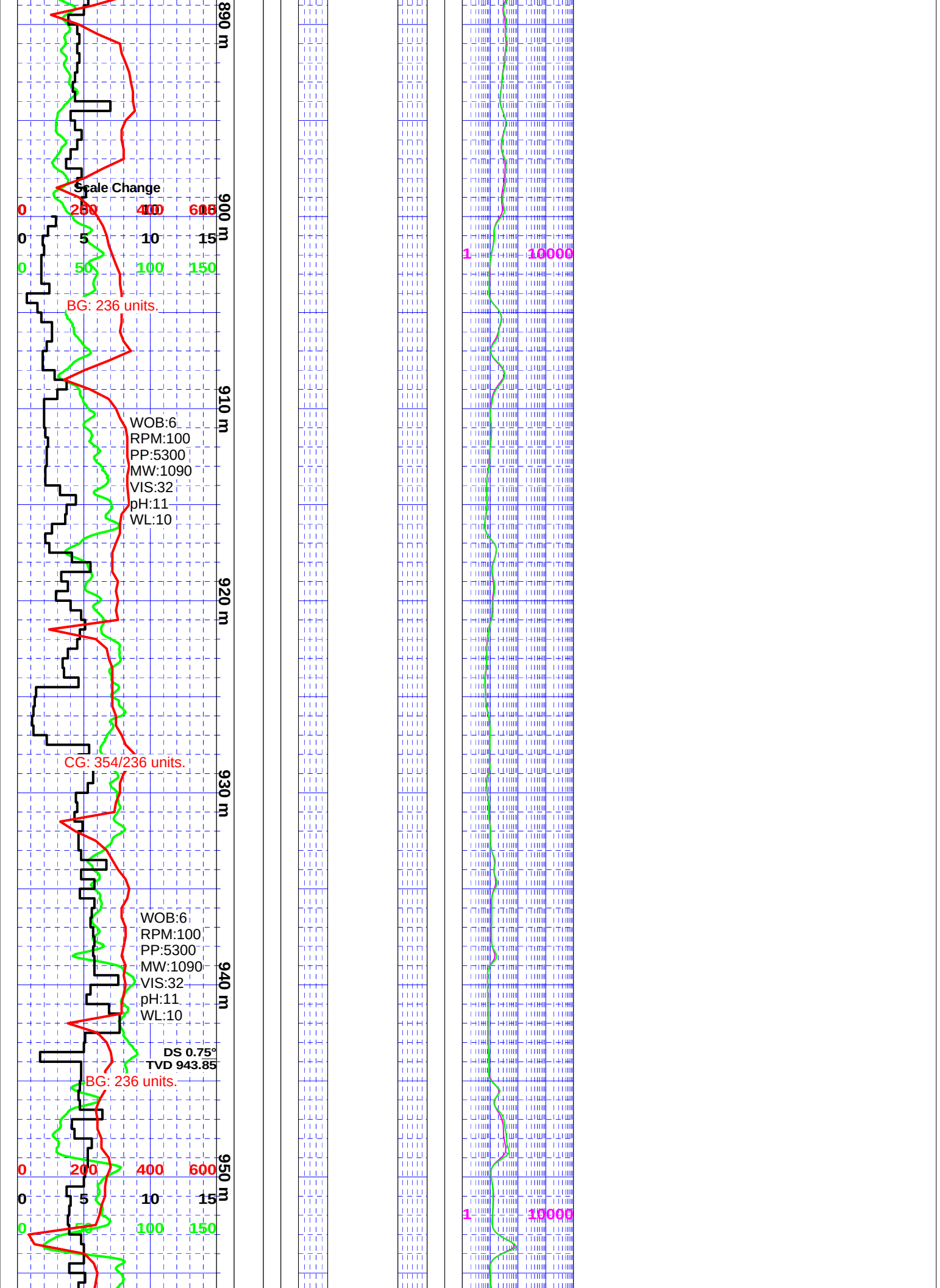

BG: 44 units.
560 m
Partial Returns f/569m RKB.
570 m
BG: 44 units.
580 m
WOB:4
RPM:110
PP:6500
MW:1000
VIS:29
pH:10
590 m
0
200
400
600
0
3
6
9
0
50
100
150
1
10000
600 m
WOB:4
RPM:110
PP:6500
MW:1000
VIS:29
pH:10
610 m
No Returns f/613m.
Blind Drilling to 739m.
620

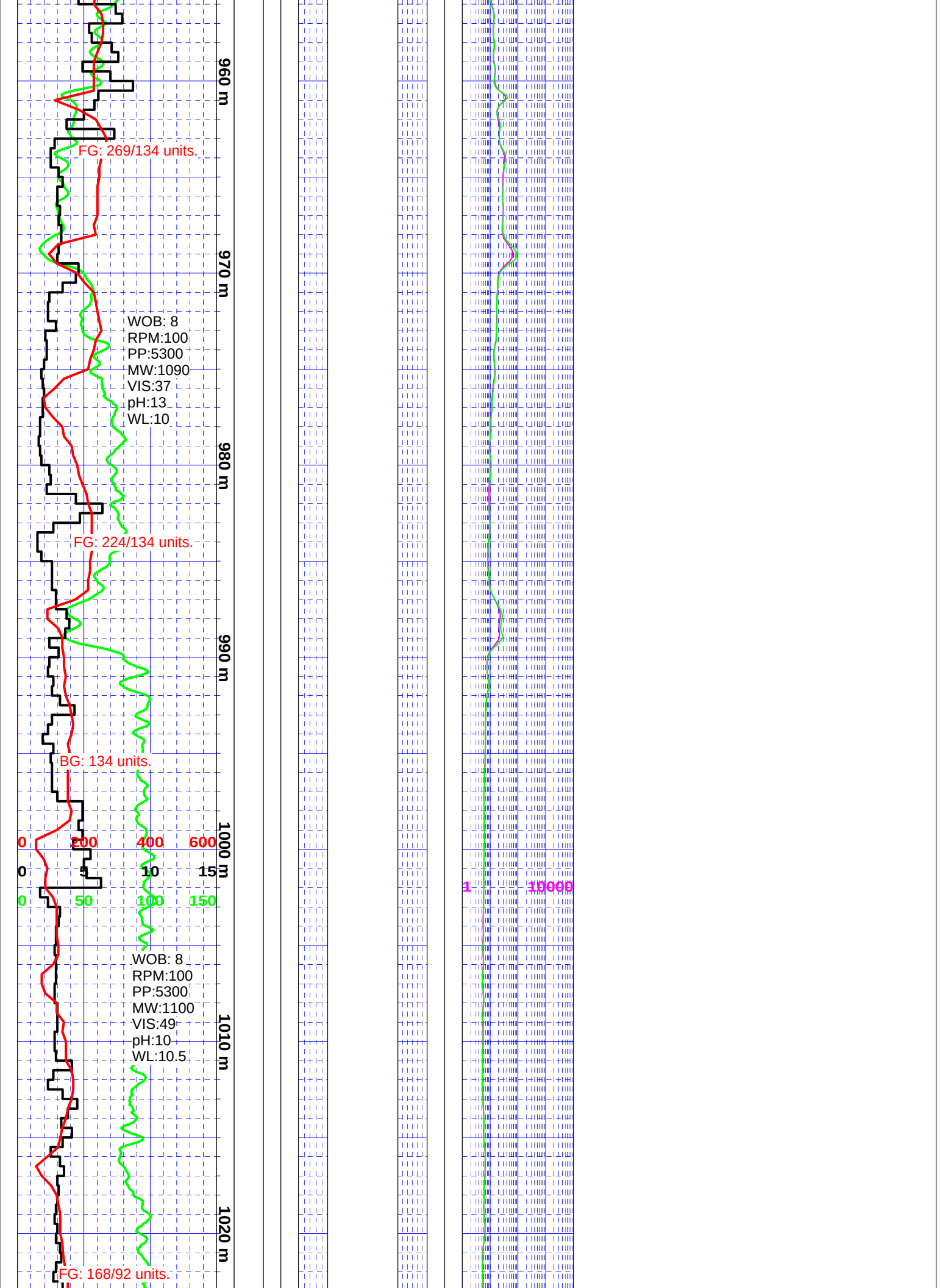

630 m
640 m
650 m
660 m
670 m
680 m
WOB:6
RPM:100
PP:5200
MW:1000
VIS:28
pH:11
0
200
400
600
0
3
6
9
0
50
100
150
1
10000
No Returns f/613m.
Blind Drilling to 739m.
DS 0.5°
TVD 661.8
WOB:6
RPM:100
PP:5200
MW:1000
VIS:28
pH:11

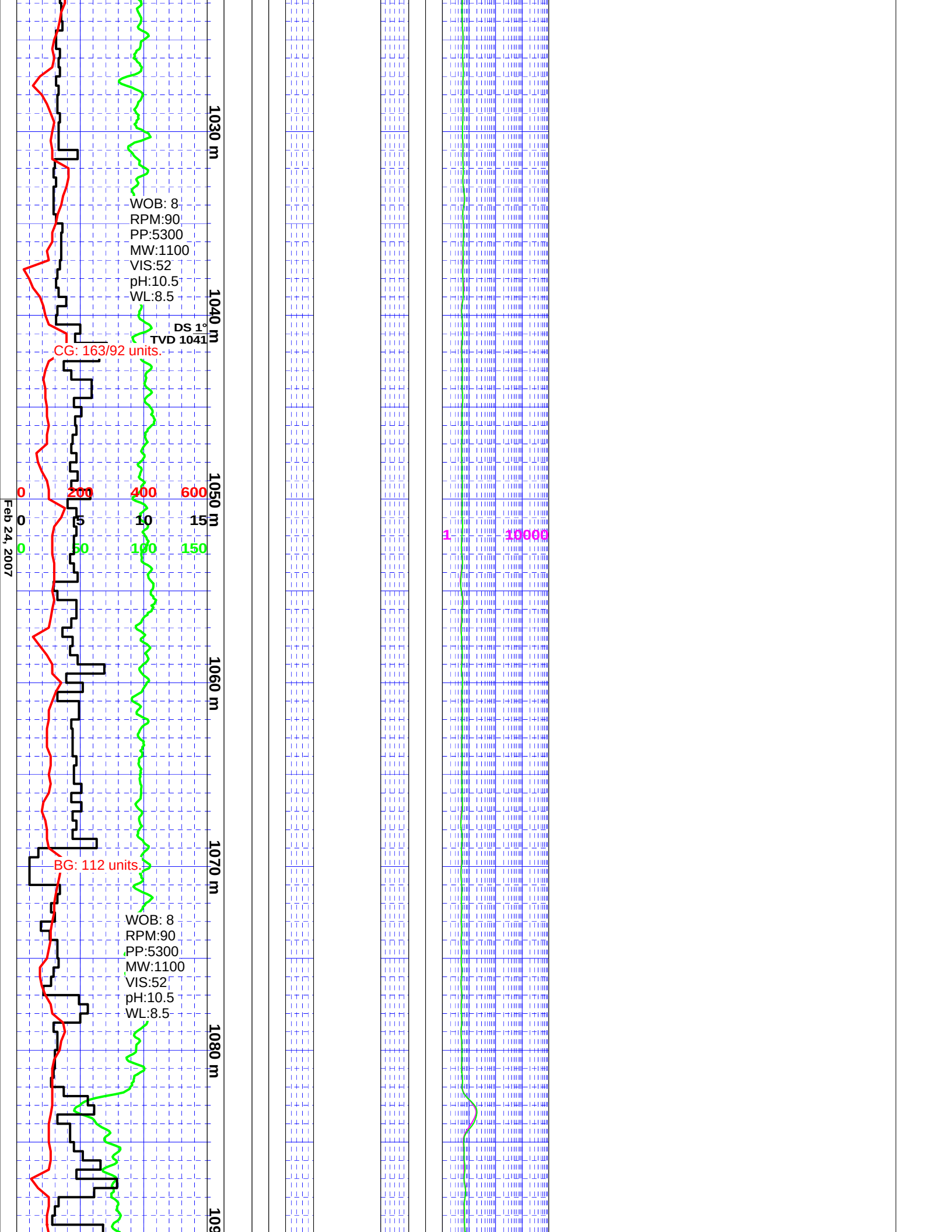

690 m
No Returns f/613m.
Blind Drilling to 739m.
700 m
0
200
400
600
0
3
6
9
0
50
100
150
1
10000
WOB:6
RPM:100
PP:5200
MW:1000
VIS:28
pH:11
710 m
720 m
WOB:6
RPM:100
PP:5200
MW:1000
VIS:28
pH:11
730 m
No Returns f/613m. Blind
Drilling f/613m to 739m.
Set Cement Plugs:
Plug# 1: 510m to 739m.
Plug# 2: 476m to 571m &
Plug# 3: 464m to 559m.
740 m
POG:1386/52 units.
FG: 679/52 units
750 m
0
200
400
600
0
3
6
9
0
50
100
150
1
10000
CG: 847/52 units
Feb 22, 2007

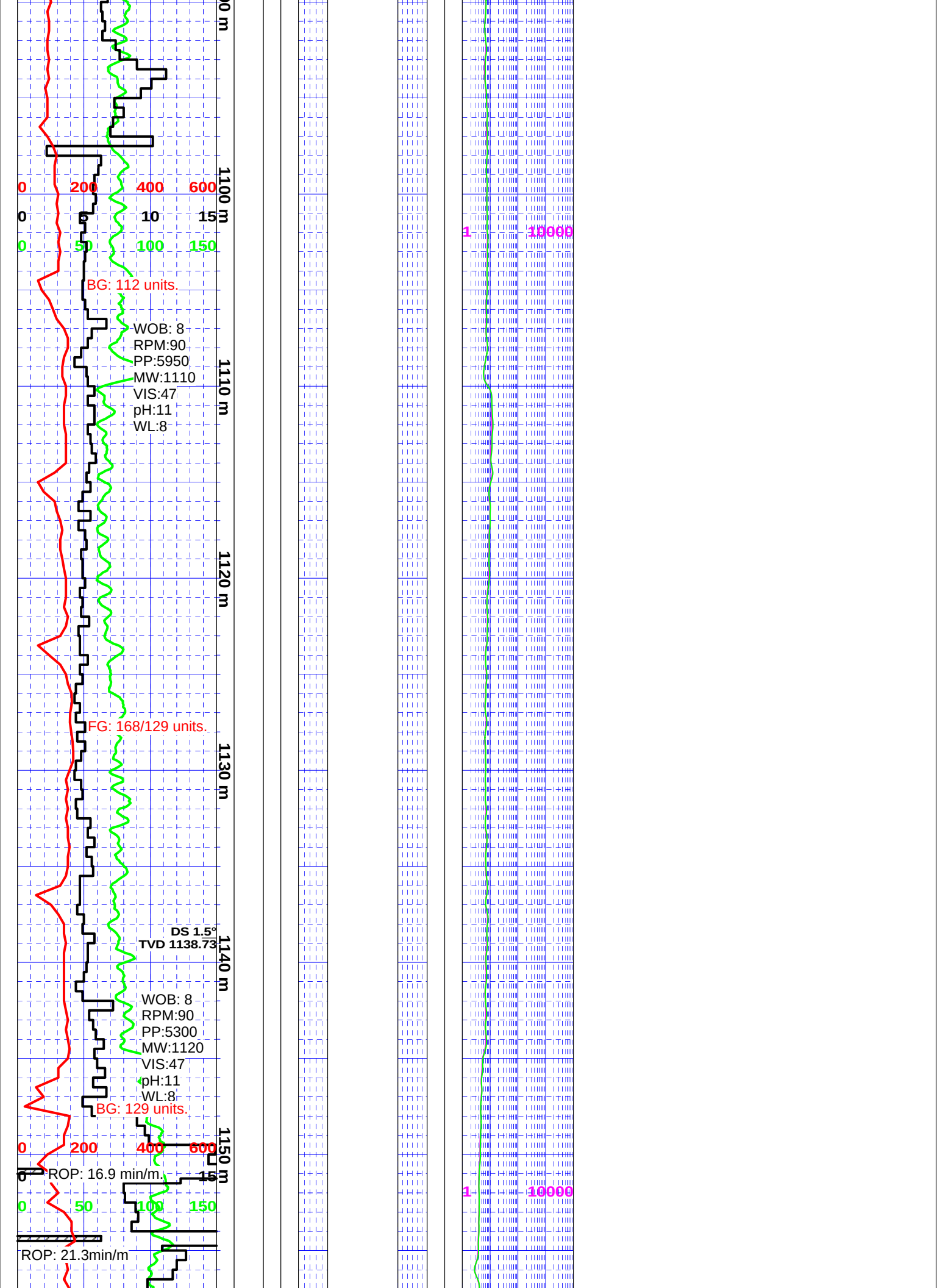

760 m
770 m
780 m
790 m
800 m
810 m
820 m
WOB:6
RPM:110
PP:3300
MW:1000
VIS:29
pH:10
BG: 42 units
WOB:6
RPM:110
PP:4300
MW:1000
VIS:29
pH:10
0
200
400
600
0
3
6
9
0
50
100
150
1
10000

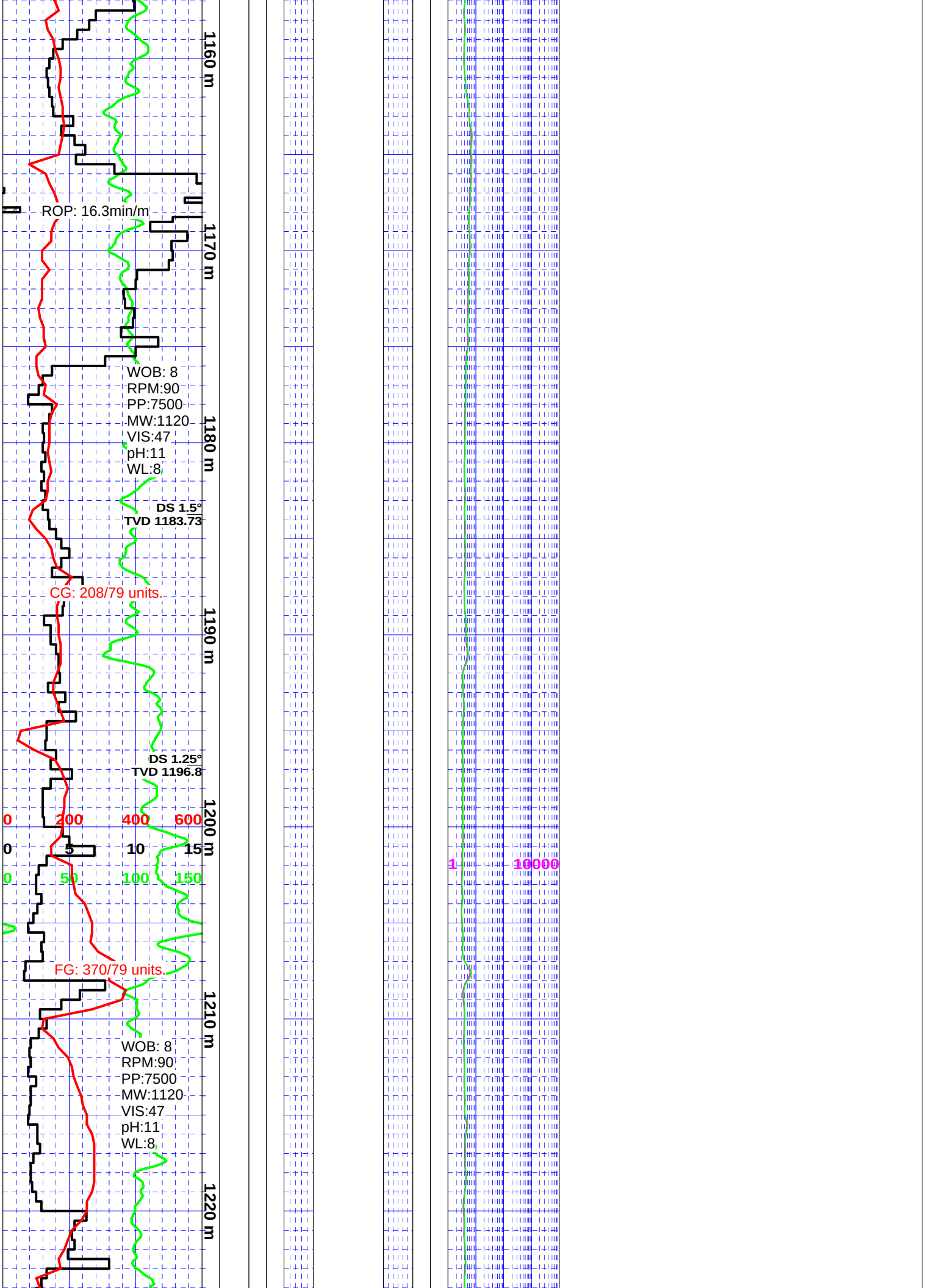

FG: 331/56 units.
WOB:6
RPM:110
PP:4700
MW:1000
VIS:29
pH:10
830 m
840 m
FG: 326/84 units.
DS 1°
TVD 846.66
0
200
400
600
850 m
0
3
6
9
0
50
100
150
1
10000
Floc Water Dispalced
With Gel Chem Mud.
860 m
CG: 511/236 units.
WOB:6
RPM:100
PP:5200
MW:1020
VIS:30
pH:10.5
870 m
BG: 236 units.
880 m

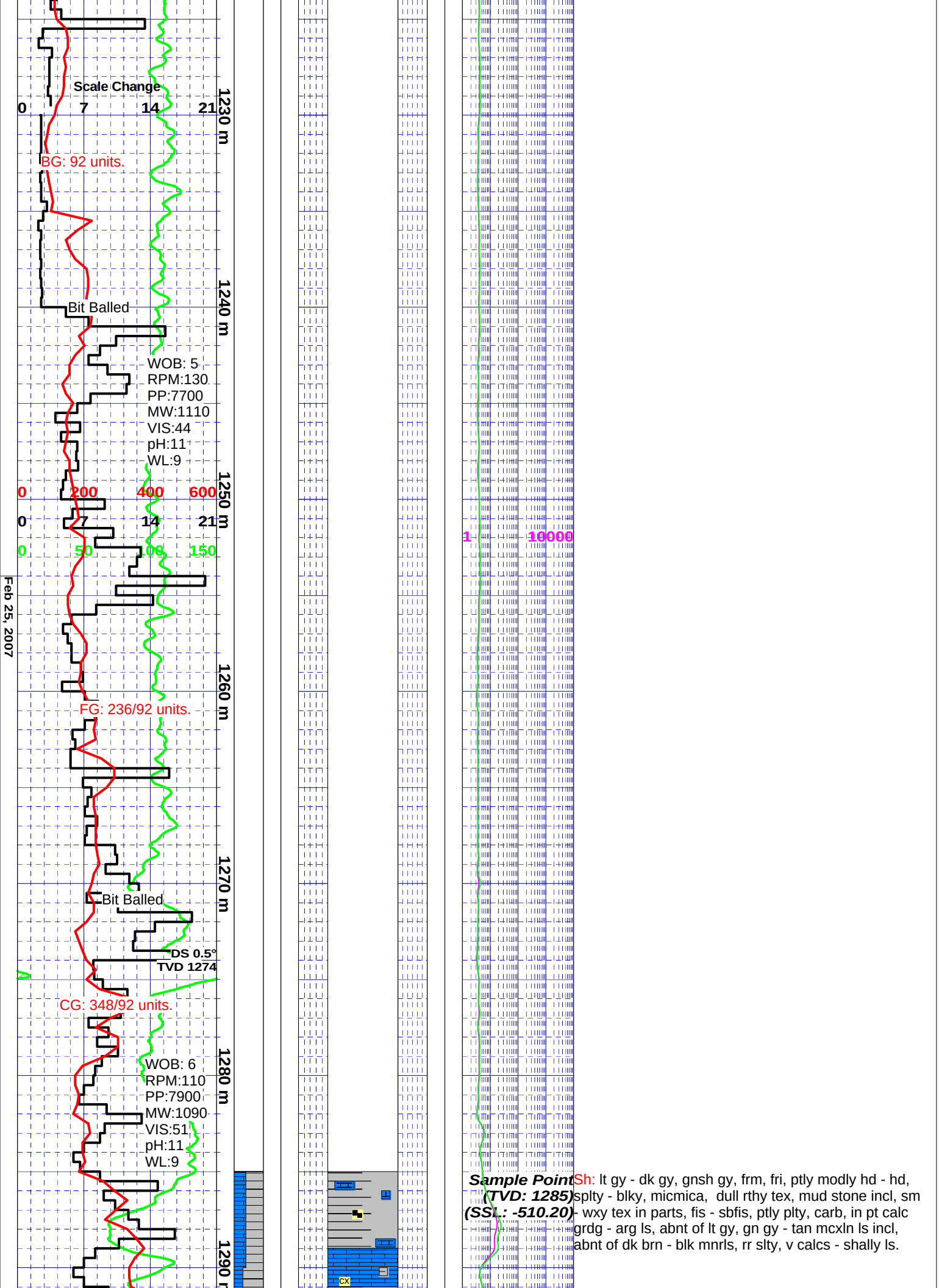

890 m
900 m
910 m
920 m
930 m
940 m
950 m
Scale Change
0 200 400 600
0 5 10 15
0 50 100 150
1 10000
BG: 236 units.
WOB:6
RPM:100
PP:5300
MW:1090
VIS:32
pH:11
WL:10
CG: 354/236 units.
WOB:6
RPM:100
PP:5300
MW:1090
VIS:32
pH:11
WL:10
DS 0.75°
TVD 943.85
BG: 236 units.
0 200 400 600
0 5 10 15
0 50 100 150
1 10000


960 m
970 m
980 m
990 m
1000 m
1010 m
1020 m
FG: 269/134 units.
WOB: 8
RPM:100
PP:5300
MW:1090
VIS:37
pH:13
WL:10
FG: 224/134 units.
BG: 134 units.
0
200
400
600
0
5
10
15
0
50
100
150
1
10000
WOB: 8
RPM:100
PP:5300
MW:1100
VIS:49
pH:10
WL:10.5
FG: 168/92 units.

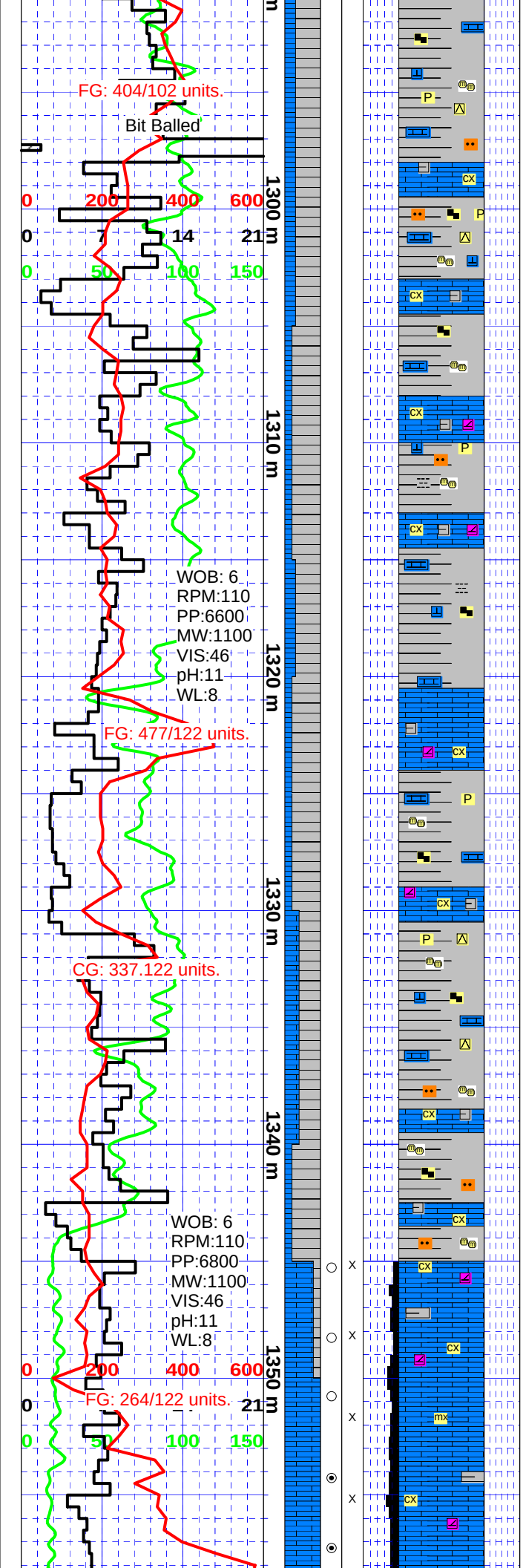

1030 m
1040 m
1050 m
1060 m
1070 m
1080 m
WOB: 8
RPM:90
PP:5300
MW:1100
VIS:52
pH:10.5
WL:8.5
DS 1°
TVD 1041
CG: 163/92 units.
0
200
400
600
0
5
10
15
0
50
100
150
1
10000
BG: 112 units.
WOB: 8
RPM:90
PP:5300
MW:1100
VIS:52
pH:10.5
WL:8.5
Feb 24, 2007


1100 m
1110 m
1120 m
1130 m
1140 m
1150 m
0
200
400
600
0
5
10
15
0
50
100
150
1
10000
BG: 112 units.
WOB: 8
RPM:90
PP:5950
MW:1110
VIS:47
pH:11
WL:8
FG: 168/129 units.
DS 1.5°
TVD 1138.73
WOB: 8
RPM:90
PP:5300
MW:1120
VIS:47
pH:11
WL:8
BG: 129 units.
ROP: 16.9 min/m.
ROP: 21.3min/m


1160 m
1170 m
1180 m
1190 m
1200 m
1210 m
1220 m
ROP: 16.3min/m
WOB: 8
RPM:90
PP:7500
MW:1120
VIS:47
pH:11
WL:8
DS 1.5°
TVD 1183.73
CG: 208/79 units.
DS 1.25°
TVD 1196.8
0
200
400
600
0
5
10
15
0
50
100
150
1
10000
FG: 370/79 units.
WOB: 8
RPM:90
PP:7500
MW:1120
VIS:47
pH:11
WL:8



Sample Point (TVD: 1285) (SSL: -510.20) Sh: lt gy - dk gy, gnsh gy, frm, fri, ptly modly hd - hd, splty - blky, micmica, dull rthy tex, mud stone incl, sm - wxy tex in parts, fis - sbfis, ptly plty, carb, in pt calc grdg - arg ls, abnt of lt gy, gn gy - tan mcxln ls incl, abnt of dk brn - blk mnrls, rr slty, v calcs - shally ls.



Sh: m gy, gy, gnsh gy, frm, fri, ptly modly hd - hd, splty - blky, micmica, dull rthy tex, mud stone incl, sm - wxy tex in parts, fis - sbfis, ptly plty, carb, trs of gran pyr, abnt of gy - tan ls incl, abnt of dk brn - blk mnrls, trs of lse c qtz grs, rr slty, v calcs - shally ls.

1 10000

Ls: off wh, lt brn, brnsh gy, mot, in pt chky, frm - crpld, rr modly hd, blky - sbblky, sm - grty, ptly gry, crpxl - micxl deb, predly mdst, rr wkest, calcar, comly dolic & locly grdg - dolic ls, trs of calc incls, abnt of sh frags, loc dism pyr, p intxl vis por, ns.

Sh: gy, dk gy, brnsh gy, occly gnsh gy, modly hd - hd, ptly fri, sb blky - blky, sm - grty, comly micmica, ptly lmy, ptly dull rthy tex, rr sbfis, ptly plty, rr thinly lamd, occly slty, ptly carb, trs of arg ls, trs of gran pyr, calcs.

Sh: m gy, gy, ptly gnsh gy, frm, fri, ptly modly hd - hd, splty - blky, micmica, dull rthy tex, ptly clyy & solb, mud stone incl, sm - wxy tex in parts, fis - sbfis, ptly plty, carb, trs of gran pyr, abnt of gy - tan lmpy - blky ls, abnt of dk brn - blk mnrls, trs of lse c qtz grs, rr slty, v calcs - shally ls, rr dolic.

Beaverhill LK (TVD: 1324) (SSL: -549.20)

Sh: lt - m gy, blksh gy, trs gnsh gy, modly hd - hd, ptly fri, sb blky - blky, comly micmica & lmy, ptly dull rthy tex, ptly sm - wxy, ptly sbfis, ptly plty, rr thinly lamd, ptly clyy, occly slty, ptly carb, clyy in parts, trs of arg ls, trs bits in pt (?), abnt of sh frags, loc dism pyr, trs of lse c qtz grs / rr siltsone & ss strgs, calcs. trs of sltst and ss strgs, abnt of arg ls, calcs.

Sh: lt - m gy , dk gy, brnsh gy, occly gnsh gy, modly hd - hd, ptly fri, sb blky - blky, sm - grty, comly micmica, ptly lmy, ptly dull rthy tex, rr sbfis, ptly plty & rr thinly lamd, occly slty, ptly carb, trs off wh - gy arg ls, trs of c qtz graing / some sltst strgs, calcs.

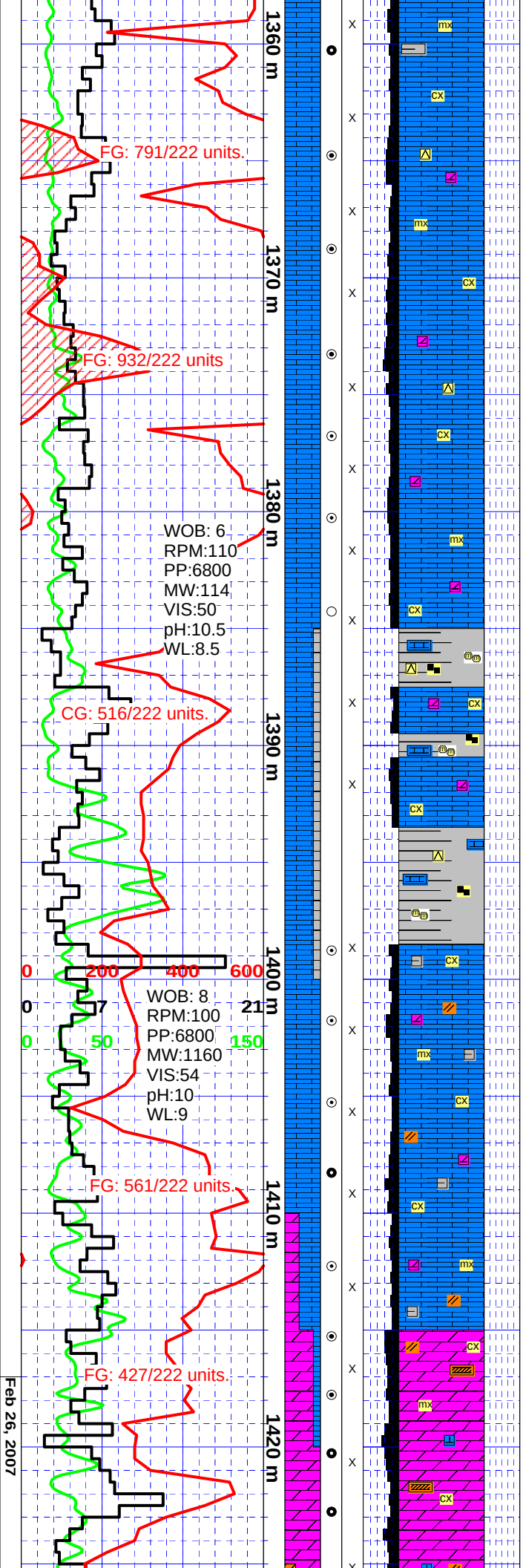
Ls: off wh, lt brn, brnsh gy, mot, tan, in pt chky, frm - crpld, rr modly hd, blky - sbblky, sm - grty, ptly gry, crpxl - micxl deb, predly mdst, rr wkest, calcar, comly dolic & locly grdg - dolic ls, trs of calc incls, trs bits ip (?), abnt of sh frags, loc dism pyr, trs of lse c qtz grs, p intxl vis por, ns.

Slave Point (TVD: 1345) (SSL: -570.20)

Ls: off wh, mot, tan, crmy, dk brn, occ dk brn o stn, frm - crpld - modly hd, lmpy - blky, ptly sbblky, ptly chky, predly crpxl - micxl, occly f xln deb, predly wkest - mdst, locly dolic, intcls & occly biocl deb, comly lse grs - predly peloids, calcar, trs of f xln dol, rr calc infl, dns / tr p intrxl por, trs of lt brn o shw, no vis stng, v wk odour, lt pale brnsh yel natural spl flor, v fnt cut, no resdl ring flor, p shw.

1 10000

Ls: predly brn, off wh, lt yel / dk brn stn, occly tan, dk brn, frm, fri - crpld - modly hd, lmpy - blky, predly crpxl - micxl, rr v f xln deb, predly wkest, ptly mdst, intcls &



occly biocl deb, calcar, ptly arg, trs of f xln dol, rr sltst strg & gnsh brn sh frags incl, trs of lse c qtz grs, g vis intrxl por, wk odour, no vis stng, ptch golden wh natural spl flor, slow fnt cut, pale yelsh brn resdl ring flor, g shw.

Ls: brn, tan, off wh, gnsh brn, lt yel / dk brn stn, dk brn, frm, fri - crpld - modly hd, lmpy - blky, predly micxl - v f xln deb, ptly crpxl, predly wkest, ptly mdst, intcls & occly biocl deb, calcar, ptly arg, trs of f xln dol, loc bits ptgs, rr sltst strg & gnsh brn sh frags incl, trs of lse c qtz grs, g vis intrxl por, wk odour, no vis stng, ptch golden wh natural spl flor, slow fnt cut, pale yelsh brn resdl ring flor, g shw.

Ls: brn, off wh, gnsh brn, dk brn, lt yel / dk brn stn, tan, frm, fri - crpld - modly hd, lmpy - blky, predly micxl - v f xln deb, ptly crpxl, predly wkest, ptly mdst, ptly gry, intcls & occly biocl deb, calcar, arg in parts, trs of f xln dol, loc bits ptgs, rr sltst strg & gnsh brn sh frags incl, trs of lse c qtz grs, g vis intrxl por, wk odour, no vis stng, trs of golden wh natural spl flor, slow fnt cut, pale brnsh yel resdl ring flor, fr shw.

F4 Marker (TVD: 1385) (SSL: -610.20)

Sh: m gy - brnsh gy, gnsh gy, frm, fri, modly hd - hd, sb blky - blky, comly micmica, rr dull rthy tex, ptly clyy, sft & sticky, rr sbfis, ptly plty, occly slty, ptly carb, abnt xln ls, trs of f xln dol, trs of bits (?) frags, trs of c qtz gr, trs of anhy incl, nn - slly calcs.

Watt Mountain (TVD: 1393.5) (SSL: -618.70)

Sh: gy, gnsh gy, gn, modly hd - hd, ptly fri, sb blky - blky, sm - grty, comly micmica, rr dull rthy tex, rr sbfis, occly thinly lamd, occly slty, ptly carb, abnt xln ls, trs of f xln dol, abnt of bits (?) frags / dk brn - blk mnrls, trs of c qtz gr / gran pyr, trs of anhy incl, calcs.

Sulphur Pt Ls (TVD: 1398.5) (SSL: -623.70)

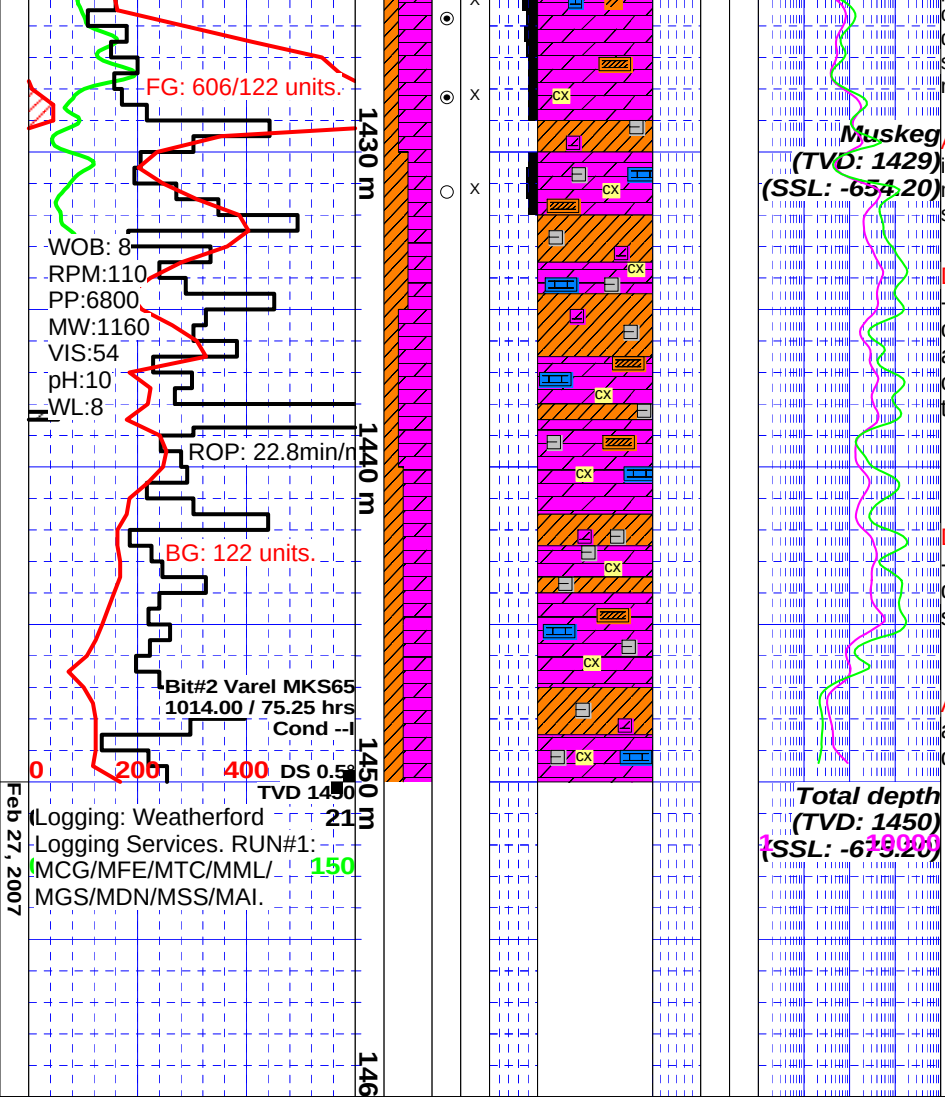
Ls: brn, lt yel / dk brn stn, occly tan, dk brn, frm, fri - crpld - modly hd, blky - sbblky, sm - grty, predly micxl - v f xln deb, ptly crpxl, predly wkest, ptly mdst, ptly arg, trs of f xln dol, trs of gnsh brn sh frags, abnt of anhy incl, lse c qtz grs, fr vis intrxl por, trs of lt brn o shw, wk od, lt brnsh yel spl flor, fnt cut, no resdl ring flor, p shw.

Ls: off wh, mot, lt yel / dk brn stn, lt - dk brn, frm - crpld - modly hd, blky - sbblky, sm - grty, predly crpxl, ptly micxl, wkest - pkst, occly grdg - v f xln grst, locly grdg - dolic ls, intcls & occly biocl deb, comly lse grs - predly peloids, calcar, abnt of v f xln dol, trs of c qtz gr, trs of anhy incl, abnt of gy - gnsh gy sh frags, vugy - fr vis intrxl por, v fnt odour, no vis stng, trs of lt brn o shw, lt brnsh yel spl flor, fnt cut, no resdl ring flor, p shw.

Sulphur Pt Dol (TVD: 1415) (SSL: -640.20)

Dol: off wh, lt brn, mot, tan, stainy, crmy, redsh brn, frm - crpld - modly hd, blky - sbblky, sm - grty, ptly rthy & chky, ratty, predly crpxl deb, mdst, ptly pkst, slly arg, abnt ls incl, locly grdg - dolic ls, calcar, foss, abnt of calc and anhy incls, trs of bits ptgs, trs of sh gr, vugy - g vis intrxl por, wk odour, no vis stng, ptch lt brn o shw, lt brnsh yel spl flor, fnt cut, fnt mky wh resdl ring flor, p shw.

Dol: mot, tan, lt gy, lt brn, blky - sbblky, sm - grty, ptly chky predly crpxl deb, predly mdst, ptly wkest, slly arg, rr evidence



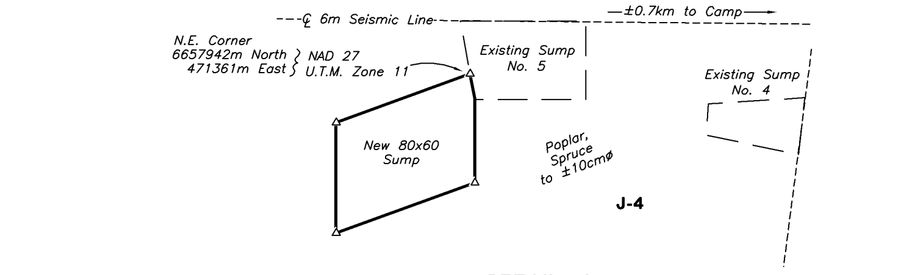
of fracs sfc / bits ctg, abnt ls incl, foss, abnt of calc, trs of lse qtz grs, trs of anhy incl, vugy vis intrxl por, wk od, no vis stng, ptch lt brn o shw, lt brnsh yel spl flor, fnt cut, fnt mky wh resdl ring flor. NB; live o flw noticed @ shaker.

Anhy: wh, off wh, lt brn, lt gy, wh, interbeded / dol, inetrbeded / ls / ptch fnt o stn and blk bits(?) and blk mnrls, modly hd, v hd in parts, blky, crpxl - mic xln, grdg - thomb stone deb.

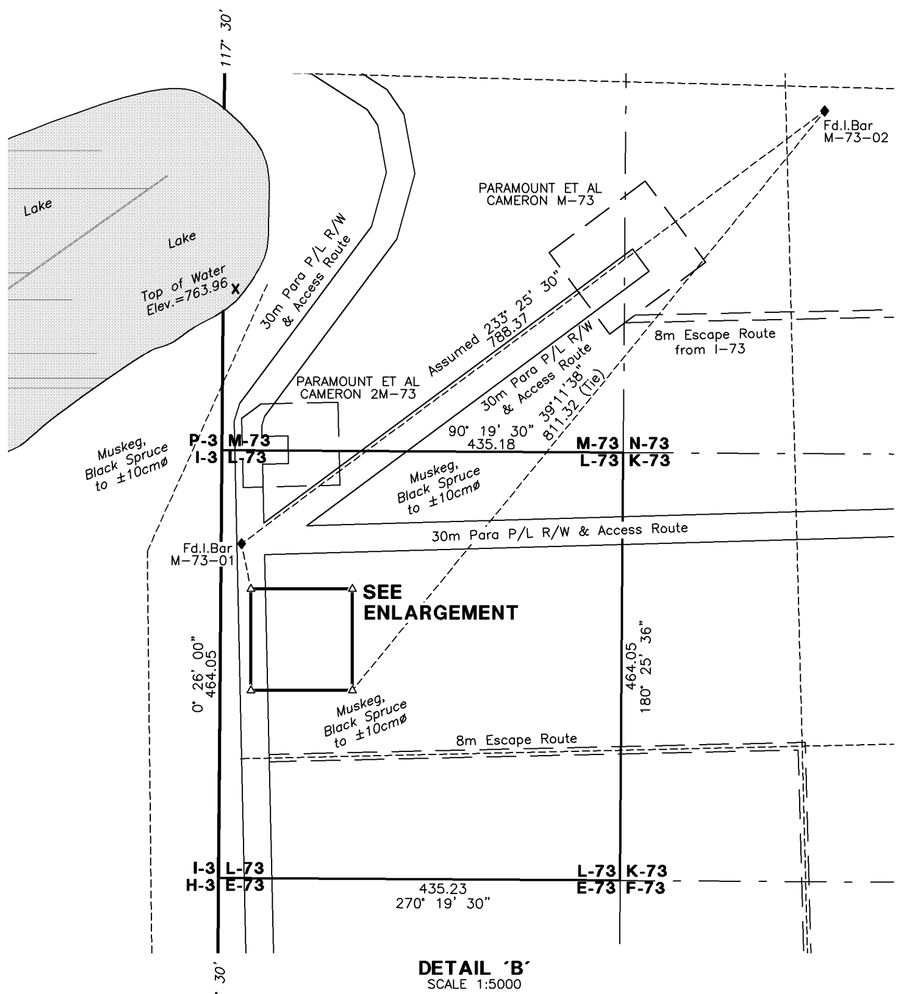
Dol: lt gy, lt brn, mot, tan, stainy, crmy, redsh brn, frm - crpld - modly hd, blky - sbblky, sm - grty, ptly rthy & chky, ratty, predly crpxl deb, mdst, ptly pkst, slly arg, abnt ls incl, locly grdg - dolic ls, calcar, foss, abnt of calc and anhy incls, trs of bits ptgs / some blk mnrls, trs of sh gr, tt intrxl por, ns.

Dol: lt brn, mot, tan, off wh, frm - crpld - modly hd, blky - sbblky, sm - grty, ptly rthy & chky, ratty, predly crpxl deb, predly mdst, ptly wkest, slly arg, abnt anhy incl / some ls, calcar, no vis intrxl por, ns.

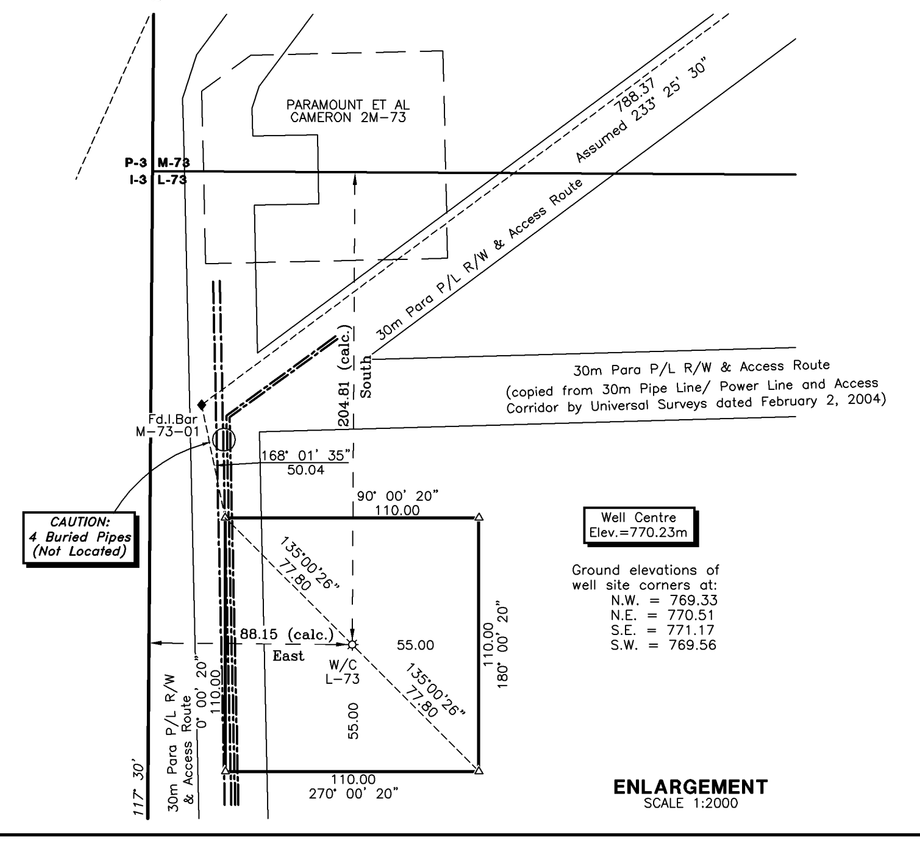
Anhy: wh, off wh, hyaline, tan, iregly shaped, shp, ang, abnt of calc incl, trs of f xln ls / abnt of of brnsh gy - tan dol incl, trs of gnsh brn sh frags, trs of carb matl.



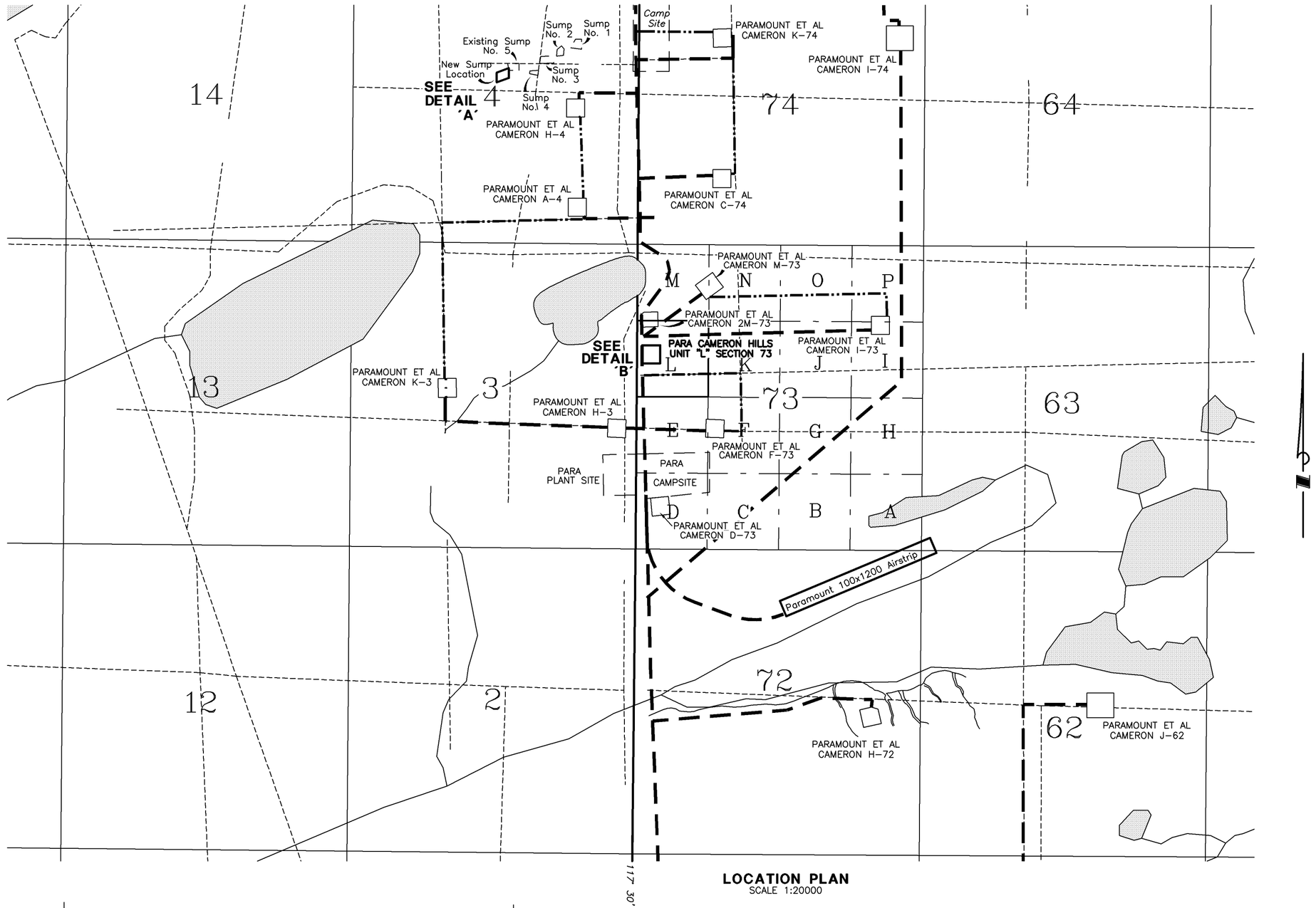
DETAIL 'A'
SCALE 1:2500



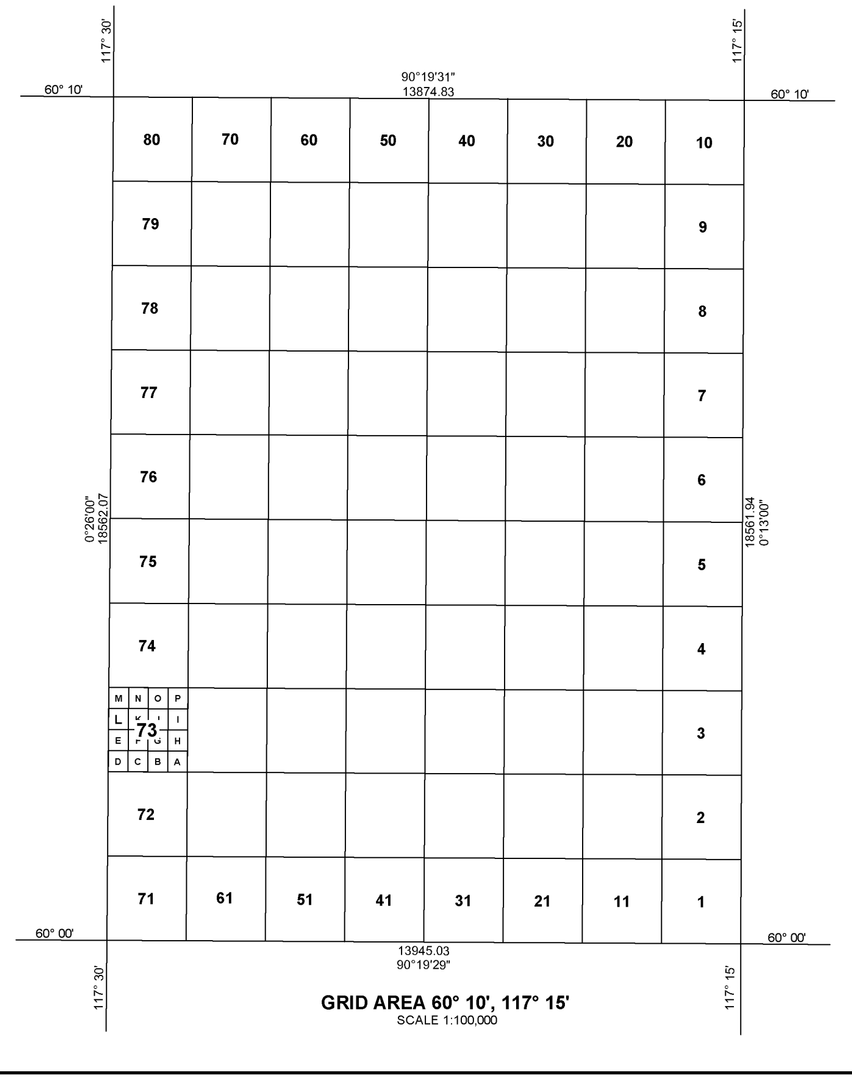
DETAIL 'B'
SCALE 1:5000



ENLARGEMENT
SCALE 1:2000



LOCATION PLAN
SCALE 1:20000



GRID AREA 60° 10', 117° 15'
SCALE 1:100,000

Wellsite control established using differentially corrected GPS observations.
All transformations between NAD83 and NAD27 were completed using National Transformation Version 2 program.

GEOGRAPHIC AND UTM COORDINATES, (1983 NAD)					
Station	Latitude(N)	Longitude(W)	Northings	Eastings	Elev.
BEARING TREES					
M-73-1 (Fixed)	60°02'42.099"	117°30'03.654"	6656531.54	472092.71	768.74
M-73-2 (Adjusted)	60°02'57.431"	117°29'22.984"	6657001.10	472725.48	773.84
PROPOSED WELL					
L-73, WELL CENTRE	60°02'38.756"	117°29'59.379"	6656427.61	472158.06	770.23

Geoid Separation HT2

GRID AREA 60°10', 117°15'- GEOGRAPHIC AND UTM COORDINATES, (1927 NAD)				
N.E.	60°10'00"	117°15'00"	6669792.78	486125.26
N.W.	60°10'00"	117°30'00"	6669871.56	472250.65
S.W.	60°00'00"	117°30'00"	6651310.02	472110.25
S.E.	60°00'00"	117°15'00"	6651230.97	486055.06
L-73, N.W.	60°02'45.002"	117°30'00.000"	6656414.44	472148.86
L-73, N.E.	60°02'45.027"	117°29'31.874"	6656411.97	472584.03
L-73, S.E.	60°02'30.027"	117°29'31.874"	6655947.93	472580.58
L-73, S.W.	60°02'30.001"	117°30'00.000"	6655950.40	472145.35
PROPOSED WELL GEOGRAPHIC AND UTM COORDINATES, (1927 NAD)				
L-73 W/C (SURVEYED)	60°02'38.386"	117°29'54.302"	6656209.14	472235.47
LEASE CORNERS				
N.E.	60°02'40.177"	117°29'50.772"	6656264.10	472290.49
N.W.	60°02'40.150"	117°29'57.889"	6656264.11	472180.37
S.E.	60°02'36.621"	117°29'50.720"	6656154.10	472290.48
S.W.	60°02'36.595"	117°29'57.828"	6656154.11	472180.48

BEARING TREES			
STATION	BEARING	DISTANCE	TREE
M-73-1	200° 39'	15.63	15 cm Spruce
	266° 41'	15.20	8 cm Spruce
	301° 12'	13.79	6 cm Spruce
M-73-2	342° 55'	9.35	9 cm Spruce
	225° 01'	14.54	13 cm Spruce
	179° 19'	17.87	16 cm Spruce

AREA REQUIRED:

WELL SITE: 105m x 106m = 1.111 ha.

PLAN AND FIELD NOTES

OF SURVEY OF

PROPOSED EXPLORATORY WELL

PARA ET AL CAMERON L-73

IN UNIT L, SECTION 73

GRID AREA 60° 10', 117° 15'

NORTHWEST TERRITORIES

CANADA OIL AND GAS REGULATIONS
EXPLORATORY WELL, NORTHWEST TERRITORIES

SCALE 1:20,000

400m 200 0m 400 800 1200 1600m

SURVEYED FOR

PARAMOUNT RESOURCES LTD.

AFFIDAVIT

THIS SURVEY WAS EXECUTED ON THE DATE OF JULY 3rd, 2005
BY JOHN E. LANDRY, C.L.S.

CERTIFIED CORRECT ON THE 31st DAY OF JANUARY, 2007

JOHN E. LANDRY
CANADA LANDS SURVEYOR

ASSOCIATION OF CANADA LANDS SURVEYORS
John E. Landry
Comm. No. 1287

Paramount resources

DATE

LEGEND

UTM coordinates are computed for Zone 11, Central Meridian 117° W. Bearings were derived from differentially corrected GPS Observations, and are referred to meridian 117° W.

Distances are expressed in metres and decimals thereof.

Distances shown in traverse are measured distances reduced to the horizontal at general ground level.

For the computation of coordinates measured distances have been reduced to the UTM plane by multiplying them by an average combined scale factor of 0.999492.

Distances shown on grid area subdivisions are UTM plane, NAD 27 Datum. All other dimensions are based on NAD83 Datum.

(CLS 77) Monuments placed are shown thus:..... ○
(CLS 77) Monuments found are shown thus:..... ●
Traverse stations placed are shown thus:..... △
Calc. point placed is shown thus:..... +
Portions Referred to shown thus:..... ——————
Buried pipe lines are shown thus:..... ——·——·——
Seismic lines are shown thus:..... - - - - - -
Access Roads are shown thus:..... ——— ——— ———
Escape Routes are shown thus:..... ——·——·——

Survey was completed prior to drilling; therefore well as drilled may not necessarily agree with proposed location.

Pipe location data derived from Sketch Plan showing 30m Pipe Line/ Power Line and Access Corridor by Universal Surveys dated February 2, 2004.

REV.	DESCRIPTION	BY	DATE
3	UPDATE PLAN (19209)	DQN	Jan 29/07
2	REVISED WELL NAME	MLS	NOV. 2/05
1	REVISED WELL LOCATION (16991)	LAC, NB	JULY 25/05
0	PLAN ISSUED	JNP	OCT. 28/04

JOHN E. LANDRY
CANADA LANDS SURVEYOR

Date: OCT. 28, 2004

Plan No.: 1 of 1

Job No.: 321115815

SCALE AS SHOWN

File No.: 15815 JNP

McELHANNEY LAND SURVEYS LTD.
PROFESSIONAL LAND SURVEYORS
138, 14315-118 Avenue
Edmonton, Alberta
PH: (780) 451-3420 FAX: (780) 452-7033

Plan ID 15815WS1

PHOTO DENSITY
DUAL SPACED NEUTRON

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA
LOCATION	300/L-73-60-10-117-15

FIELD PRINT

LSD	SEC	TWP	RGE

Other Services

API Number
Permit Number 1159

MICROLOG
ARRAY INDUCTION
COMPENSATED SONIC
XY CALIPERS

Permanent Datum GROUND LEVEL, Elevation 770.8 metres
Log Measured From 4.0 M above Permanent Datum
Drilling Measured From KELLY BUSHING

Elevations:	metres
KB	774.80
DF	
GL	770.80

Date	27-FEB-2007			
Run Number	1			
Depth Driller	1450.00	metres		
Depth Logger	1448.60	metres		
First Reading	1440.40	metre		
Last Reading	0.00	metre		
Casing Driller	436.00	metres		
Casing Logger	435.00	metres		
Bit Size	200.00	mm		
Hole Fluid Type	GELCHEM			
Density / Viscosity	1180.0 kg/M3	85.00 sec/L		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.54 @ 25.0	ohm-m		
Rmf @ Measured Temp	0.41 @ 25.0	ohm-m		
Rmc @ Measured Temp	0.63 @ 25.0	ohm-m		
Source Rmf / Rmc	PRESS	FILTER		
Rm @ BHT	0.36 @ 47.0	ohm-m		
Time Since Circulation	8.5 HRS			
Max Recorded Temp	47.00	deg C		
Equipment Name	13132			
Equipment / Base	QUINT	GPR		
Recorded By	L. SUTHERLAND			
Witnessed By	A. AHMED			
CIRC STOP	05:30 FEB 27		Last Line	

BOREHOLE RECORD

Last Edited: 28-FEB-2007 03:49

Bit Size millimetres	Depth From metres	Depth To metres
311.000	0.00	436.00
200.000	436.00	1450.00

CASING RECORD

Type	Size millimetres	Depth From metres	Shoe Depth metres	Weight pounds/ft
SURFACE	219.100	0.00	436.00	35.70

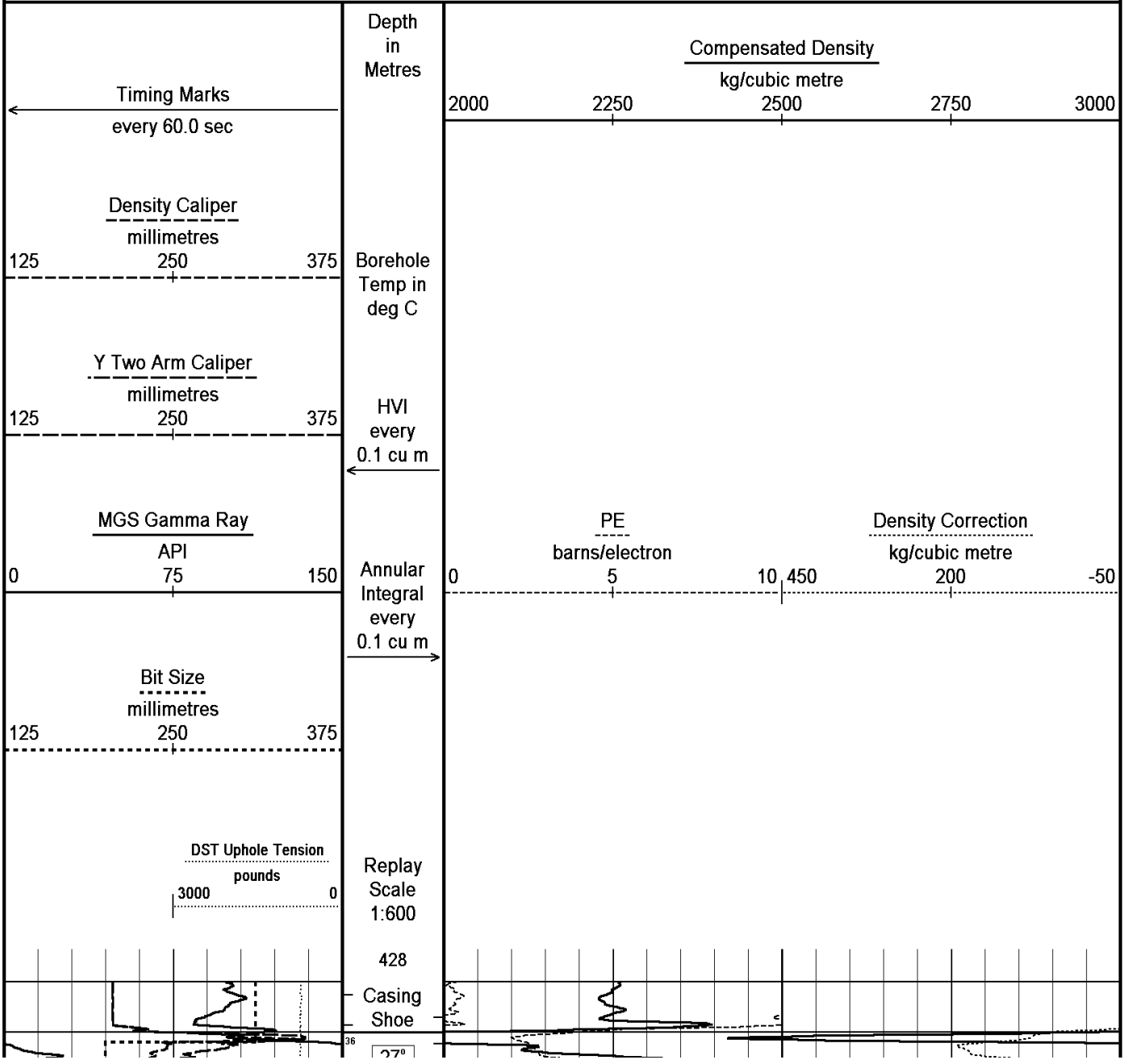
REMARKS

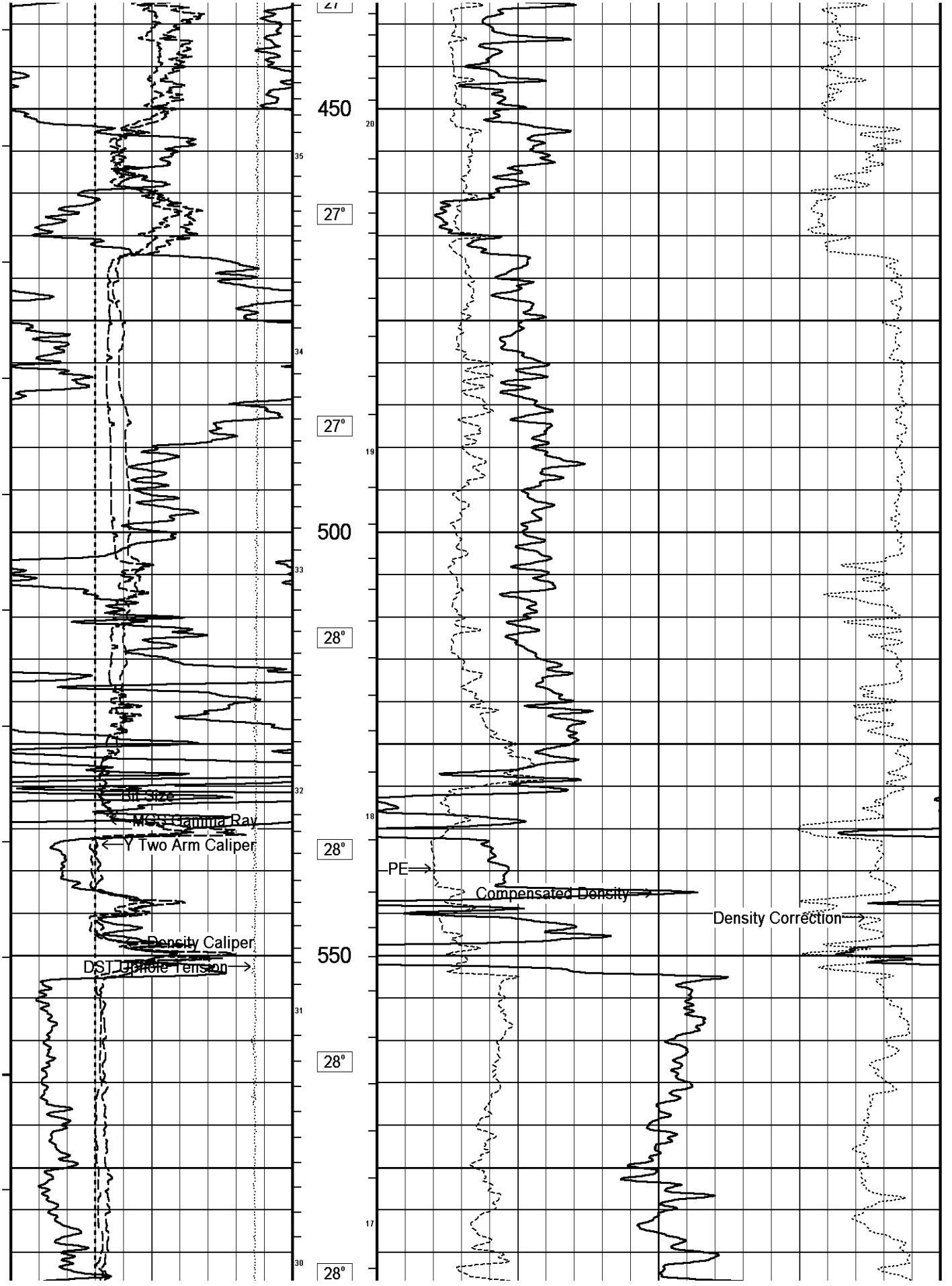
1) SOFTWARE ISSUE: WLS 7.01.0195
2) CUSTOMER SCALES AND INTERVALS LOGGED.
3) MAI, MSS, MPD, MDN, MML, ISC, MGS, MTC, MFE, MCG RAN IN COMBINATION.
4) HARDWARE: MAI: TWO 25.4 MM STANDOFFS
MSS: THREE 25.4 MM STANDOFFS
MDN: DUAL NEUTRON BOWSPRING
MTC: ONE SIX-LEAF CENTRALIZER
5) SAP# 4147855 FIELD TICKET # 30074798
6) # FIELD PRINTS = 3 # FINAL PRINTS = UNKNOWN

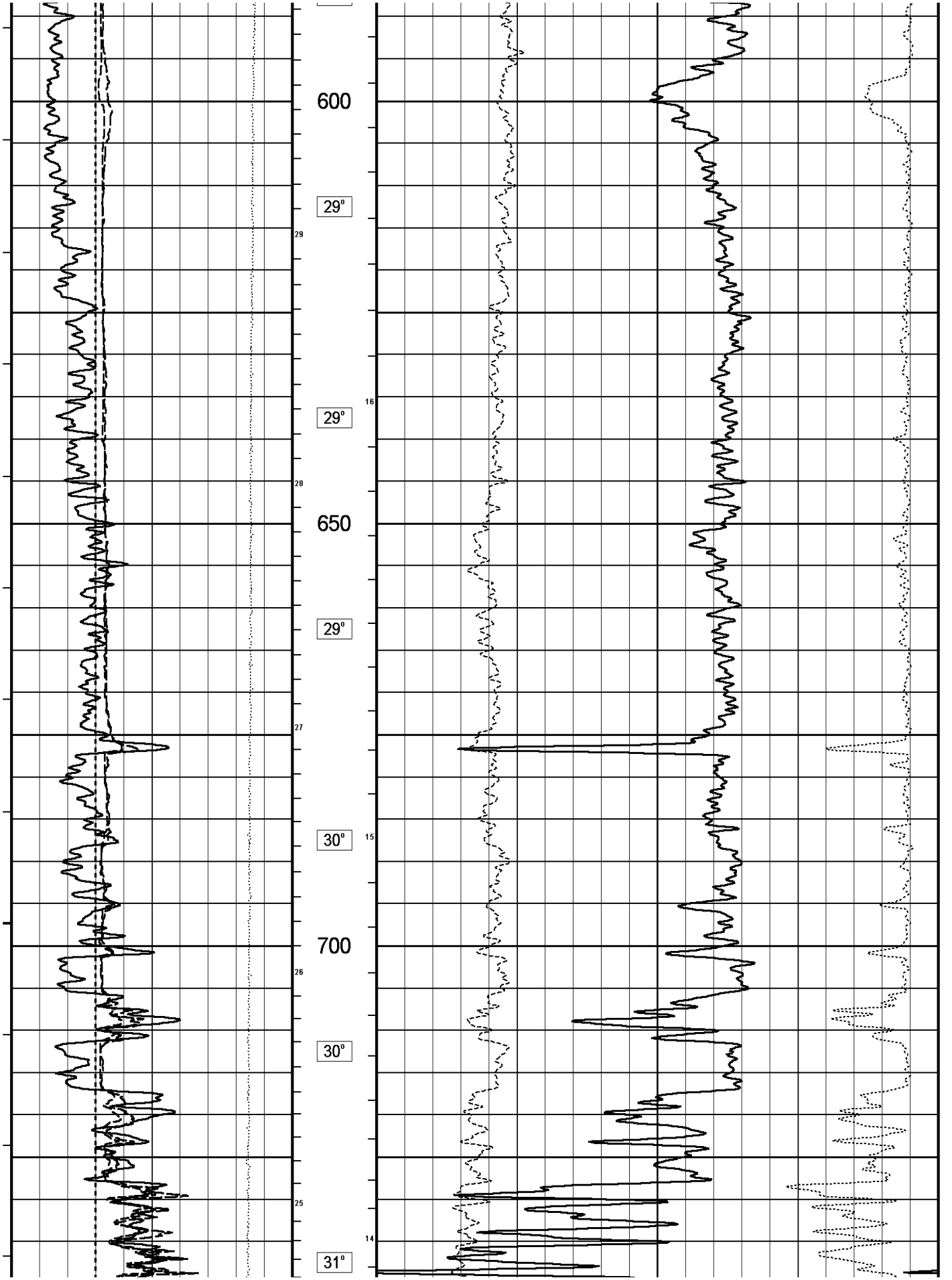
7) RIG: PD # 129
8) HOLE _CEMENT VOLUMES CALCULATED USING DENSITY CALIPER AND TWO ARM CALIPER IN COMBINATION :
HOLE VOLUME = 36.05 CU.M.
ANNULAR VOLUME USING 139.7 MM PRODUCTION CASING = 20.65 CU.M
9) AREAS OF BOREHOLE RUGOSITY MAY CAUSE POOR DENSITY PAD CONTACT RESULTING IN HIGH DENSITY CORRECTION AND THUS INVALID DENSITY POROSITY DATA AT THOSE INTERVALS.
10) SONIC FREE PIPE: 378M

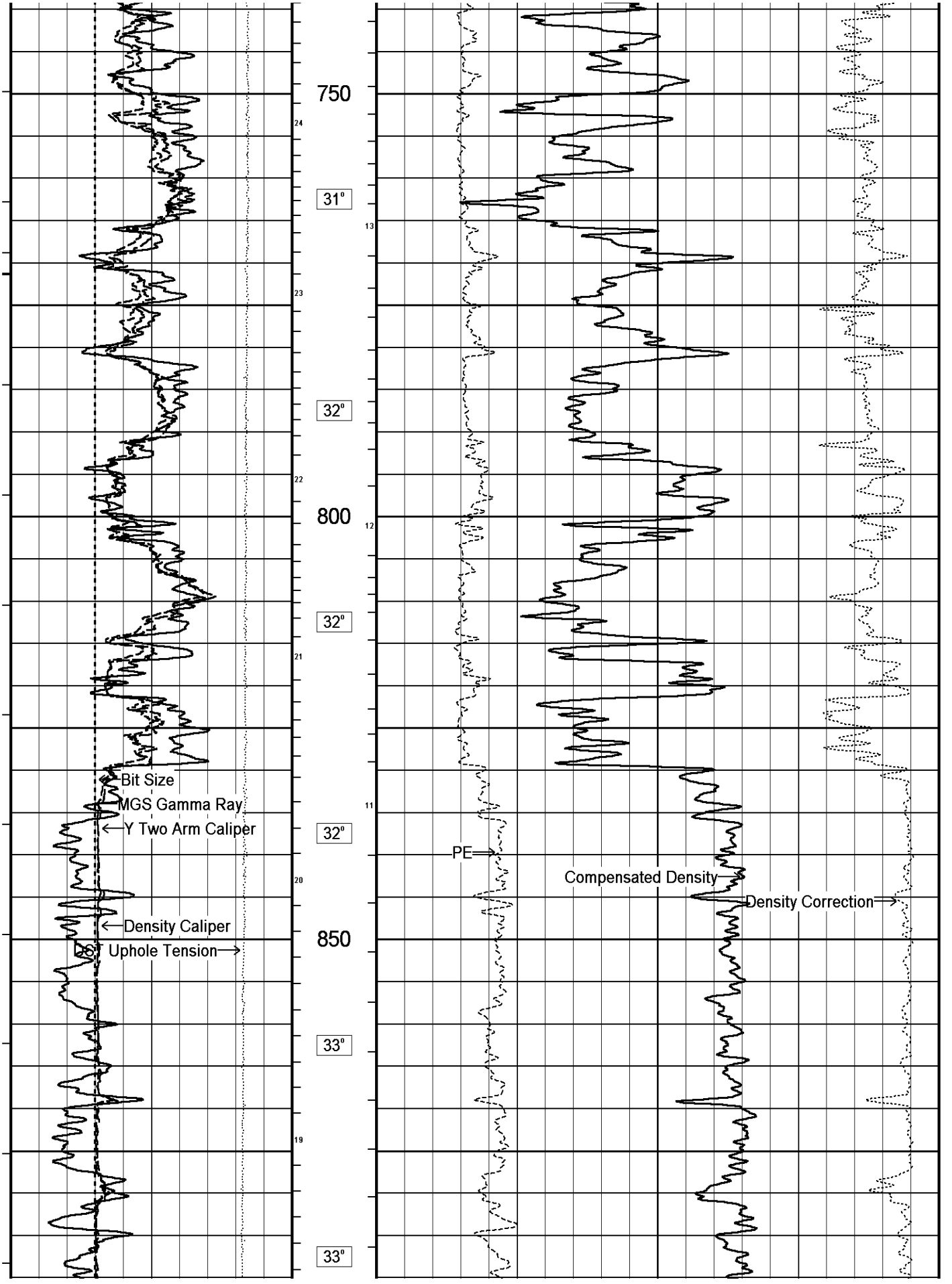
BULK DENSITY 1:600

Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

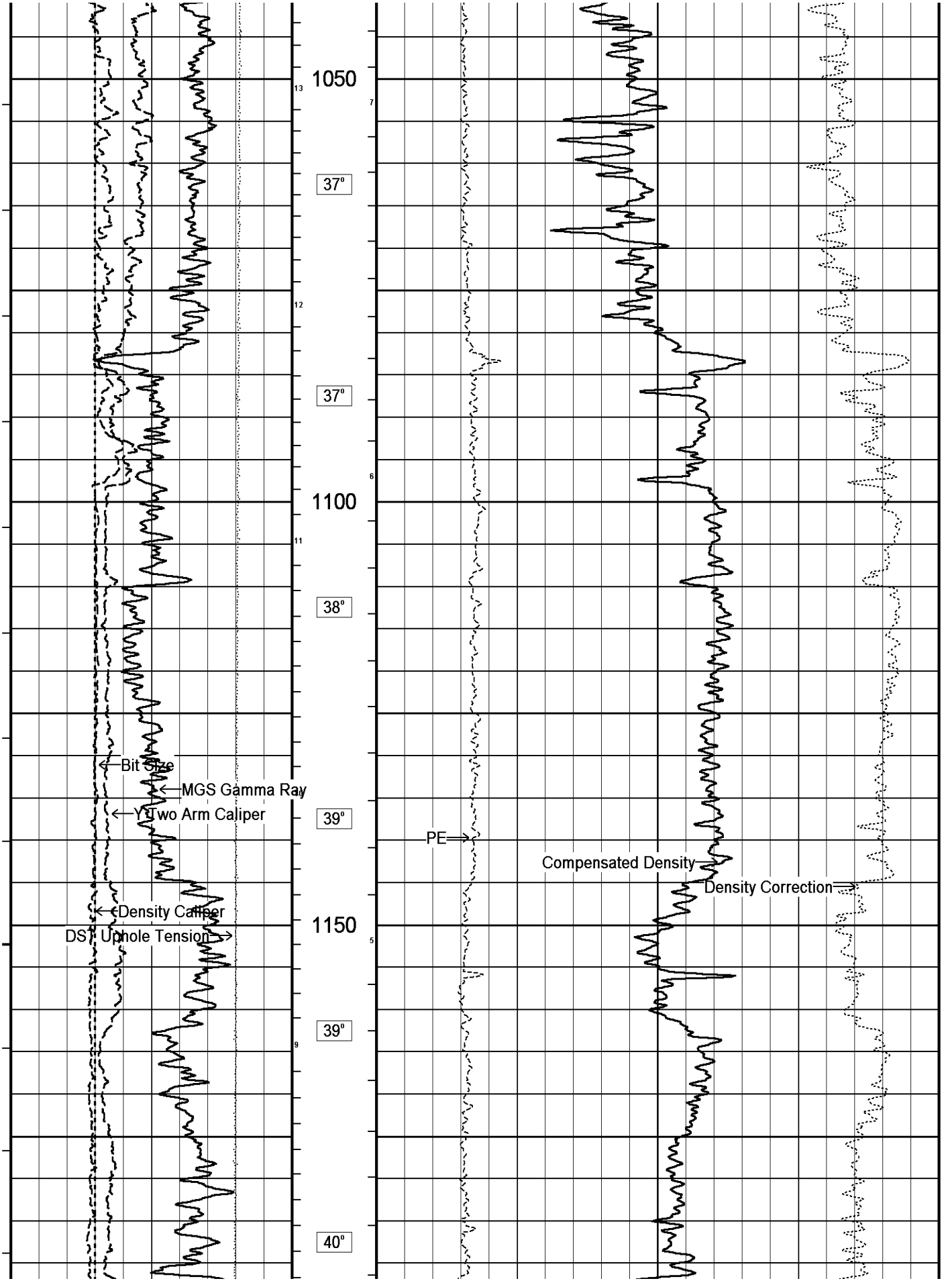


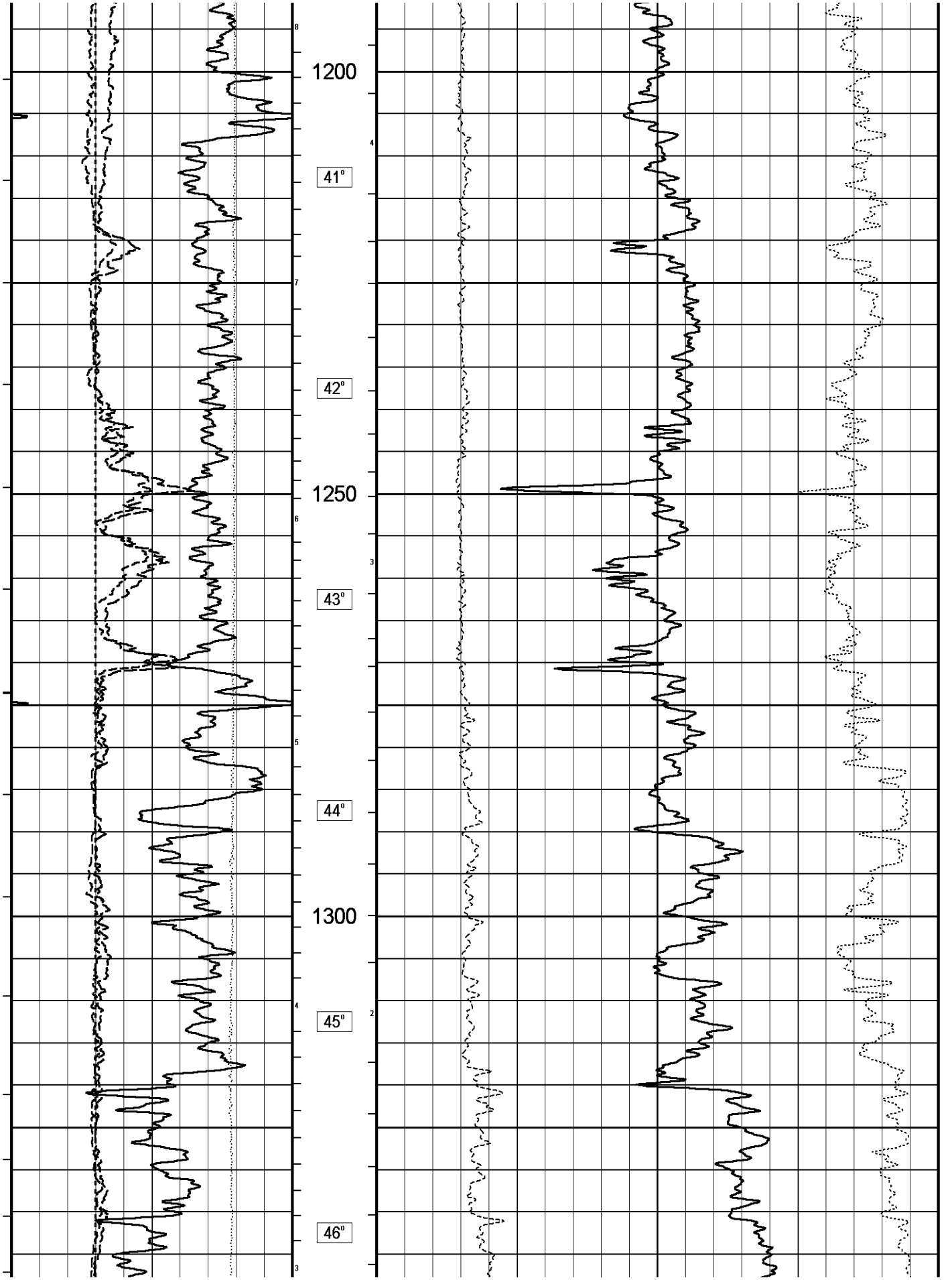

450
500
550
27°
27°
28°
28°
28°
28°
Bit Size
MCFL Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
PE
Compensated Density
Density Correction

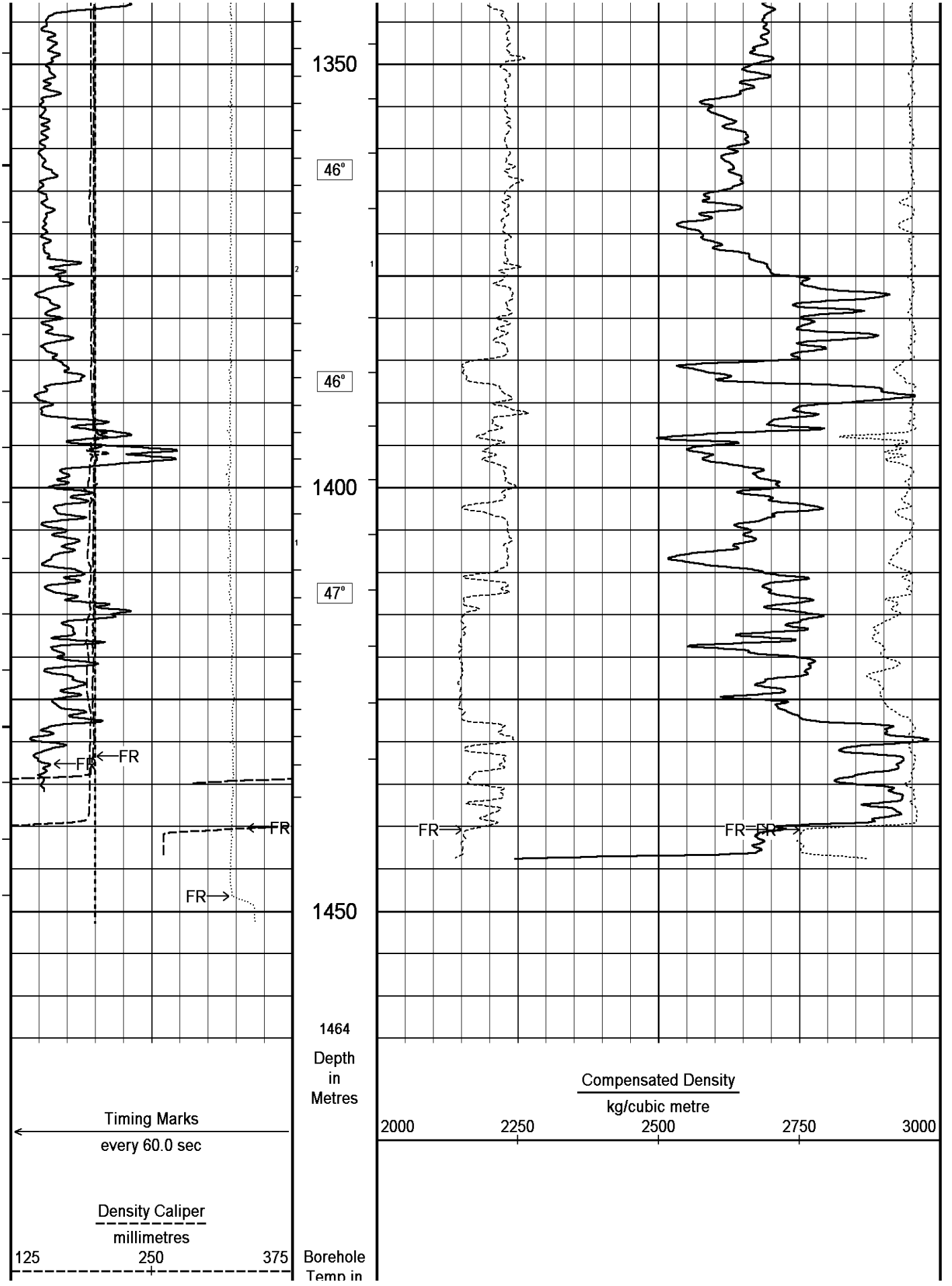

600
29°
29°
650
29°
30°
700
30°
31°
29
28
27
26
25
16
15
14

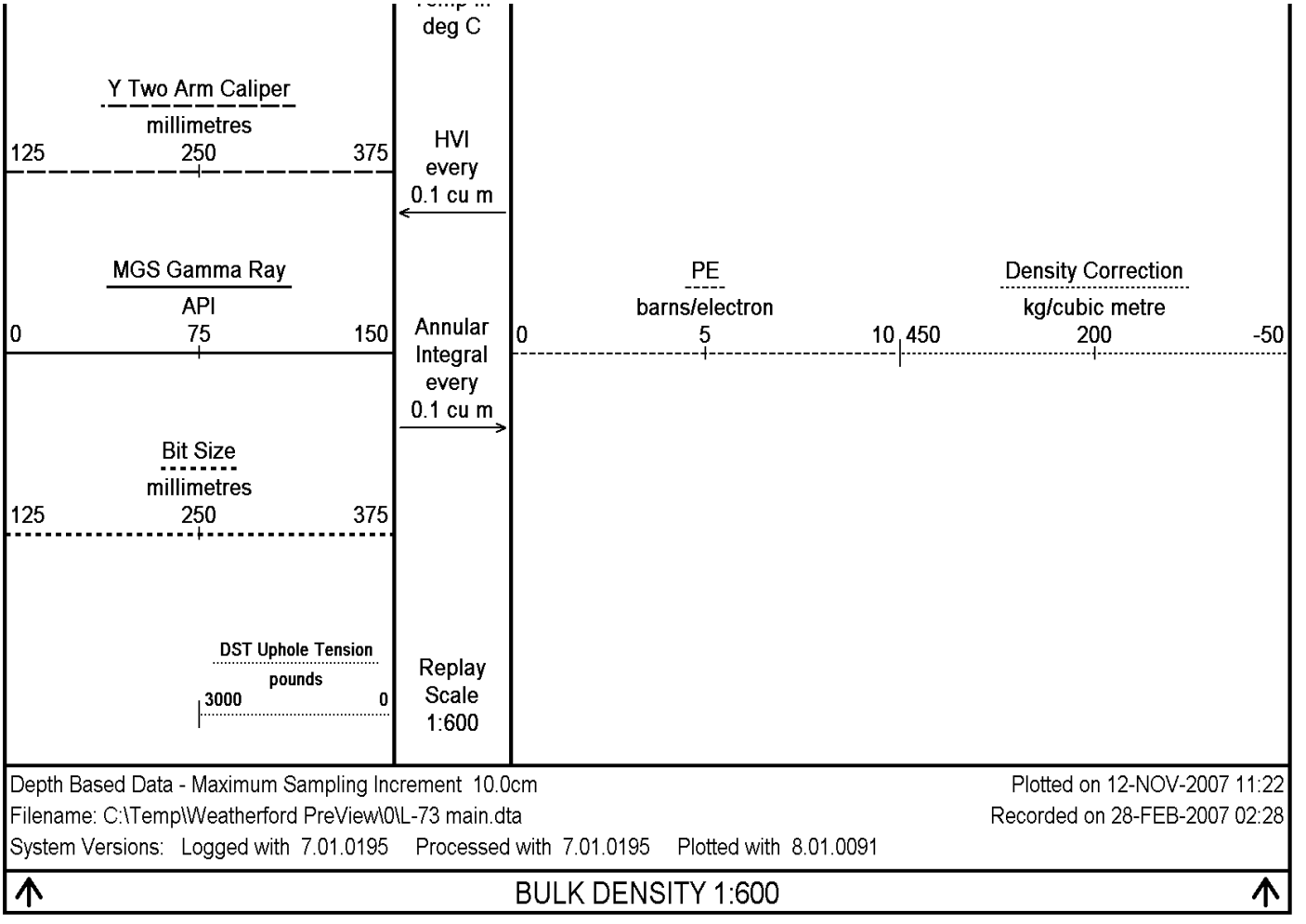

750
31°
32°
800
32°
32°
850
33°
33°
24
23
22
21
20
19
13
12
11
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
Uphole Tension
PE
Compensated Density
Density Correction

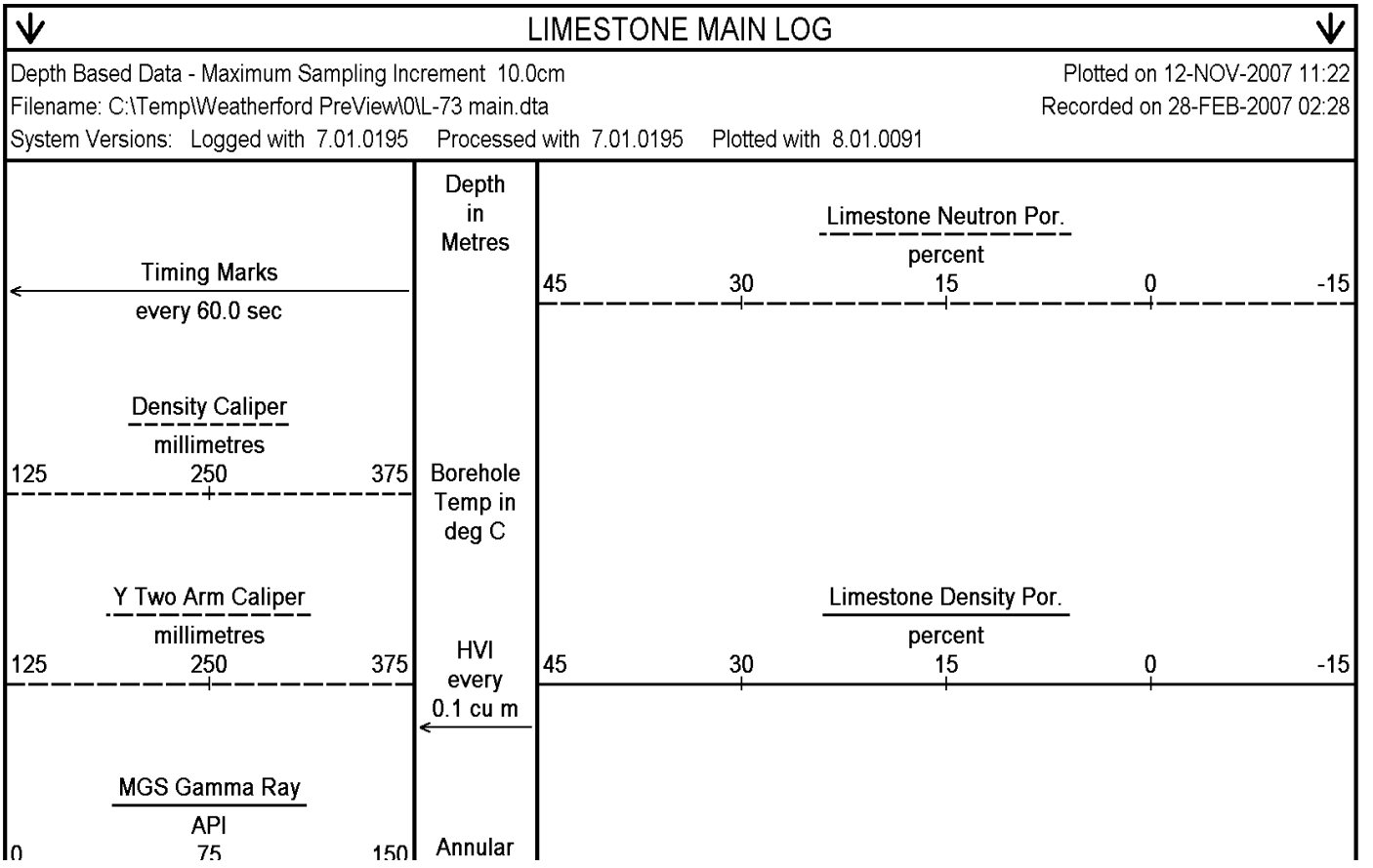
900
34°
34°
950
35°
35°
1000
36°
36°
18
17
16
15
14
10
9
8

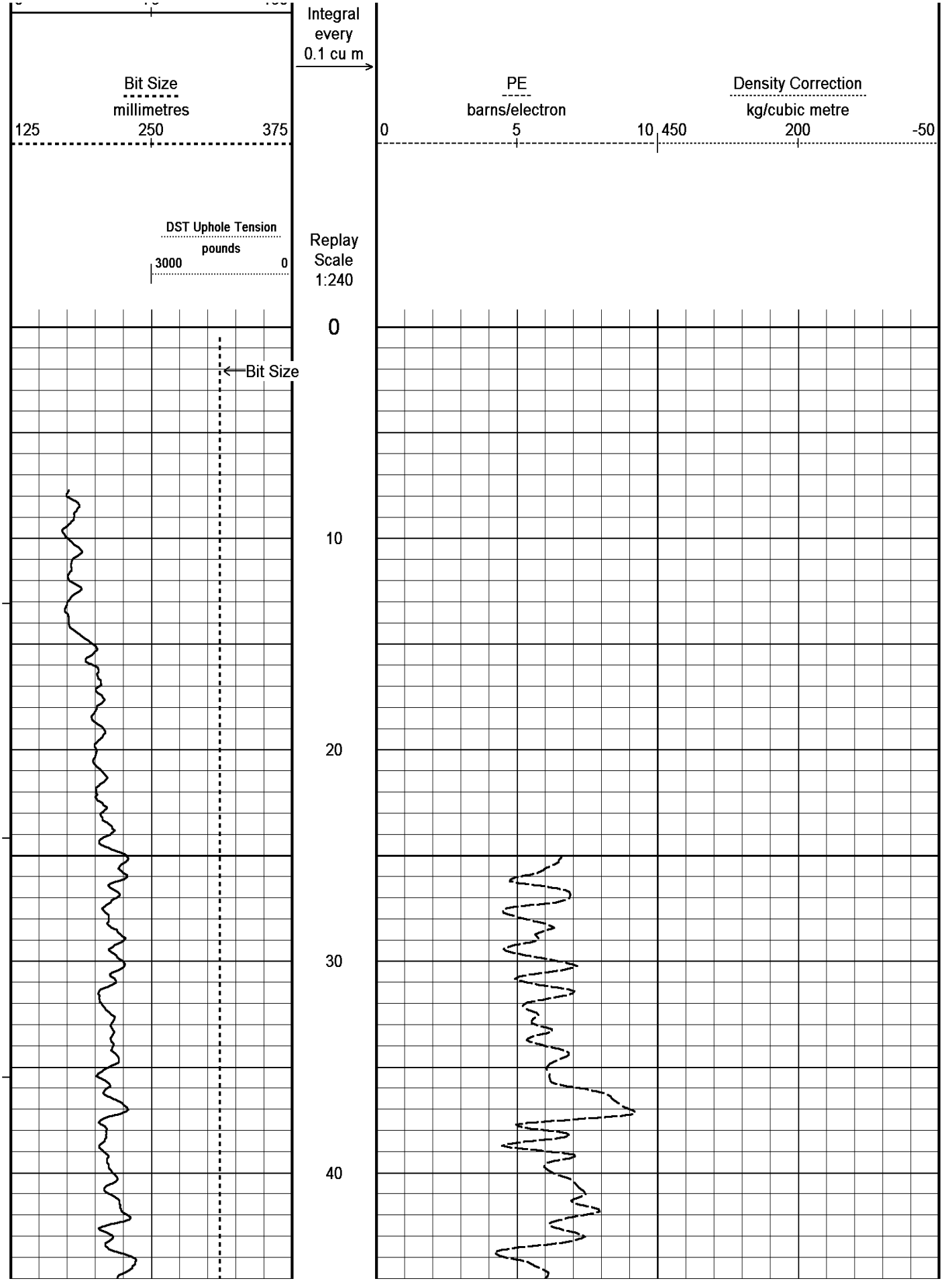

1050
37°
37°
1100
38°
39°
1150
39°
40°
Bit Size
MGS Gamma Ray
Two Arm Caliper
Density Caliper
DS - Uphole Tension
PE
Compensated Density
Density Correction

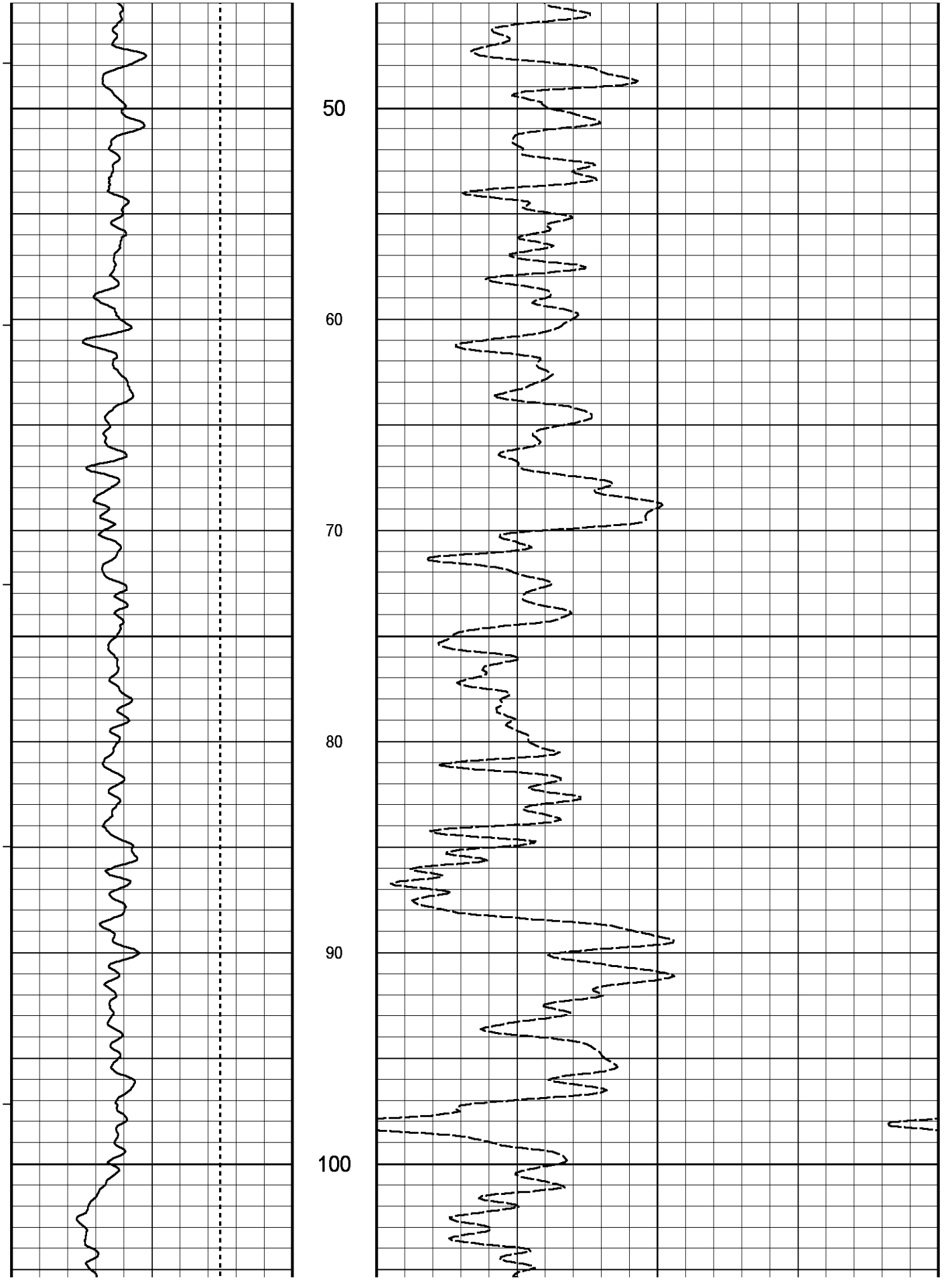

1200
41°
42°
1250
43°
44°
1300
45°
46°

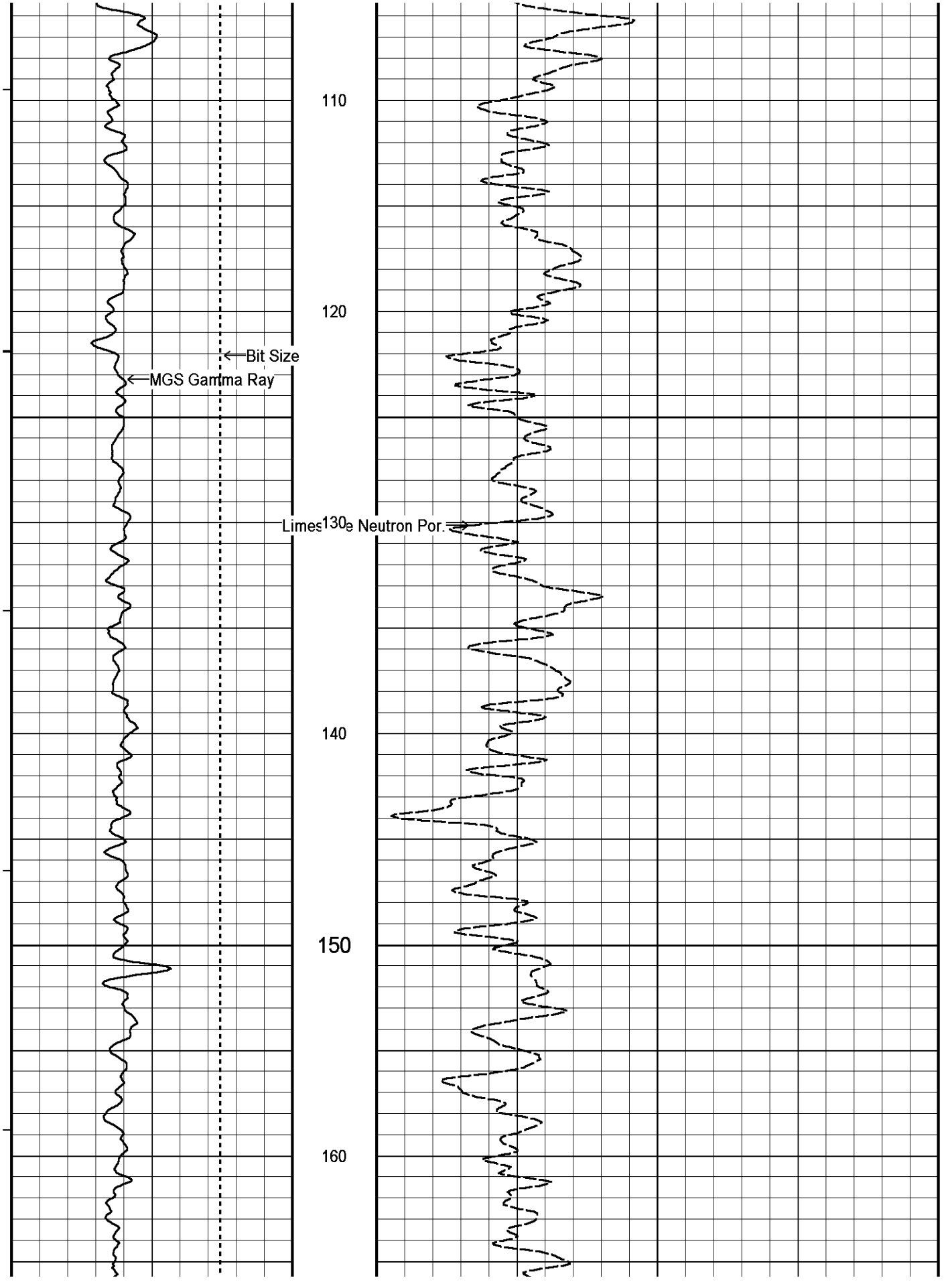

1350
46°
46°
1400
47°
1450
1464
FR
FR
FR
FR
FR
FR
Depth
in
Metres
Timing Marks
every 60.0 sec
Density Caliper
millimetres
125
250
375
Borehole
Temp in
Compensated Density
kg/cubic metre
2000
2250
2500
2750
3000

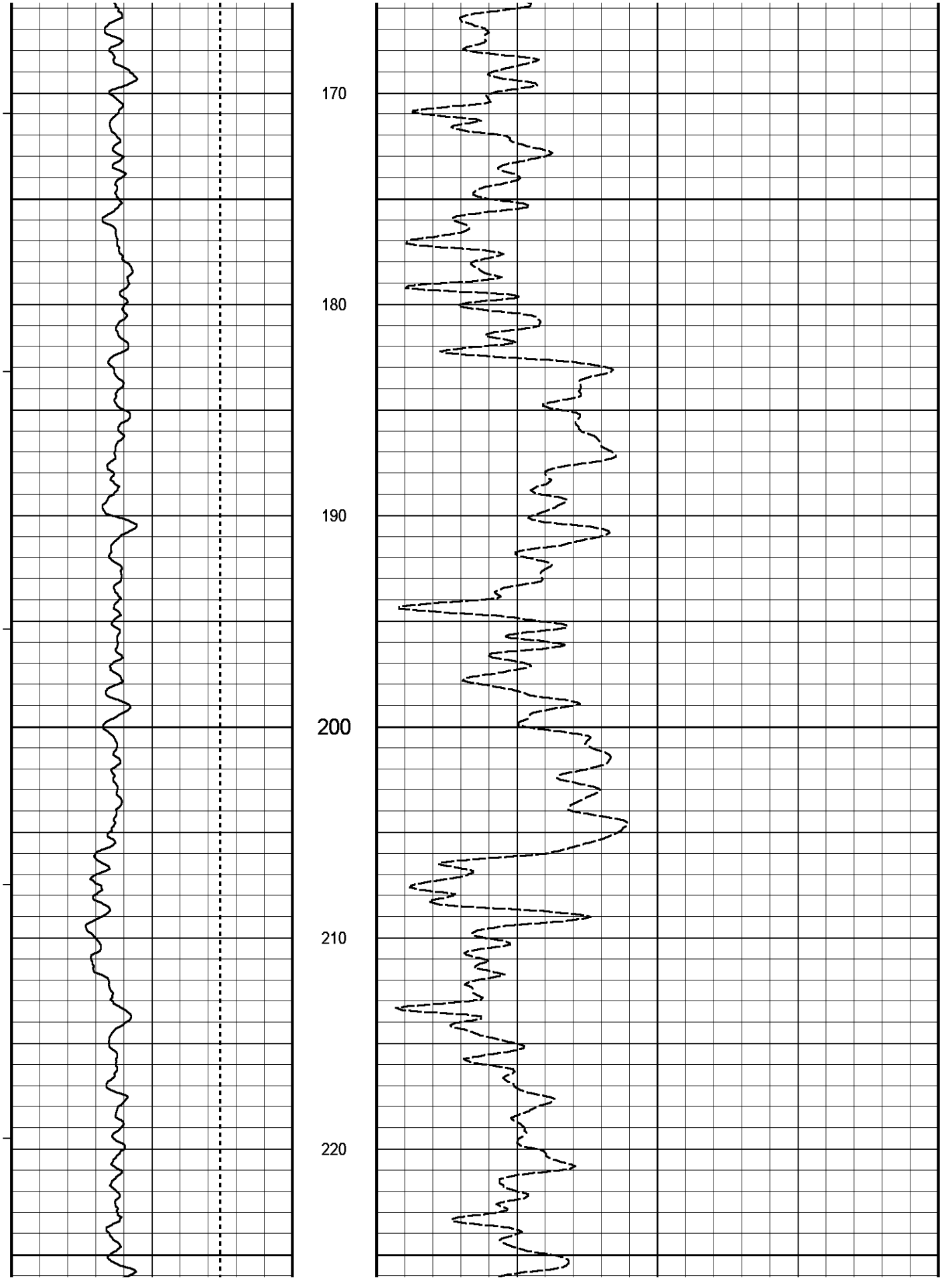

deg C
Y Two Arm Caliper
millimetres
125
250
375
HVI
every
0.1 cu m
MGS Gamma Ray
API
0
75
150
Annular
Integral
every
0.1 cu m
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50
Bit Size
millimetres
125
250
375
DST Uphole Tension
pounds
3000
0
Replay
Scale
1:600
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
BULK DENSITY 1:600

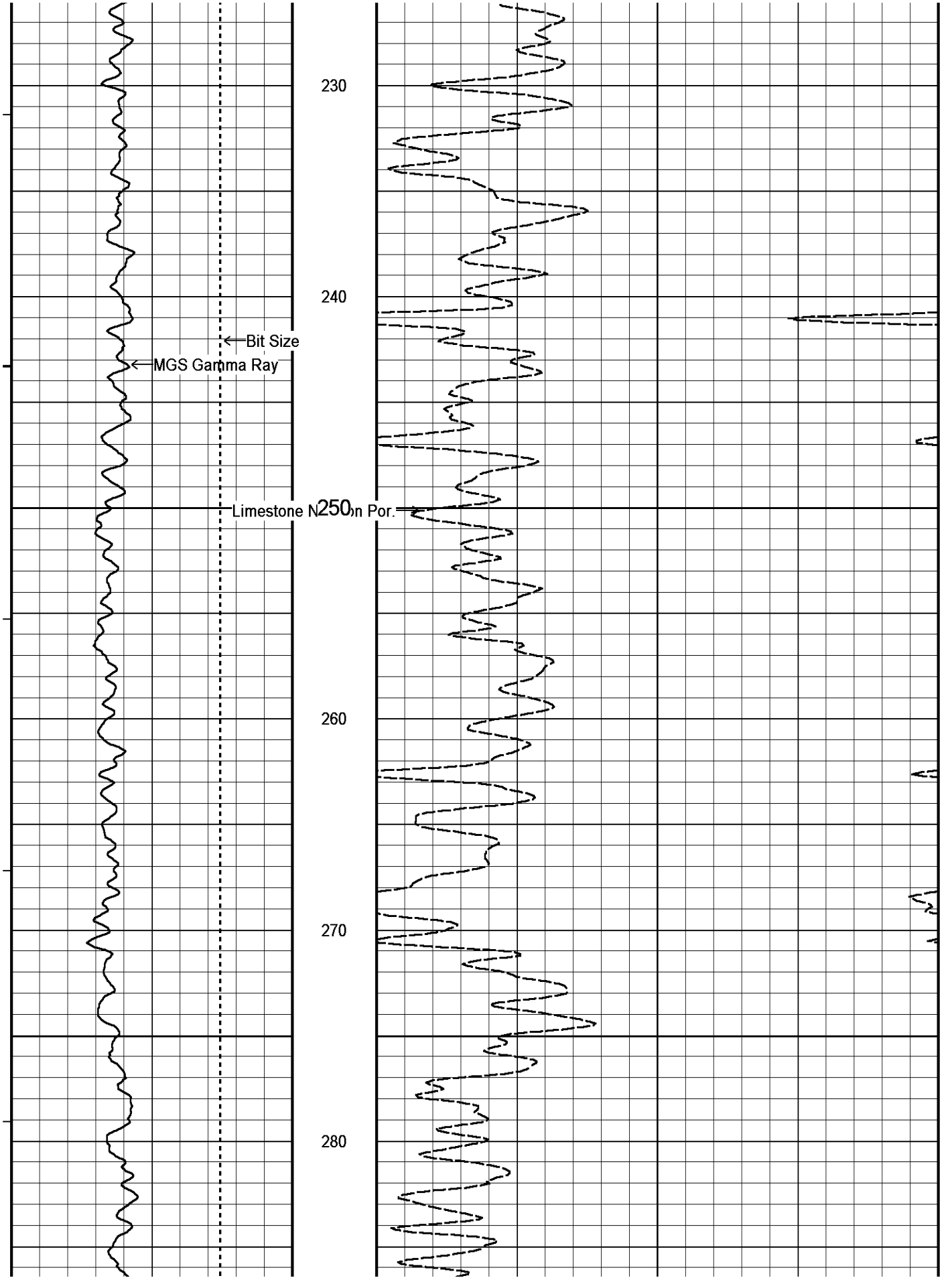

LIMESTONE MAIN LOG
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
Depth
in
Metres
Timing Marks
every 60.0 sec
Limestone Neutron Por.
percent
45
30
15
0
-15
Density Caliper
millimetres
125
250
375
Borehole
Temp in
deg C
Y Two Arm Caliper
millimetres
Limestone Density Por.
percent
HVI
every
0.1 cu m
MGS Gamma Ray
API
0
75
150
Annular

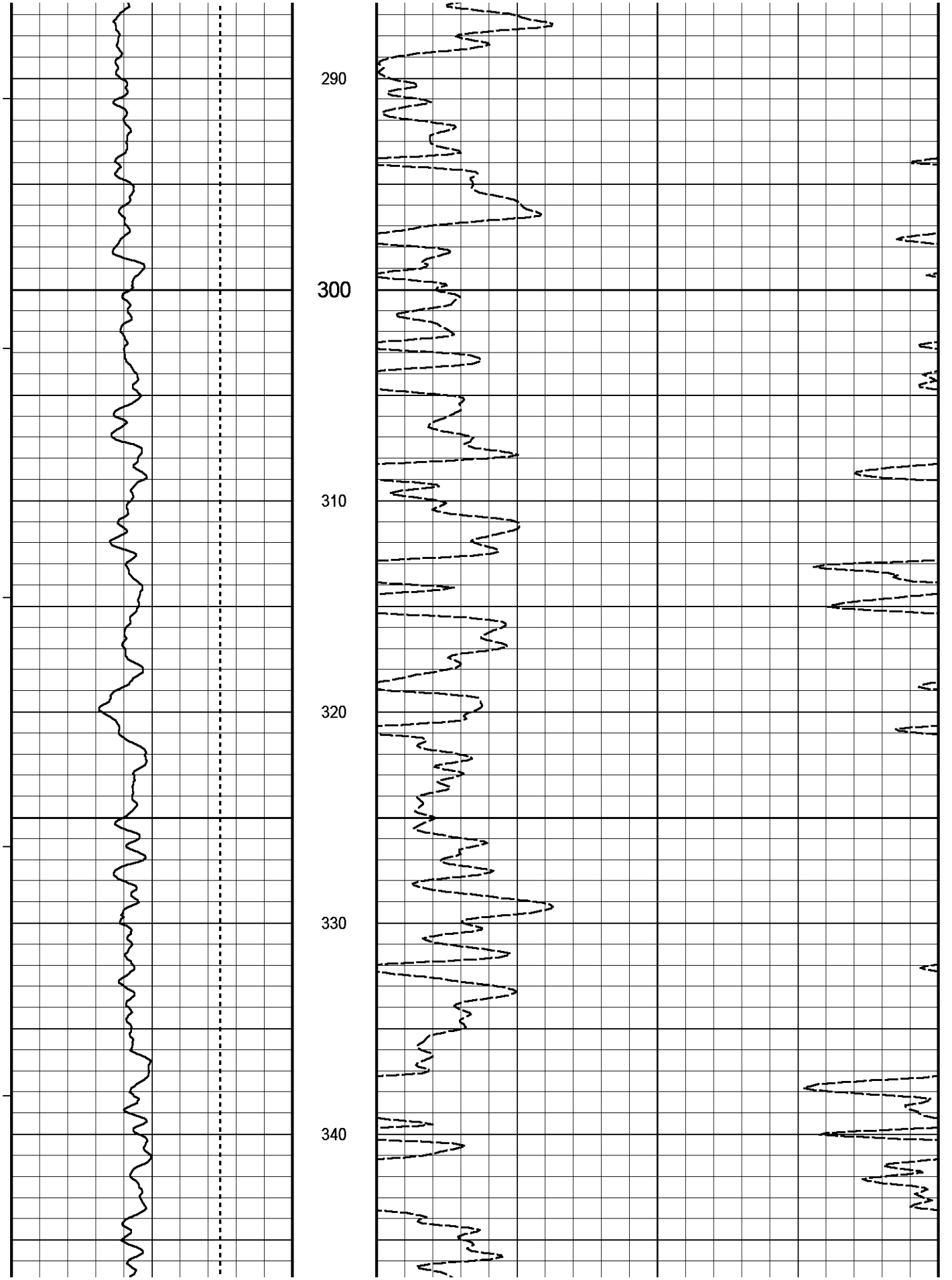

Integral every 0.1 cu m
Bit Size
millimetres
125
250
375
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50
DST Uphole Tension
pounds
3000
0
Replay Scale 1:240
0
10
20
30
40
Bit Size

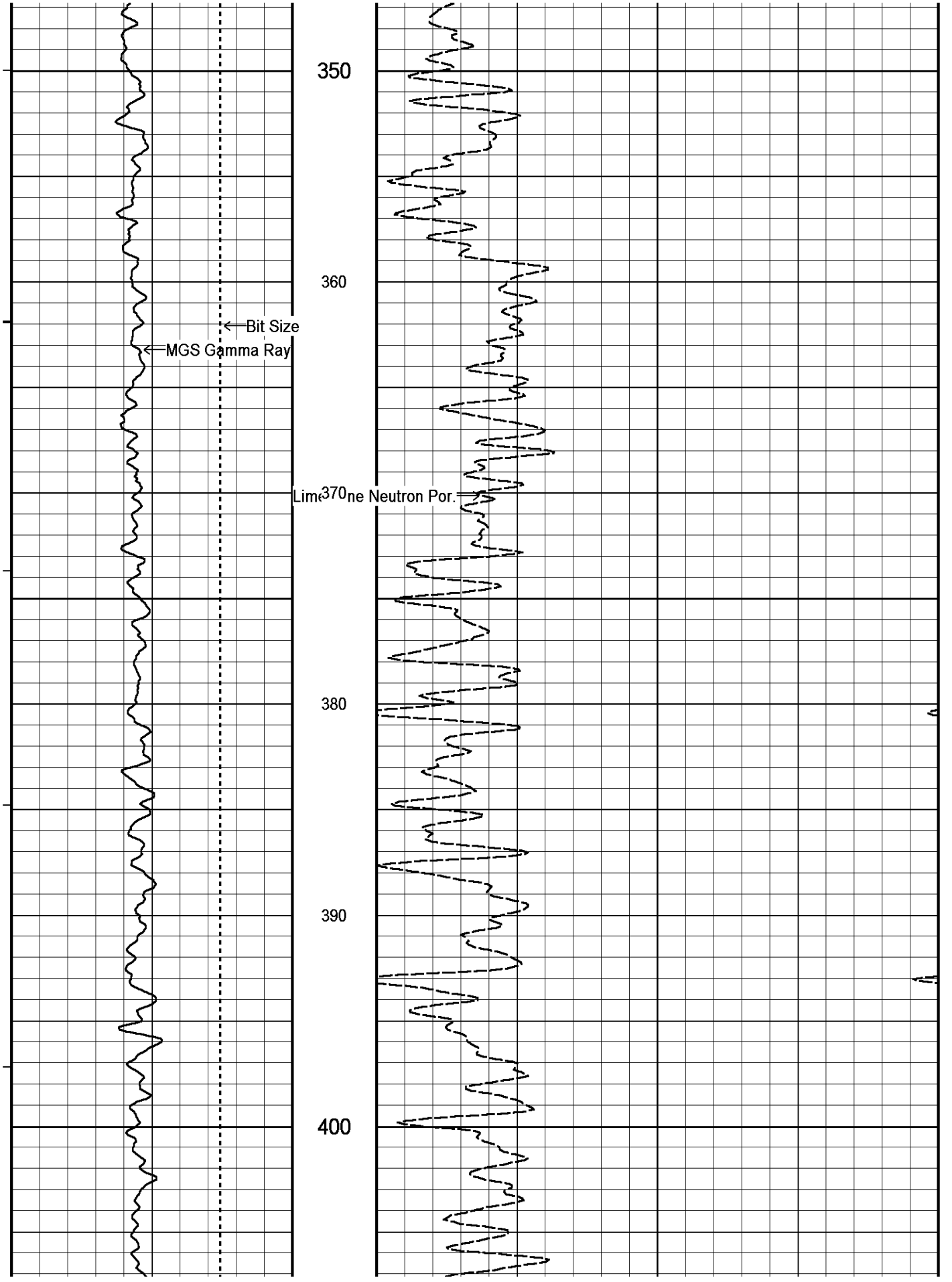

50
60
70
80
90
100

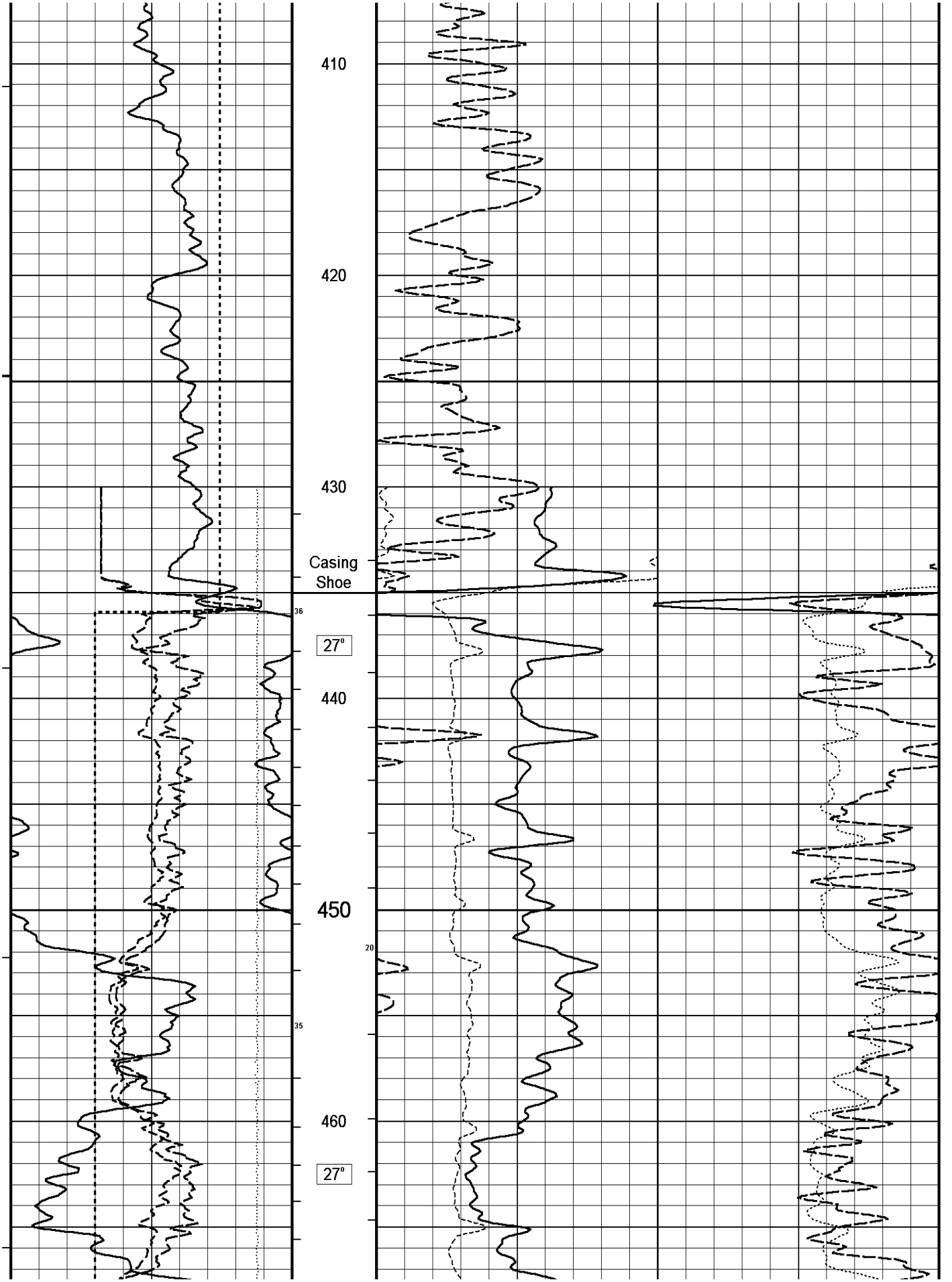

110
120
Bit Size
MGS Gamma Ray
Limes
130
e Neutron Por.
140
150
160

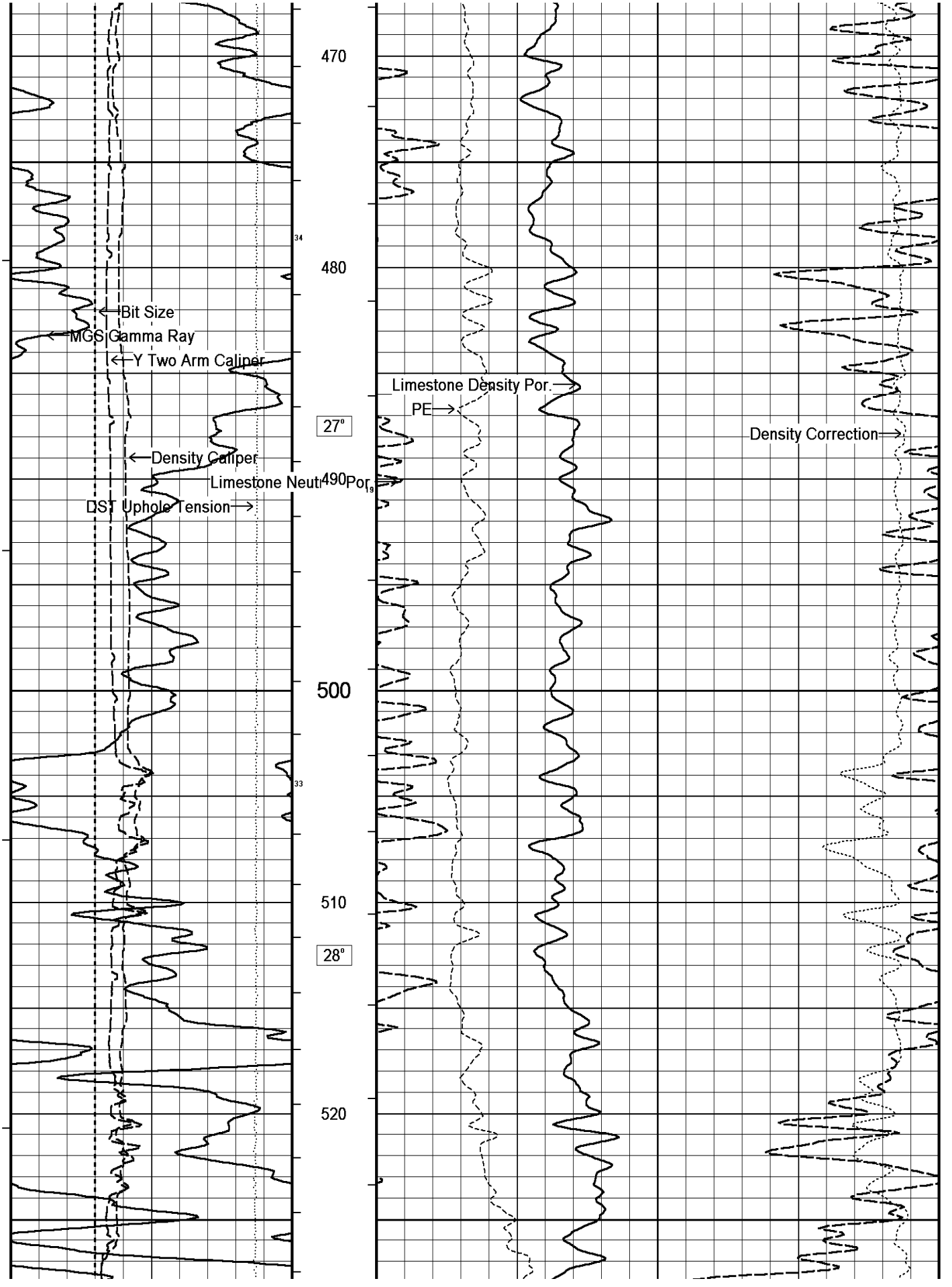

170
180
190
200
210
220

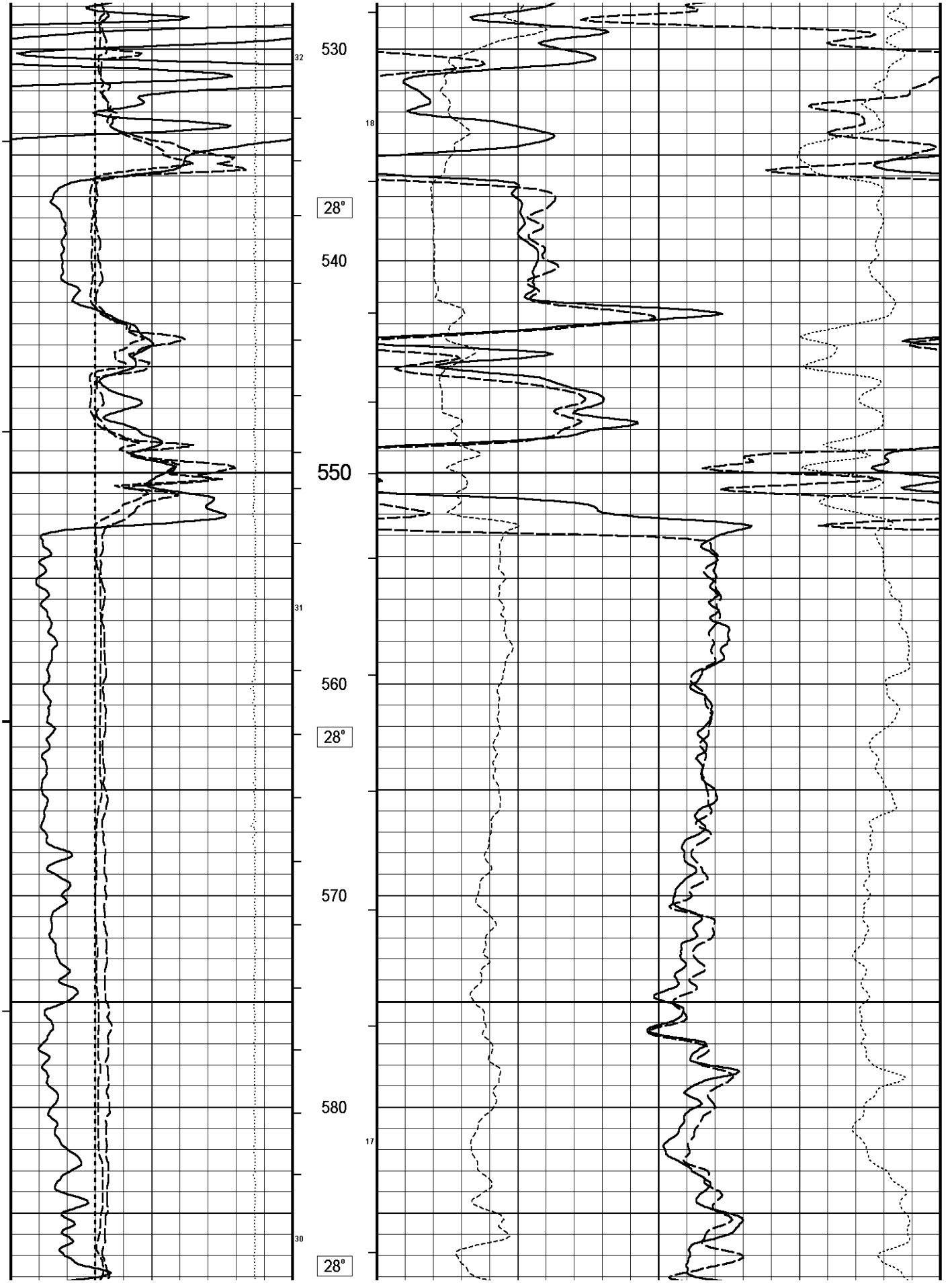

230
240
Bit Size
MGS Gamma Ray
Limestone N
250
n Por.
260
270
280

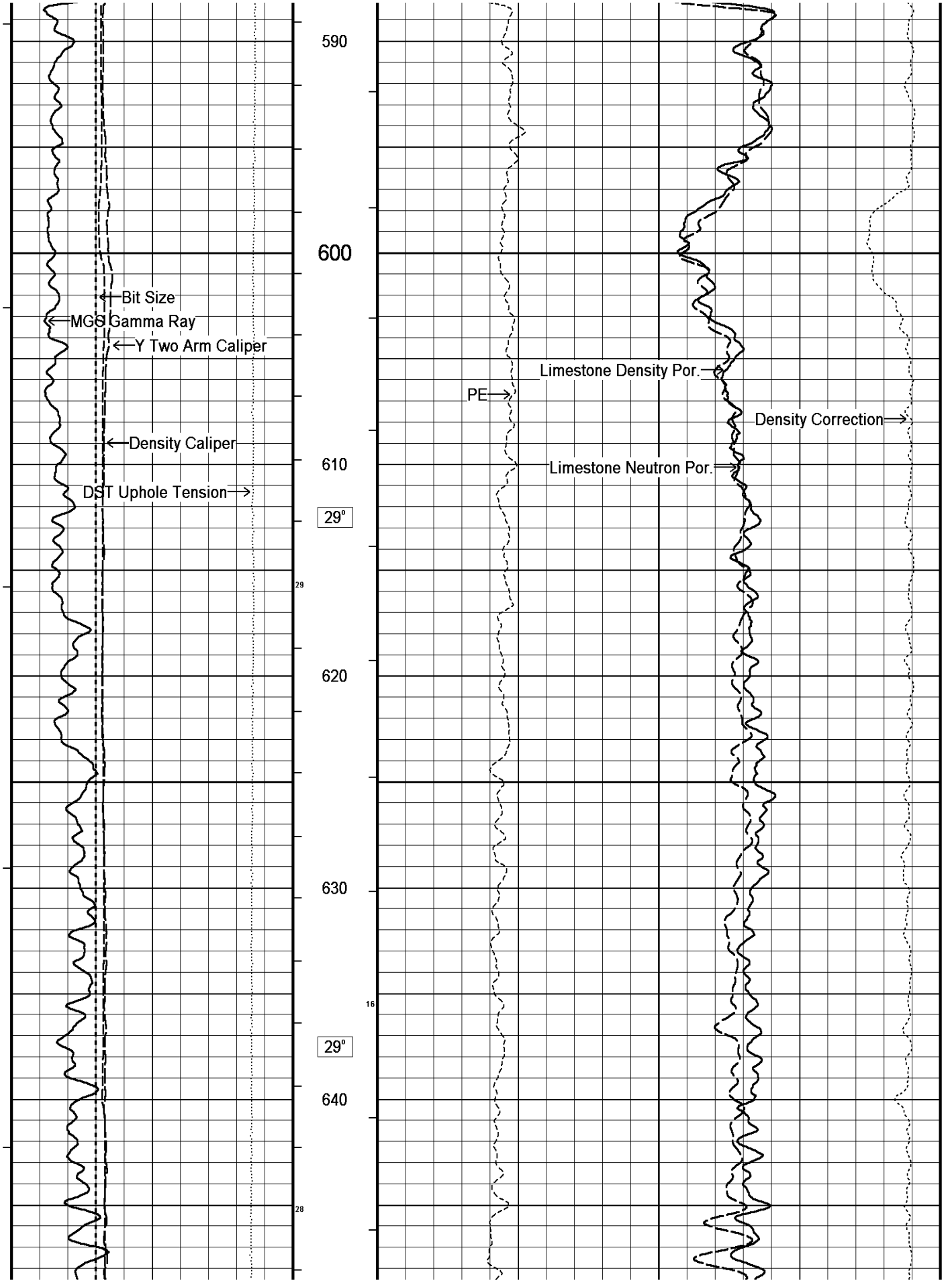

290
300
310
320
330
340

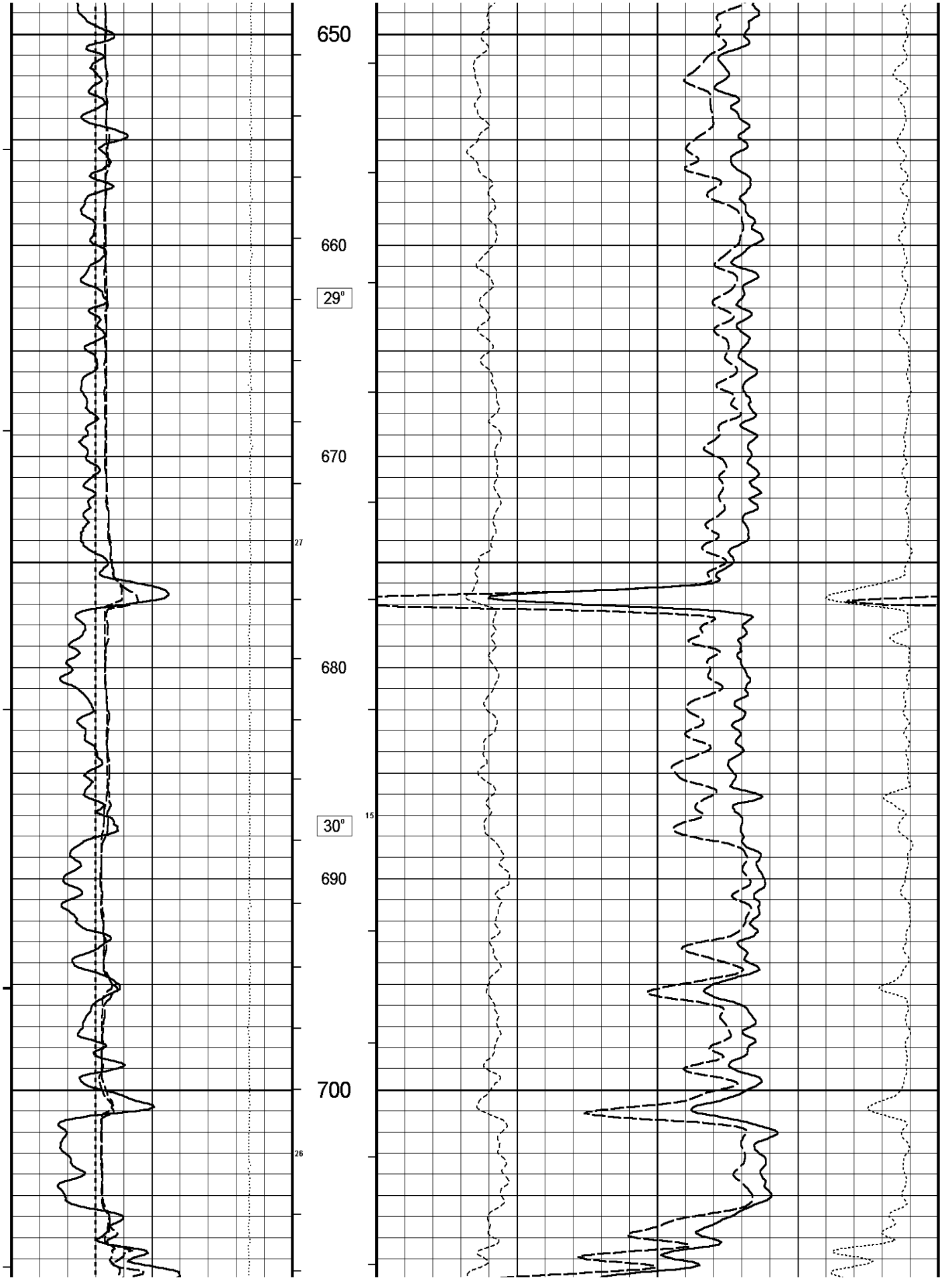

350
360
370
380
390
400
Bit Size
MGS Gamma Ray
Lime Neutron Por.

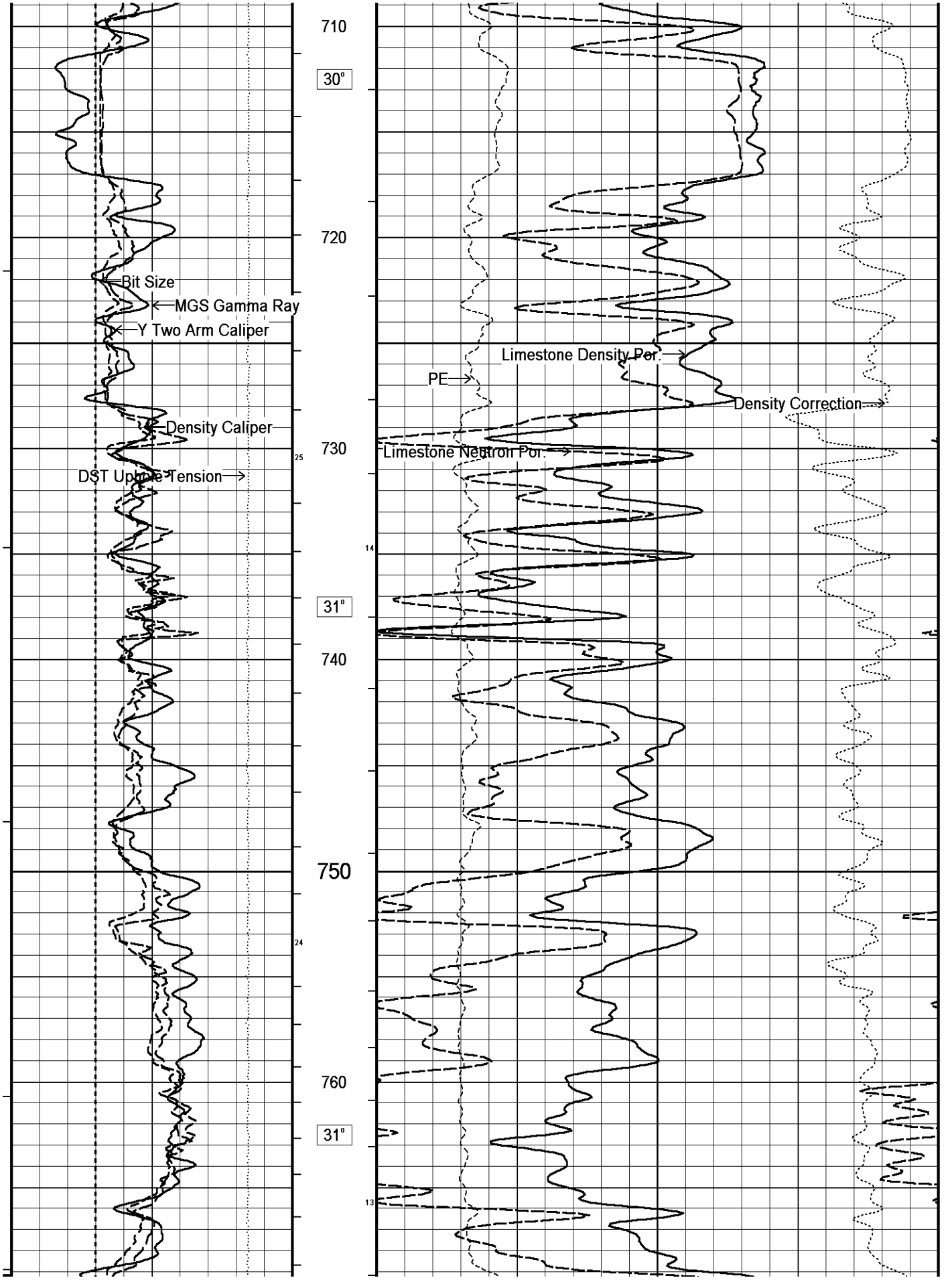

410
420
430
Casing
Shoe
36
27°
440
450
20
35
460
27°

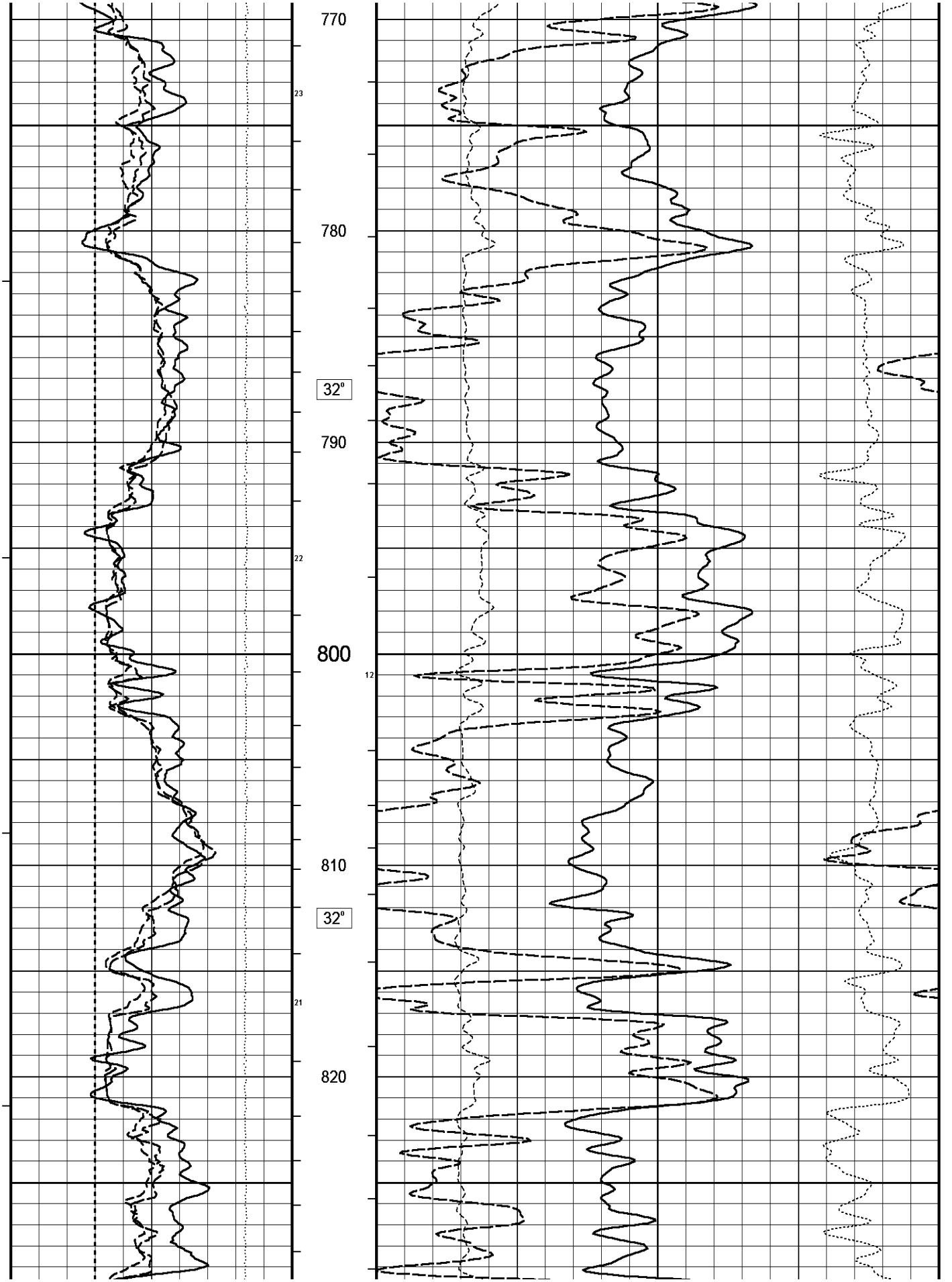

470
480
490
500
510
520
34
33
27°
28°
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
Limestone Neutron Por.
DST Uphole Tension
Limestone Density Por.
PE
Density Correction

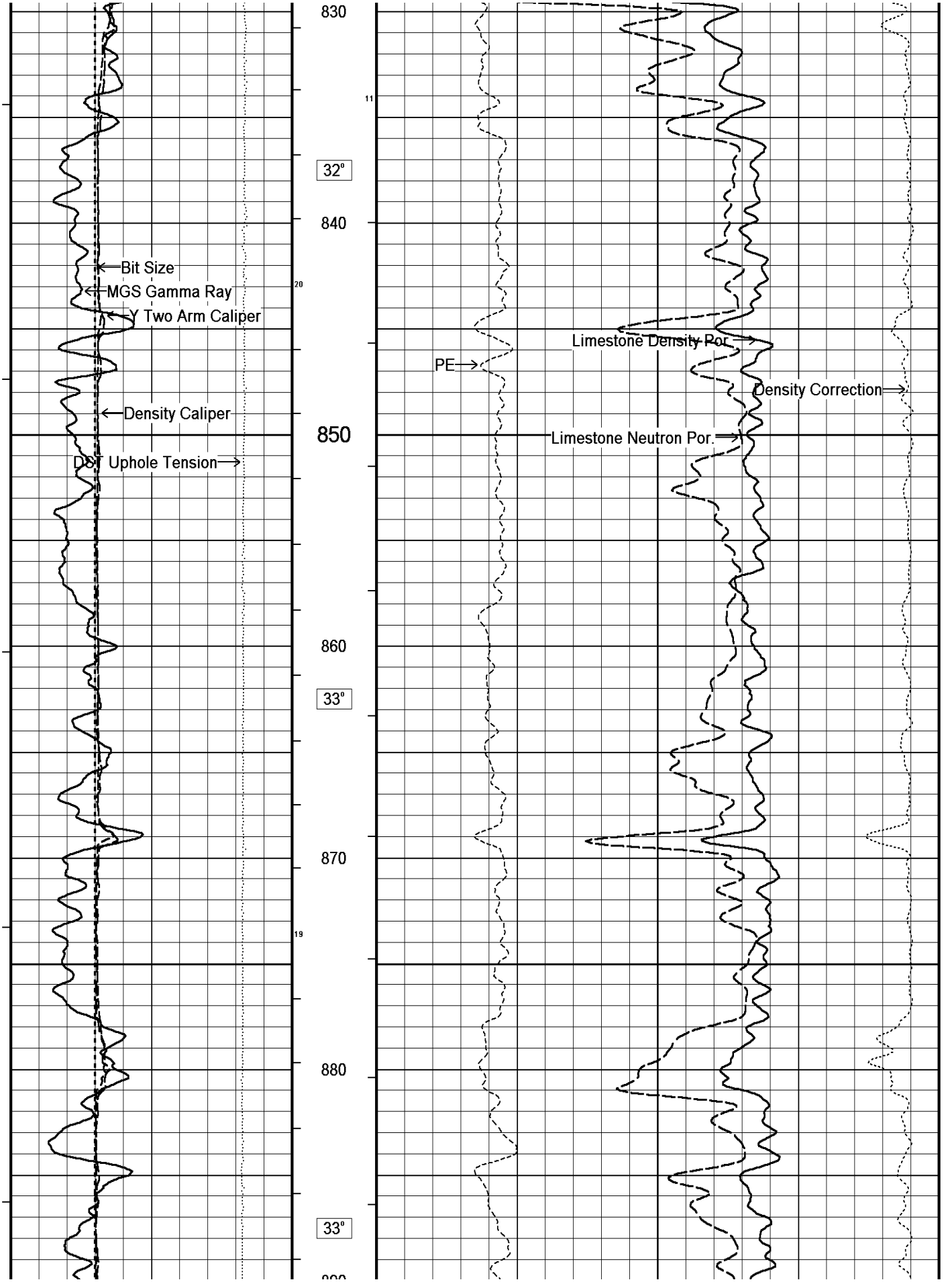

530
28°
540
550
560
28°
570
580
28°

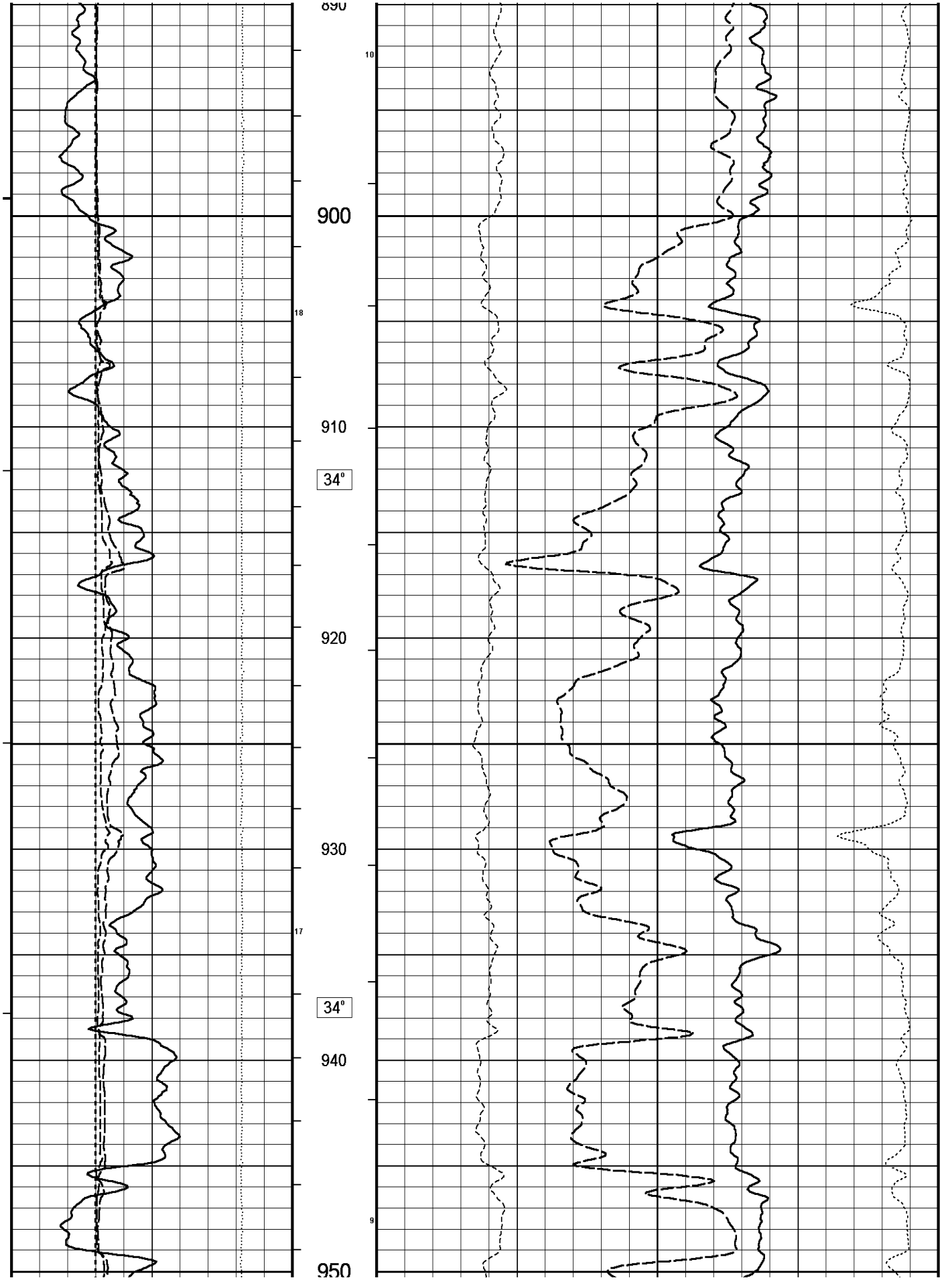

590
600
610
620
630
640
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
29°
29°
29
28
16
PE
Limestone Density Por.
Density Correction
Limestone Neutron Por.

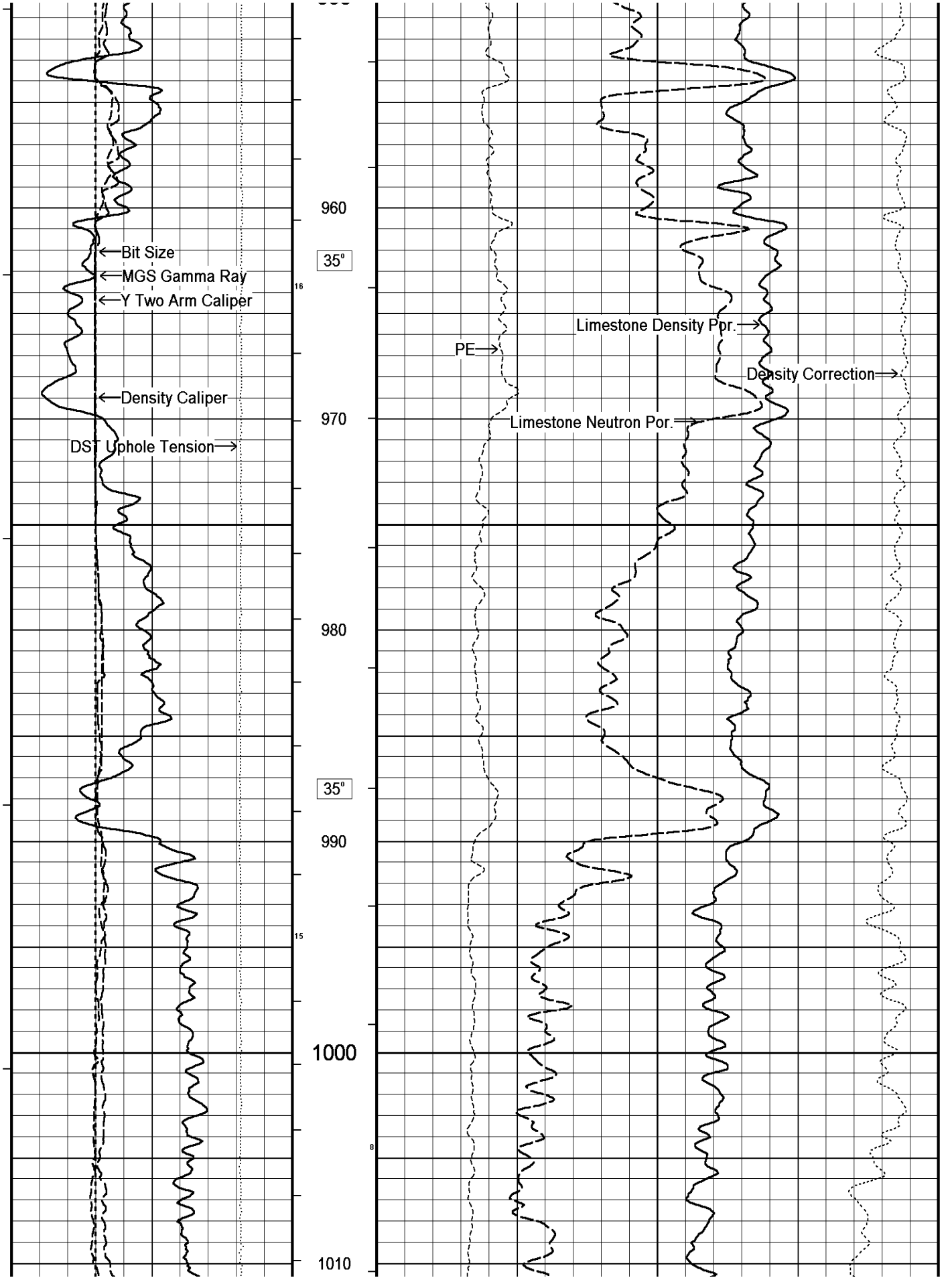

650
660
29°
670
27
680
30°
15
690
700
26

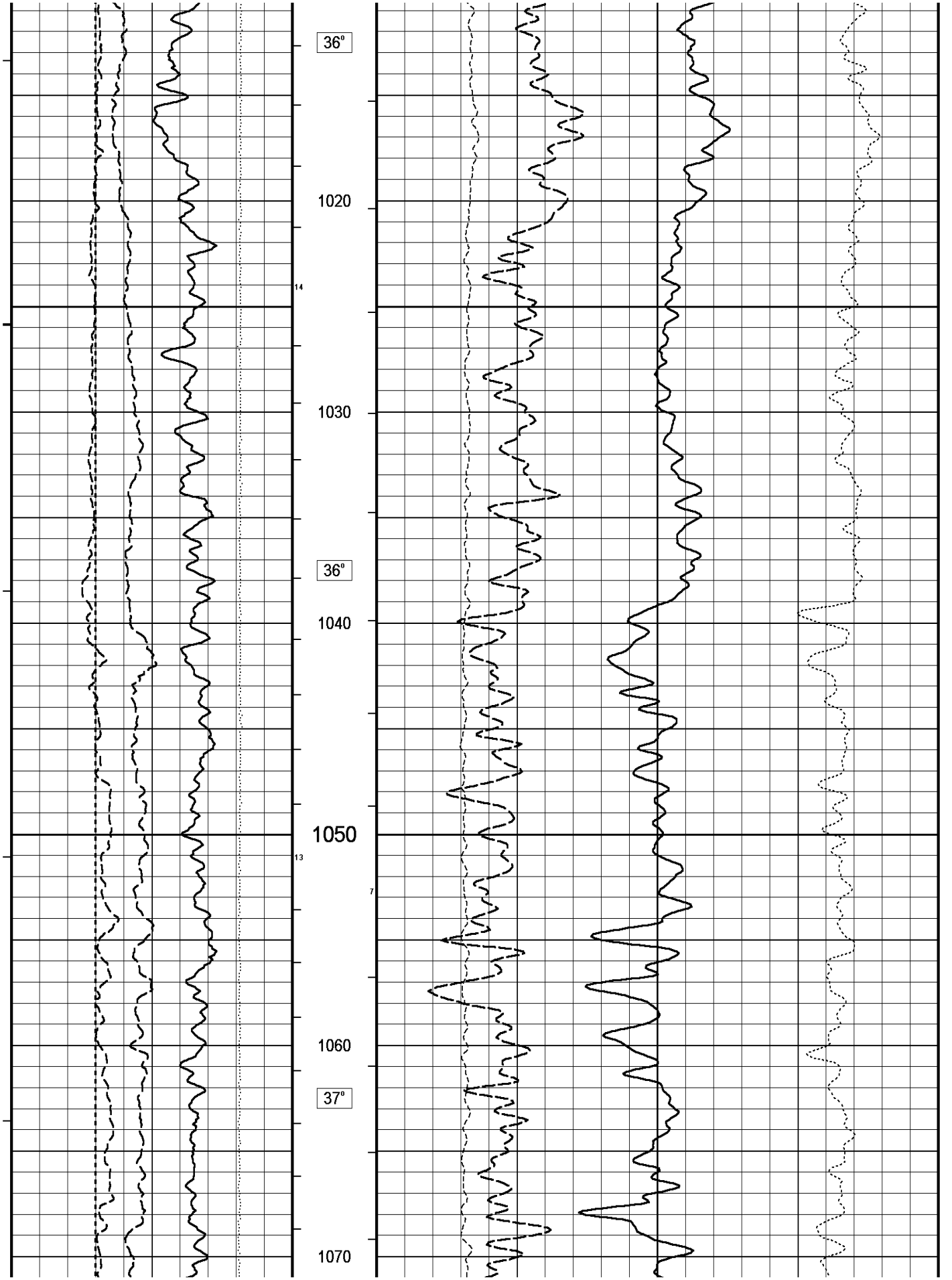

710
30°
720
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
730
DST Uphole Tension
25
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.
14
31°
740
750
24
760
31°
13

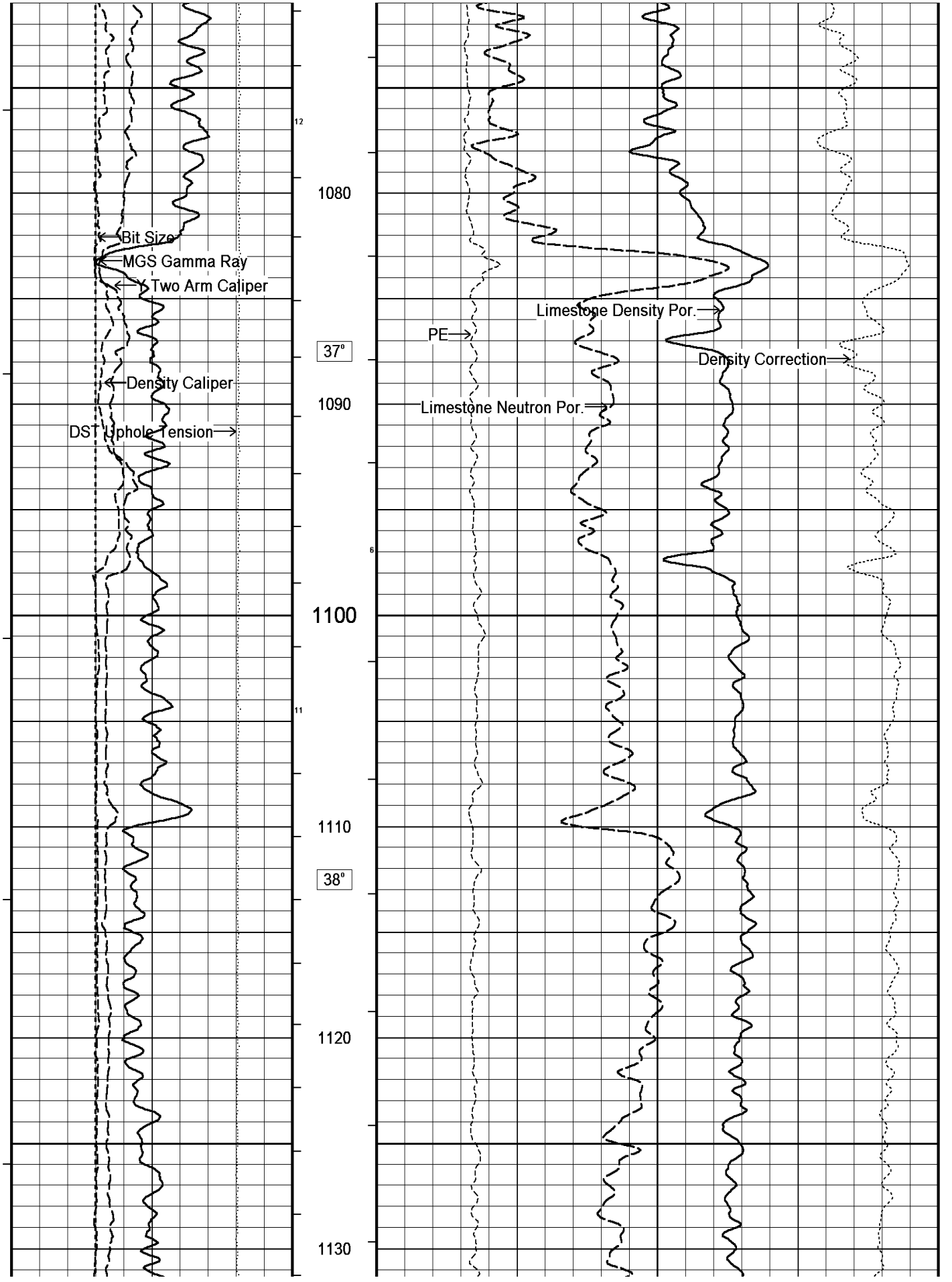

770
780
32°
790
800
810
32°
820
23
22
21
12

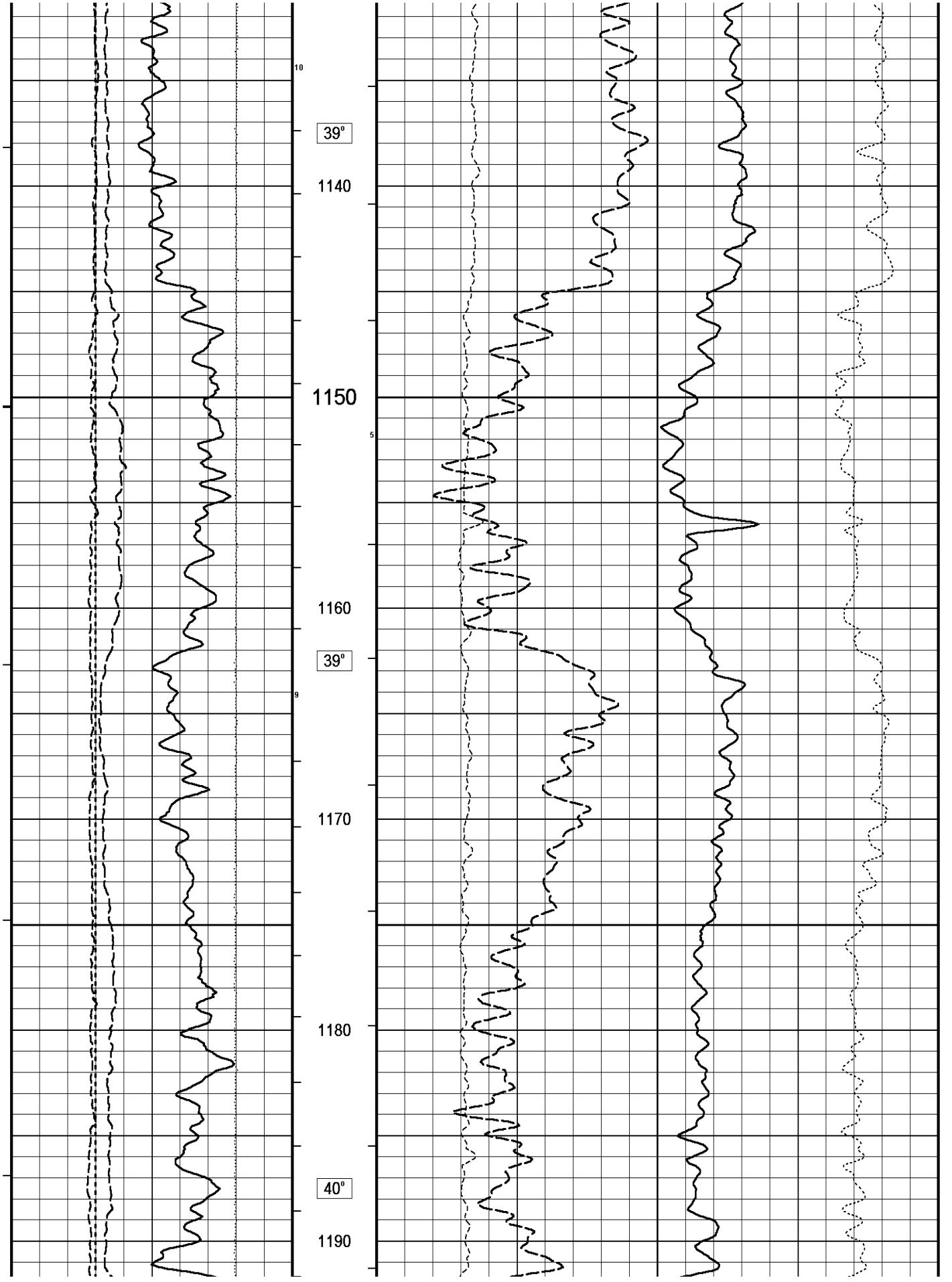

830
32°
840
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
850
860
33°
870
880
33°
PE
Limestone Density Por.
Density Correction
Limestone Neutron Por.

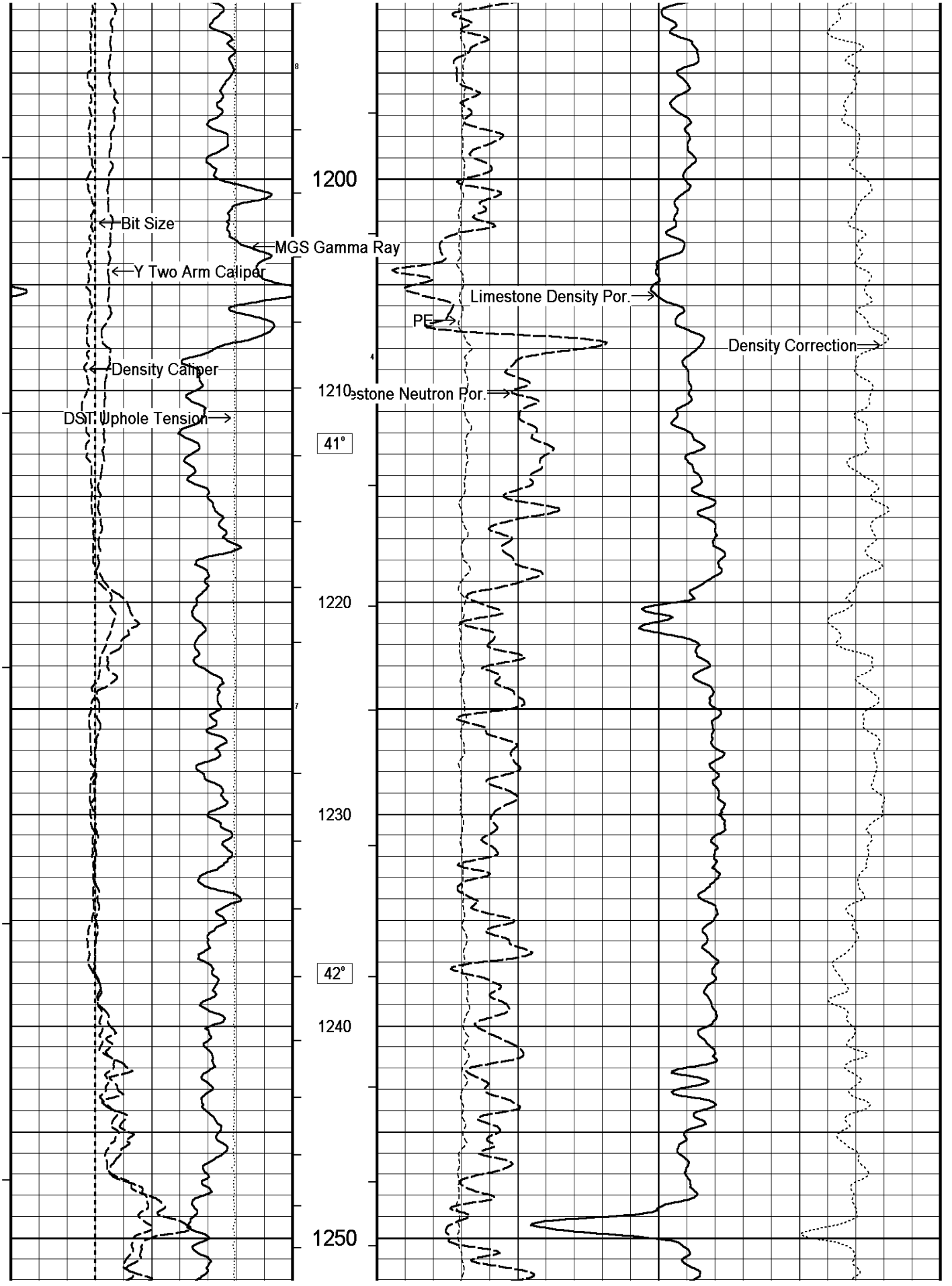

890
900
910
920
930
940
950
34°
34°
18
17
10
9

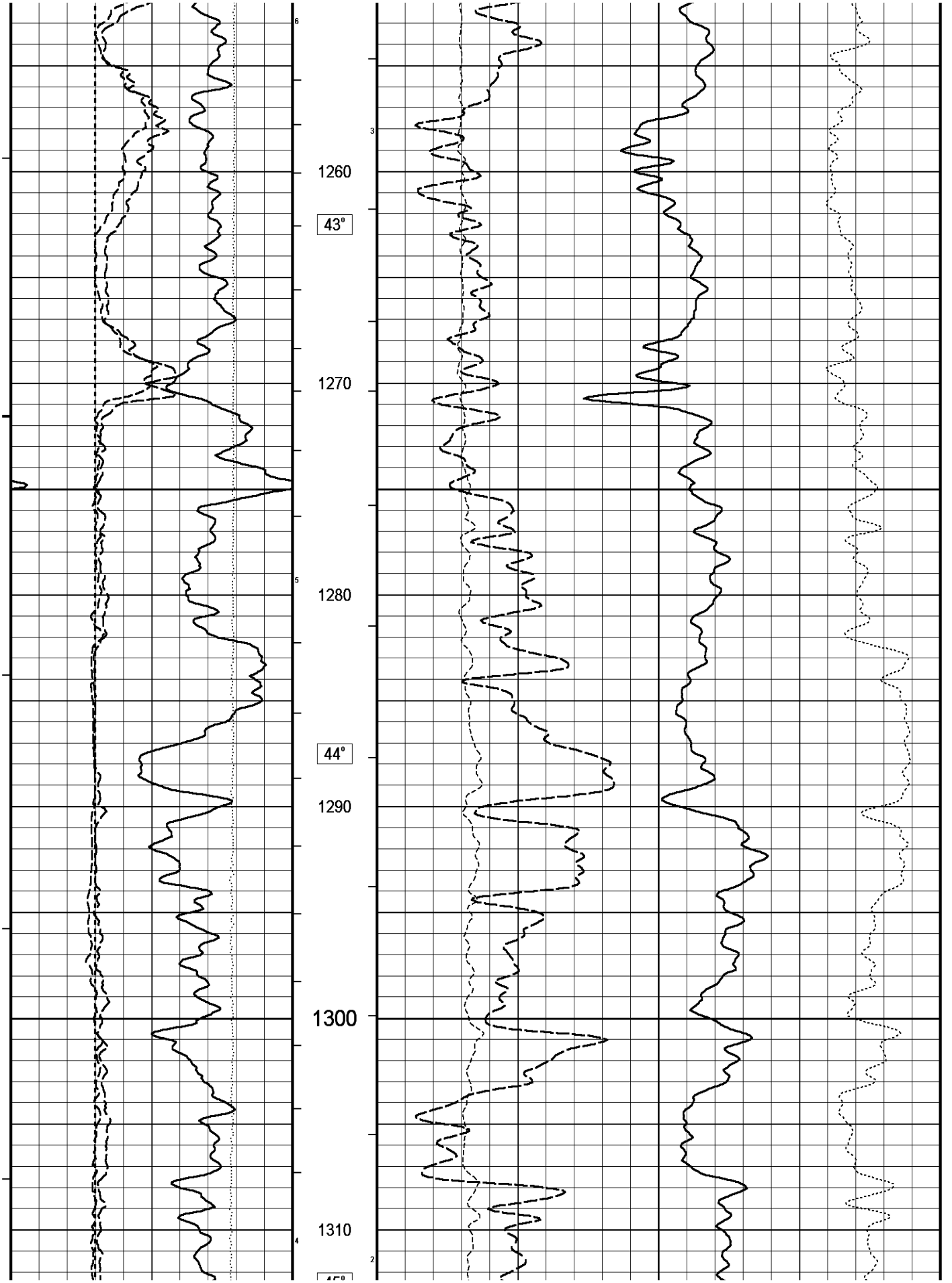

Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
960
35°
970
980
35°
990
1000
1010
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.

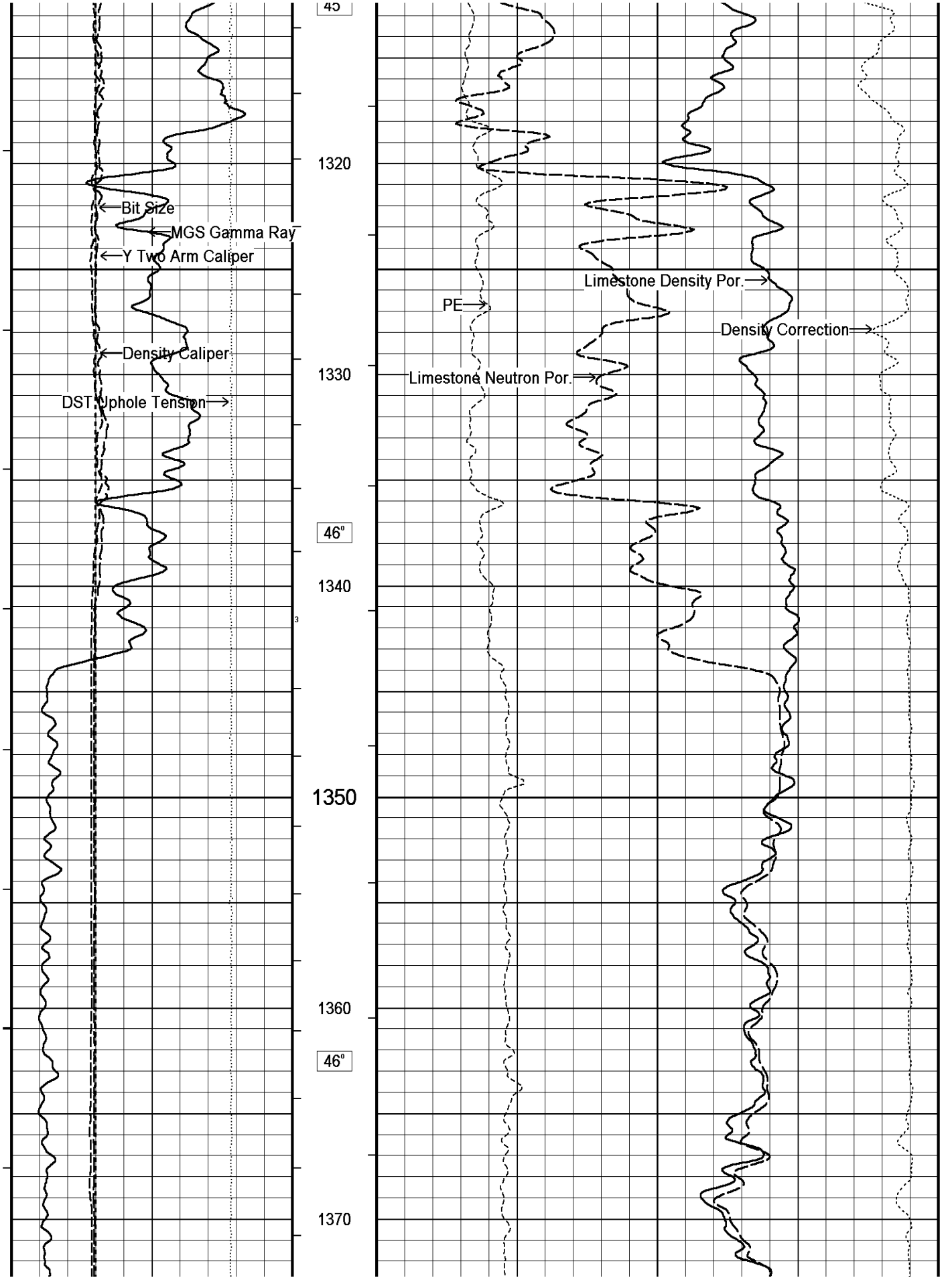

36°
1020
1030
36°
1040
1050
1060
37°
1070

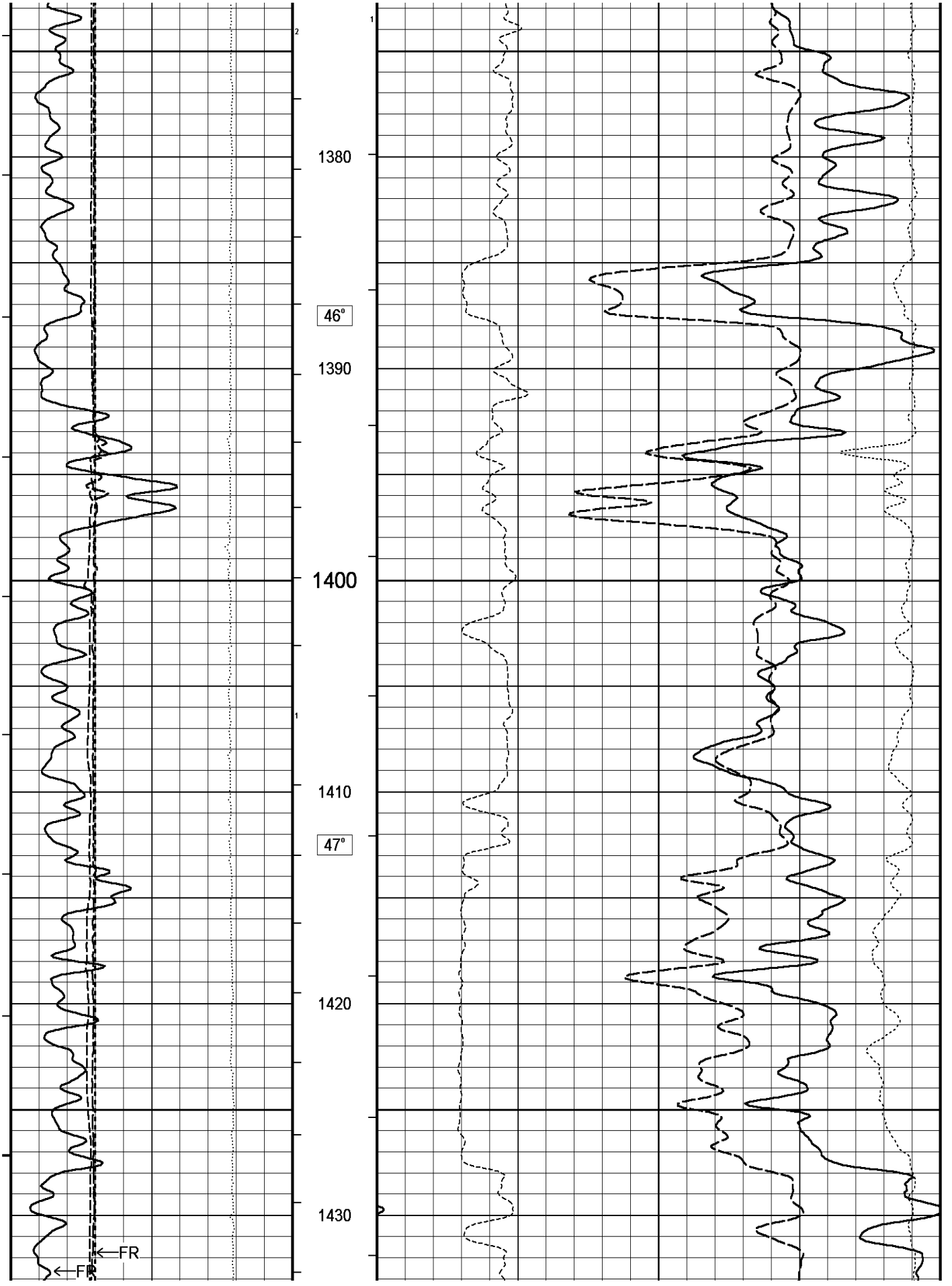

Bit Size
MGS Gamma Ray
Two Arm Caliper
Density Caliper
DST Uphole Tension
PE
Limestone Density Por.
Limestone Neutron Por.
Density Correction
12
11
6
1080
37°
1090
1100
1110
38°
1120
1130

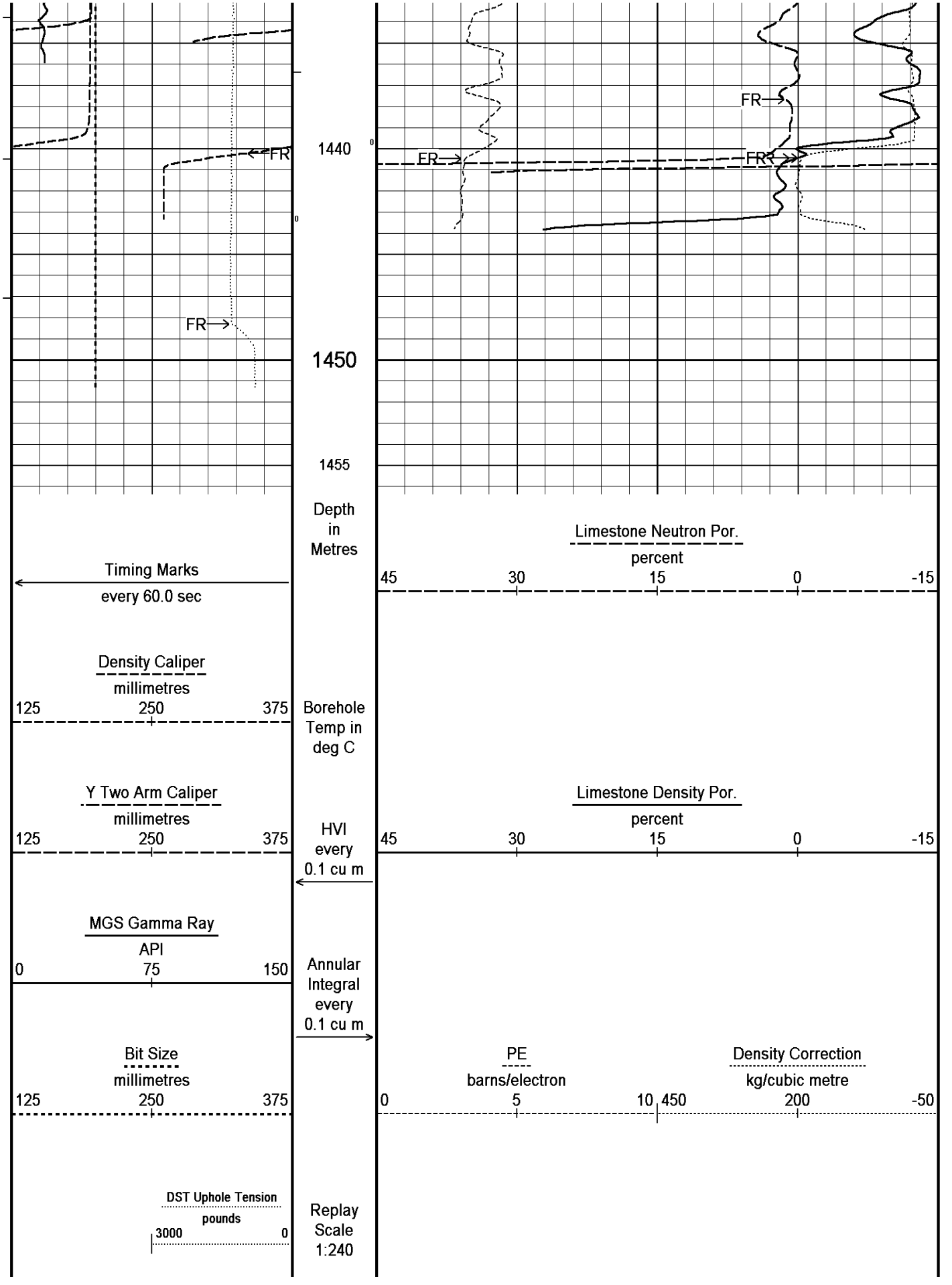

10
39°
1140
1150
5
1160
39°
9
1170
1180
40°
1190


1200
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Limestone Density Por.
PE
Density Correction
Density Caliper
1210
estone Neutron Por.
DST: Uphole Tension
41°
1220
1230
42°
1240
1250


1260
43°
1270
1280
44°
1290
1300
1310
45°


45
1320
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
1330
46°
1340
1350
1360
46°
1370
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.


2
1
1380
46°
1390
1400
1
1410
47°
1420
1430
FR
FR

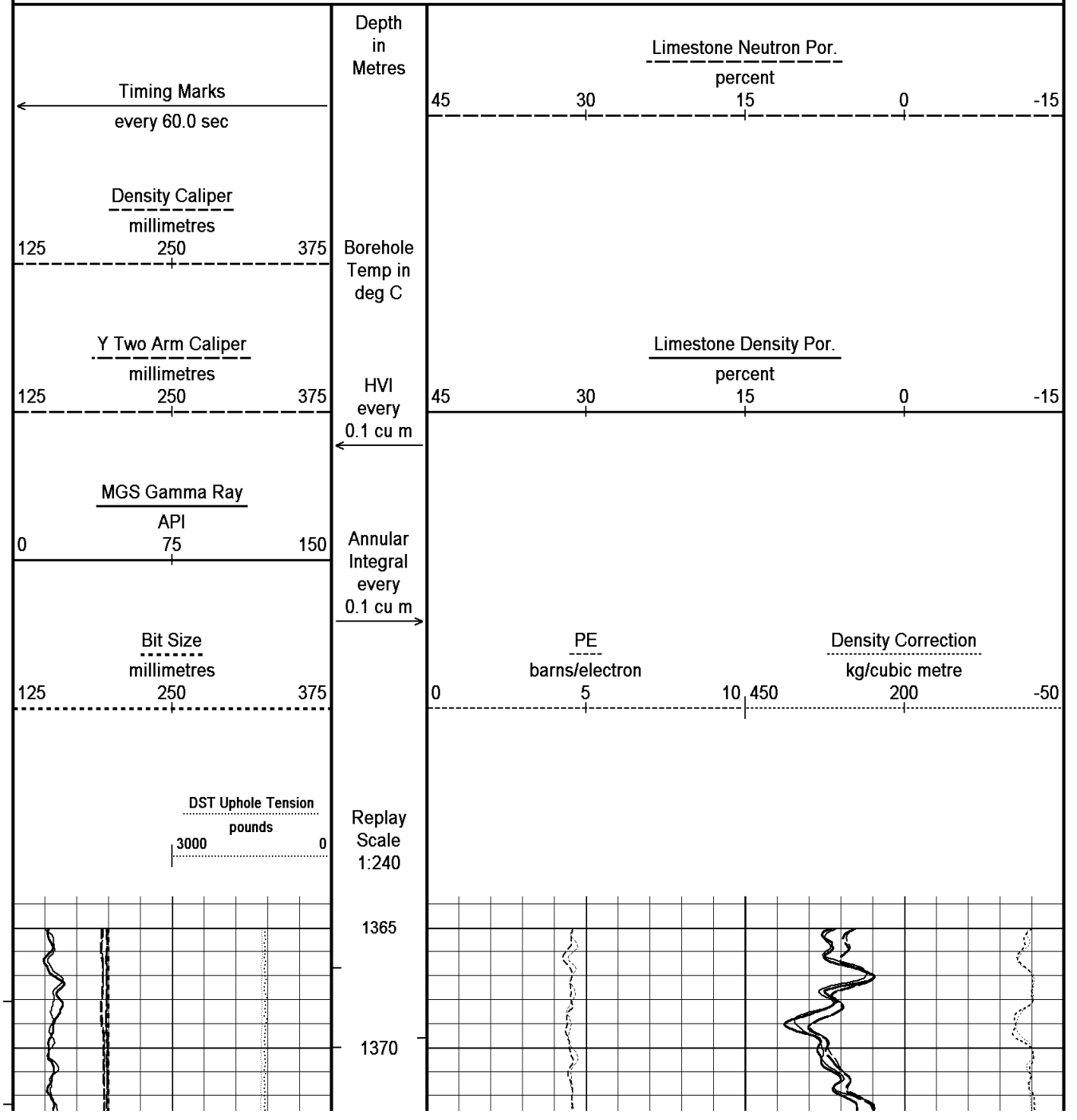

FR
FR
1440
ER
FR
FR
1450
1455
Depth
in
Metres
Timing Marks
every 60.0 sec
Limestone Neutron Por.
percent
45
30
15
0
-15
Density Caliper
millimetres
125
250
375
Borehole
Temp in
deg C
Y Two Arm Caliper
millimetres
125
250
375
HVI
every
0.1 cu m
Limestone Density Por.
percent
45
30
15
0
-15
MGS Gamma Ray
API
0
75
150
Annular
Integral
every
0.1 cu m
Bit Size
millimetres
125
250
375
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50
DST Uphole Tension
pounds
3000
0
Replay
Scale
1:240

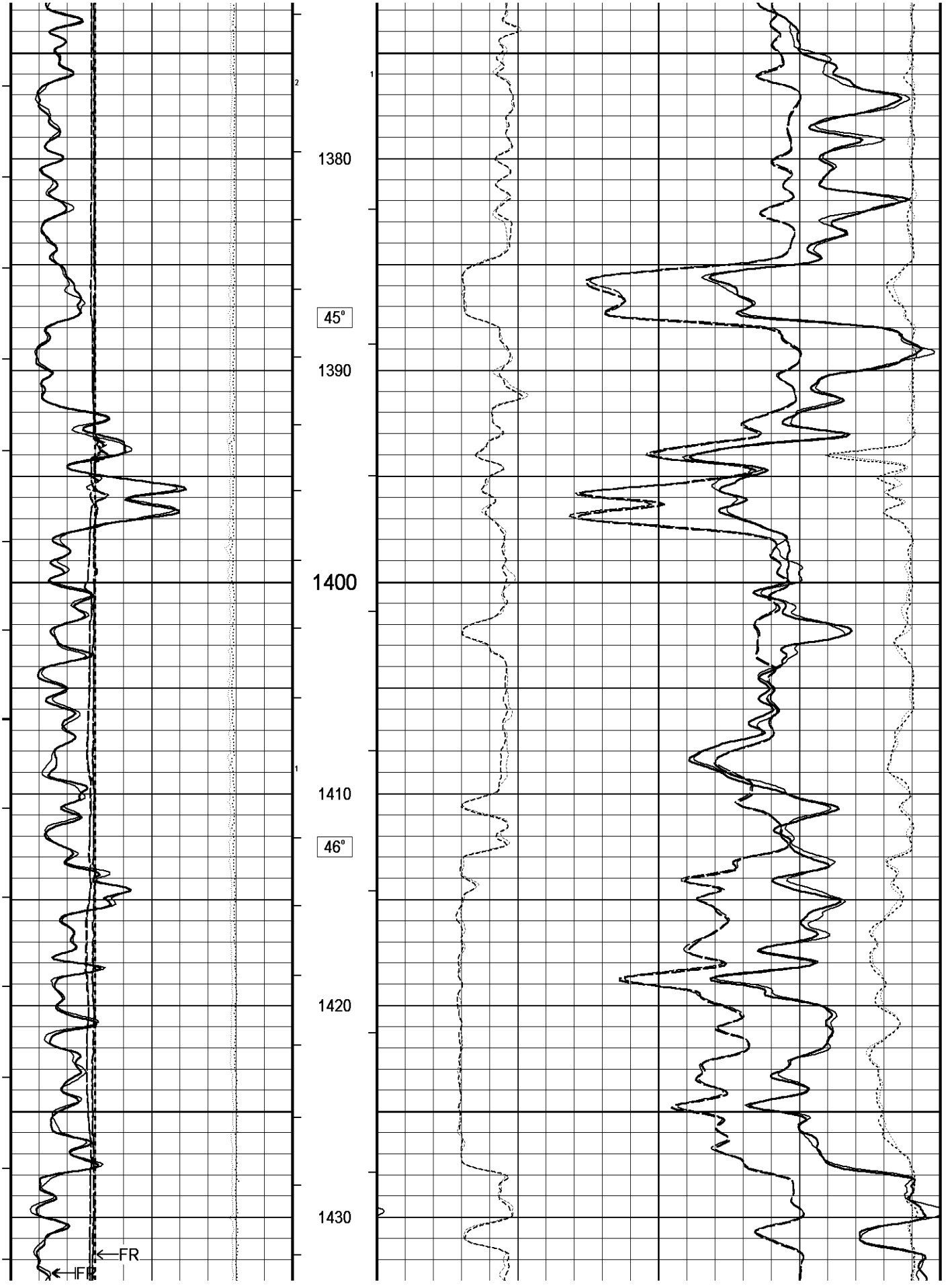
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

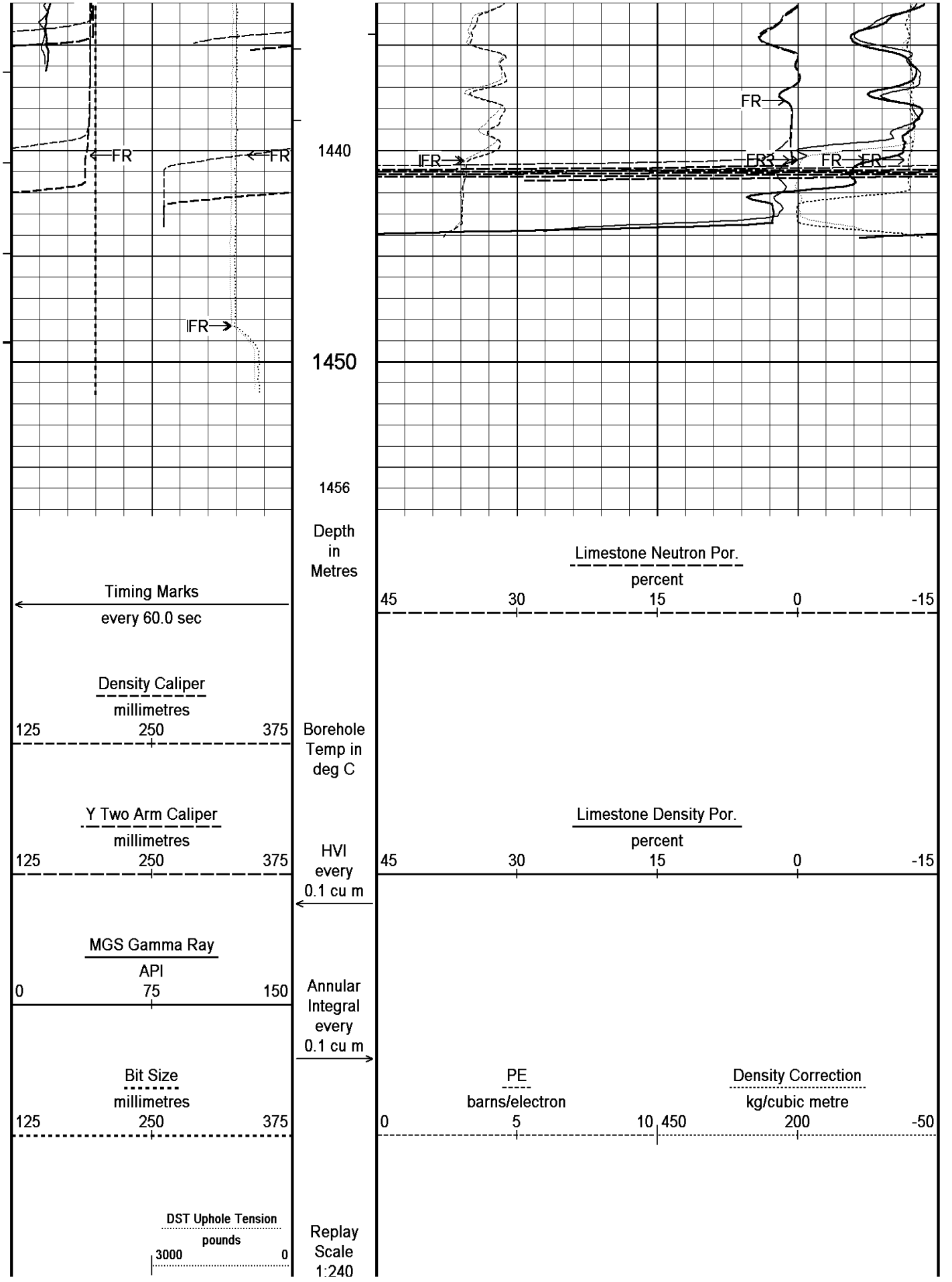
LIMESTONE MAIN LOG

LIMESTONE REPEAT
LIMESTONE MAIN LOG

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091




1380
45°
1390
1400
1410
46°
1420
1430
FR
FR

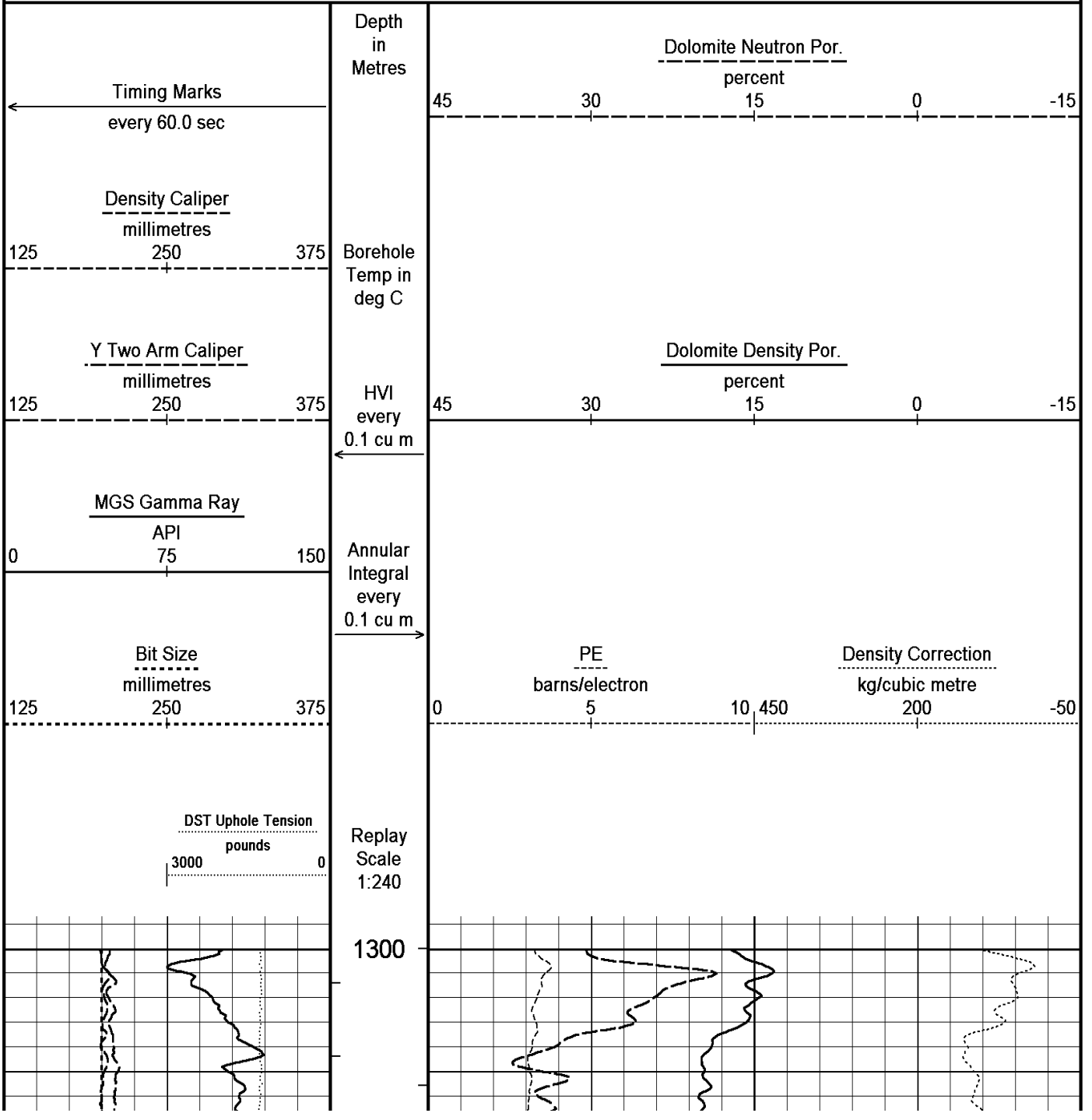

FR
FR
IFR
1440
1450
1456
FR
IFR
FR3
FR
FR
Depth in Metres
Timing Marks
every 60.0 sec
Limestone Neutron Por.
percent
45 30 15 0 -15
Density Caliper
millimetres
125 250 375
Borehole Temp in deg C
Y Two Arm Caliper
millimetres
125 250 375
HVI every 0.1 cu m
Limestone Density Por.
percent
45 30 15 0 -15
MGS Gamma Ray
API
0 75 150
Annular Integral every 0.1 cu m
Bit Size
millimetres
125 250 375
PE
barns/electron
0 5 10
Density Correction
kg/cubic metre
450 200 -50
DST Uphole Tension
pounds
3000 0
Replay Scale 1:240

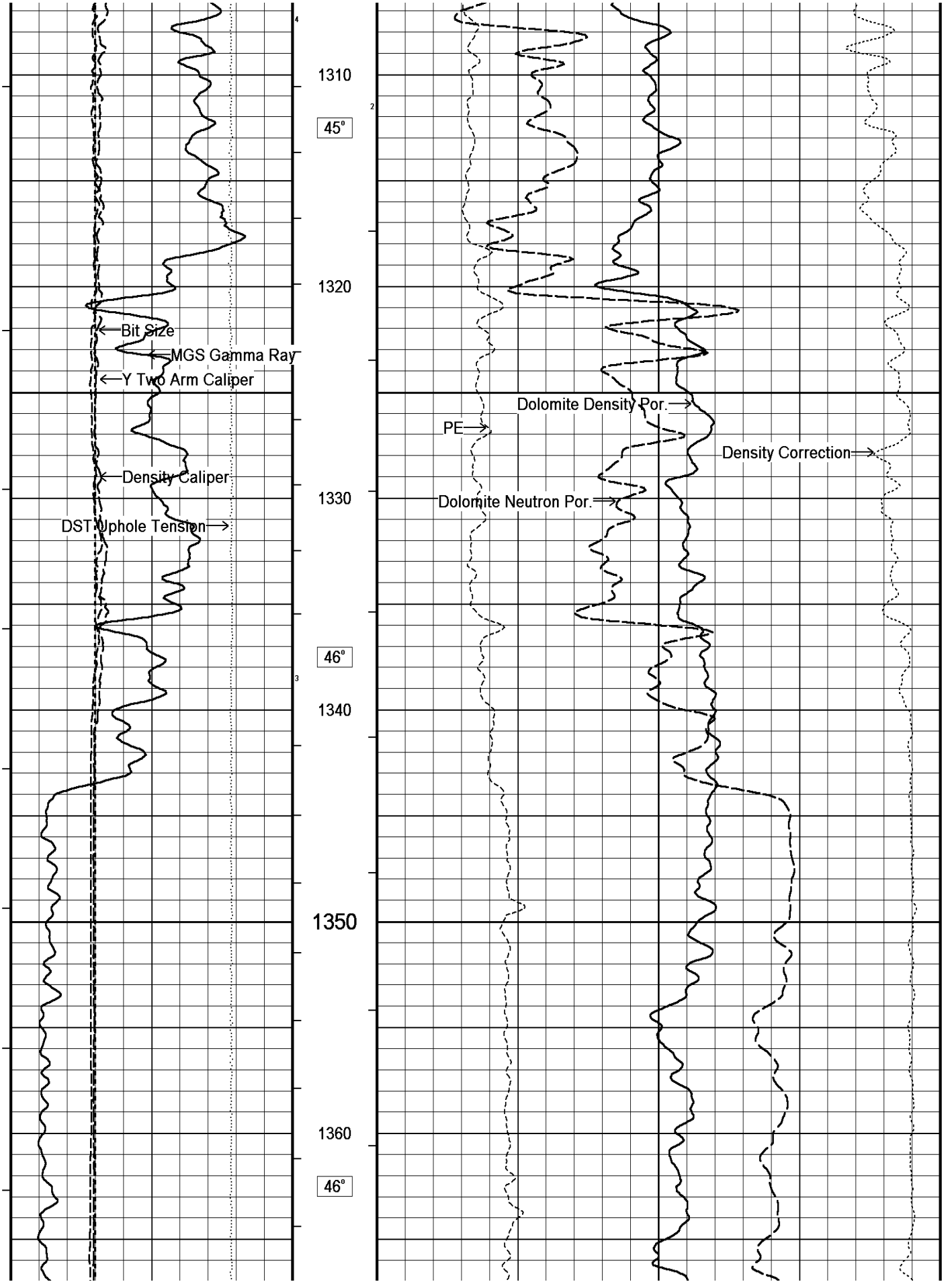
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

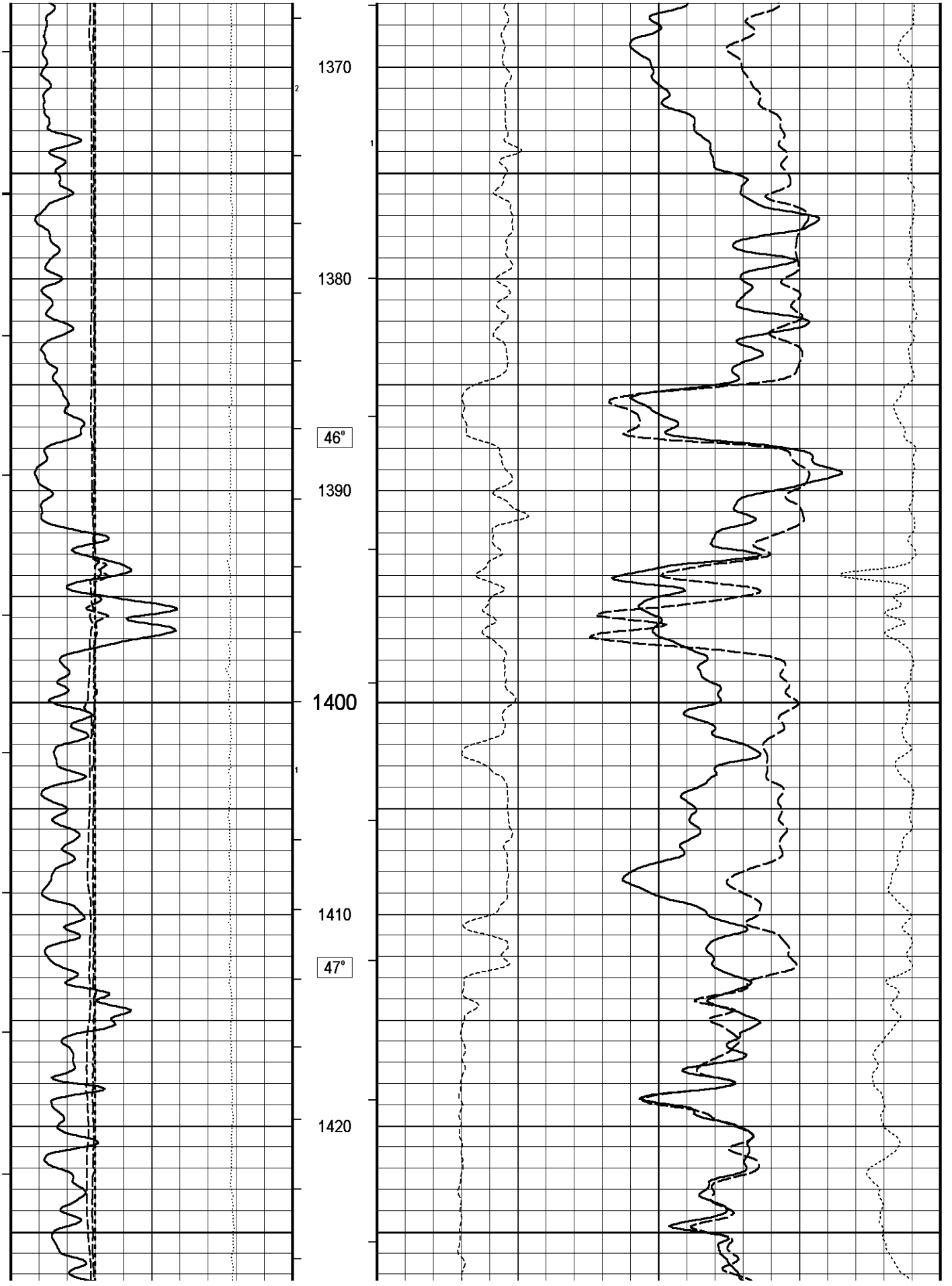
LIMESTONE REPEAT
LIMESTONE MAIN LOG

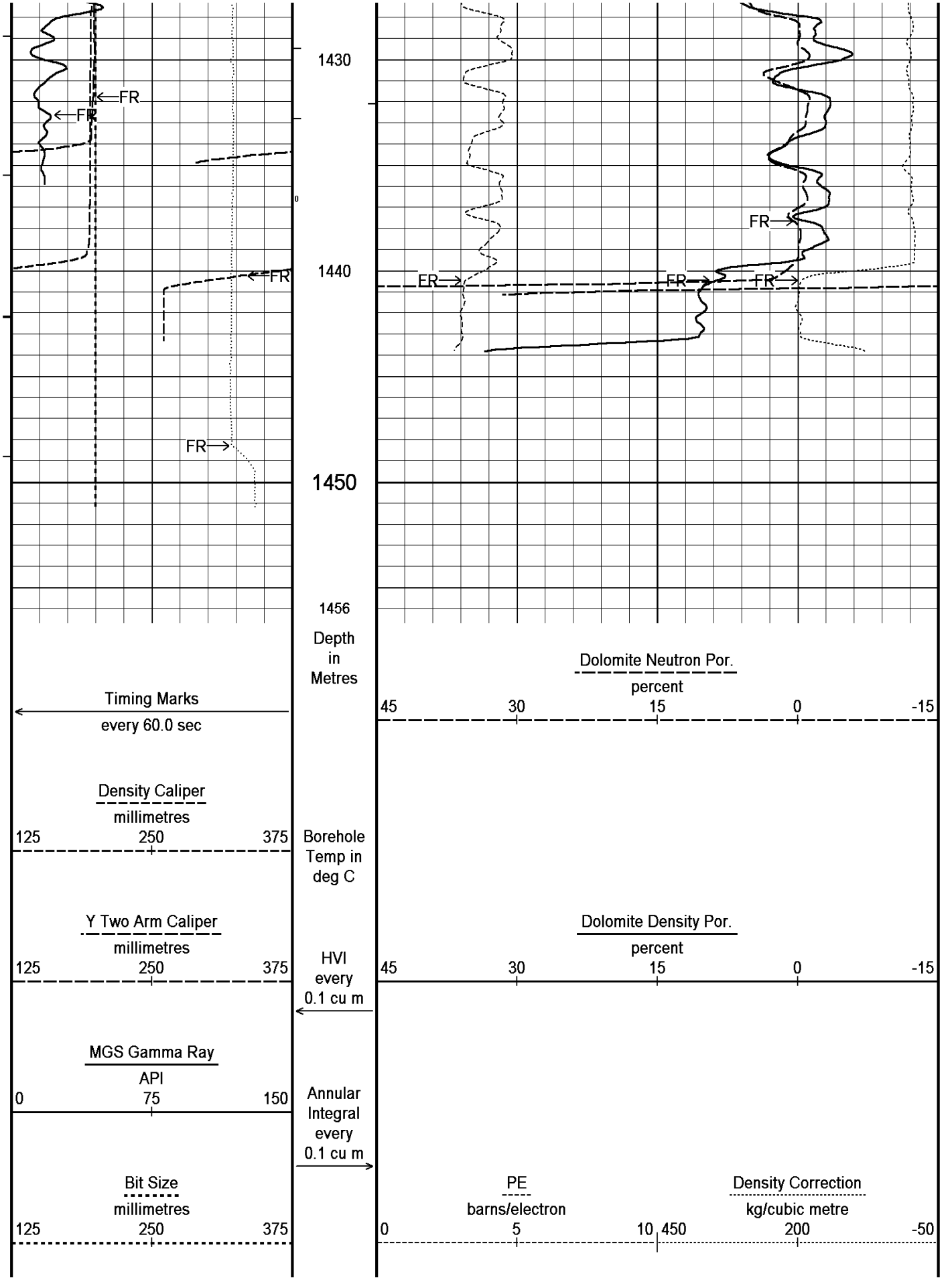
DOLOMITE MAIN LOG

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091




1310
45°
1320
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
1330
46°
1340
1350
1360
46°
Dolomite Density Por.
PE
Density Correction
Dolomite Neutron Por.


1370
1380
46°
1390
1400
1410
47°
1420


1430
1440
1450
1456
FR
FR
FR
FR
ER
FR
FR
Depth in Metres
Timing Marks
every 60.0 sec
Density Caliper
millimetres
125 250 375
Y Two Arm Caliper
millimetres
125 250 375
MGS Gamma Ray
API
0 75 150
Bit Size
millimetres
125 250 375
Borehole Temp in deg C
HVI every 0.1 cu m
Annular Integral every 0.1 cu m
Dolomite Neutron Por.
percent
45 30 15 0 -15
Dolomite Density Por.
percent
45 30 15 0 -15
PE
barns/electron
0 5 10
Density Correction
kg/cubic metre
450 200 -50

DST Uphole Tension
pounds
3000 0

Replay Scale 1:240

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

DOLOMITE MAIN LOG

LIMESTONE HIGH RESOLUTION

Depth Based Data - Maximum Sampling Increment 2.5cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta — Recorded on 28-FEB-2007 01:43
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

Timing Marks
every 60.0 sec

Density Caliper
millimetres
125 250 375

Y Two Arm Caliper
millimetres
125 250 375

MGS Gamma Ray
API
0 75 150

Bit Size
millimetres
125 250 375

Depth in Metres

Borehole Temp in deg C

HVI every 0.1 cu m

Annular Integral every 0.1 cu m

Limestone Neutron Por.
percent
45 30 15 0 -15

Limestone Density Por.
percent
45 30 15 0 -15

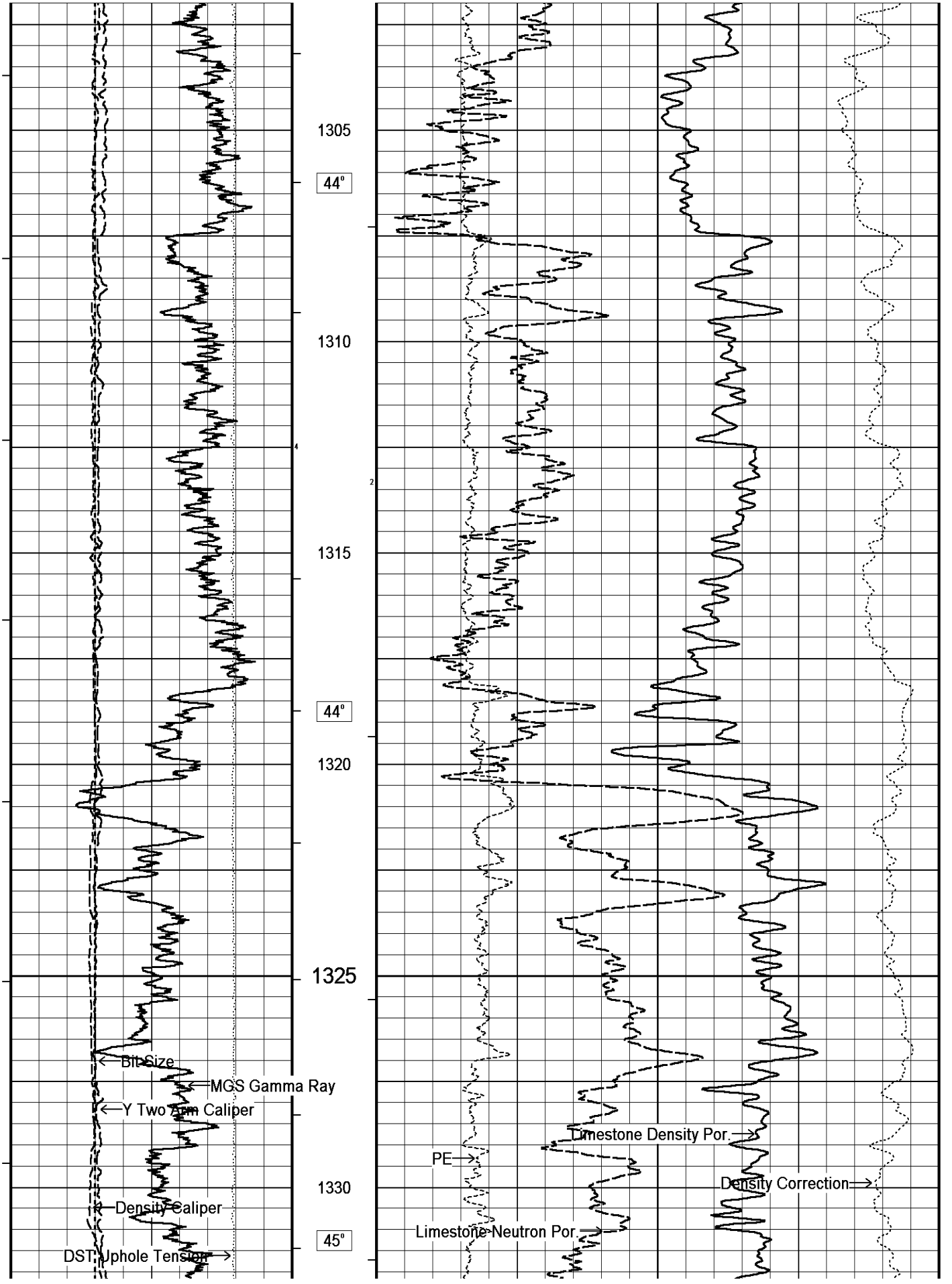
PE
barns/electron
0 5 10

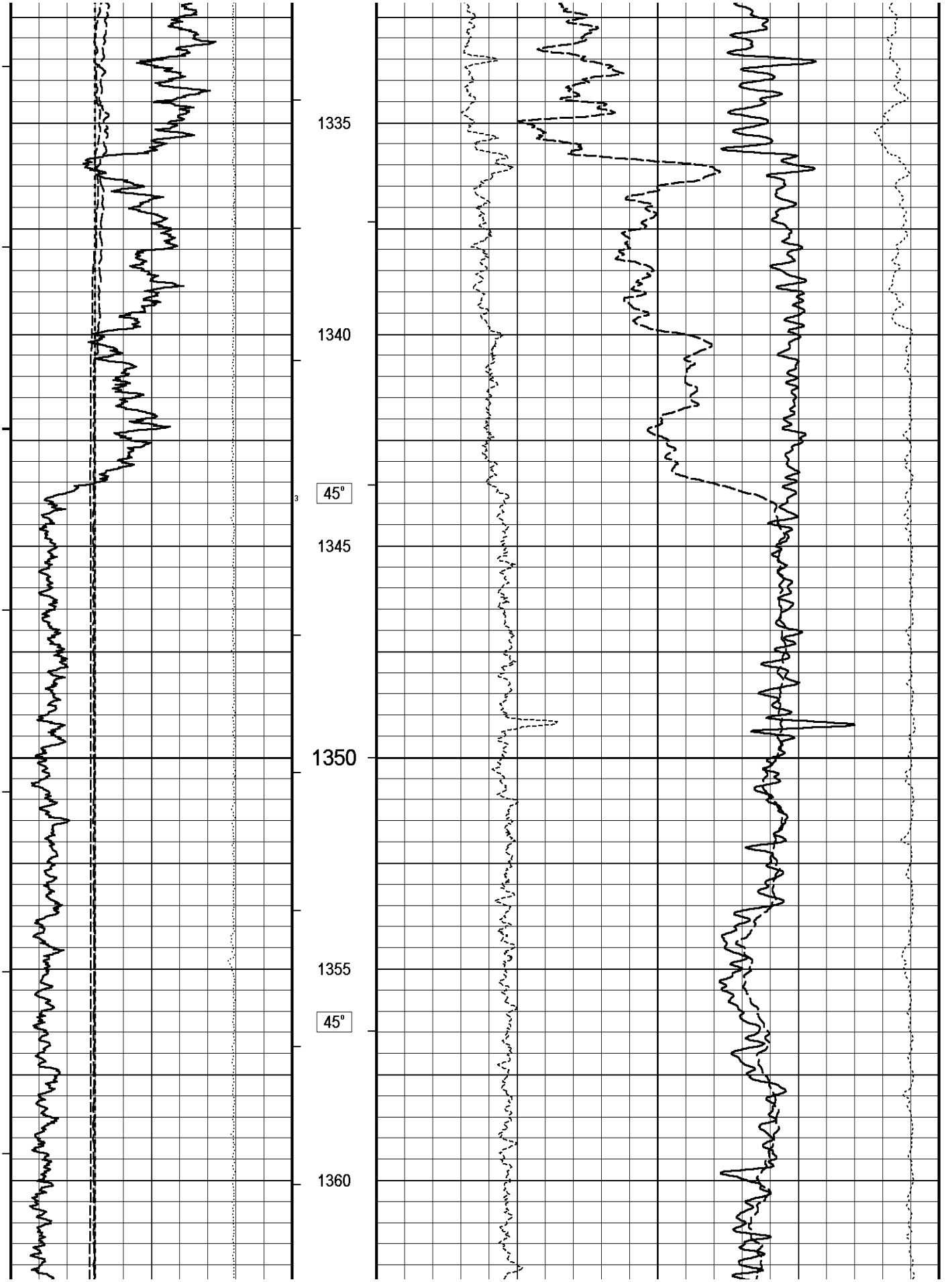
Density Correction
kg/cubic metre
450 200 -50

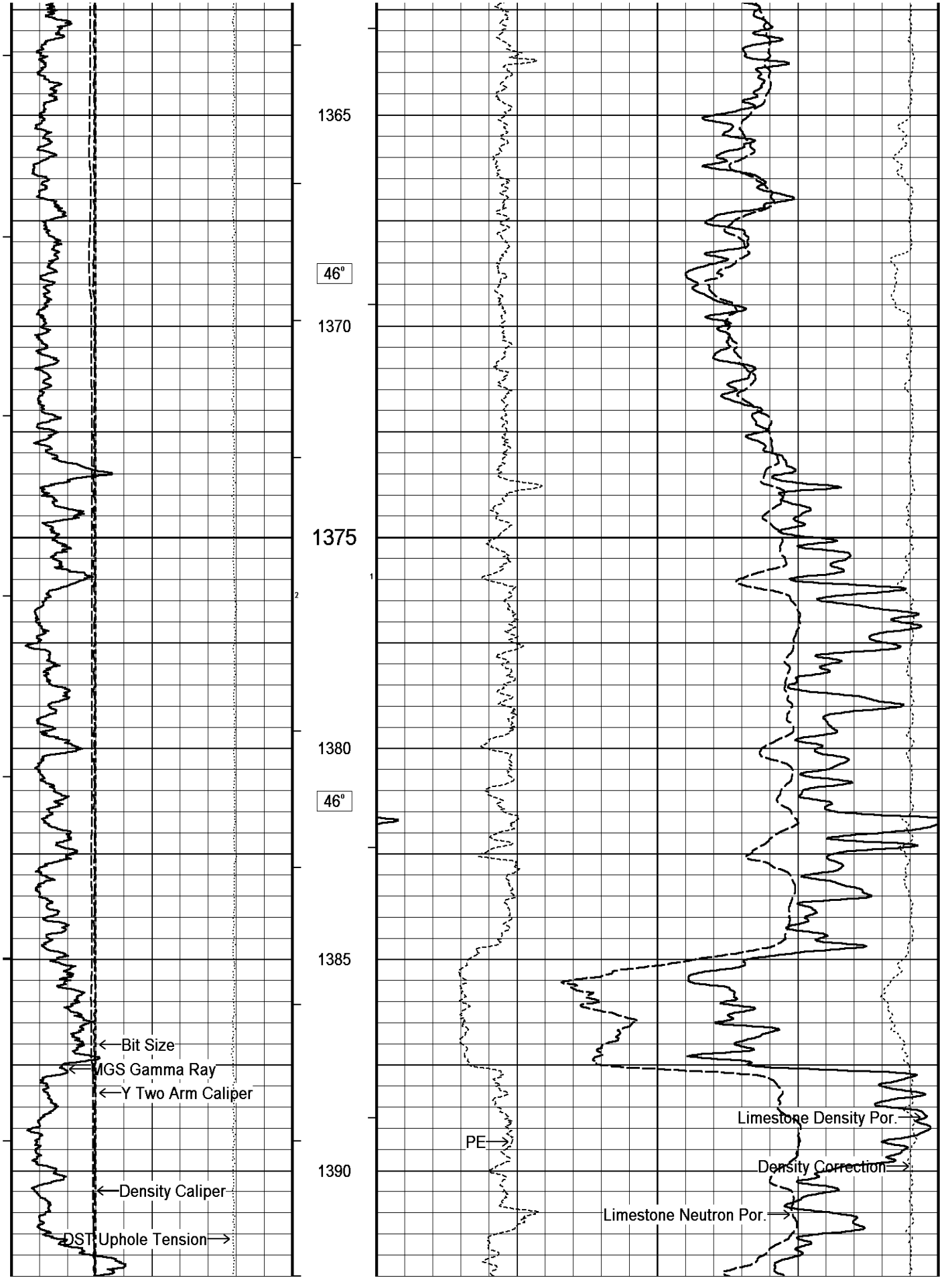
DST Uphole Tension
pounds
3000 0

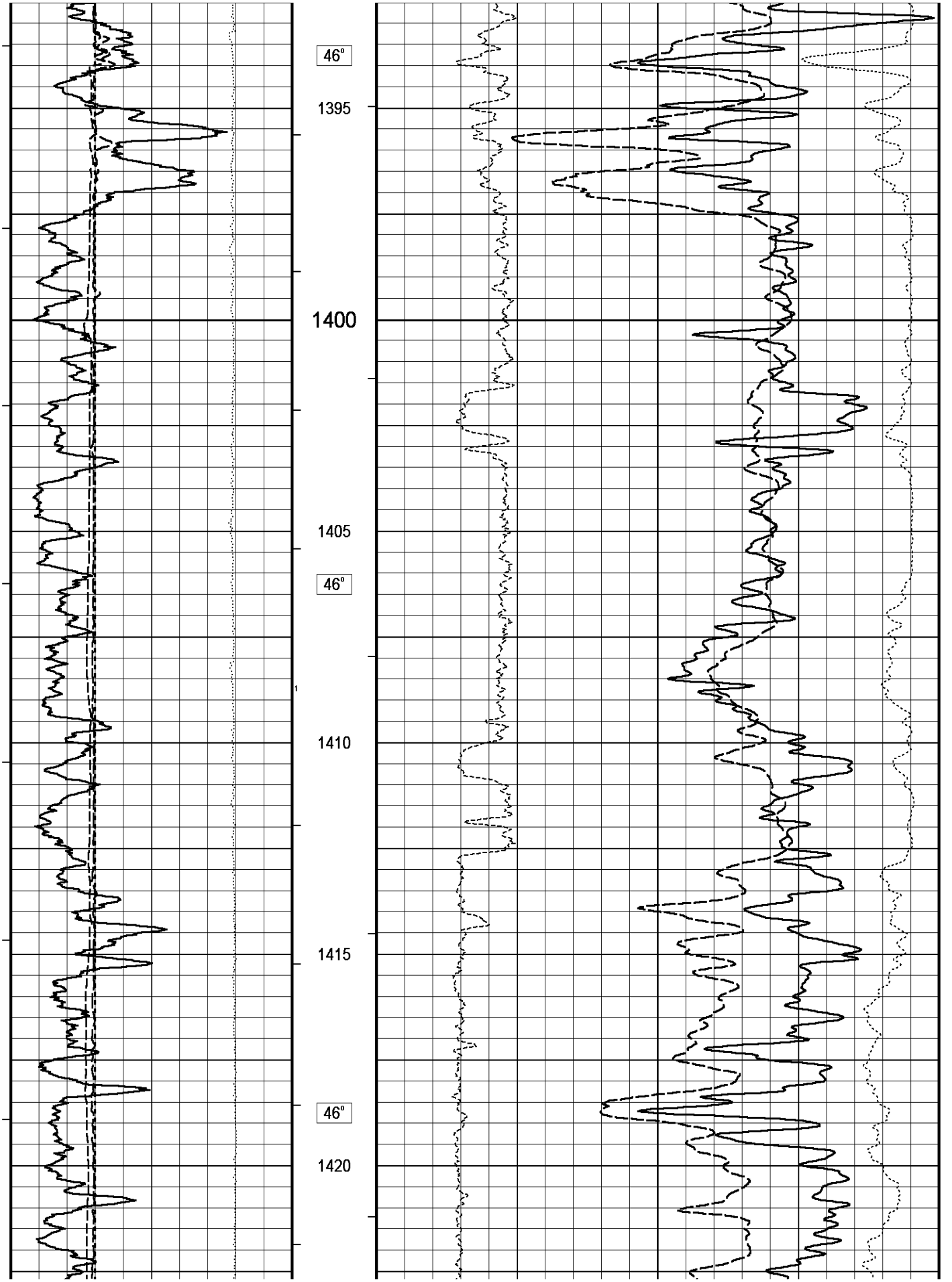
Replay Scale 1:120

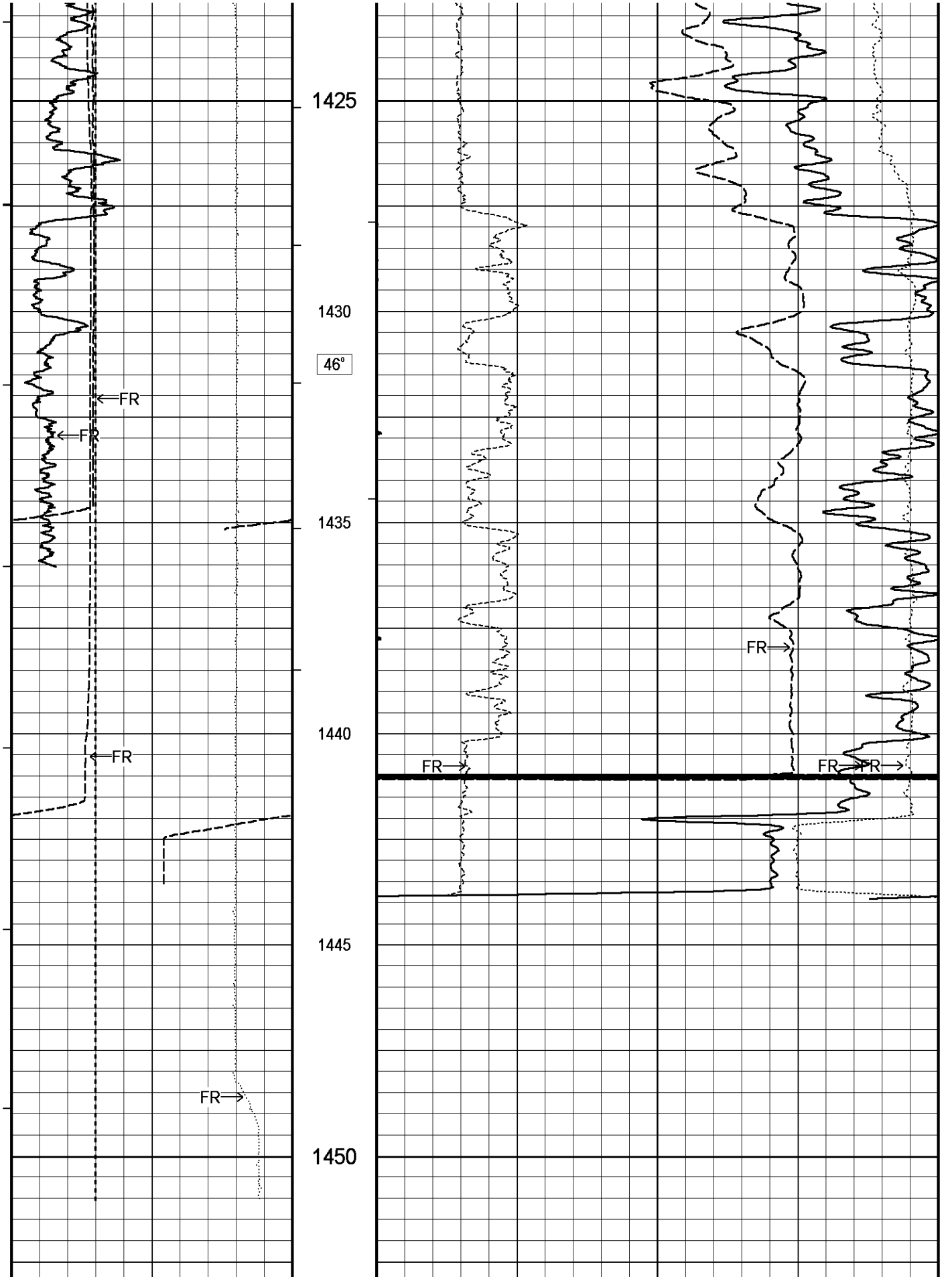
1300

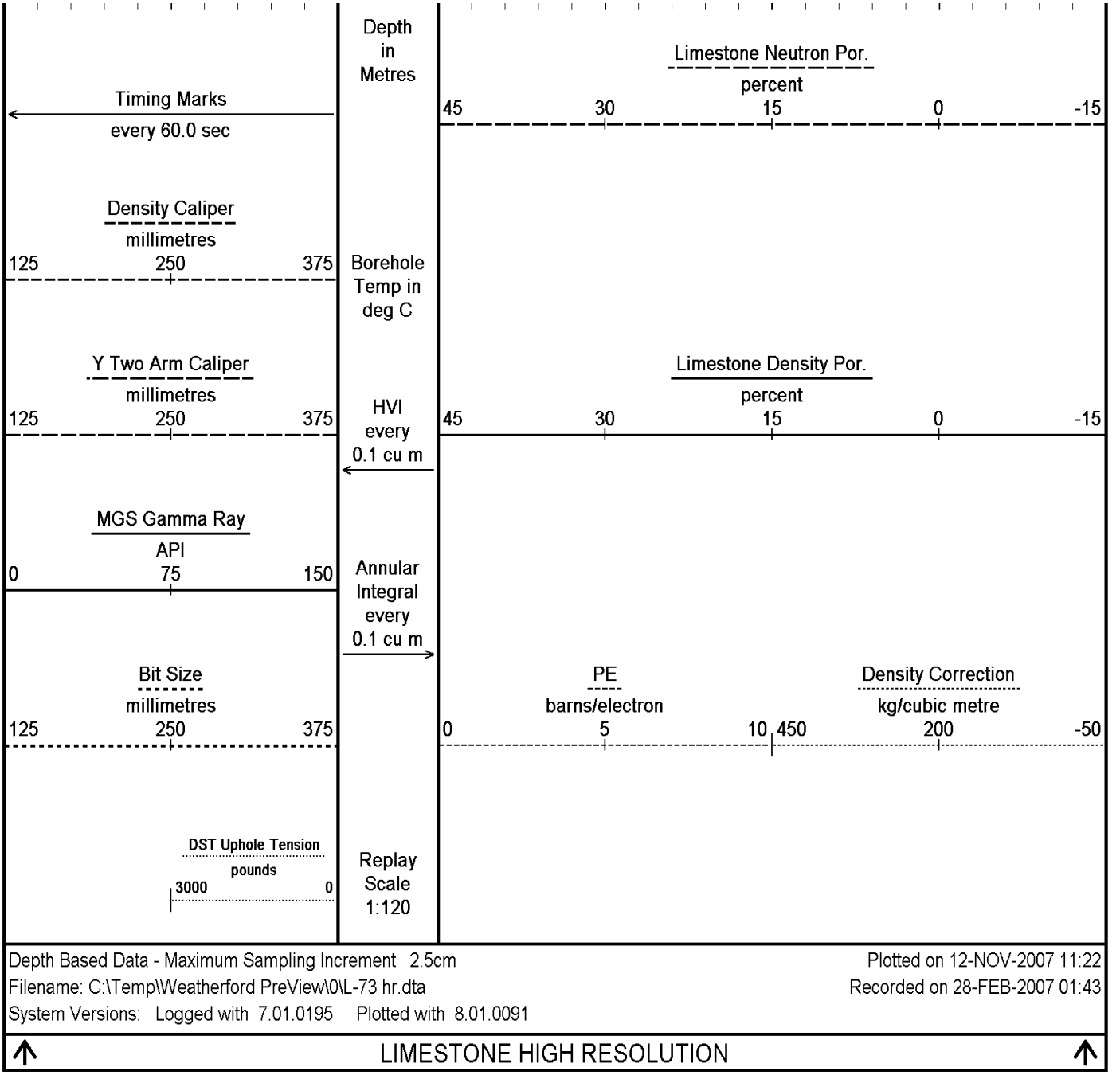

1305
44°
1310
1315
44°
1320
1325
1330
45°
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST: Uphole Tension
PE
Limestone Density Por.
Limestone Neutron Por.
Density Correction


1335
1340
45°
1345
1350
1355
45°
1360


1365
46°
1370
1375
1380
46°
1385
1390
←Bit Size
←MGS Gamma Ray
←Y Two Arm Caliper
←Density Caliper
DST Uphole Tension→
PE→
Limestone Density Por.→
Density Correction→
Limestone Neutron Por.→


46°
1395
1400
1405
46°
1410
1415
46°
1420


1425
1430
46°
1435
1440
1445
1450
FR
FR
FR
FR
FR
FR
FR
FR



Depth Based Data - Maximum Sampling Increment 2.5cm
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

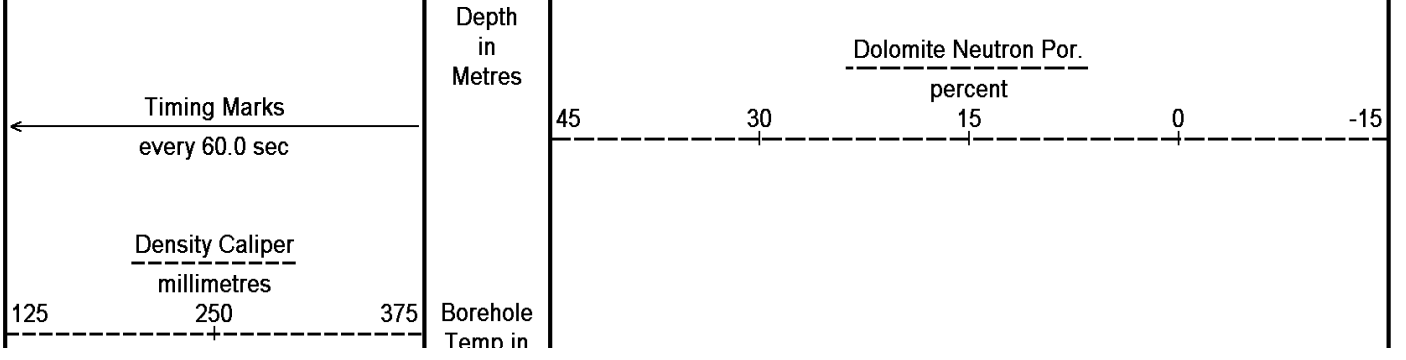
Plotted on 12-NOV-2007 11:22
Recorded on 28-FEB-2007 01:43

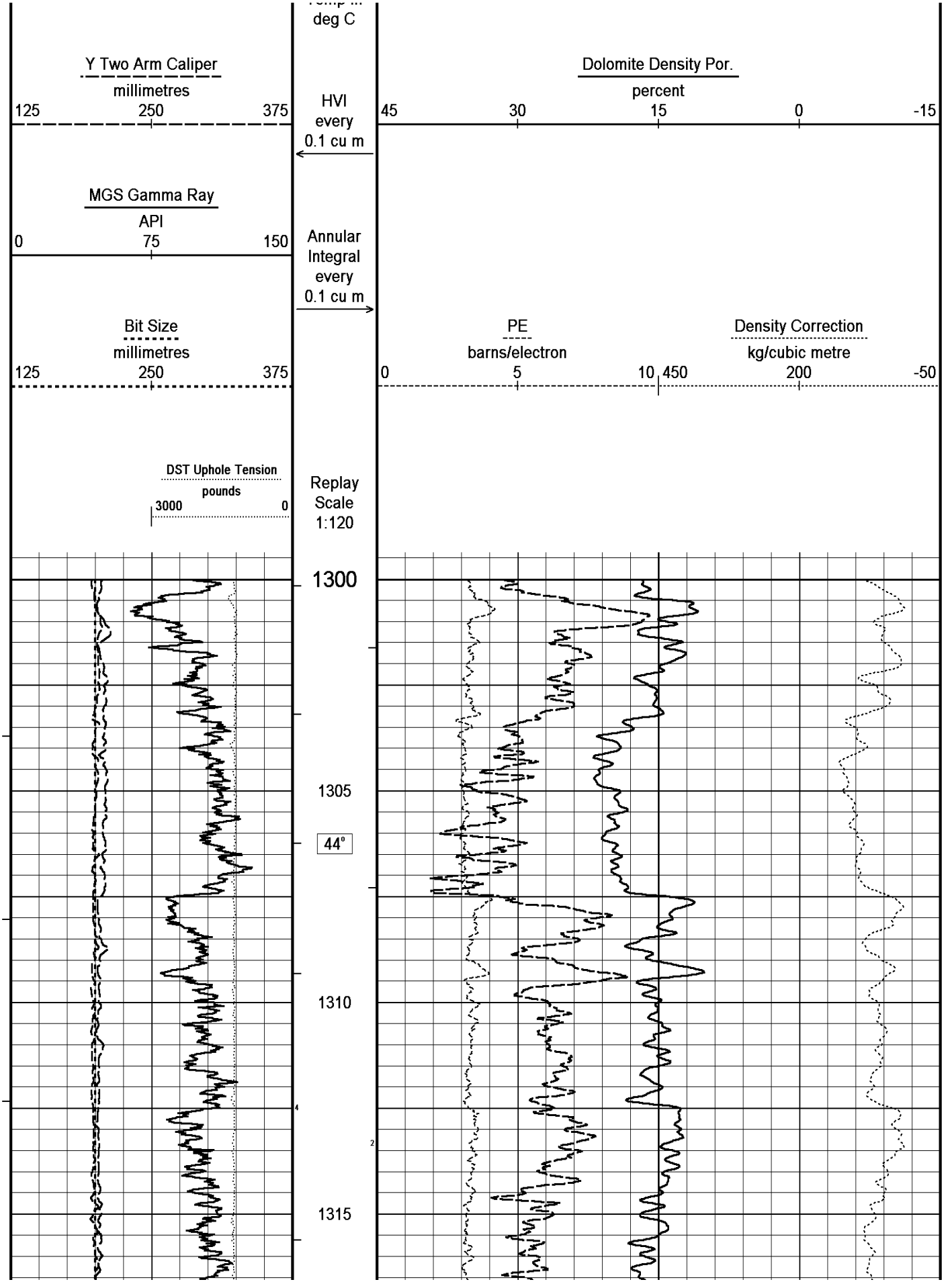
LIMESTONE HIGH RESOLUTION

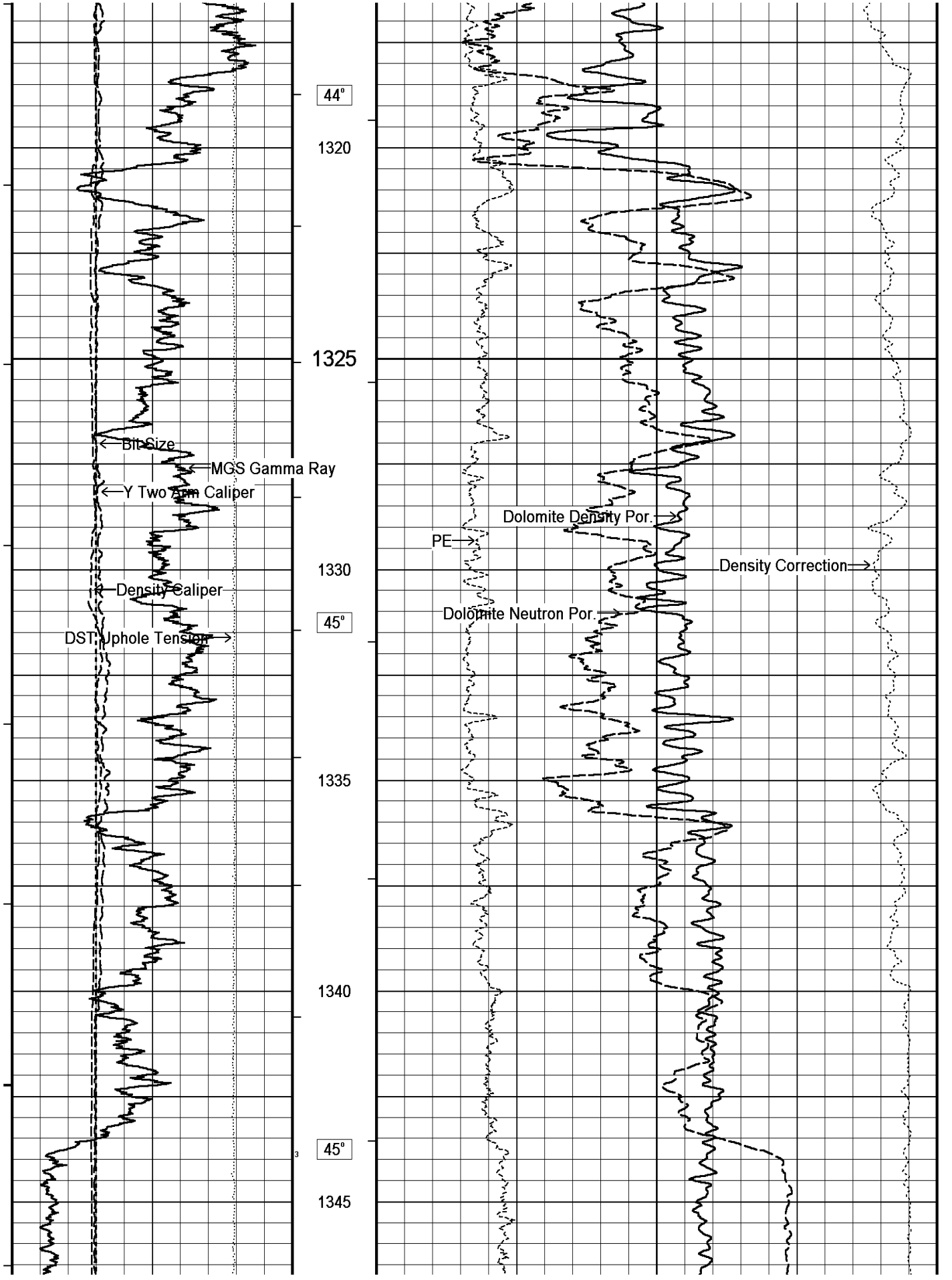
DOLOMITE HIGH RESOLUTION

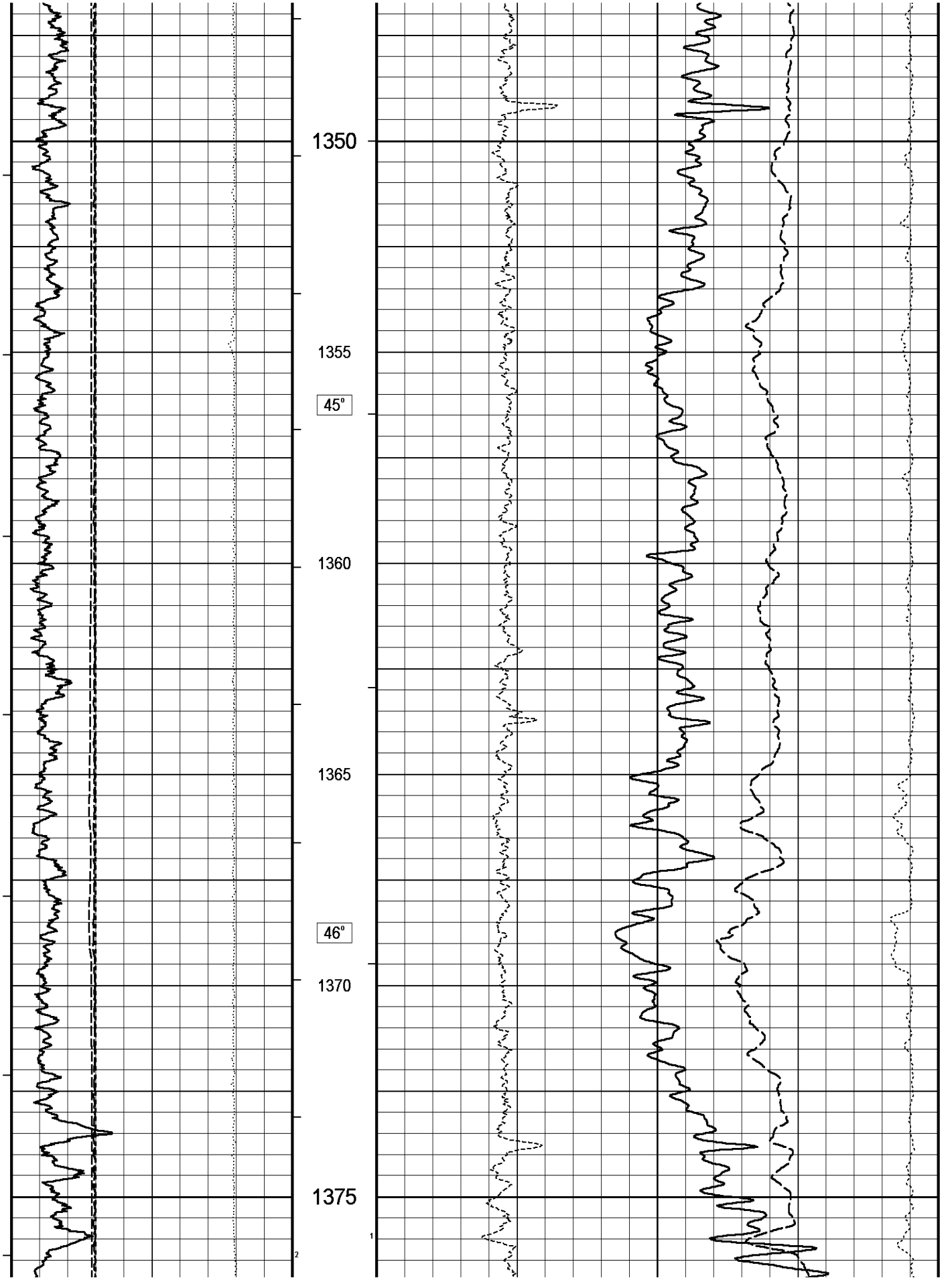
Depth Based Data - Maximum Sampling Increment 2.5cm
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

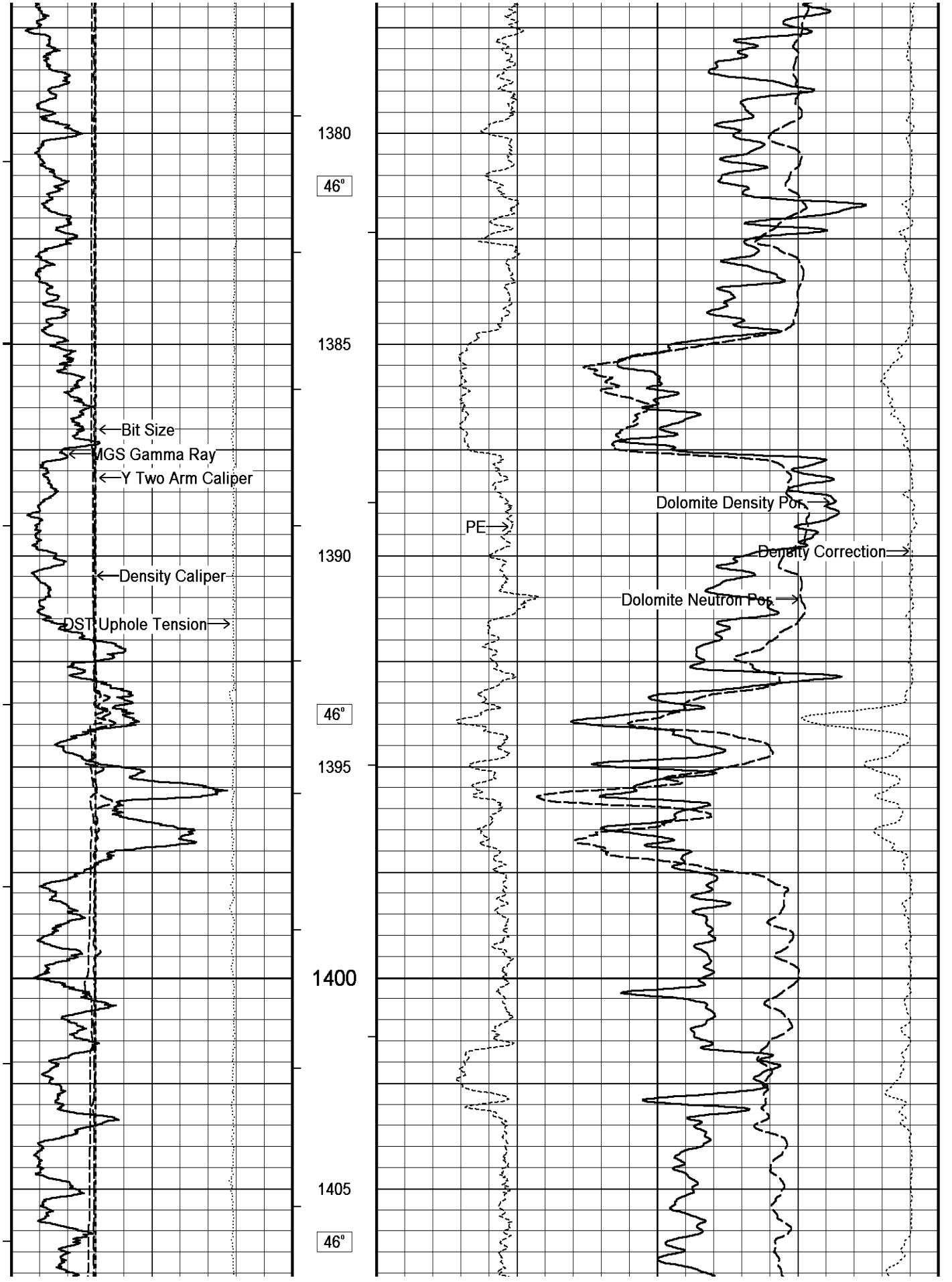
Plotted on 12-NOV-2007 11:22
Recorded on 28-FEB-2007 01:43

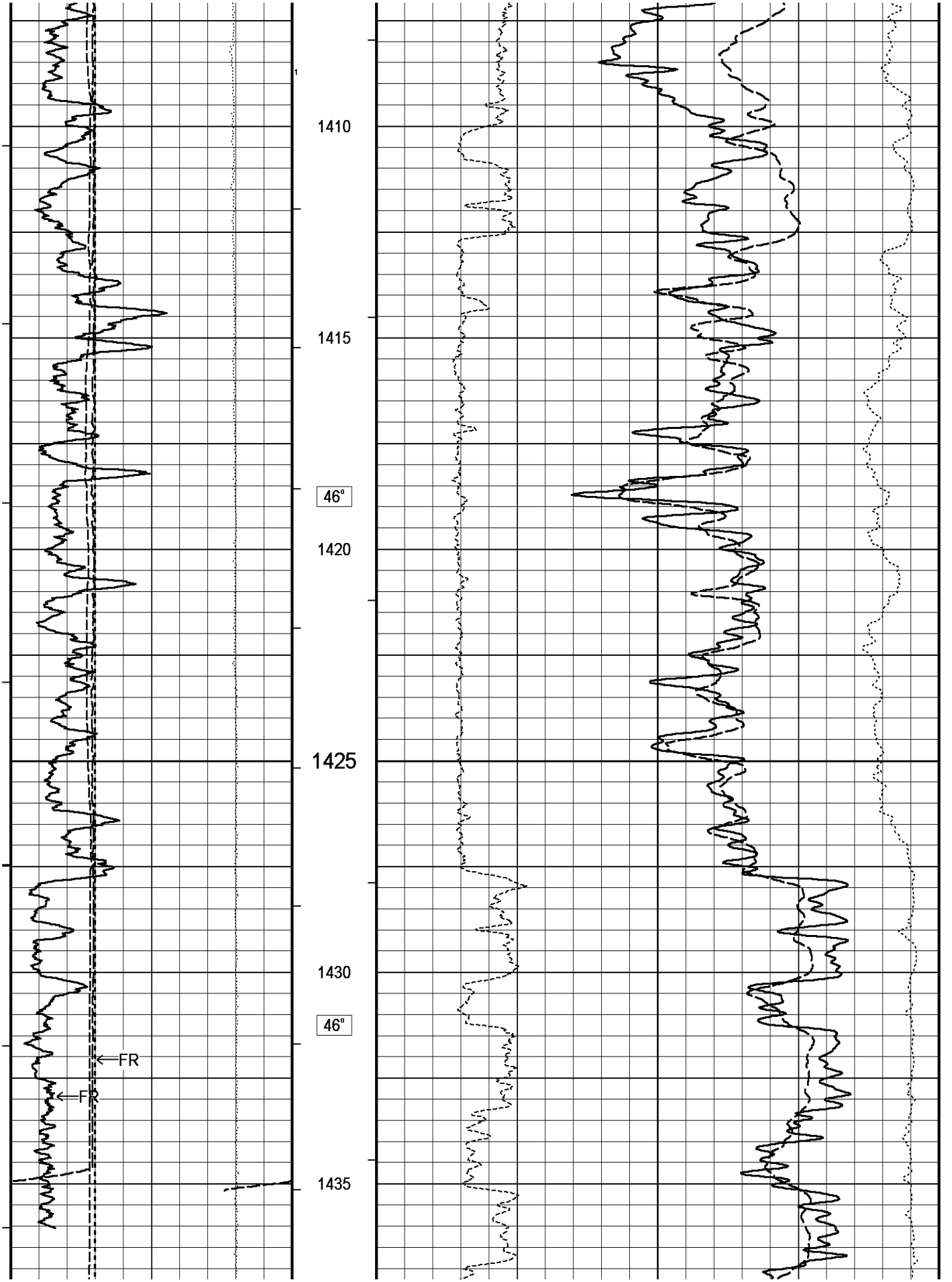


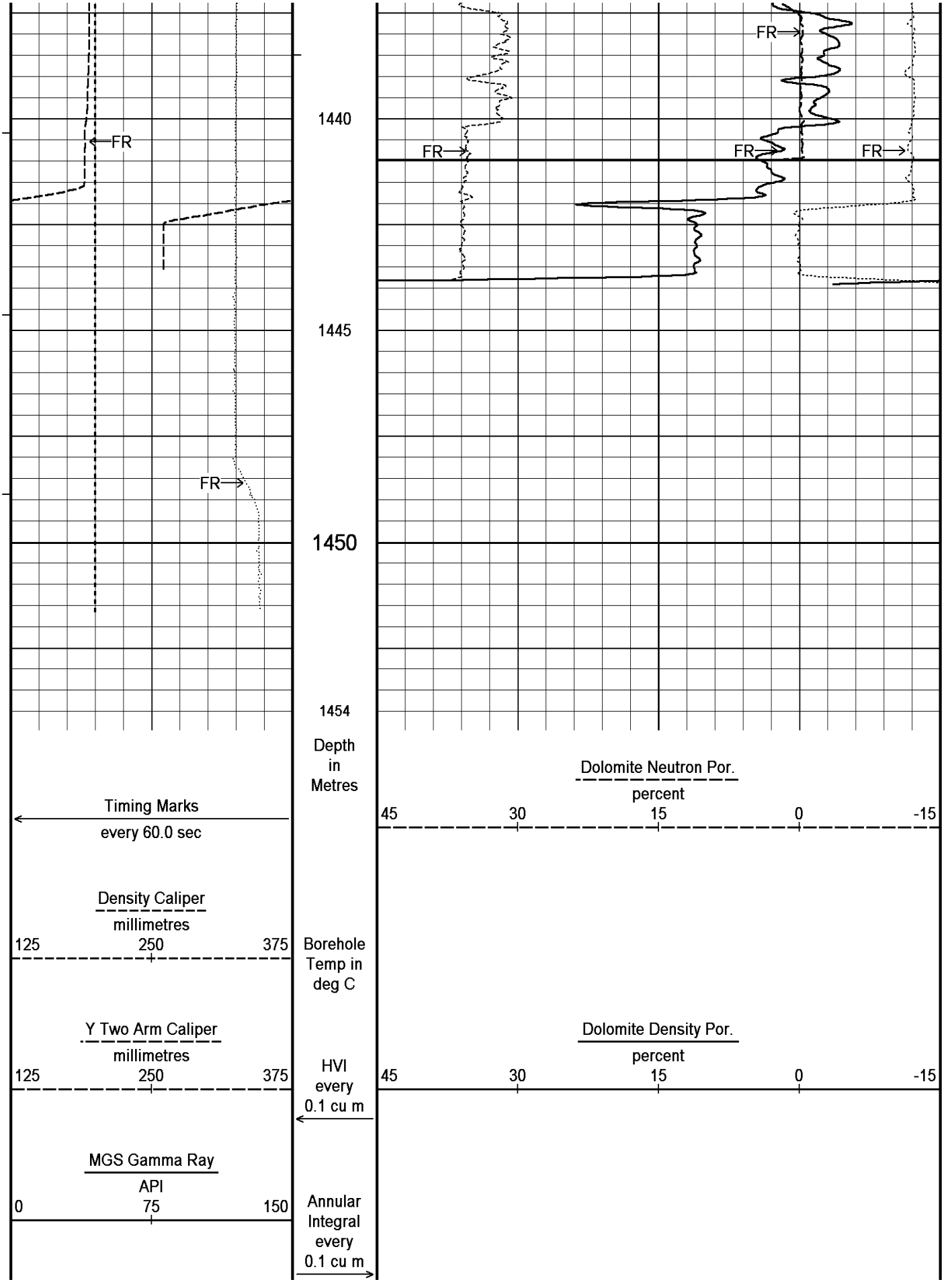

deg C
Y Two Arm Caliper
millimetres
125
250
375
HVI
every
0.1 cu m
Dolomite Density Por.
percent
45
30
15
0
-15
MGS Gamma Ray
API
0
75
150
Annular
Integral
every
0.1 cu m
Bit Size
millimetres
125
250
375
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50
DST Uphole Tension
pounds
3000
0
Replay
Scale
1:120
1300
1305
44°
1310
1315

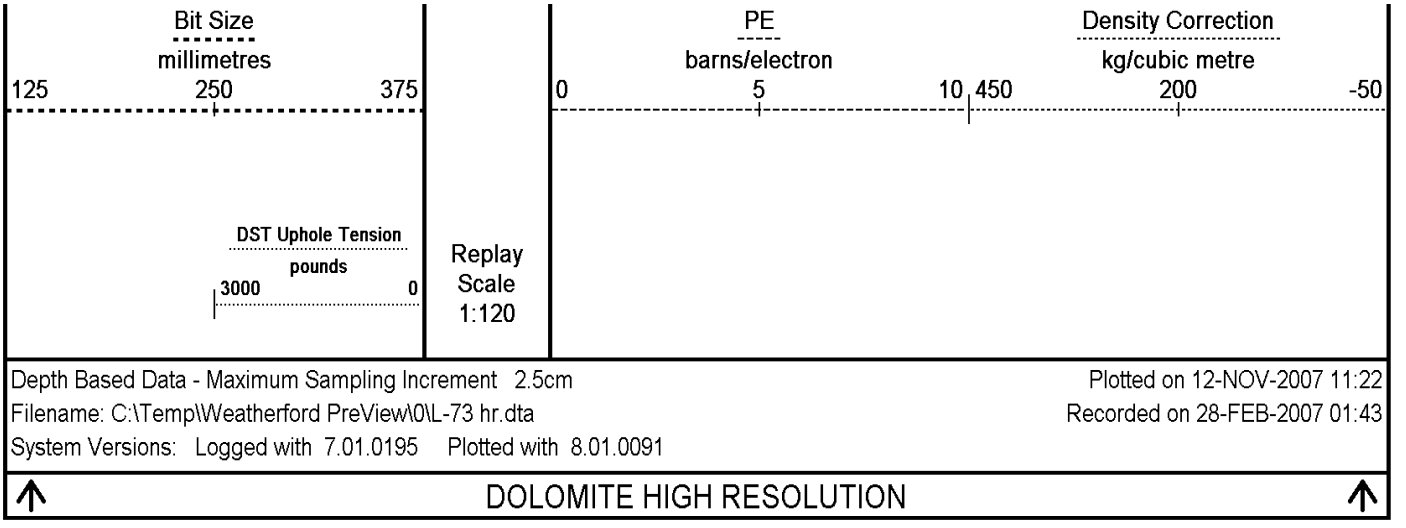

44°
1320
1325
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Dolomite Density Por.
PE
1330
Density Caliper
Density Correction
45°
Dolomite Neutron Por.
DST: Uphole Tension
1335
1340
45°
1345


1350
1355
45°
1360
1365
46°
1370
1375


1380
46°
1385
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
PE
Dolomite Density Por
Density Correction
Dolomite Neutron Por
1390
46°
1395
1400
1405
46°


1410
1415
46°
1420
1425
1430
46°
FR
FR
1435


FR
FR
FR
FR
FR
FR
1440
1445
1450
1454
Depth
in
Metres
Timing Marks
every 60.0 sec
Density Caliper
millimetres
125
250
375
Y Two Arm Caliper
millimetres
125
250
375
MGS Gamma Ray
API
0
75
150
Borehole
Temp in
deg C
HVI
every
0.1 cu m
Annular
Integral
every
0.1 cu m
Dolomite Neutron Por.
percent
45
30
15
0
-15
Dolomite Density Por.
percent
45
30
15
0
-15

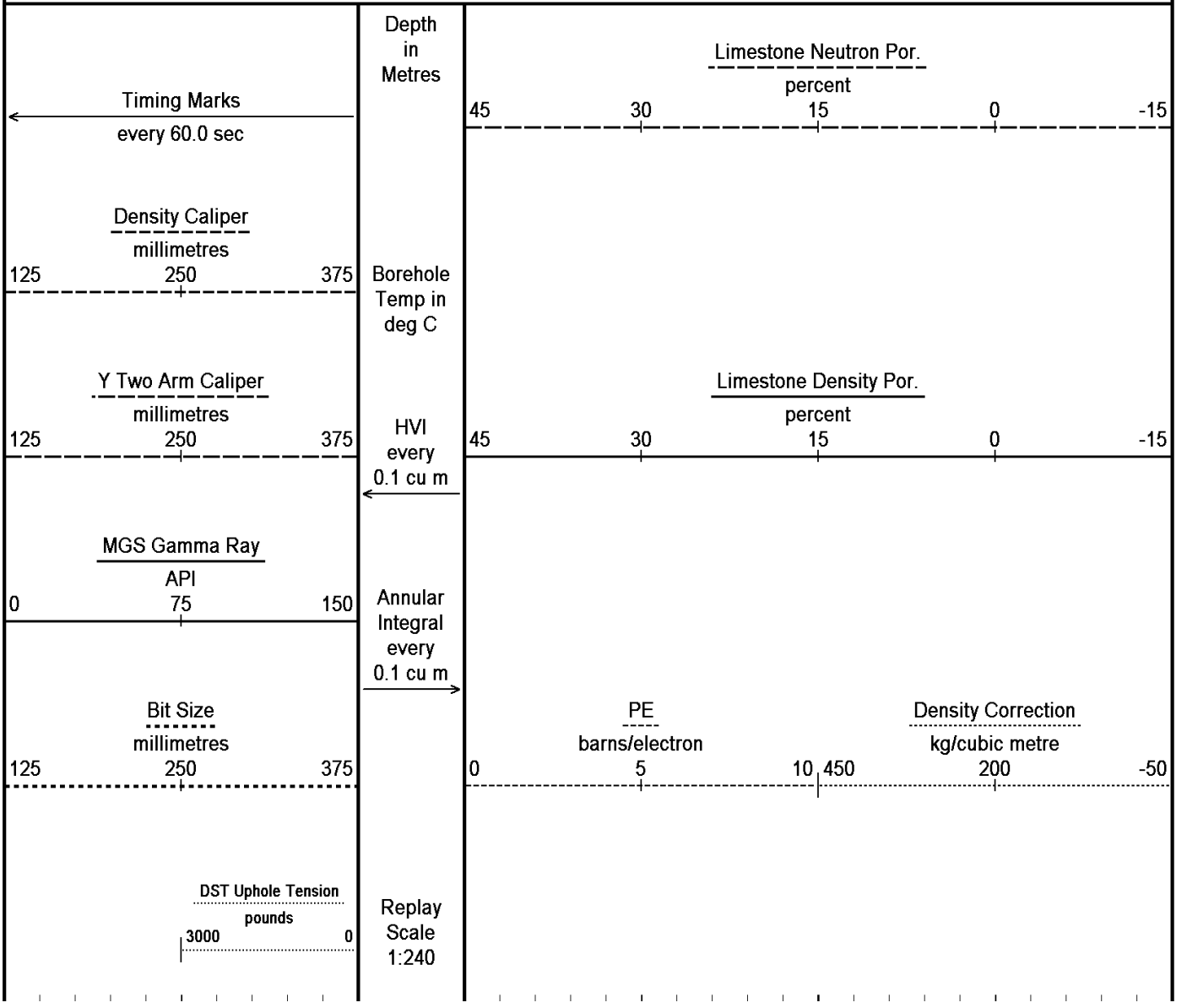


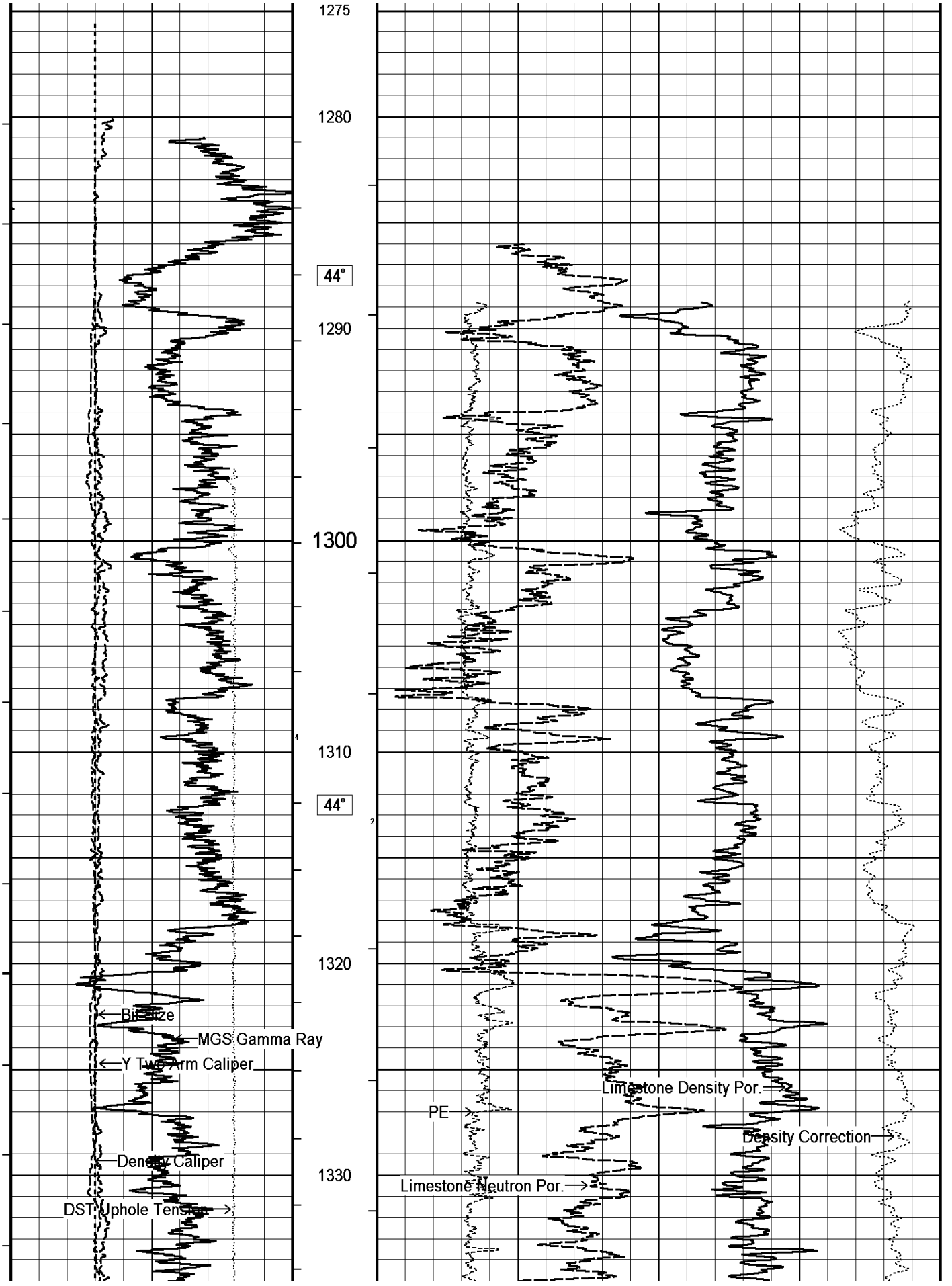
Depth Based Data - Maximum Sampling Increment 2.5cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta — Recorded on 28-FEB-2007 01:43
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

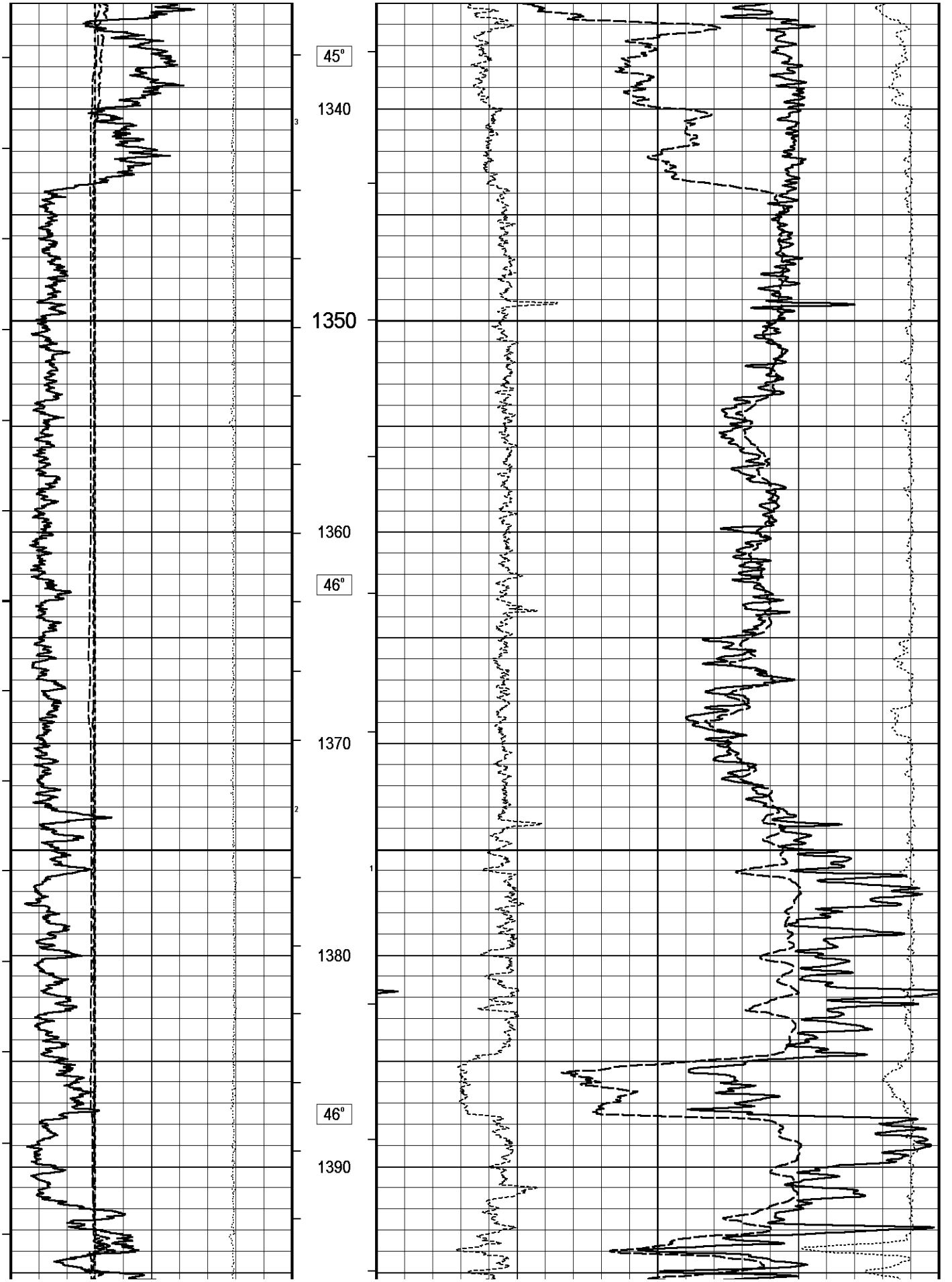
DOLOMITE HIGH RESOLUTION

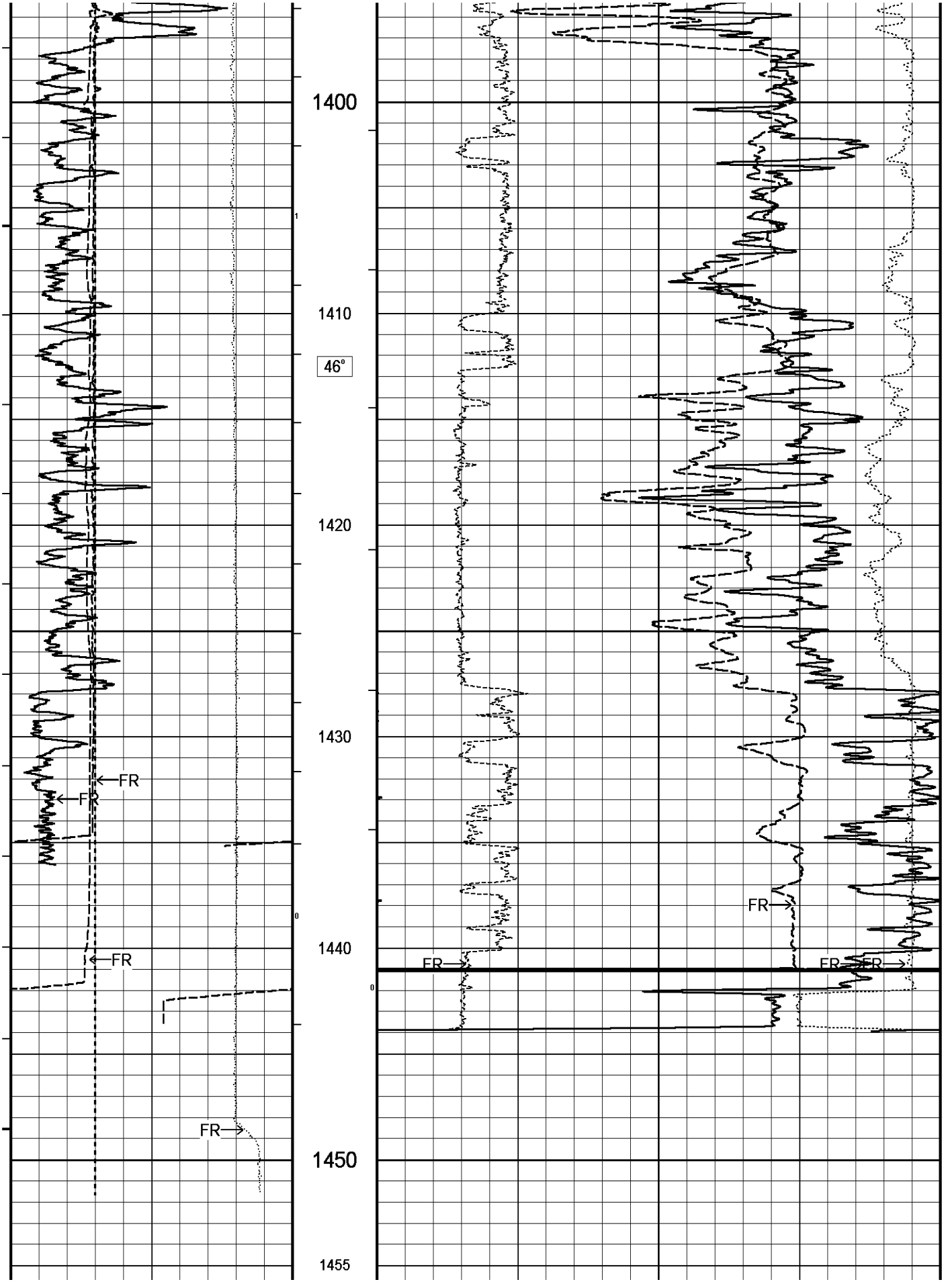
LIMESTONE HIGH RESOLUTION

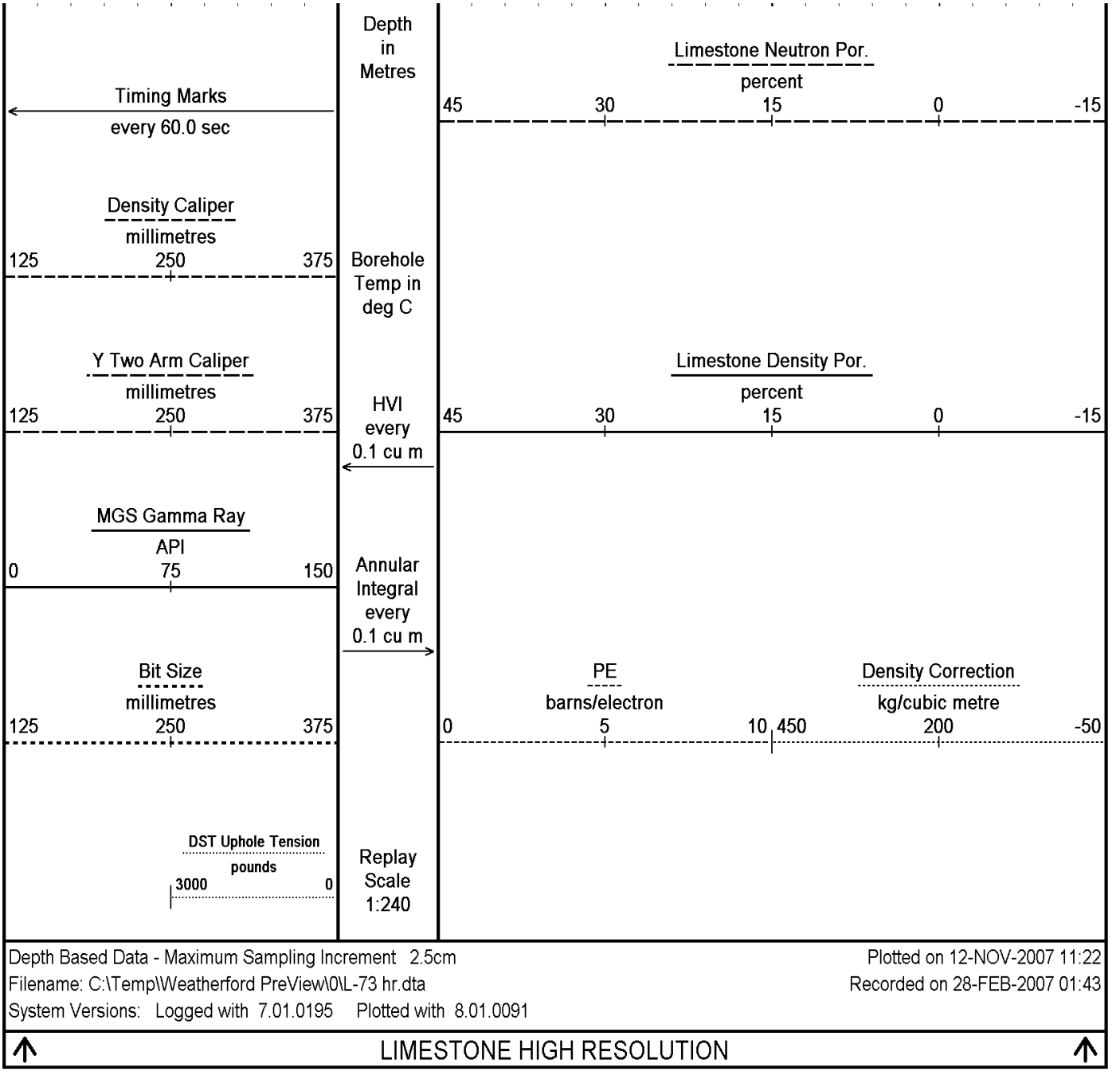
Depth Based Data - Maximum Sampling Increment 2.5cm — Plotted on 12-NOV-2007 11:22
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta — Recorded on 28-FEB-2007 01:43
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091




1275
1280
44°
1290
1300
1310
44°
1320
1330
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.


45°
1340
1350
1360
46°
1370
1380
46°
1390


1400
1410
46°
1420
1430
1440
1450
1455
FR
FR
FR
FR
FR
FR
FR
FR



Depth Based Data - Maximum Sampling Increment 2.5cm
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

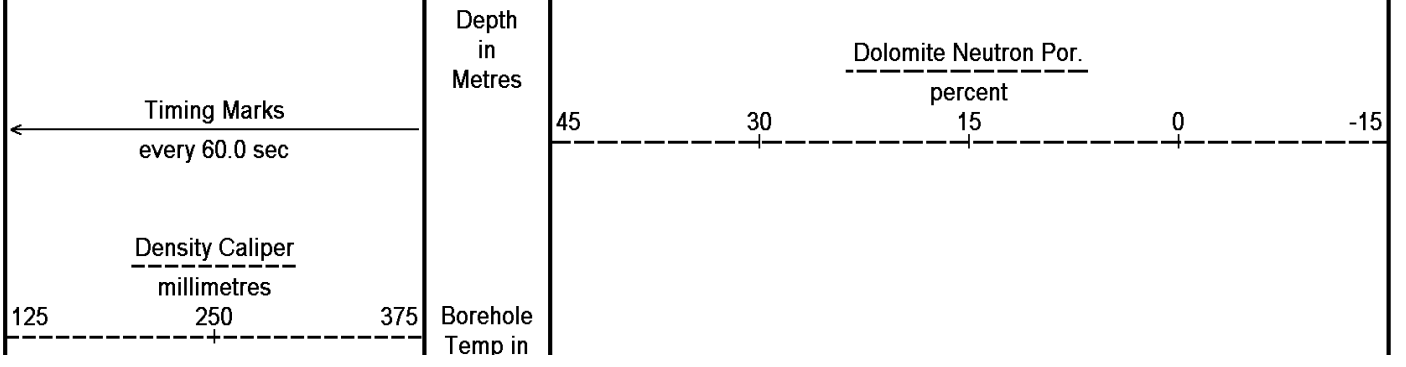
Plotted on 12-NOV-2007 11:22
Recorded on 28-FEB-2007 01:43

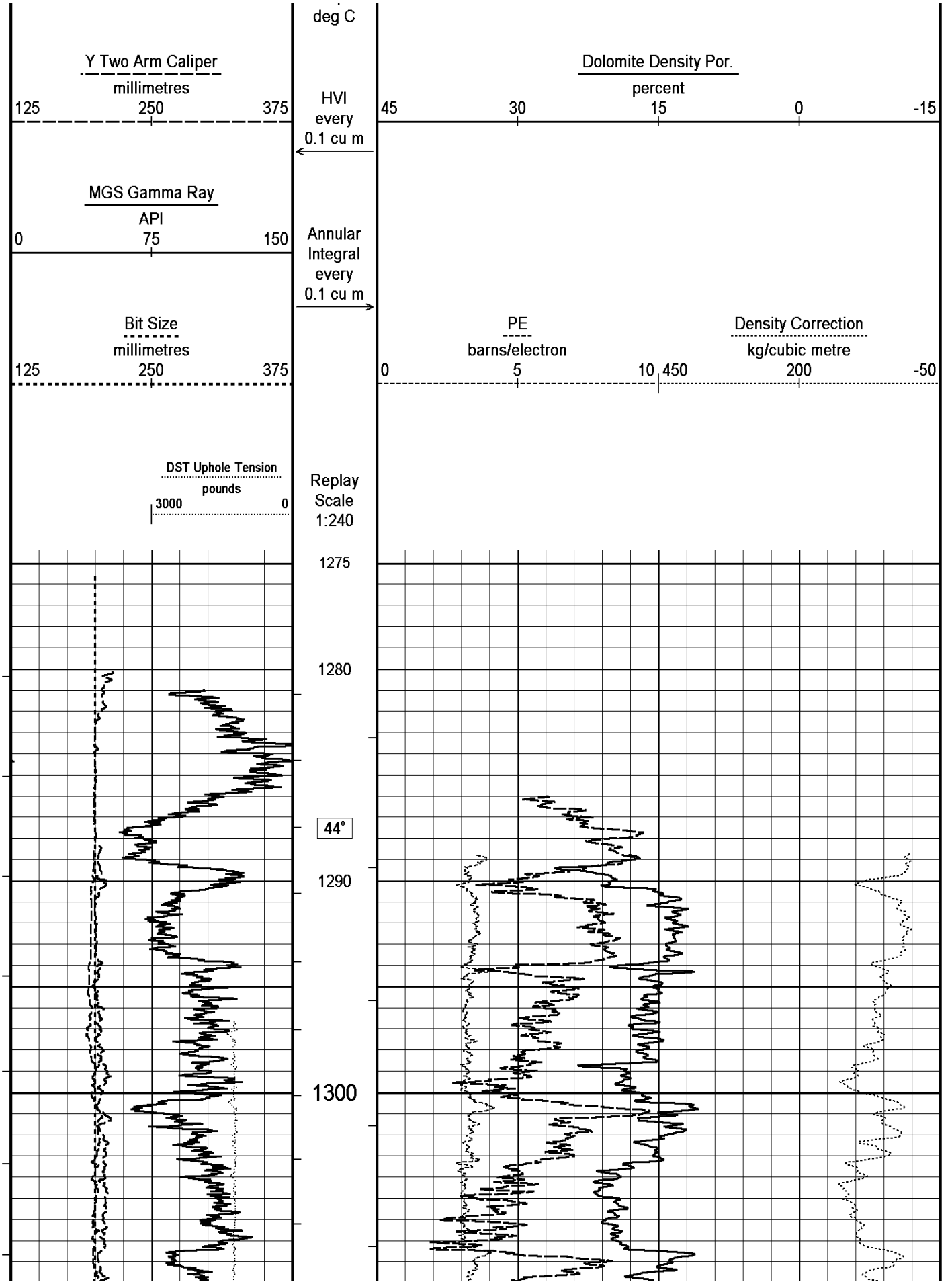
LIMESTONE HIGH RESOLUTION

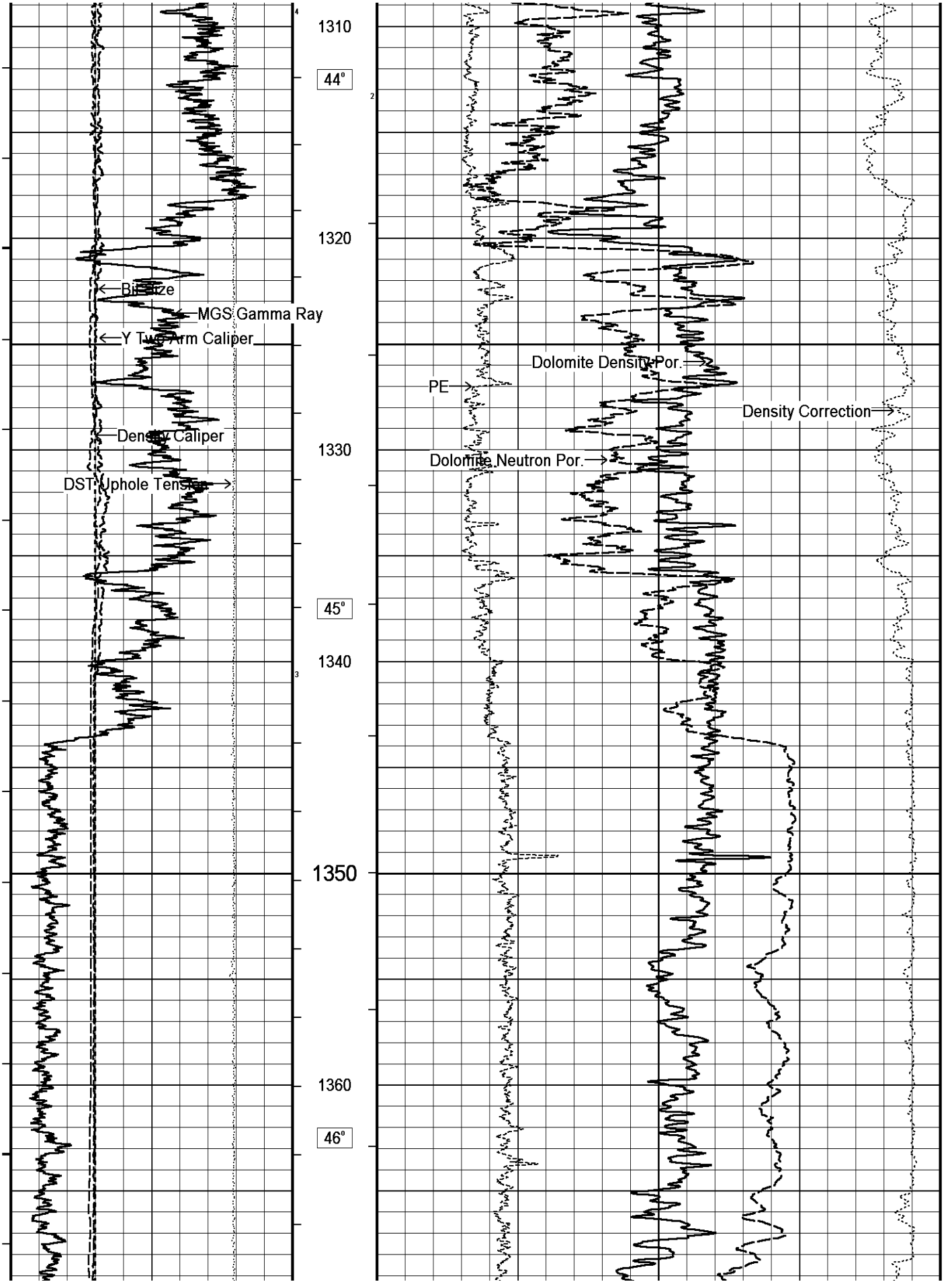
DOLOMITE HIGH RESOLUTION

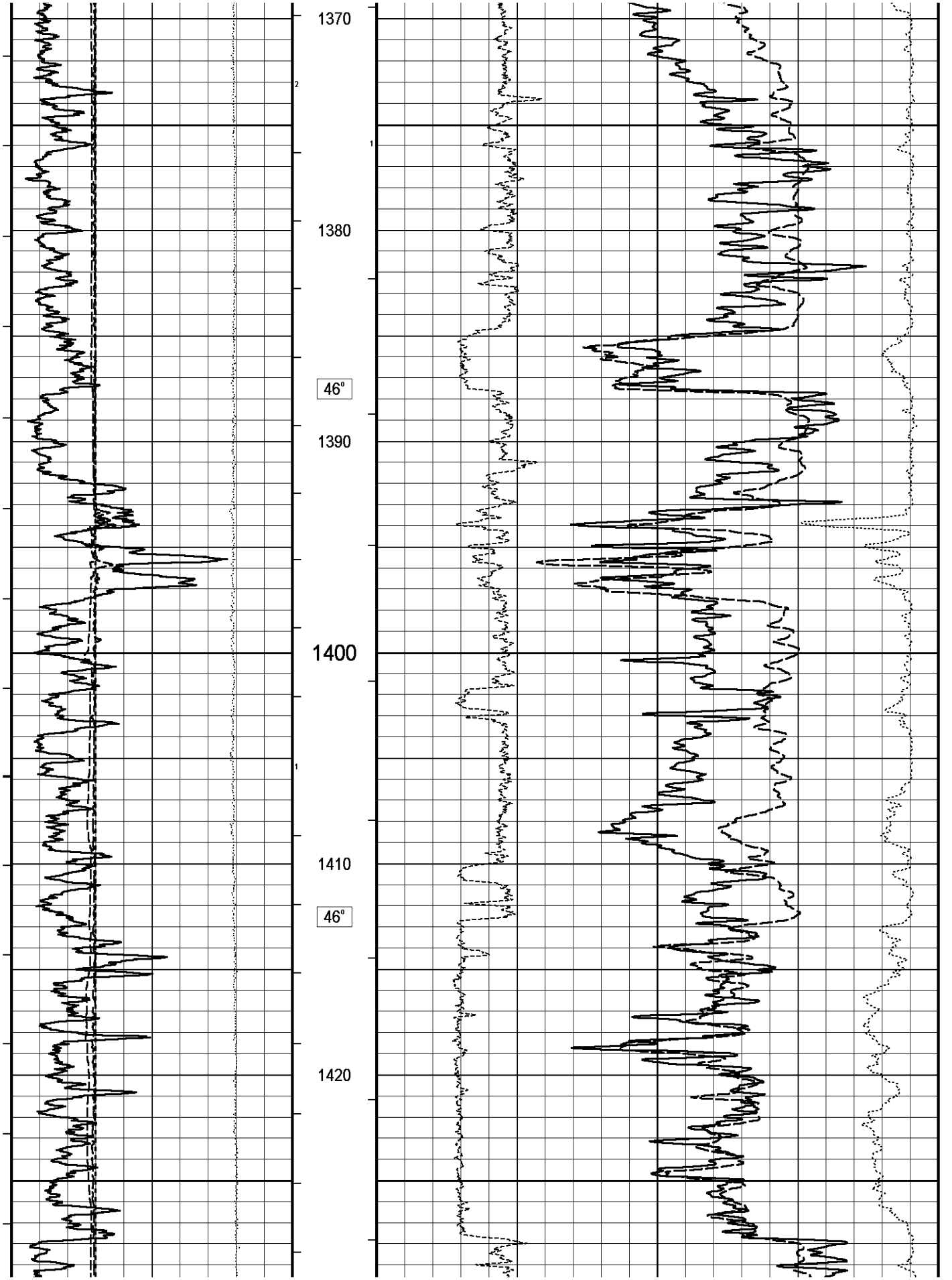
Depth Based Data - Maximum Sampling Increment 2.5cm
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

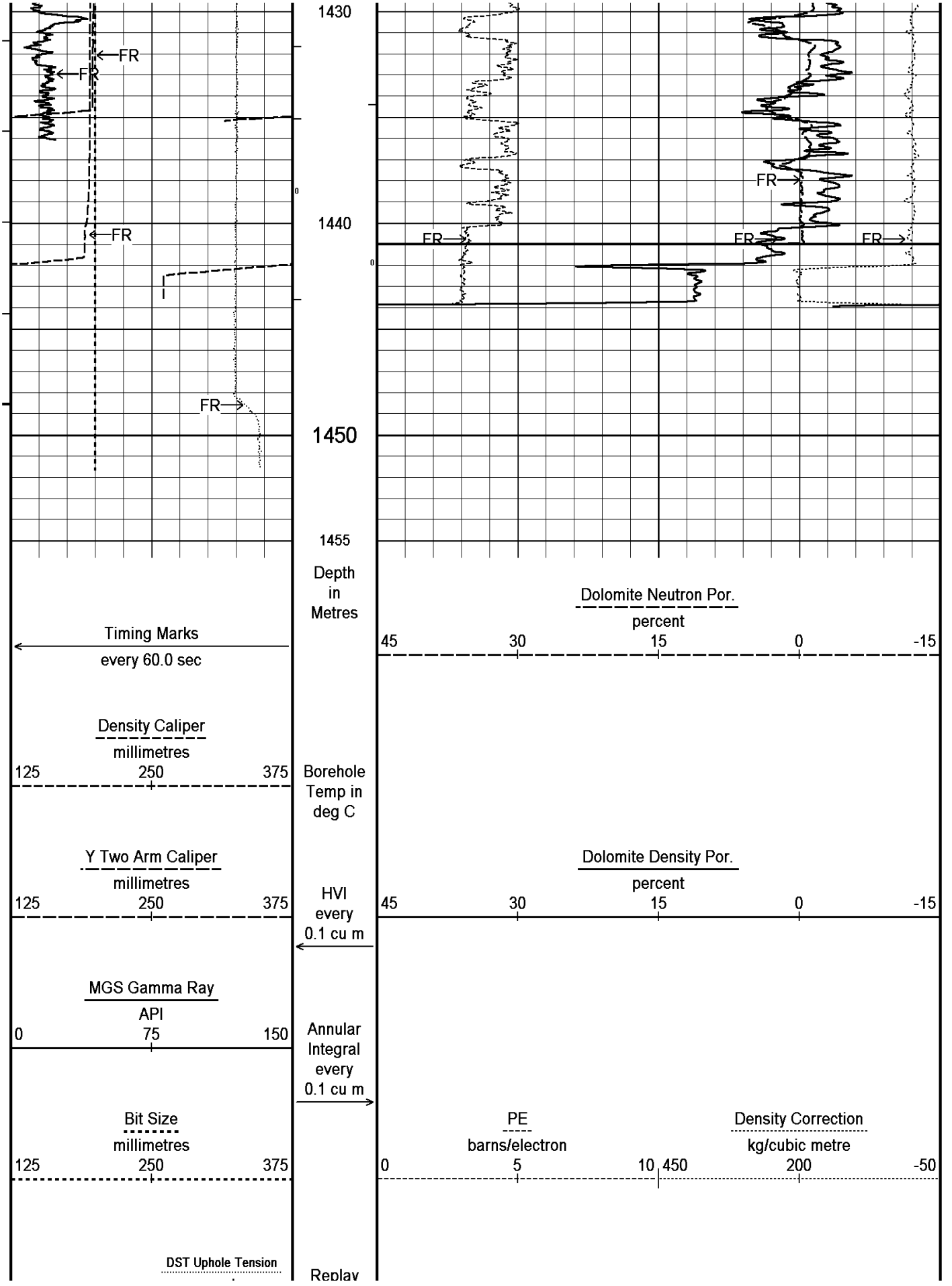
Plotted on 12-NOV-2007 11:22
Recorded on 28-FEB-2007 01:43

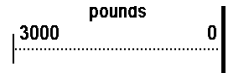



deg C
Y Two Arm Caliper
millimetres
125
250
375
HVI
every
0.1 cu m
Dolomite Density Por.
percent
45
30
15
0
-15
MGS Gamma Ray
API
0
75
150
Annular
Integral
every
0.1 cu m
Bit Size
millimetres
125
250
375
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50
DST Uphole Tension
pounds
3000
0
Replay
Scale
1:240
1275
1280
44°
1290
1300


1310
44°
1320
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
1330
45°
1340
1350
1360
46°
Dolomite Density Por.
PE
Density Correction
Dolomite Neutron Por.


1370
1380
46°
1390
1400
1410
46°
1420


1430
1440
1450
1455
FR
FR
FR
FR
FR
FR
FR
Depth in Metres
Timing Marks
every 60.0 sec
Density Caliper
millimetres
125
250
375
Borehole Temp in deg C
Y Two Arm Caliper
millimetres
125
250
375
HVI every 0.1 cu m
MGS Gamma Ray
API
0
75
150
Annular Integral every 0.1 cu m
Bit Size
millimetres
125
250
375
DST Uphole Tension
Replay
Dolomite Neutron Por.
percent
45
30
15
0
-15
Dolomite Density Por.
percent
45
30
15
0
-15
PE
barns/electron
0
5
10
Density Correction
kg/cubic metre
450
200
-50



Scale
1:240

Depth Based Data - Maximum Sampling Increment 2.5cm
Filename: C:\Temp\Weatherford PreView\0\L-73 hr.dta
System Versions: Logged with 7.01.0195 Plotted with 8.01.0091

Plotted on 12-NOV-2007 11:22
Recorded on 28-FEB-2007 01:43

DOLOMITE HIGH RESOLUTION

BEFORE SURVEY CALIBRATION

C:\Temp\Weatherford PreView\0\L-73 main.dta

General Constants All 000

Last Edited on 28-FEB-2007,00:23

General Parameters		
Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	25.000	degrees C
Water Level	0.000	metres
Density/Neutron Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	Y Two Arm Caliper	
Annular Volume Diameter	139.700	mm
Caliper for Differential Caliper	Density Caliper	
Rwa Parameters		
Porosity used	Base Density Porosity	
Resistivity used	Deep Induction	
RWA Constant A	0.610	
RWA Constant M	2.150	

Gamma Calibration MCG 131

Field Calibration on 26-FEB-2007 10:56

	Measured	Calibrated (API)
Background	56	35
Calibrator (Gross)	1332	829
Calibrator (Net)	1277	794

Gamma Constants MCG 131

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRC 095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MCG 131

Field Calibration on 24-FEB-2007 11:45

	Measured	Calibrated (mV)
Reference 1	101.0	100.0
Reference 2	-99.3	-100.0

High Resolution Temperature Calibration MCG 131

Field Calibration on 15-DEC-2006,15:05

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MCG 131

Pre-filter Length	11

FE Calibration MFE 111 — Base Calibration on 15-FEB-2007 10:40

FE Calibration MFE 111

Base Calibration on 15-FEB-2007 19:40
Field Check on 28-FEB-2007 00:16

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	983.2	126.8
Base Check		278.8
Field Check		279.0

FE Constants MFE 111

Last Edited on 25-FEB-2007,03:56

Caliper Source for FE correction	Density Caliper	
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	Centred	millimetres

Caliper Calibration MTC 024

Base Calibration on 6-FEB-2007 10:21
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15472	110.00
2	18252	162.00
3	21045	212.00
4	23841	262.00
5	26691	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
210.30	205.70

Gamma Calibration MGS 029

Field Calibration on 20-FEB-2007,01:19

	Measured	Calibrated (API)
Background	58	38
Calibrator (Gross)	1286	832
Calibrator (Net)	1228	794

Gamma Constants MGS 029

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRCC095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated (mV)
Reference 1	100.0	100.0
Reference 2	-100.0	-100.0

High Resolution Temperature Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	5.00	5.00

High Resolution Temperature Constants MGS 029

Pre-filter Length	11

Micro Laterolog Constants MMR 031

Micro Laterolog K Factor	0.0128

Standoff Offset	0.0000	inches

Borehole Correction Constants

Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper	0	
Mud Cake Resistivity	0.1500	ohm-m

Caliper Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	14876	162.00
2	17978	212.00
3	21602	262.00
4	24308	311.00
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
205.60	205.70

Micro Normal and Micro Inverse Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Check on 28-FEB-2007 00:34

Base Calibration

	Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	9.8	49.9	5.1	25.6
Micro Inverse	9.8	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	94.7	92.9
Micro Inverse	61.6	61.6

Micro Normal and Micro Inverse Constants MMR 031

Last Edited on 25-NOV-2006,14:14

Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	millimetres

Neutron Calibration MDN 016

Base Calibration on 11-JAN-2007 20:47
Field Check on 27-FEB-2007 23:30

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	3219	98	3714	110
Ratio	32.703		33.764	

Field Calibrator at Base	Calibrated (cps)	
	2486	3648
Ratio	0.681	

Field Check	Calibrated (cps)	
	2568	3767
Ratio	0.682	

Neutron Constants MDN 016

Last Edited on 25-FEB-2007,03:55

Neutron Source Id	277	
Neutron Jig Number	N636	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	mm
Mud Density	1000.00	kg/m3
Limestone Sigma	7.10	cu

Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	Constant Value	
Formation Pressure	0.00	kPa
Temperature Source	Constant Value	
Temperature	20.00	degrees C
Mud Salinity	0.00	kppm
Formation Fluid Salinity Source	Constant Value	
Formation Fluid Salinity	0.00	kppm
Barite Mud Correction	Not Applied	

Photo Density Calibration MPD 093

Base Calibration on 21-FEB-2007 18:37
Field Check on 27-FEB-2007 23:24

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	66461	35432	60352	31615
Reference 2	27582	2460	25043	2540
Field Check at Base	738.4	855.4		
Field Check	743.9	865.6		

PE Calibration

Base Calibration	Measured			Calibrated
	WS	WH	Ratio	Ratio
Background	135	656		
Reference 1	27020	66295	0.410	0.400
Reference 2	7311	27477	0.268	0.272
Field Check at Base	135.0	656.2		
Field Check	134.5	658.1		

Density Constants MPD 093

Last Edited on 27-FEB-2007,23:07

Density Source Id	1615B	
Nylon Calibrator Number	608	
Aluminium/Fe Calibrator Number	608	
Density Shoe Profile	4 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1180.00	kg/m3
Mud Density Z/A Correction	1.11	
Mud Filtrate Density	1000.00	kg/m3
Dry Hole Mud Filtrate Density	1000.00	kg/m3
DNCT	0.00	kg/m3
CRCT	0.00	kg/m3
Density Z/A Correction	0	

Matrix Density (kg/m3)	Depth (m)
2710.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Caliper Calibration MPD 093

Base Calibration on 11-JAN-2007 21:58
Field Calibration on 28-FEB-2007,00:44

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15040	110.00
2	23085	162.00
3	31440	212.00
4	40233	262.00
5	49152	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
207.70	205.70

Sonic Constants MSS 003

Last Edited on 27-FEB-2007,23:07

Maximum Boundary Contrast	328.08	micro-sec/m
Fluid Transit Time	620.08	micro-sec/m
Limestone Transit Time	155.84	micro-sec/m
Sandstone Transit Time	182.09	micro-sec/m
Dolomite Transit Time	142.72	micro-sec/m
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	0.00	0

Fixed Gate Parameters

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Down Hole Fixed Gate Parameters

Gate Start	N/A	micro-sec
Gate Width	N/A	micro-sec
Initial Discriminator Level	0.0000	mVolts

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI 154

Base Calibration on 14-JAN-2007 01:38
Field Check on 28-FEB-2007 00:33

Base Calibration

Test Loop Calibration	Measured	Calibrated (mmho/m)

Channel	Low	High	Low	High
1	16.6	470.6	9.3	966.2
2	6.3	383.0	7.6	821.4
3	4.0	264.7	5.2	566.0
4	2.3	136.2	2.6	279.2

Array Temperature 22.3 Deg C

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	13.1	3867.2	15.3	3866.9
2	29.6	3530.7	30.2	3528.9
3	26.8	3001.8	27.1	2999.9
4	18.4	2040.8	18.6	2039.5
Deep	15.3	1926.8	15.7	1925.6
Medium	39.6	3962.8	39.7	3960.1
Shallow	45.8	5270.7	46.6	5268.1
Array Temperature		12.1		28.0 Deg C

Induction Constants MAI 154

Last Edited on 27-FEB-2007,23:07

Induction Model	VECTAR	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	millimetres
Stand-off	25.40	millimetres
Number of Fins on Stand-off	5.0000	
Stand-off Fin Width	25.4000	millimetres
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m

High Resolution Temperature Calibration MAI 154

Field Calibration on 16-DEC-2006,08:07

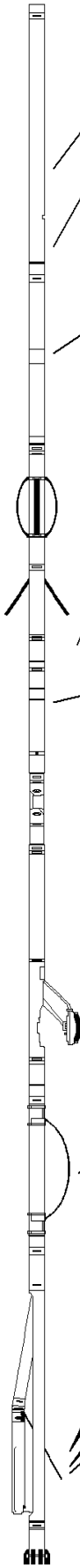
	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MAI 154

Pre-filter Length	11

DOWNHOLE EQUIPMENT

C:\Temp\Weatherford PreView\0\L-73 main.dta



Compact Gamma
MCG 131 Length: 2.65 m Weight: 63.9 lb

20.98 m GRGC - Gamma Ray
20.10 m CGXT - MCG External Temperature

Compact Focussed Electric
MFE 111 Length: 1.84 m Weight: 48.5 lb

18.98 m FEFE - Shallow FE

Compact Two Arm Caliper
MTC 24 Length: 2.17 m Weight: 61.7 lb

16.53 m CLYC - Y Two Arm Caliper

Compact Short Gamma
MGS 29 Length: 1.04 m Weight: 24.3 lb

15.66 m GRGM - MGS Gamma Ray

Compact InterSonde Crank
ISC 151 Length: 0.71 m Weight: 24.3 lb

Compact Micro-Resistivity
MMR 31 Length: 2.62 m Weight: 81.6 lb

12.10 m MBTC - MMR Caliper
12.10 m MINV - MMR MicroLog Inverse
12.10 m MNRL - MMR MicroLog Normal

Compact Neutron
MDN 16 Length: 1.53 m Weight: 50.7 lb

10.64 m NPRS - Sandstone Neutron Por.

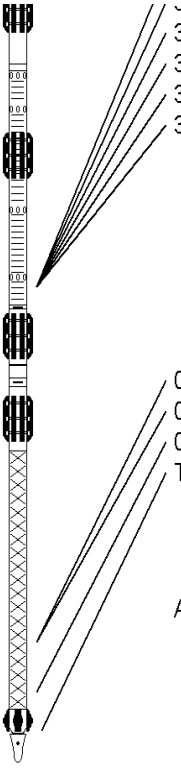
Compact Density/Caliper
MPD 93 Length: 2.92 m Weight: 90.4 lb

8.06 m AVOL - Annular Volume
8.06 m HVOL - Hole Volume
8.06 m CLDC - Density Caliper
7.85 m DCOR - Density Correction
7.85 m DPRS - Sandstone Density Por.
7.83 m PDPE - PE

Compact Sonic
MSS 3 Length: 3.82 m Weight: 72.8 lb

3.95 m TR21 - 3' Transit Time
3.95 m TR11 - 4' Transit Time

MCC 5 Length: 3.62 m Weight: 72.6 lb



3.95 m DT35 - 3-5' Compensated Sonic
3.95 m TR12 - 6' Transit Time
3.95 m TR22 - 5' Transit Time
3.95 m DT34 - 3-4' Compensated Sonic

Compact Induction
MAI 154 Length: 3.29 m Weight: 48.5 lb

0.79 m RILM - Medium Induction
0.79 m RILD - Deep Induction
0.07 m SPCG - Spontaneous Potential
Tool Zero (0.28m from bottom)

Compact Hole Finder
HFS 1 Length: 0.24 m Weight: 2.2 lb

All measurements relative to tool zero.

Total Length: 22.83 m Weight: 568.8 lb

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA

Elevation Kelly Bushing	774.80	metres	First Reading	1440.40	metre
Elevation Drill Floor		metres	Depth Driller	1450.00	metres
Elevation Ground Level	770.80	metres	Depth Logger	1448.60	metres

Weatherford®

PHOTO DENSITY

DUAL SPACED NEUTRON

MINIPLOT

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA
LOCATION	300/L-73-60-10-117-15

FIELD PRINT

LSD	SEC	TWP	RGE

Other Services

MICROLOG

COMPENSATED SONIC
XY CALIPERS

API Number
Permit Number 1159

Permanent Datum GROUND LEVEL, Elevation 770.8 metres
Log Measured From 4.0 M above Permanent Datum
Drilling Measured From KELLY BUSHING

Elevations:	metres
KB	774.80
DF	
GL	770.80

Date	27-FEB-2007			
Run Number	1			
Depth Driller	1450.00	metres		
Depth Logger	1448.60	metres		
First Reading	1447.50	metre		
Last Reading	435.00	metre		
Casing Driller	436.00	metres		
Casing Logger	435.00	metres		
Bit Size	200.00	mm		
Hole Fluid Type	GELCHEM			
Density / Viscosity	1180.0 kg/M3	85.00 sec/L		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.54 @ 25.0	ohm-m		
Rmf @ Measured Temp	0.41 @ 25.0	ohm-m		
Rmc @ Measured Temp	0.63 @ 25.0	ohm-m		
Source Rmf / Rmc	PRESS	FILTER		
Rm @ BHT	0.36 @ 47.0	ohm-m		
Time Since Circulation	8.5 HRS			
Max Recorded Temp	47.00	deg C		
Equipment Name	13132			
Equipment / Base	QUINT	GPR		
Recorded By	L. SUTHERLAND			
Witnessed By	A. AHMED			
CIRC STOP	05:30 FEB 27		Last Line	

BOREHOLE RECORD

Last Edited: 28-FEB-2007 03:49

Bit Size millimetres	Depth From metres	Depth To metres
311.000	0.00	436.00
200.000	436.00	1450.00

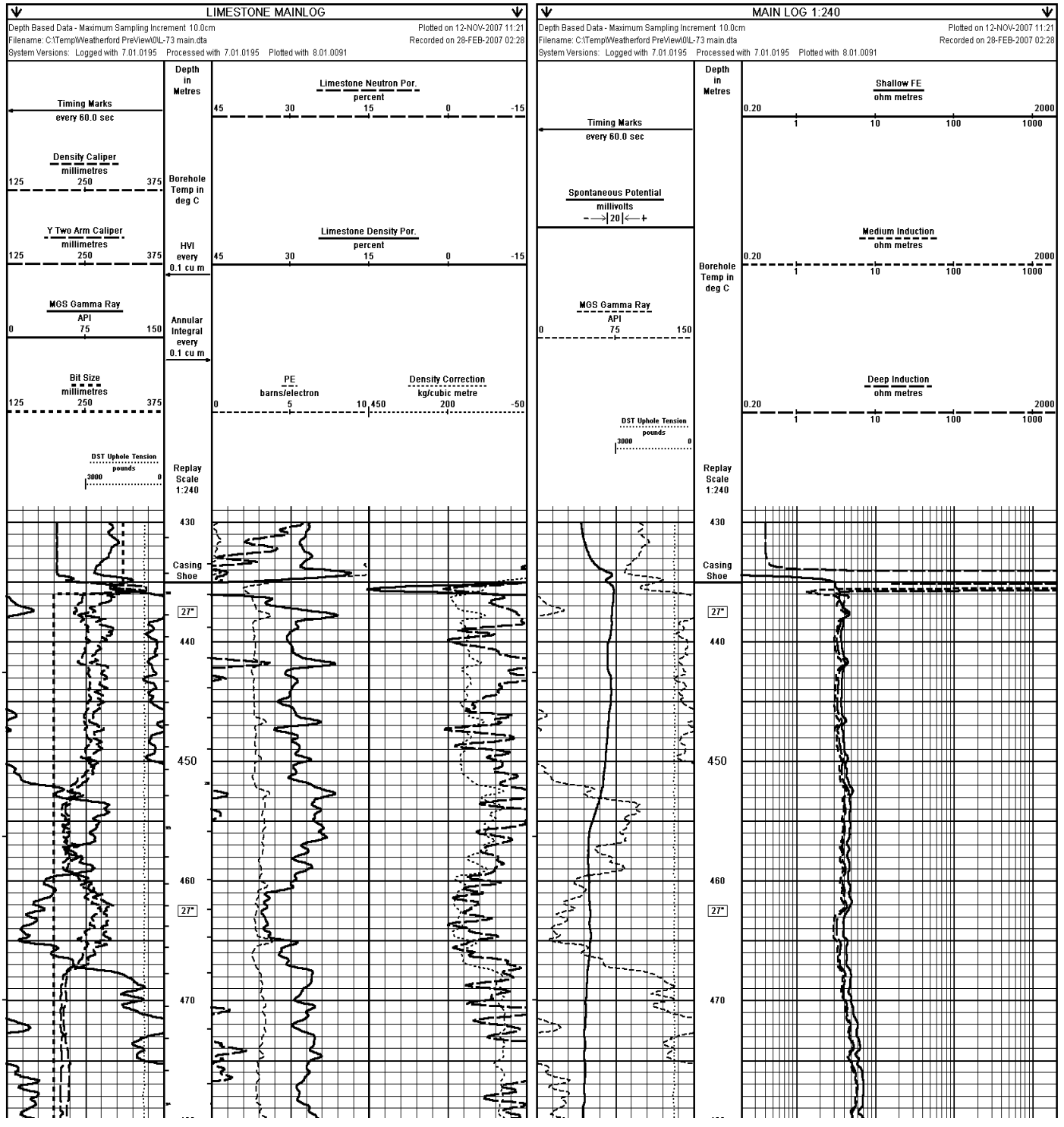
CASING RECORD

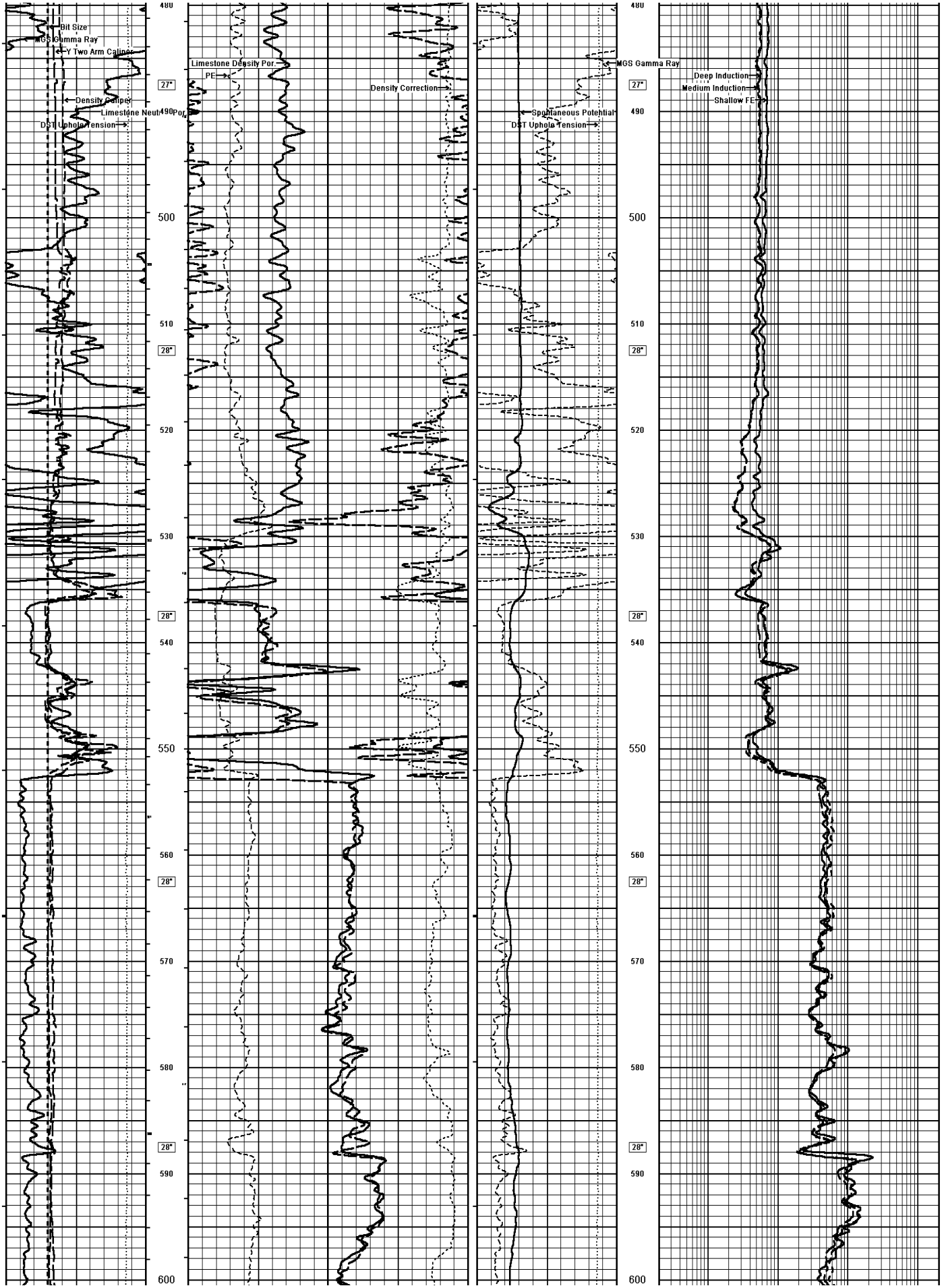
Type	Size millimetres	Depth From metres	Shoe Depth metres	Weight pounds/ft
SURFACE	219.100	0.00	436.00	35.70

REMARKS

1) SOFTWARE ISSUE: WLS 7.01.0195
2) CUSTOMER SCALES AND INTERVALS LOGGED.
3) MAI, MSS, MPD, MDN, MML, ISC, MGS, MTC, MFE, MCG RAN IN COMBINATION.
4) HARDWARE: MAI: TWO 25.4 MM STANDOFFS
MSS: THREE 25.4 MM STANDOFFS
MDN: DUAL NEUTRON BOWSPRING
MTC: ONE SIX-LEAF CENTRALIZER
5) SAP# 4147855 FIELD TICKET # 30074798
6) # FIELD PRINTS = 3 # FINAL PRINTS = UNKNOWN

7) RIG: PD # 129
8) HOLE _CEMENT VOLUMES CALCULATED USING DENSITY CALIPER AND TWO ARM CALIPER IN COMBINATION :
HOLE VOLUME = 36.05 CU.M.
ANNULAR VOLUME USING 139.7 MM PRODUCTION CASING = 20.65 CU.M
9) AREAS OF BOREHOLE RUGOSITY MAY CAUSE POOR DENSITY PAD CONTACT RESULTING IN HIGH DENSITY CORRECTION AND THUS INVALID DENSITY POROSITY DATA AT THOSE INTERVALS.
10) SONIC FREE PIPE: 378M

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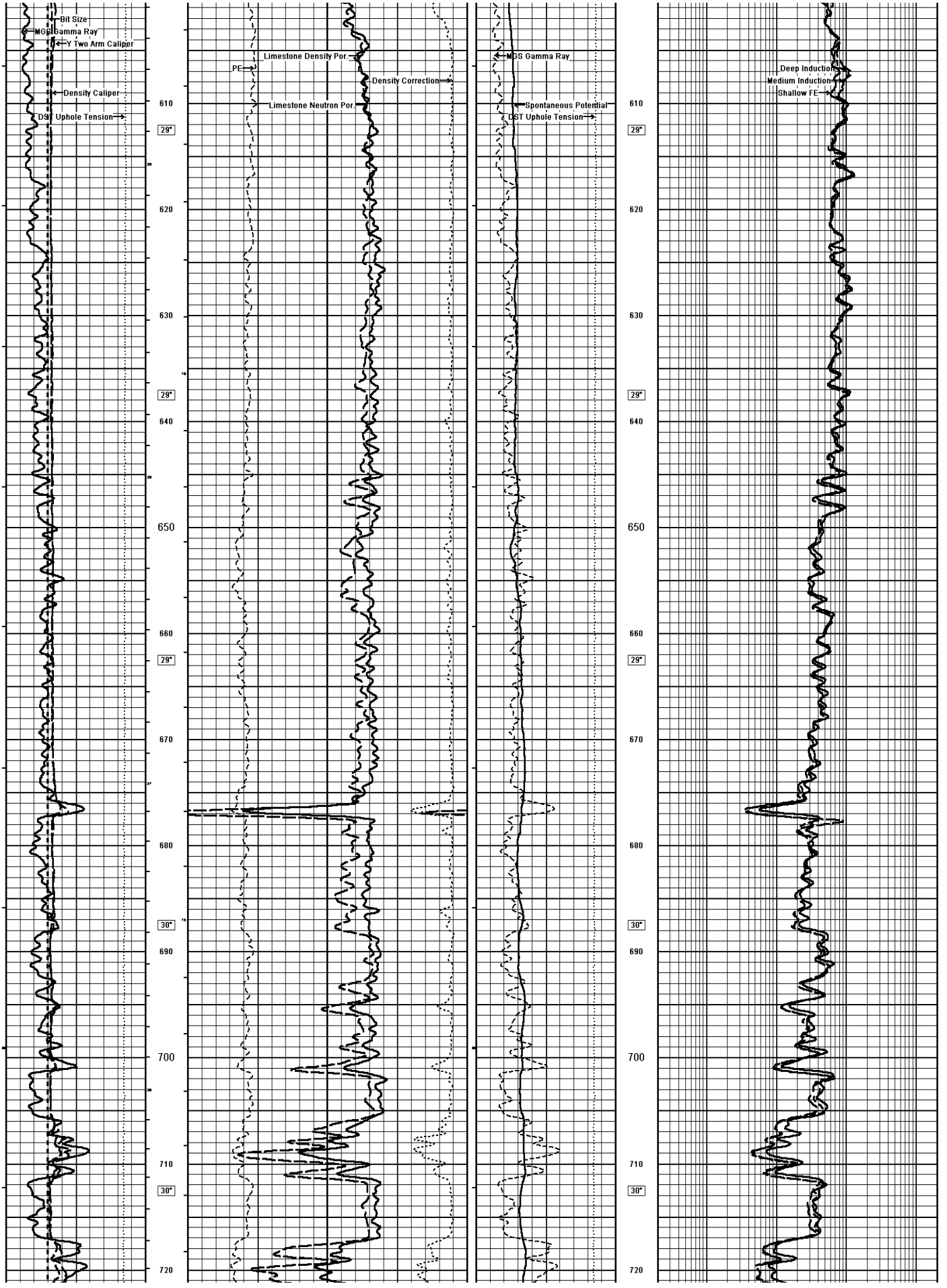
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
Limestone Neut
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow FE
480
490
500
510
520
530
540
550
560
570
580
590
600
27"
28"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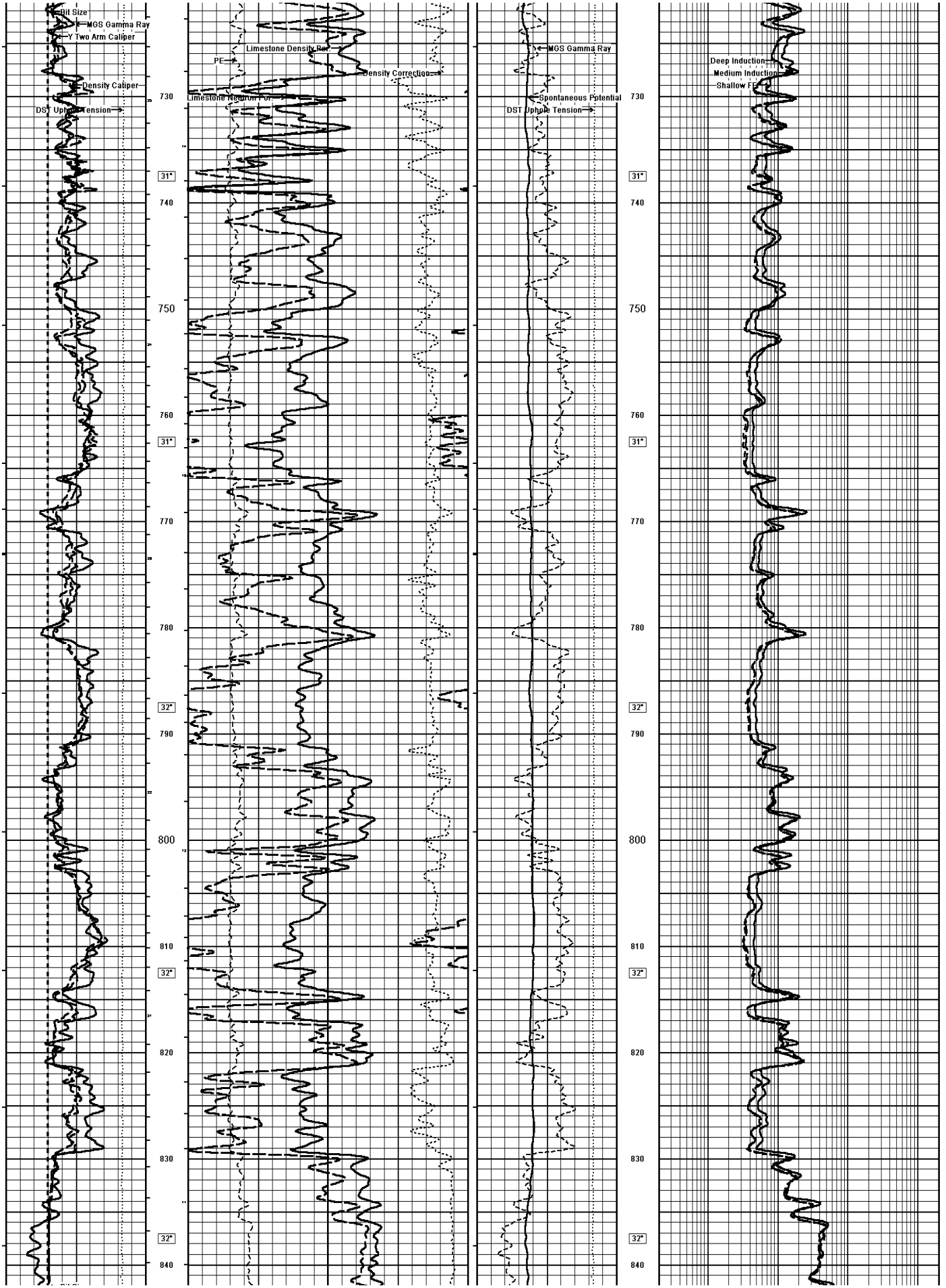
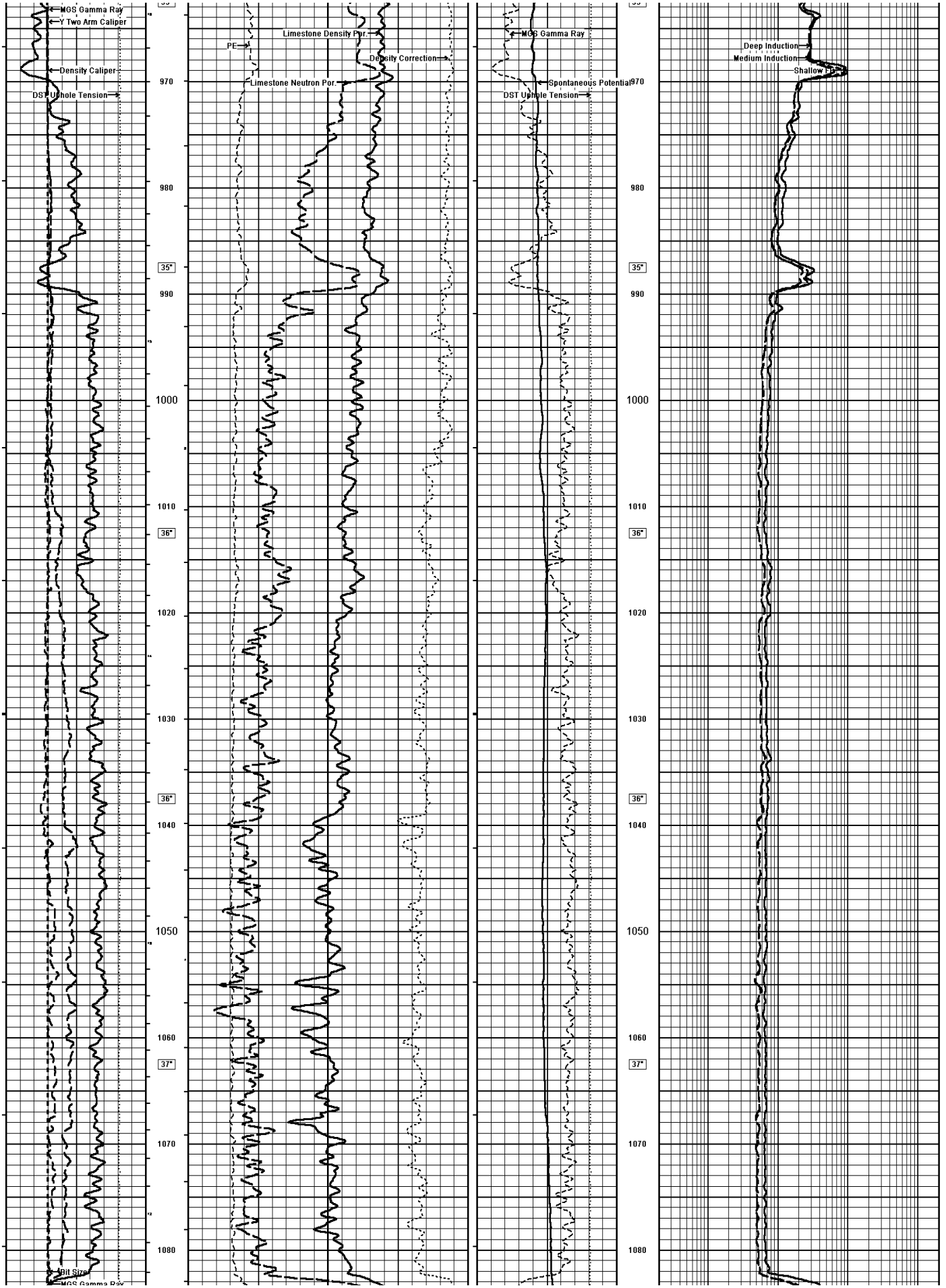
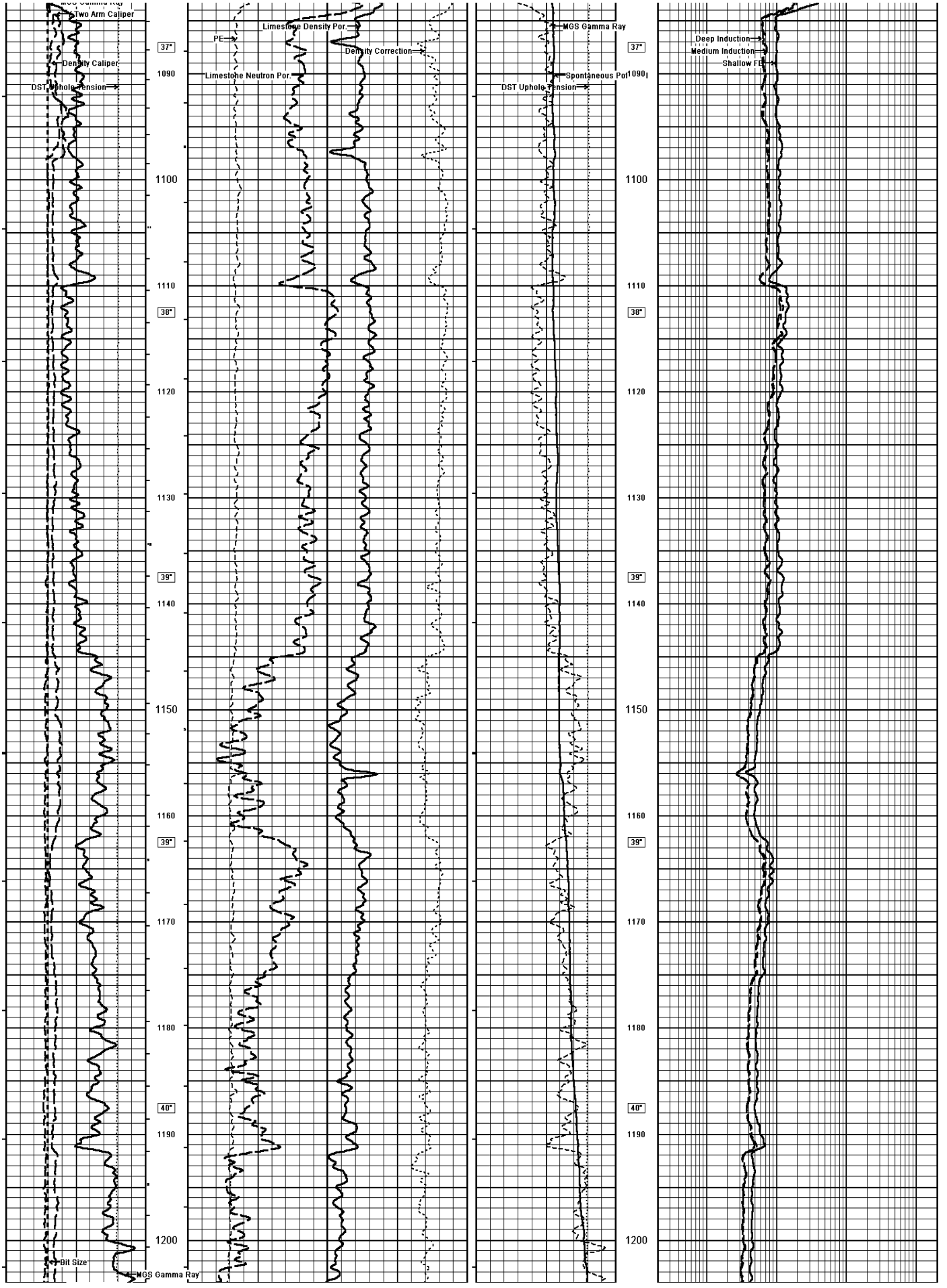
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow FE
610
620
630
640
650
660
670
680
690
700
710
720
29"
30"

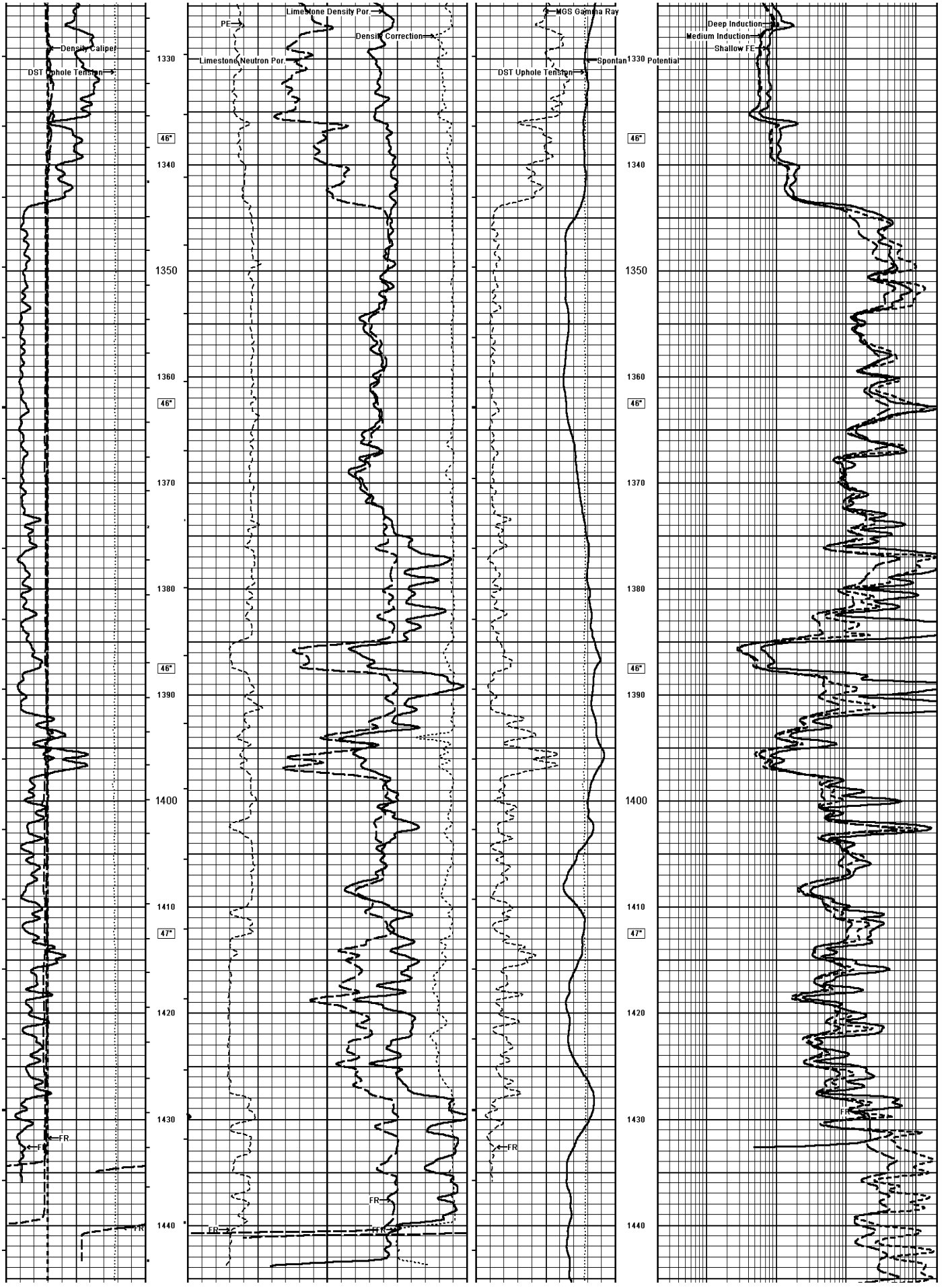

Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por
PE
Density Correction
Limestone Neutron Por
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow Fo
730
31"
740
750
760
31"
770
780
32"
790
800
810
32"
820
830
32"
840

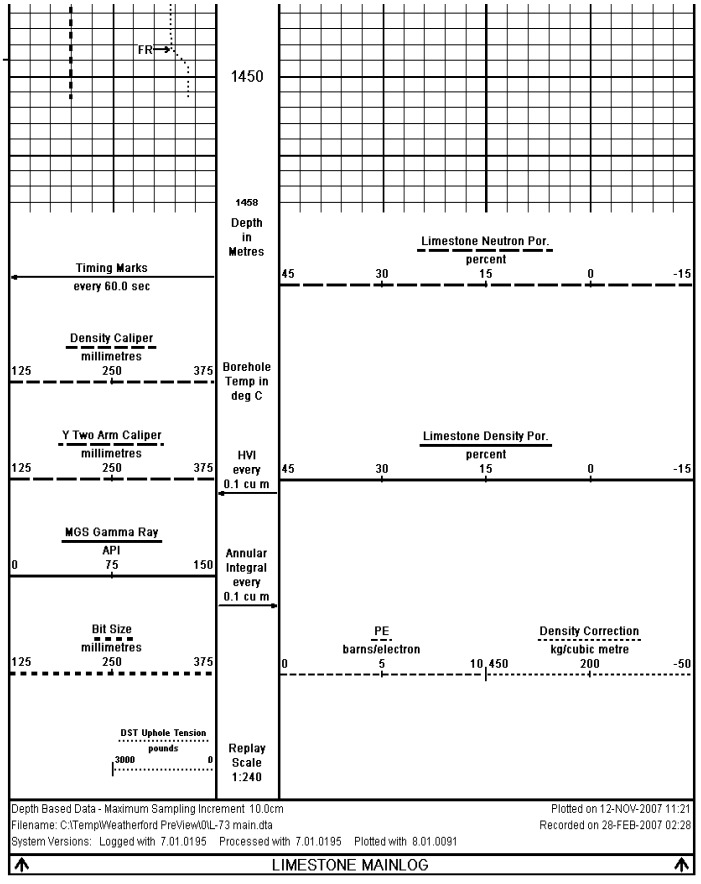

Bit Size
MGS Gamma Ray
4 Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por
PE
Density Correction
Limestone Neutron Por
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow FE
850
860
870
880
890
900
910
920
930
940
950
960
33"
34"
35"

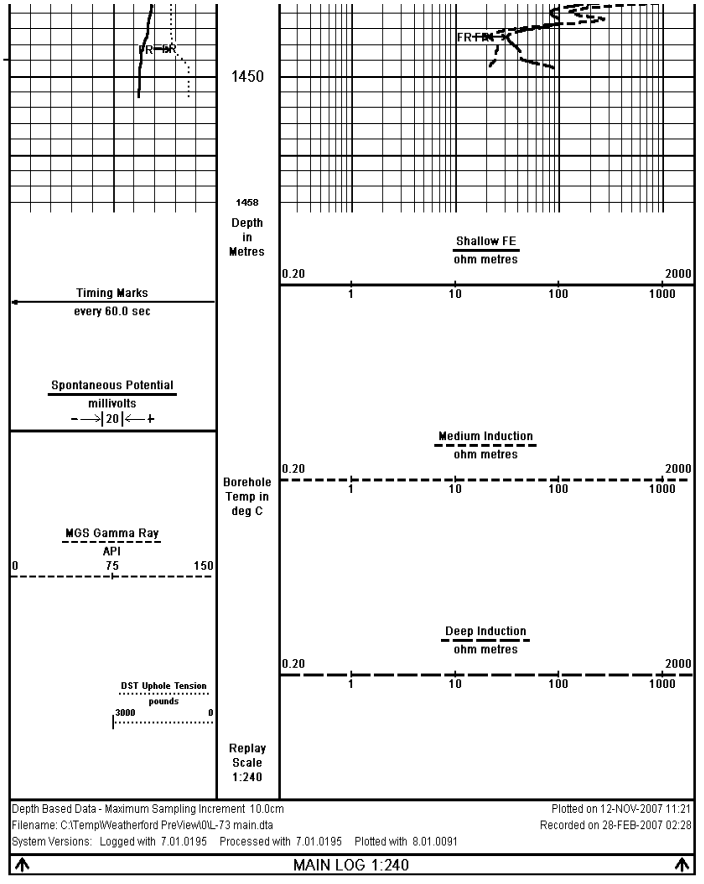

MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
Limestone Neutron Por.
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow Ind
Bit Size
MGS Gamma Ray
970
980
990
1000
1010
1020
1030
1040
1050
1060
1070
1080
35"
36"
37"

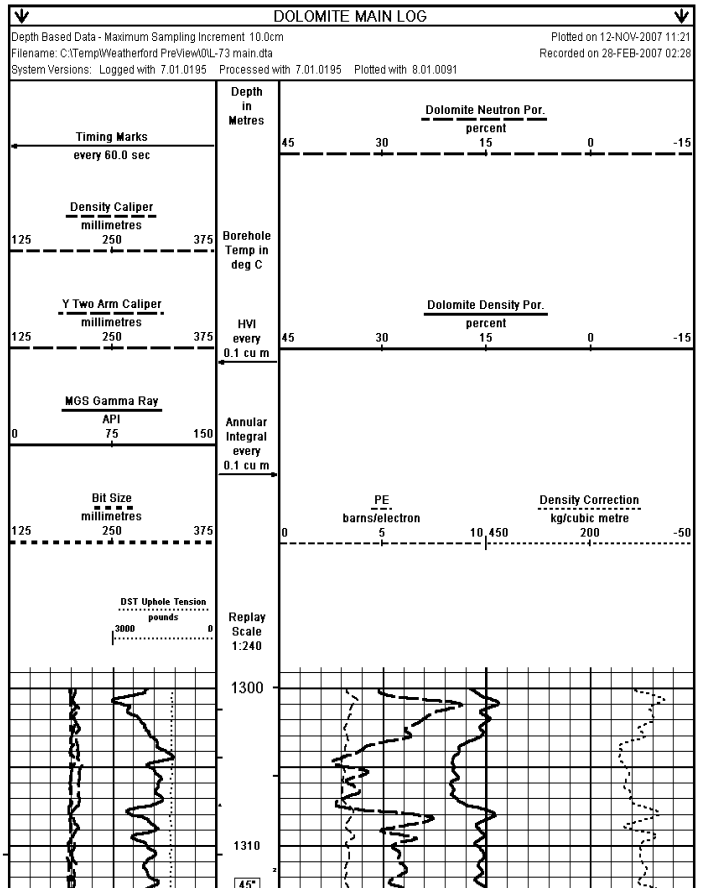

MGS Gamma Ray
Two Arm Caliper
Density Caliper
DST Uphole Tension
Bit Size
MGS Gamma Ray
PE
Limestone Density Por.
Density Correction
Limestone Neutron Por.
MGS Gamma Ray
Spontaneous Pot
DST Uphole Tension
Deep Induction
Medium Induction
Shallow Fo
37"
38"
39"
40"
1090
1100
1110
1120
1130
1140
1150
1160
1170
1180
1190
1200

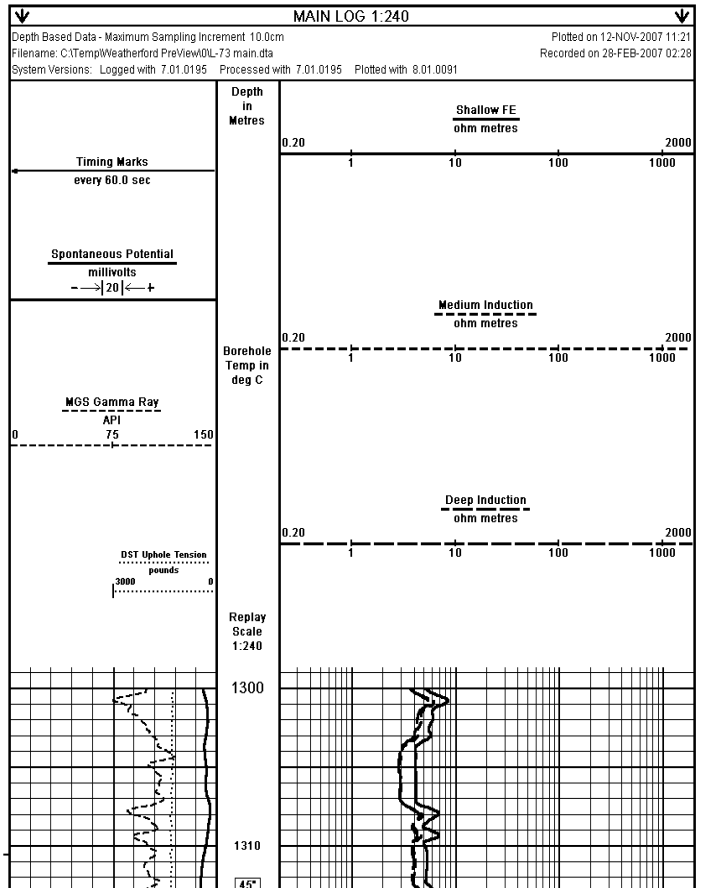

Y Two Arm Caliper
Density Caliper
DST Uphole Tension
Limestone Density Por.
PE
Density Correction
stone Neutron Por.
MGS Gamma Ray
DST Uphole Tension
Spont
ls Potential
Deep Induction
Medium Induction
Shallow FE
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
1210
1220
1230
1240
1250
1260
1270
1280
1290
1300
1310
1320
41"
42"
43"
44"
45"

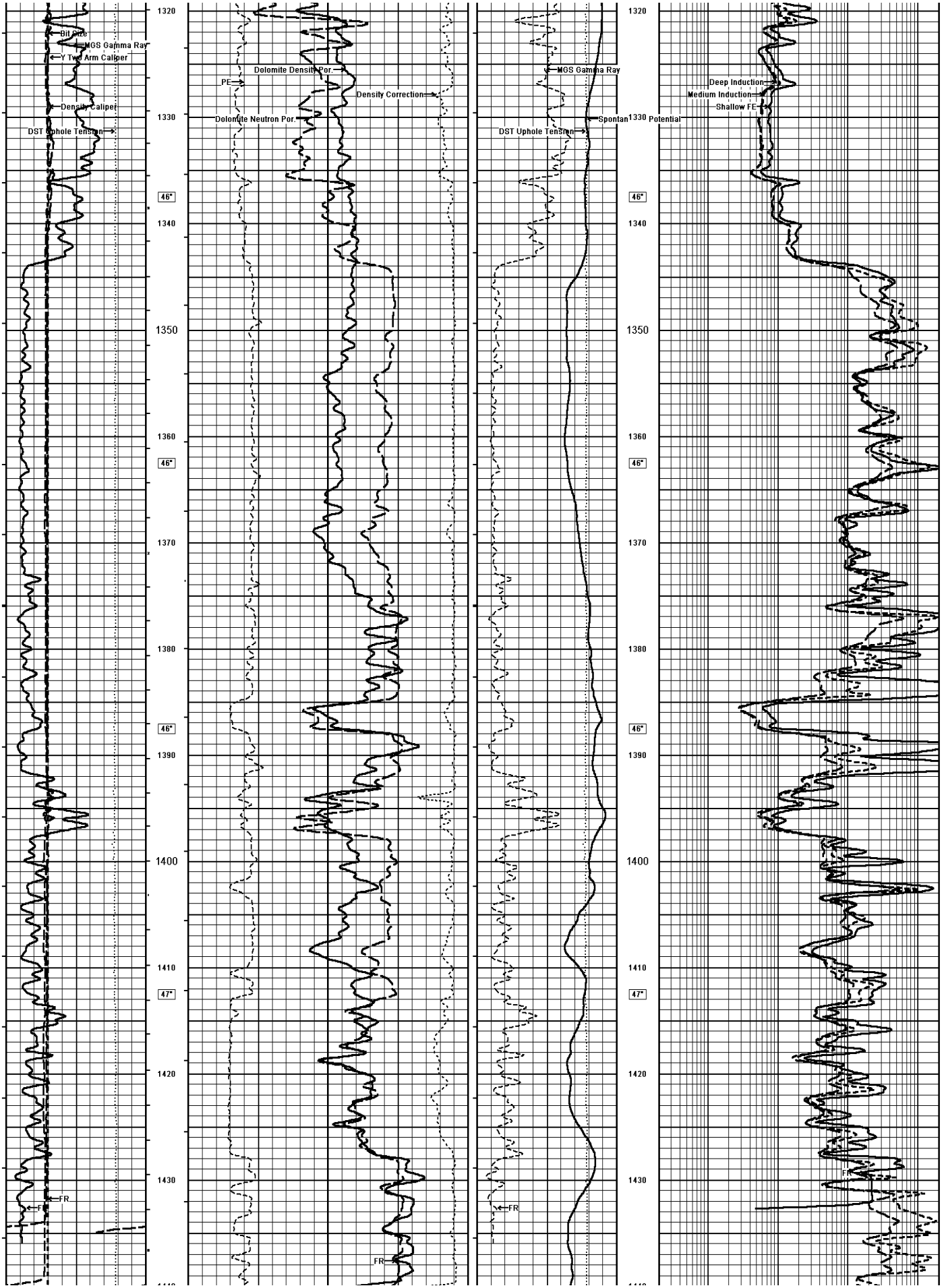

Density Caliper
DST Uphole Tension
PE
Limestone Density Por
Density Correction
Limestone Neutron Por
MGS Gamma Ray
DST Uphole Tension
Spontan Potential
Deep Induction
Medium Induction
Shallow FE
1330
1340
1350
1360
1370
1380
1390
1400
1410
1420
1430
1440
46"
47"
FR


FR
1450
1458
Depth in Metres
Timing Marks every 60.0 sec
Density Caliper millimetres 125 250 375
Borehole Temp in deg C
Y Two Arm Caliper millimetres 125 250 375
HVI every 0.1 cu m
MGS Gamma Ray API 0 75 150
Annular Integral every 0.1 cu m
Bit Size millimetres 125 250 375
DST Uphole Tension pounds 3000 0
Replay Scale 1:240
Limestone Neutron Por. percent 45 30 15 0 -15
Limestone Density Por. percent 45 30 15 0 -15
PE barns/electron 0 5 10
Density Correction kg/cubic metre 450 200 -50
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
LIMESTONE MAINLOG


FR
1450
1458
Depth in Metres
Timing Marks every 60.0 sec
Spontaneous Potential millivolts 20
MGS Gamma Ray API 0 75 150
DST Uphole Tension pounds 3000 0
Replay Scale 1:240
Shallow FE ohm metres 0.20 2000 1 10 100 1000
Medium Induction ohm metres 0.20 2000 1 10 100 1000
Borehole Temp in deg C
Deep Induction ohm metres 0.20 2000 1 10 100 1000
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
MAIN LOG 1:240


DOLOMITE MAIN LOG
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
Depth in Metres
Timing Marks every 60.0 sec
Density Caliper millimetres 125 250 375
Borehole Temp in deg C
Y Two Arm Caliper millimetres 125 250 375
HVI every 0.1 cu m
MGS Gamma Ray API 0 75 150
Annular Integral every 0.1 cu m
Bit Size millimetres 125 250 375
DST Uphole Tension pounds 3000 0
Replay Scale 1:240
Dolomite Neutron Por. percent 45 30 15 0 -15
Dolomite Density Por. percent 45 30 15 0 -15
PE barns/electron 0 5 10
Density Correction kg/cubic metre 450 200 -50
1300
1310
45°


MAIN LOG 1:240
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
Depth in Metres
Timing Marks every 60.0 sec
Spontaneous Potential millivolts 20
MGS Gamma Ray API 0 75 150
DST Uphole Tension pounds 3000 0
Replay Scale 1:240
Shallow FE ohm metres 0.20 2000 1 10 100 1000
Medium Induction ohm metres 0.20 2000 1 10 100 1000
Borehole Temp in deg C
Deep Induction ohm metres 0.20 2000 1 10 100 1000
1300
1310
45°


Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
FR
FR
Dolomite Density Por.
PE
Density Correction
Dolomite Neutron Por.
FR
MGS Gamma Ray
Spontan Potential
DST Uphole Tension
FR
Deep Induction
Medium Induction
Shallow FE
1320
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46"
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47"
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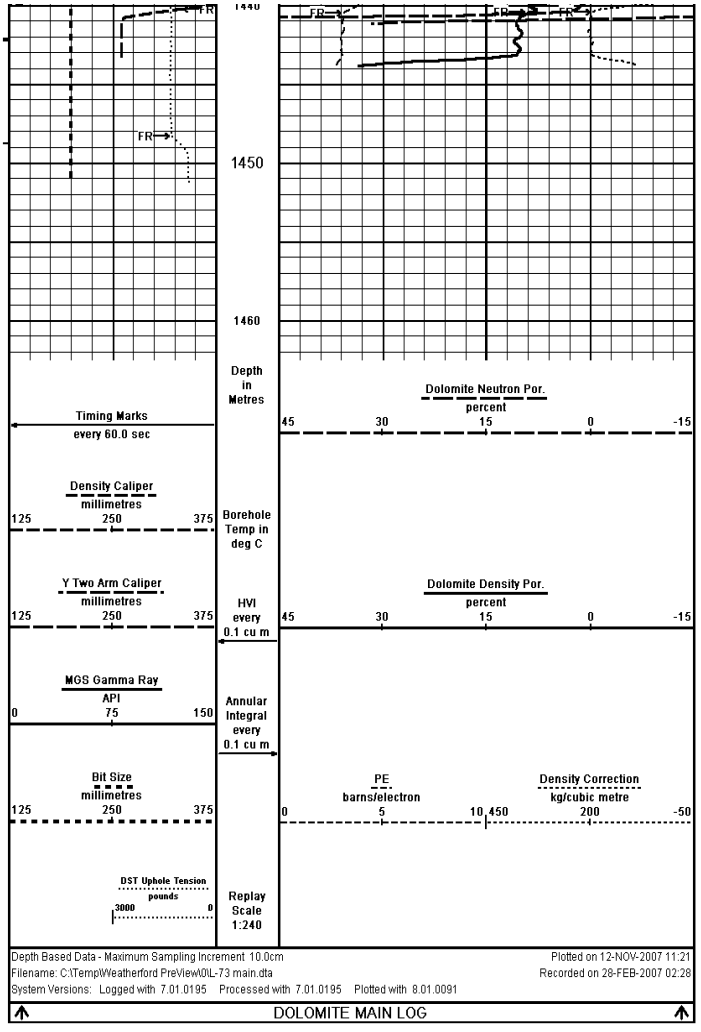
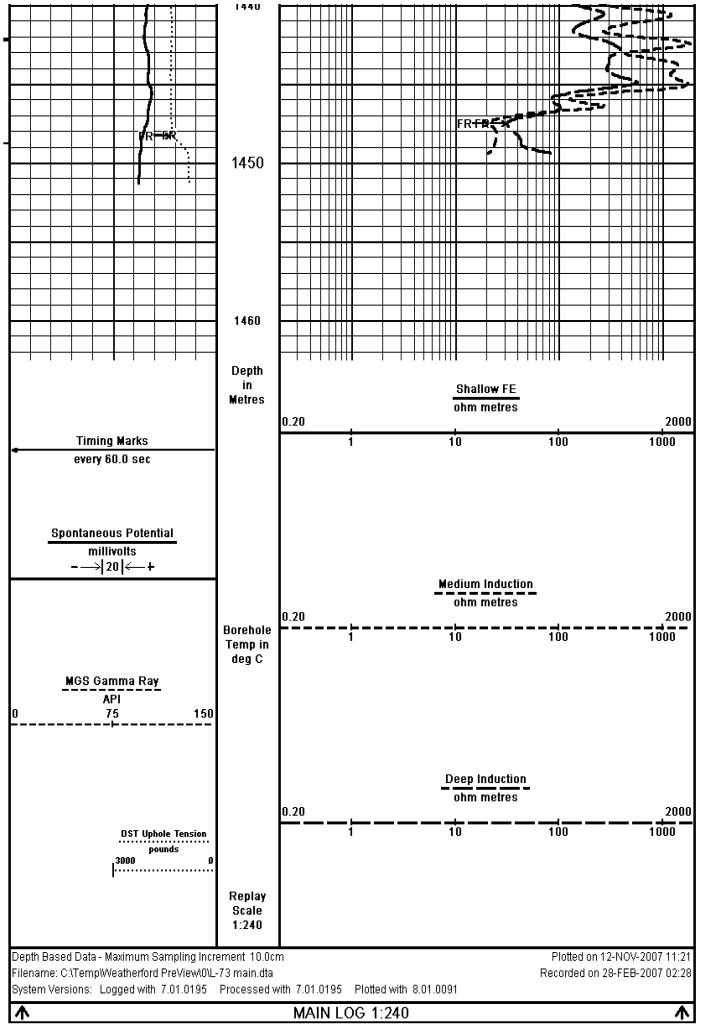
1430





BEFORE SURVEY CALIBRATION

C:\Temp\Weatherford PreView\0\L-73 main.dta

General Constants All 000

Last Edited on 28-FEB-2007,00:23

General Parameters

Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	25.000	degrees C
Water Level	0.000	metres
Density/Neutron Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	Y Two Arm Caliper	
Annular Volume Diameter	139.700	mm
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity	
Resistivity used	Deep Induction	
RWA Constant A	0.610	
RWA Constant M	2.150	

Gamma Calibration MCG 131

Field Calibration on 26-FEB-2007 10:56

	Measured	Calibrated (API)
Background	56	35

Calibrator (Gross)	1332	829
Calibrator (Net)	1277	794

Gamma Constants MCG 131

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRC 095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MCG 131

Field Calibration on 24-FEB-2007 11:45

	Measured	Calibrated (mV)
Reference 1	101.0	100.0
Reference 2	-99.3	-100.0

High Resolution Temperature Calibration MCG 131

Field Calibration on 15-DEC-2006,15:05

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MCG 131

Pre-filter Length	11

FE Calibration MFE 111

Base Calibration on 15-FEB-2007 19:40
Field Check on 28-FEB-2007 00:16

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	983.2	126.8
Base Check		278.8
Field Check		279.0

FE Constants MFE 111

Last Edited on 25-FEB-2007,03:56

Caliper Source for FE correction	Density Caliper	
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	Centred	millimetres

Caliper Calibration MTC 024

Base Calibration on 6-FEB-2007 10:21
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15472	110.00
2	18252	162.00
3	21045	212.00
4	23841	262.00
5	26691	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
210.30	205.70

Gamma Calibration MGS 029

Field Calibration on 20-FEB-2007,01:19

	Measured	Calibrated (API)
Background	58	38
Calibrator (Gross)	1286	832
Calibrator (Net)	1228	794

Gamma Constants MGS 029

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRCC095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated (mV)
Reference 1	100.0	100.0
Reference 2	-100.0	-100.0

High Resolution Temperature Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	5.00	5.00

High Resolution Temperature Constants MGS 029

Pre-filter Length	11

Micro Laterolog Constants MMR 031

Micro Laterolog K Factor	0.0128	
Standoff Offset	0.0000	inches

Borehole Correction Constants

Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper	0	
Mud Cake Resistivity	0.1500	ohm-m

Caliper Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	14876	162.00
2	17978	212.00
3	21602	262.00
4	24308	311.00
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
205.60	205.70

Micro Normal and Micro Inverse Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Check on 28-FEB-2007 00:34

Base Calibration

	Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	9.8	49.9	5.1	25.6
Micro Inverse	9.8	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	94.7	92.9
Micro Inverse	61.6	61.6

Micro Normal and Micro Inverse Constants MMR 031

Last Edited on 25-NOV-2006,14:14

Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	millimetres

Standoff Offset	0.0000	millimetres

Neutron Calibration MDN 016

Base Calibration on 11-JAN-2007 20:47
Field Check on 27-FEB-2007 23:30

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	3219	98	3714	110
Ratio	32.703		33.764	

Field Calibrator at Base

	Calibrated (cps)	
	2486	3648
Ratio	0.681	

Field Check

	Calibrated (cps)	
	2568	3767
Ratio	0.682	

Neutron Constants MDN 016

Last Edited on 25-FEB-2007,03:55

Neutron Source Id	277	
Neutron Jig Number	N636	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	mm
Mud Density	1000.00	kg/m3
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	Constant Value	
Formation Pressure	0.00	kPa
Temperature Source	Constant Value	
Temperature	20.00	degrees C
Mud Salinity	0.00	kppm
Formation Fluid Salinity Source	Constant Value	
Formation Fluid Salinity	0.00	kppm
Barite Mud Correction	Not Applied	

Photo Density Calibration MPD 093

Base Calibration on 21-FEB-2007 18:37
Field Check on 27-FEB-2007 23:24

Density Calibration

Base Calibration

	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	66461	35432	60352	31615
Reference 2	27582	2460	25043	2540

Field Check at Base

	738.4	855.4

Field Check

	743.9	865.6

PE Calibration

Base Calibration

		Measured		Calibrated
	WS	WH	Ratio	Ratio
Background	135	656		
Reference 1	27020	66295	0.410	0.400
Reference 2	7311	27477	0.268	0.272

Field Check at Base

	135.0	656.2

Field Check

	134.5	658.1

Density Constants MPD 093

Last Edited on 27-FEB-2007,23:07

Density Source Id	1615B	
Nylon Calibrator Number	608	
Aluminium/Fe Calibrator Number	608	
Density Shoe Profile	4 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1180.00	kg/m3
Mud Density Z/A Correction	1.11	
Mud Filtrate Density	1000.00	kg/m3
Dry Hole Mud Filtrate Density	1000.00	kg/m3
DNCT	0.00	kg/m3
CRCT	0.00	kg/m3
Density Z/A Correction	0	

Matrix Density (kg/m3)	Depth (m)
2710.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Caliper Calibration MPD 093

Base Calibration on 11-JAN-2007 21:58
Field Calibration on 28-FEB-2007,00:44

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15040	110.00
2	23085	162.00
3	31440	212.00
4	40233	262.00
5	49152	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
207.70	205.70

Sonic Constants MSS 003

Last Edited on 27-FEB-2007,23:07

Maximum Boundary Contrast	328.08	micro-sec/m
Fluid Transit Time	620.08	micro-sec/m
Limestone Transit Time	155.84	micro-sec/m
Sandstone Transit Time	182.09	micro-sec/m
Dolomite Transit Time	142.72	micro-sec/m
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	0.00	0

Fixed Gate Parameters

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Down Hole Fixed Gate Parameters

Gate Start	N/A	micro-sec

Gate Start	N/A	micro-sec
Gate Width	N/A	micro-sec
Initial Discriminator Level	0.0000	mVolts
Full Waveform Parameters		
Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI 154

Base Calibration on 14-JAN-2007 01:38
Field Check on 28-FEB-2007 00:33

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	16.6	470.6	9.3	966.2
2	6.3	383.0	7.6	821.4
3	4.0	264.7	5.2	566.0
4	2.3	136.2	2.6	279.2

Array Temperature	22.3	Deg C

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High
1	13.1	3867.2	15.3	3866.9
2	29.6	3530.7	30.2	3528.9
3	26.8	3001.8	27.1	2999.9
4	18.4	2040.8	18.6	2039.5
Deep	15.3	1926.8	15.7	1925.6
Medium	39.6	3962.8	39.7	3960.1
Shallow	45.8	5270.7	46.6	5268.1
Array Temperature	12.1		28.0	Deg C

Induction Constants MAI 154

Last Edited on 27-FEB-2007,23:07

Induction Model	VECTAR	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	millimetres
Stand-off	25.40	millimetres
Number of Fins on Stand-off	5.0000	
Stand-off Fin Width	25.4000	millimetres
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections		
Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre
Apparent Porosity and Water Saturation Constants		
Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m

High Resolution Temperature Calibration MAI 154

Field Calibration on 16-DEC-2006,08:07

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MAI 154

Pre-filter Length	11

DOWNHOLE EQUIPMENT

C:\Temp\Weatherford PreView\0\L-73 main.dta

Compact Gamma
MCG 131 Length: 2.65 m Weight: 63.9 lb

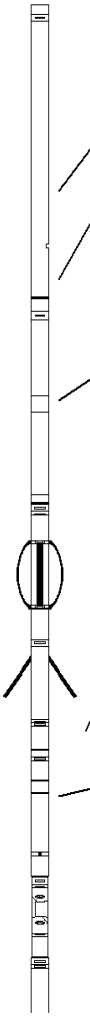
Compact Focussed Electric
MFE 111 Length: 1.84 m Weight: 48.5 lb

Compact Two Arm Caliper
MTC 24 Length: 2.17 m Weight: 61.7 lb

Compact Short Gamma
MGS 29 Length: 1.04 m Weight: 24.3 lb

Compact InterSonde Crank
ISC 151 Length: 0.71 m Weight: 24.3 lb

Compact Micro-Resistivity



20.98 m GRGC - Gamma Ray
20.10 m CGXT - MCG External Temperature
18.98 m FEFE - Shallow FE
16.53 m CLYC - Y Two Arm Caliper
15.66 m GRGM - MGS Gamma Ray
12.10 m MBTC - MMR Caliper

MMR 31 Length: 2.62 m Weight: 81.6 lb

12.10 m MINV - MMR MicroLog Inverse
12.10 m MNRL - MMR MicroLog Normal

Compact Neutron
MDN 16 Length: 1.53 m Weight: 50.7 lb

10.64 m NPRS - Sandstone Neutron Por.

Compact Density/Caliper
MPD 93 Length: 2.92 m Weight: 90.4 lb

8.06 m AVOL - Annular Volume
8.06 m HVOL - Hole Volume
8.06 m CLDC - Density Caliper
7.85 m DCOR - Density Correction
7.85 m DPRS - Sandstone Density Por.
7.83 m PDPE - PE

Compact Sonic
MSS 3 Length: 3.82 m Weight: 72.8 lb

3.95 m TR21 - 3' Transit Time
3.95 m TR11 - 4' Transit Time
3.95 m DT35 - 3-5' Compensated Sonic
3.95 m TR12 - 6' Transit Time
3.95 m TR22 - 5' Transit Time
3.95 m DT34 - 3-4' Compensated Sonic

Compact Induction
MAI 154 Length: 3.29 m Weight: 48.5 lb

0.79 m RILM - Medium Induction
0.79 m RILD - Deep Induction
0.07 m SPCG - Spontaneous Potential
Tool Zero (0.28m from bottom)

Compact Hole Finder
HFS 1 Length: 0.24 m Weight: 2.2 lb

All measurements relative to tool zero.

Total Length: 22.83 m Weight: 568.8 lb

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA

Elevation Kelly Bushing	774.80	metres	First Reading	1447.50	metre
Elevation Drill Floor		metres	Depth Driller	1450.00	metres

Elevation Drill Floor		metres	Depth Driller	1450.00	metres
Elevation Ground Level	770.80	metres	Depth Logger	1448.60	metres

Weatherford®

MINIPLOT

MICROLOG

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA
LOCATION	300/L-73-60-10-117-15

FIELD PRINT

LSD	SEC	TWP	RGE

API Number
Permit Number 1159

Other Services
PHOTO DENSITY — DUAL SPACED NEUTRON
ARRAY INDUCTION — COMPENSATED SONIC
XY CALIPERS

Permanent Datum GROUND LEVEL, Elevation 770.8 metres
Log Measured From 4.0 M above Permanent Datum
Drilling Measured From KELLY BUSHING

Elevations:	metres
KB	774.80
DF	
GL	770.80

Date	27-FEB-2007			
Run Number	1			
Depth Driller	1450.00	metres		
Depth Logger	1448.60	metres		
First Reading	1436.20	metre		
Last Reading	1300.00	metre		
Casing Driller	436.00	metres		
Casing Logger	435.00	metres		
Bit Size	200.00	mm		
Hole Fluid Type	GELCHEM			
Density / Viscosity	1180.0 kg/M3	85.00 sec/L		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.54 @ 25.0	ohm-m		
Rmf @ Measured Temp	0.41 @ 25.0	ohm-m		
Rmc @ Measured Temp	0.63 @ 25.0	ohm-m		
Source Rmf / Rmc	PRESS	FILTER		
Rm @ BHT	0.36 @ 47.0	ohm-m		
Time Since Circulation	8.5 HRS			
Max Recorded Temp	47.00	deg C		
Equipment Name	13132			
Equipment / Base	QUINT	GPR		
Recorded By	L. SUTHERLAND			
Witnessed By	A. AHMED			
CIRC STOP	05:30 FEB 27		Last Line	

BOREHOLE RECORD

Last Edited: 28-FEB-2007 03:49

Bit Size millimetres	Depth From metres	Depth To metres
311.000	0.00	436.00
200.000	436.00	1450.00

CASING RECORD

Type	Size millimetres	Depth From metres	Shoe Depth metres	Weight pounds/ft
SURFACE	219.100	0.00	436.00	35.70

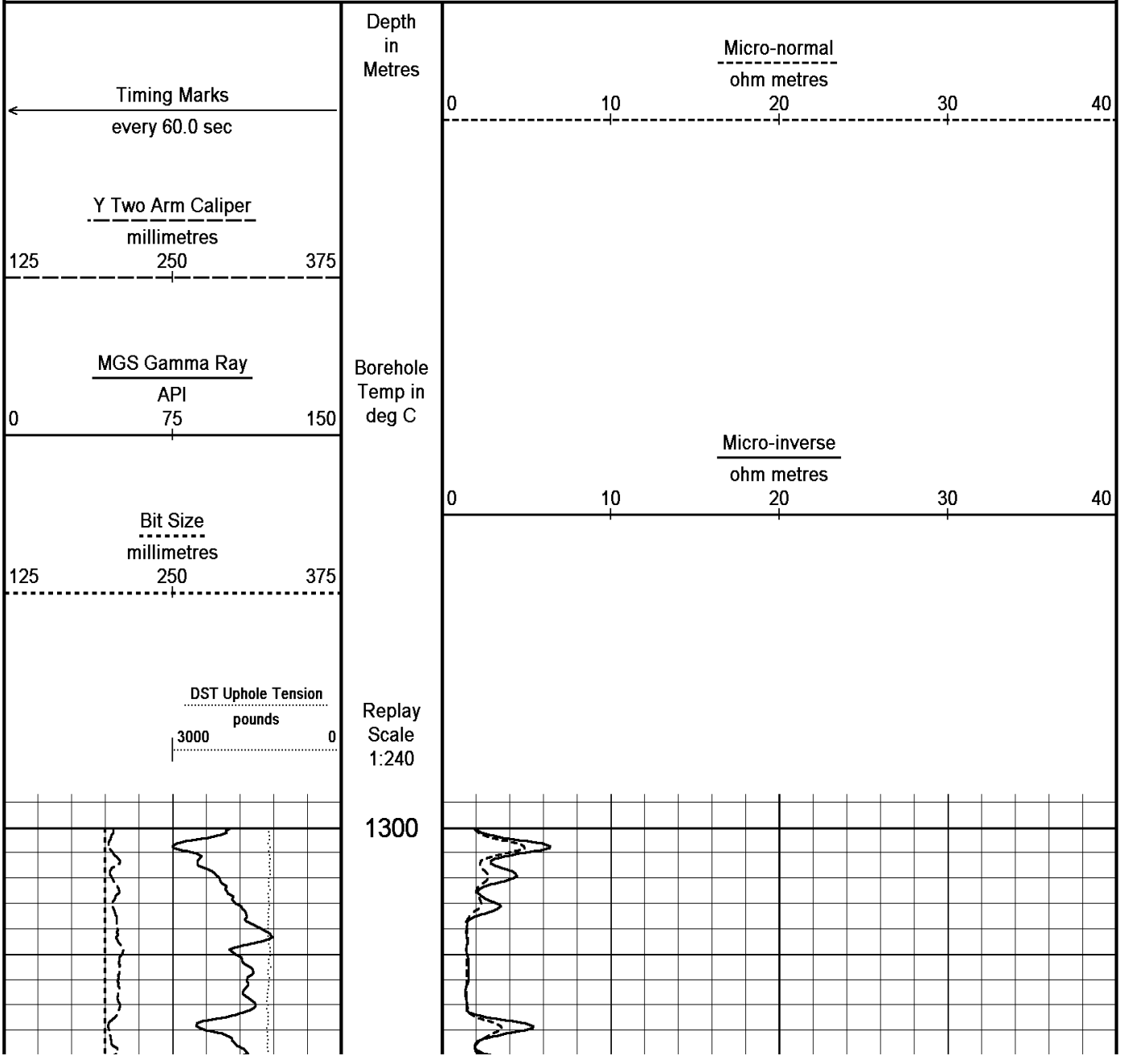
REMARKS

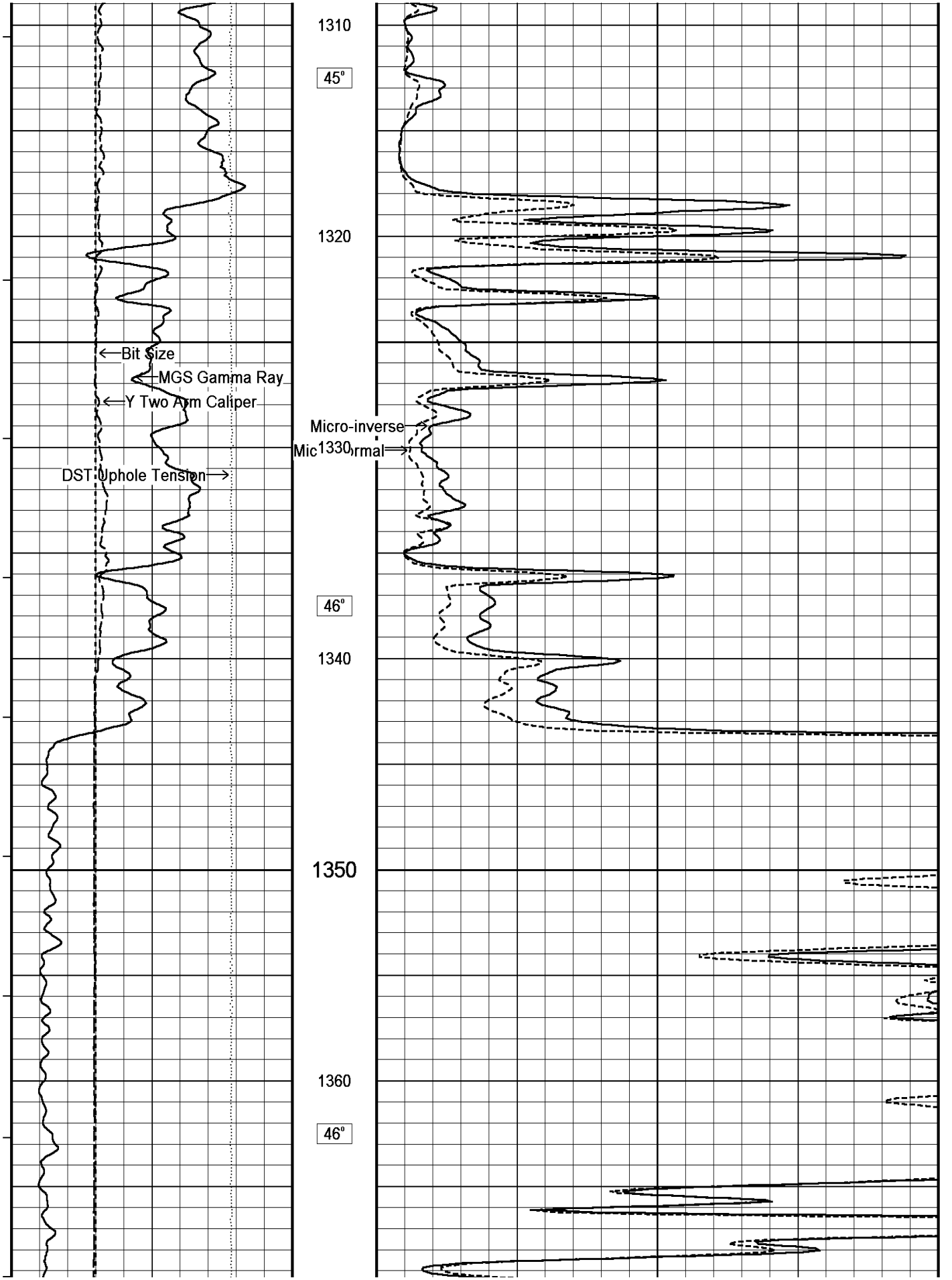
1) SOFTWARE ISSUE: WLS 7.01.0195
2) CUSTOMER SCALES AND INTERVALS LOGGED.
3) MAI, MSS, MPD, MDN, MML, ISC, MGS, MTC, MFE, MCG RAN IN COMBINATION.
4) HARDWARE: MAI: TWO 25.4 MM STANDOFFS
MSS: THREE 25.4 MM STANDOFFS
MDN: DUAL NEUTRON BOWSPRING
MTC: ONE SIX-LEAF CENTRALIZER
5) SAP# 4147855 FIELD TICKET # 30074798
6) # FIELD PRINTS = 3 # FINAL PRINTS = UNKNOWN

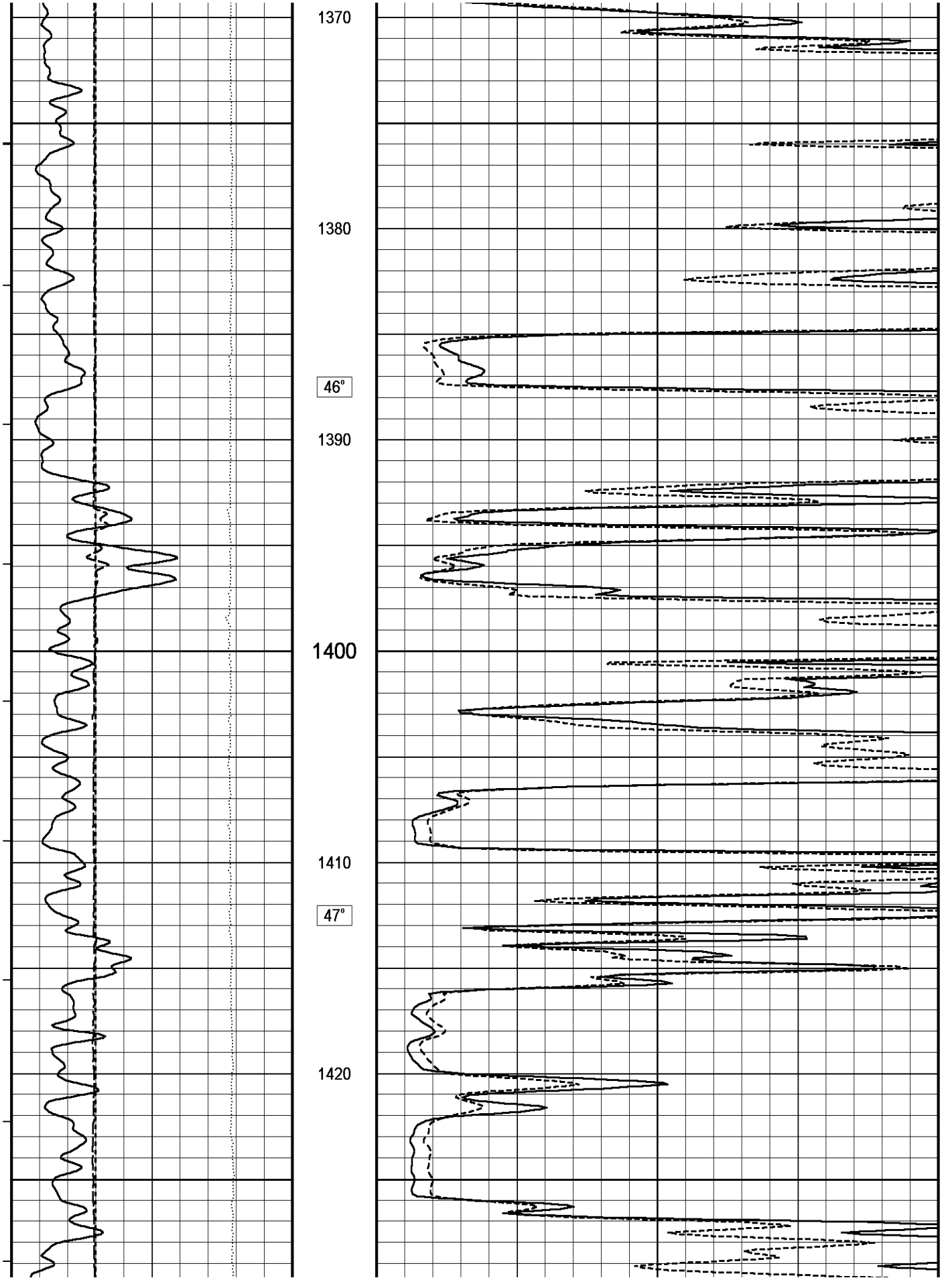
7) RIG: PD # 129
8) HOLE _CEMENT VOLUMES CALCULATED USING DENSITY CALIPER AND TWO ARM CALIPER IN COMBINATION :
HOLE VOLUME = 36.05 CU.M.
ANNULAR VOLUME USING 139.7 MM PRODUCTION CASING = 20.65 CU.M
9) AREAS OF BOREHOLE RUGOSITY MAY CAUSE POOR DENSITY PAD CONTACT RESULTING IN HIGH DENSITY CORRECTION AND THUS INVALID DENSITY POROSITY DATA AT THOSE INTERVALS.
10) SONIC FREE PIPE: 378M

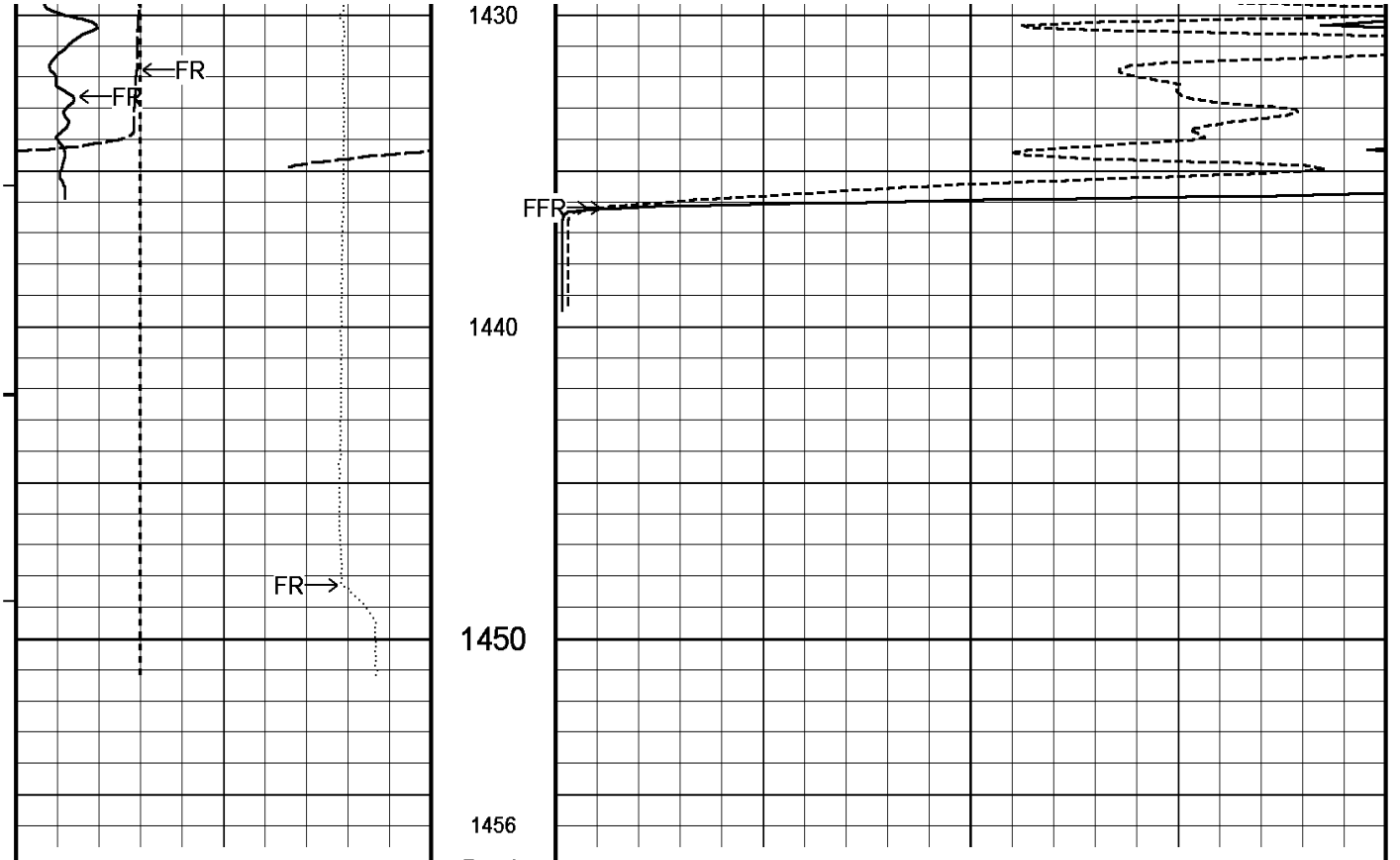
MAIN LOG 1:240

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091




1310
45°
1320
←Bit Size
←MGS Gamma Ray
←Y Two Arm Caliper
Micro-inverse
Mic1330rmal→
DST Uphole Tension→
46°
1340
1350
1360
46°


1370
1380
46°
1390
1400
1410
47°
1420



1430

1440

1450

1456

Depth in Metres

Timing Marks
every 60.0 sec

Y Two Arm Caliper
millimetres
125 250 375

MGS Gamma Ray
API
0 75 150

Bit Size
millimetres
125 250 375

DST Uphole Tension
pounds
3000 0

Borehole Temp in deg C

Replay Scale 1:240

Micro-normal
ohm metres
0 10 20 30 40

Micro-inverse
ohm metres
0 10 20 30 40

Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta

Plotted on 12-NOV-2007 11:21
Recorded on 28-FEB-2007 02:28

System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

MAIN LOG 1:240

REPEAT SECTION

Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

Plotted on 12-NOV-2007 11:21
Recorded on 28-FEB-2007 01:43

Timing Marks
every 60.0 sec

Y Two Arm Caliper
millimetres
125 250 375

MGS Gamma Ray
API
0 75 150

Bit Size
millimetres
125 250 375

DST Uphole Tension
pounds
3000 0

Depth in Metres

Borehole Temp in deg C

Replay Scale 1:240

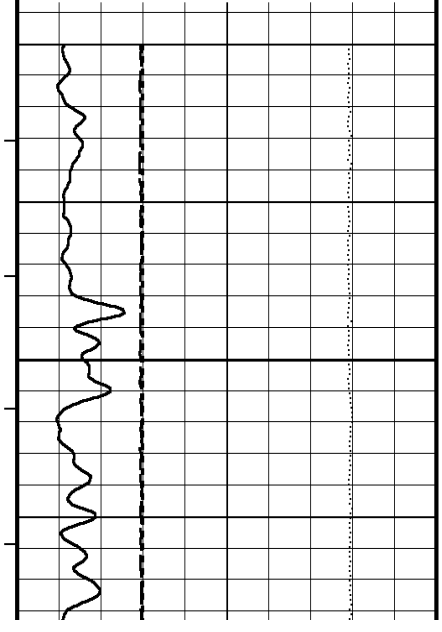
Micro-normal
ohm metres
0 10 20 30 40

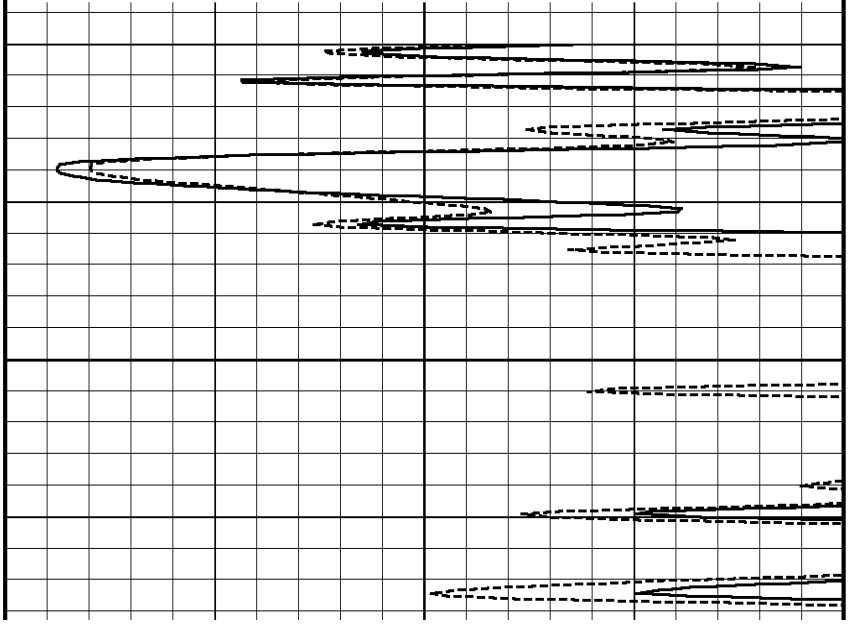
Micro-inverse
ohm metres
0 10 20 30 40

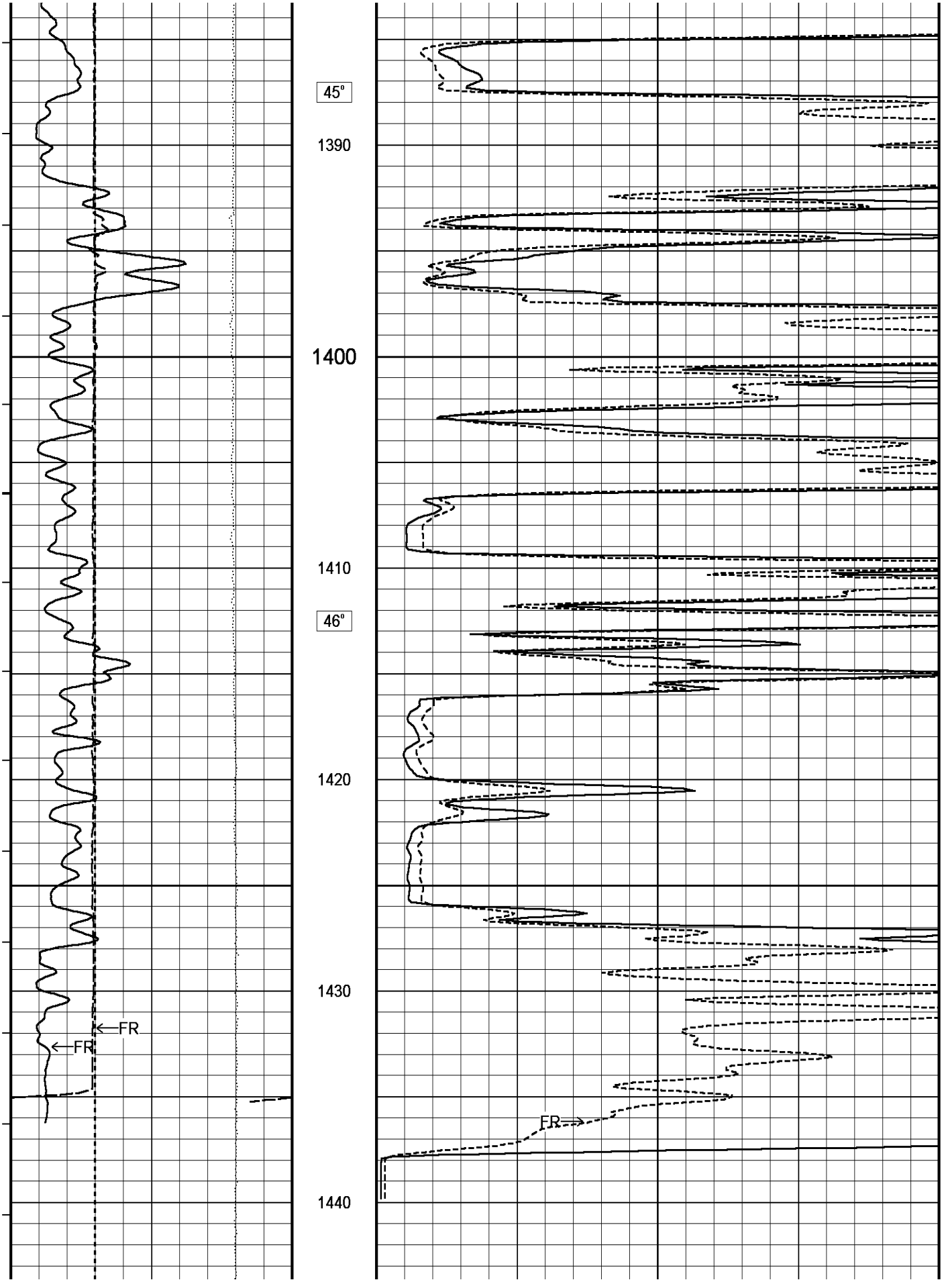
1365

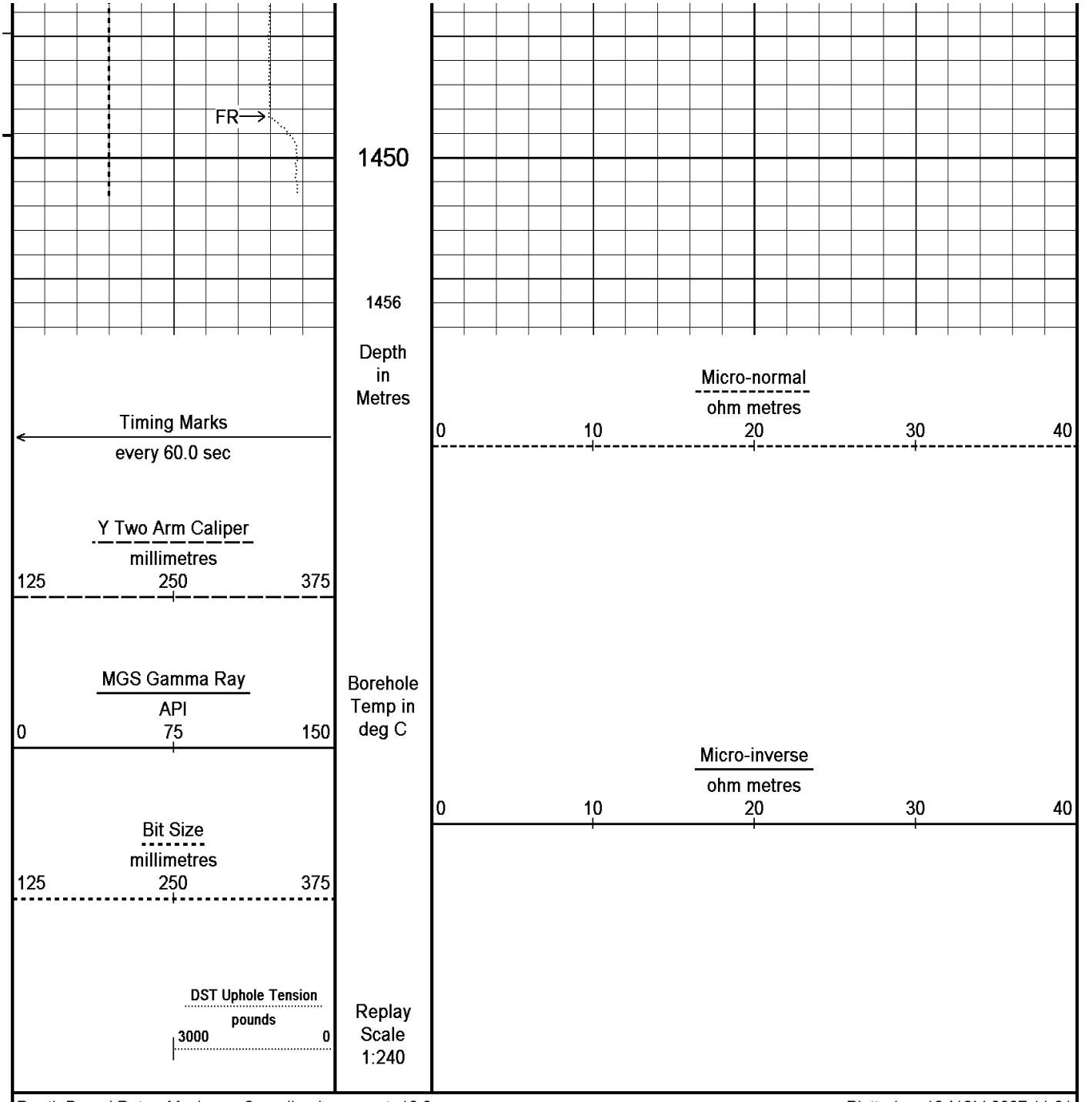
1370

1380






45°
1390
1400
1410
46°
1420
1430
1440
←FR
←FR
FR⇒

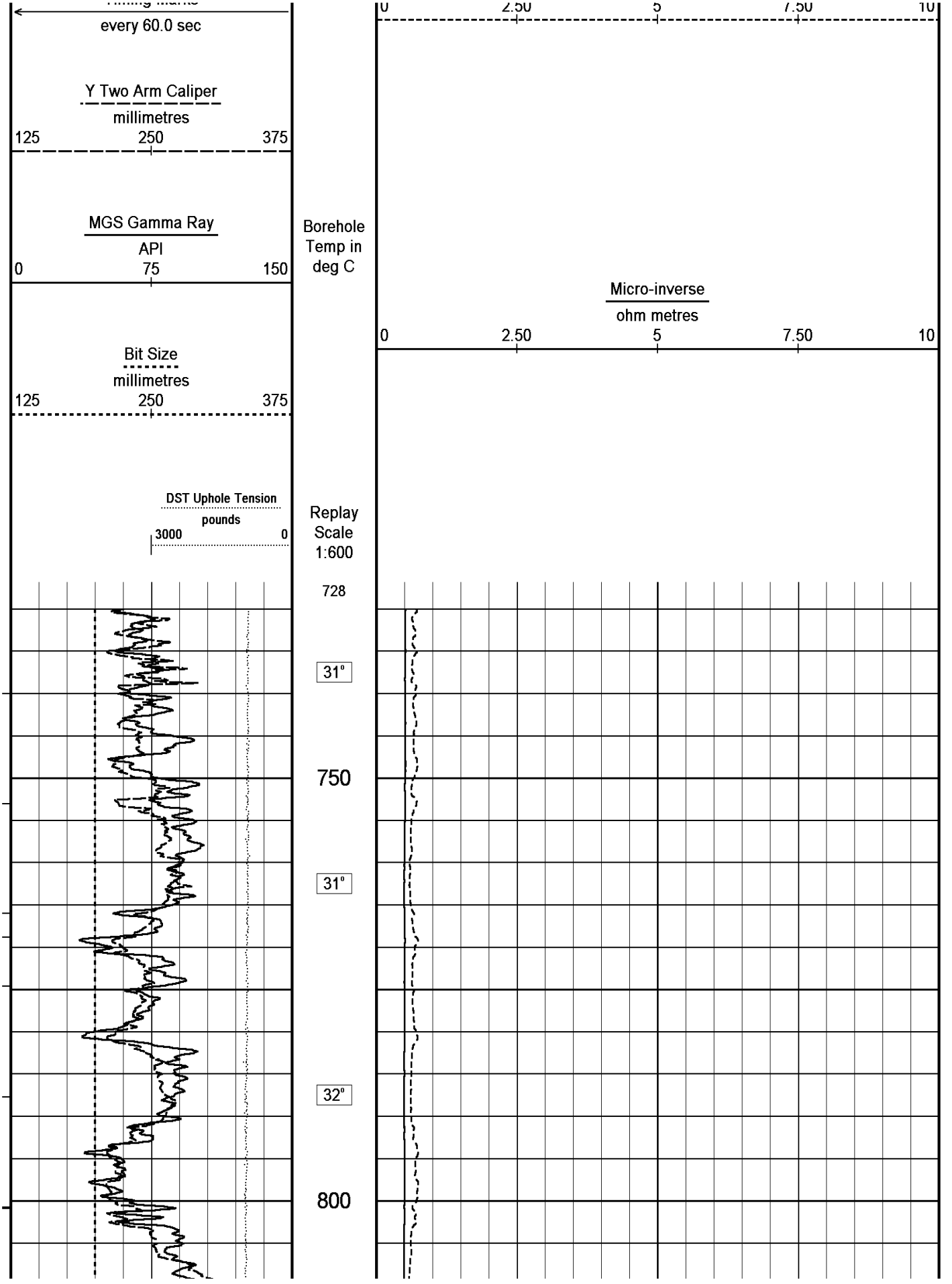


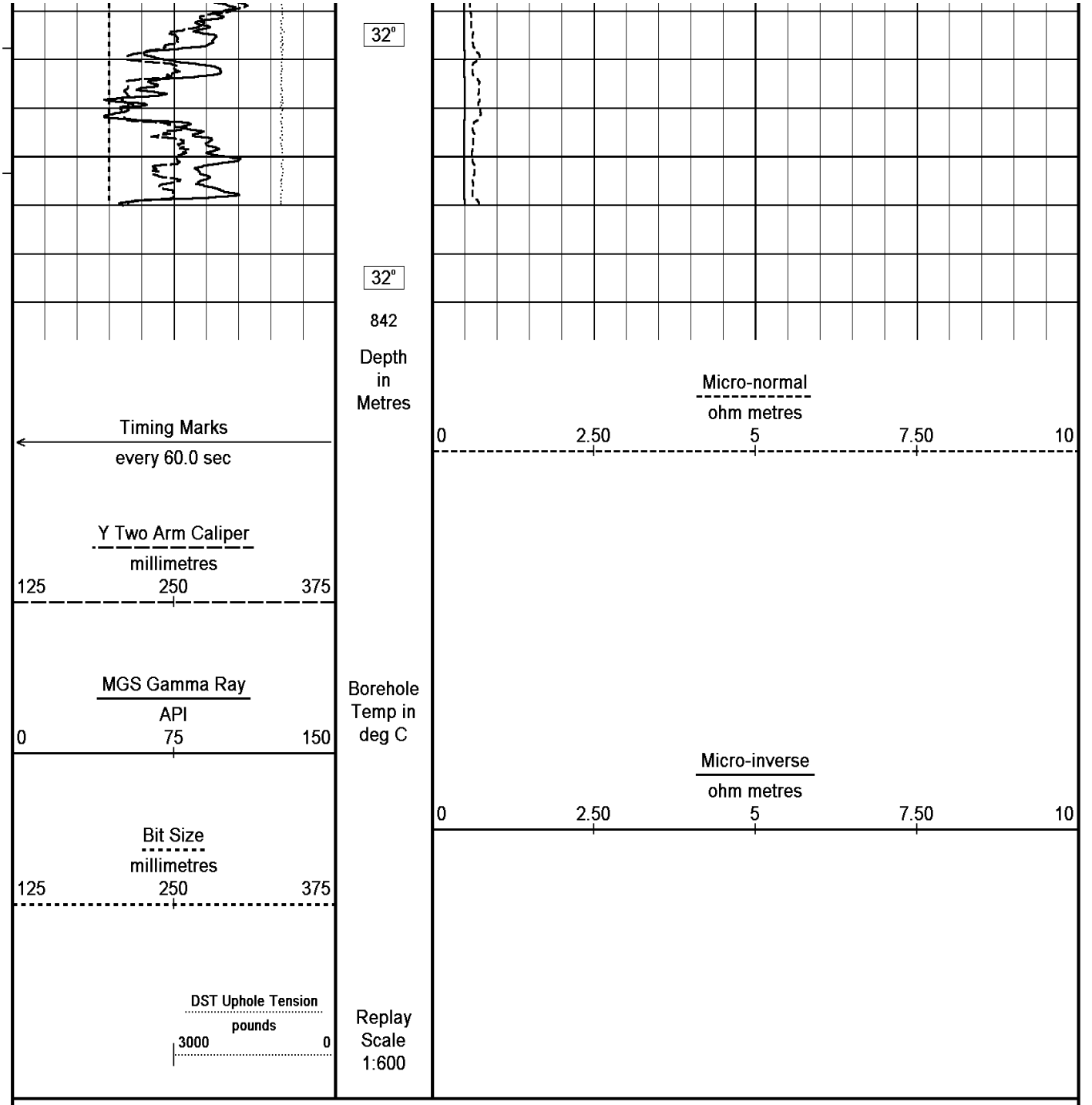
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

REPEAT SECTION

MUD LOG 1:600

Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091


every 60.0 sec
Y Two Arm Caliper
millimetres
125
250
375
MGS Gamma Ray
API
0
75
150
Bit Size
millimetres
125
250
375
DST Uphole Tension
pounds
3000
0
Borehole Temp in deg C
Replay Scale 1:600
728
31°
750
31°
32°
800
0
2.50
5
7.50
10
Micro-inverse
ohm metres
0
2.50
5
7.50
10



Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:21

Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28

System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

MUD LOG 1:600

BEFORE SURVEY CALIBRATION

C:\Temp\Weatherford PreView\0\L-73 main.dta

General Constants All 000 — Last Edited on 28-FEB-2007,00:23

General Parameters

Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	25.000	degrees C

Water Level	0.000	metres
Density/Neutron Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	Y Two Arm Caliper	
Annular Volume Diameter	139.700	mm
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity	
Resistivity used	Deep Induction	
RWA Constant A	0.610	
RWA Constant M	2.150	

Gamma Calibration MCG 131

Field Calibration on 26-FEB-2007 10:56

	Measured	Calibrated (API)
Background	56	35
Calibrator (Gross)	1332	829
Calibrator (Net)	1277	794

Gamma Constants MCG 131

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRC 095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MCG 131

Field Calibration on 24-FEB-2007 11:45

	Measured	Calibrated (mV)
Reference 1	101.0	100.0
Reference 2	-99.3	-100.0

High Resolution Temperature Calibration MCG 131

Field Calibration on 15-DEC-2006,15:05

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MCG 131

Pre-filter Length	11

FE Calibration MFE 111

Base Calibration on 15-FEB-2007 19:40
Field Check on 28-FEB-2007 00:16

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	983.2	126.8
Base Check		278.8
Field Check		279.0

FE Constants MFE 111

Last Edited on 25-FEB-2007,03:56

Caliper Source for FE correction	Density Caliper	
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	Centred	millimetres

Caliper Calibration MTC 024

Base Calibration on 6-FEB-2007 10:21
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15472	110.00
2	18252	162.00
3	21045	212.00
4	23841	262.00
5	26691	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
210.30	205.70

Gamma Calibration MGS 029

Field Calibration on 20-FEB-2007,01:19

	Measured	Calibrated (API)
Background	58	38
Calibrator (Gross)	1286	832
Calibrator (Net)	1228	794

Gamma Constants MGS 029

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRCC095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated (mV)
Reference 1	100.0	100.0
Reference 2	-100.0	-100.0

High Resolution Temperature Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	5.00	5.00

High Resolution Temperature Constants MGS 029

Pre-filter Length	11

Micro Laterolog Constants MMR 031

Micro Laterolog K Factor	0.0128	
Standoff Offset	0.0000	inches

Borehole Correction Constants

Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper	0	
Mud Cake Resistivity	0.1500	ohm-m

Caliper Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	14876	162.00
2	17978	212.00
3	21602	262.00
4	24308	311.00
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
205.60	205.70

Micro Normal and Micro Inverse Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Check on 28-FEB-2007 00:34

Base Calibration

Channel	Measured Resistor 1	Measured Resistor 2	Calibrated (ohm-m) Resistor 1	Calibrated (ohm-m) Resistor 2
Micro Normal	9.8	49.9	5.1	25.6
Micro Inverse	9.8	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	94.7	92.9
Micro Inverse	61.6	61.6

Micro Normal and Micro Inverse Constants MMR 031

Last Edited on 25-NOV-2006,14:14

Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	millimetres

Neutron Calibration MDN 016

Base Calibration on 11-JAN-2007 20:47
Field Check on 27-FEB-2007 23:30

Base Calibration

	Measured Near	Measured Far	Calibrated (cps) Near	Calibrated (cps) Far
	3219	98	3714	110
Ratio	32.703		33.764	

Field Calibrator at Base

	Calibrated (cps)	
	2486	3648
Ratio	0.681	

Field Check

	Calibrated (cps)	
	2568	3767
Ratio	0.682	

Neutron Constants MDN 016

Last Edited on 25-FEB-2007,03:55

Neutron Source Id	277	
Neutron Jig Number	N636	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	mm
Mud Density	1000.00	kg/m3
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	Constant Value	
Formation Pressure	0.00	kPa
Temperature Source	Constant Value	
Temperature	20.00	degrees C
Mud Salinity	0.00	kppm
Formation Fluid Salinity Source	Constant Value	
Formation Fluid Salinity	0.00	kppm
Barite Mud Correction	Not Applied	

Photo Density Calibration MPD 093

Base Calibration on 21-FEB-2007 18:37
Field Check on 27-FEB-2007 23:24

Density Calibration

Base Calibration

	Measured Near	Measured Far	Calibrated (sdu) Near	Calibrated (sdu) Far
Reference 1	66461	35432	60352	31615
Reference 2	27582	2460	25043	2540

Field Check at Base

738.4	855.4

Field Check

743.9	865.6

PE Calibration

Base Calibration

	Measured			Calibrated
	WS	WH	Ratio	Ratio
Background	135	656		
Reference 1	27020	66295	0.410	0.400
Reference 2	7311	27477	0.268	0.272

Field Check at Base

135.0	656.2

Field Check

134.5	658.1

Density Constants MPD 093

Last Edited on 27-FEB-2007,23:07

Density Source Id	1615B	
Nylon Calibrator Number	608	
Aluminium/Fe Calibrator Number	608	
Density Shoe Profile	4 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1180.00	kg/m3
Mud Density Z/A Correction	1.11	
Mud Filtrate Density	1000.00	kg/m3
Dry Hole Mud Filtrate Density	1000.00	kg/m3
DNCT	0.00	kg/m3
CRCT	0.00	kg/m3
Density Z/A Correction	0	

Matrix Density (kg/m3)	Depth (m)
2710.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Caliper Calibration MPD 093

Base Calibration on 11-JAN-2007 21:58
Field Calibration on 28-FEB-2007,00:44

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15040	110.00
2	23085	162.00
3	31440	212.00
4	40233	262.00
5	49152	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
207.70	205.70

Sonic Constants MSS 003

Last Edited on 27-FEB-2007,23:07

Maximum Boundary Contrast	328.08	micro-sec/m
Fluid Transit Time	620.08	micro-sec/m
Limestone Transit Time	155.84	micro-sec/m

Sandstone Transit Time	182.09	micro-sec/m
Dolomite Transit Time	142.72	micro-sec/m
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	0.00	0

Fixed Gate Parameters

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Down Hole Fixed Gate Parameters

Gate Start	N/A	micro-sec
Gate Width	N/A	micro-sec
Initial Discriminator Level	0.0000	mVolts

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI 154

Base Calibration on 14-JAN-2007 01:38
Field Check on 28-FEB-2007 00:33

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	16.6	470.6	9.3	966.2
2	6.3	383.0	7.6	821.4
3	4.0	264.7	5.2	566.0
4	2.3	136.2	2.6	279.2
Array Temperature		22.3	Deg C	

Channel	Base Check (mmho/m)		Field Check (mmho/m)		
	Low	High	Low	High	
1	13.1	3867.2	15.3	3866.9	
2	29.6	3530.7	30.2	3528.9	
3	26.8	3001.8	27.1	2999.9	
4	18.4	2040.8	18.6	2039.5	
Deep	15.3	1926.8	15.7	1925.6	
Medium	39.6	3962.8	39.7	3960.1	
Shallow	45.8	5270.7	46.6	5268.1	
Array Temperature		12.1		28.0	Deg C

Induction Constants MAI 154

Last Edited on 27-FEB-2007,23:07

Induction Model	VECTAR	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	millimetres
Stand-off	25.40	millimetres
Number of Fins on Stand-off	5.0000	
Stand-off Fin Width	25.4000	millimetres
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m

High Resolution Temperature Calibration MAI 154

Field Calibration on 16-DEC-2006,08:07

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MAI 154

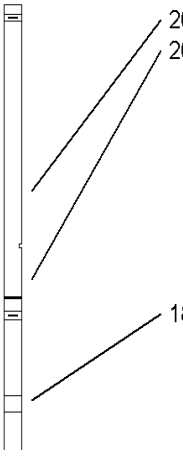
Pre-filter Length	11

DOWNHOLE EQUIPMENT

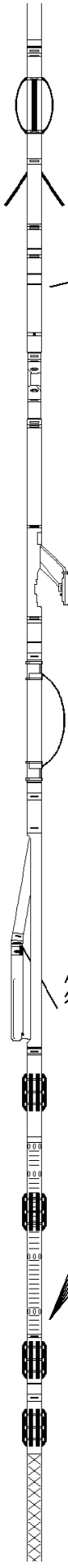
C:\Temp\Weatherford PreView\0\L-73 main.dta

Compact Gamma
MCG 131 Length: 2.65 m Weight: 63.9 lb

Compact Focussed Electric
MFE 111 Length: 1.84 m Weight: 48.5 lb



20.98 m GRGC - Gamma Ray
20.10 m CGXT - MCG External Temperature
18.98 m FEFE - Shallow FE



Compact Two Arm Caliper
MTC 24 Length: 2.17 m Weight: 61.7 lb

16.53 m CLYC - Y Two Arm Caliper

Compact Short Gamma
MGS 29 Length: 1.04 m Weight: 24.3 lb

15.66 m GRGM - MGS Gamma Ray

Compact InterSonde Crank
ISC 151 Length: 0.71 m Weight: 24.3 lb

Compact Micro-Resistivity
MMR 31 Length: 2.62 m Weight: 81.6 lb

12.10 m MBTC - MMR Caliper
12.10 m MINV - MMR MicroLog Inverse
12.10 m MNRL - MMR MicroLog Normal

Compact Neutron
MDN 16 Length: 1.53 m Weight: 50.7 lb

10.64 m NPRS - Sandstone Neutron Por.

Compact Density/Caliper
MPD 93 Length: 2.92 m Weight: 90.4 lb

8.06 m AVOL - Annular Volume
8.06 m HVOL - Hole Volume
8.06 m CLDC - Density Caliper
7.85 m DCOR - Density Correction
7.85 m DPRS - Sandstone Density Por.
7.83 m PDPE - PE

Compact Sonic
MSS 3 Length: 3.82 m Weight: 72.8 lb

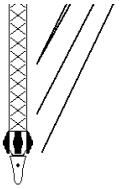
3.95 m TR21 - 3' Transit Time
3.95 m TR11 - 4' Transit Time
3.95 m DT35 - 3-5' Compensated Sonic
3.95 m TR12 - 6' Transit Time
3.95 m TR22 - 5' Transit Time
3.95 m DT34 - 3-4' Compensated Sonic

Compact Induction
MAI 154 Length: 3.29 m Weight: 48.5 lb

0.79 m RILM - Medium Induction
0.79 m RILD - Deep Induction
0.07 m SPCG - Spontaneous Potential
Tool Zero (0.28m from bottom)

Compact Hole Finder

HFS 1	Length: 0.24 m	Weight: 2.2 lb
Total	Length: 22.83 m	Weight: 568.8 lb



All measurements relative to tool zero.

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA

Elevation Kelly Bushing	774.80	metres	First Reading	1436.20	metre
Elevation Drill Floor		metres	Depth Driller	1450.00	metres
Elevation Ground Level	770.80	metres	Depth Logger	1448.60	metres

Weatherford®

MICROLOG

COMPENSATED SONIC

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA
LOCATION	300/L-73-60-10-117-15

FIELD PRINT

LSD	SEC	TWP	RGE

API Number
Permit Number 1159

Other Services
PHOTO DENSITY — DUAL SPACED NEUTRON
MICROLOG
ARRAY INDUCTION — XY CALIPERS

Permanent Datum GROUND LEVEL, Elevation 770.8 metres
Log Measured From 4.0 M above Permanent Datum
Drilling Measured From KELLY BUSHING

Elevations:	metres
KB	774.80
DF	
GL	770.80

Date	27-FEB-2007			
Run Number	1			
Depth Driller	1450.00	metres		
Depth Logger	1448.60	metres		
First Reading	1444.30	metre		
Last Reading	435.00	metre		
Casing Driller	436.00	metres		
Casing Logger	435.00	metres		
Bit Size	200.00	mm		
Hole Fluid Type	GELCHEM			
Density / Viscosity	1180.0 kg/M3	85.00 sec/L		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.54 @ 25.0	ohm-m		
Rmf @ Measured Temp	0.41 @ 25.0	ohm-m		
Rmc @ Measured Temp	0.63 @ 25.0	ohm-m		
Source Rmf / Rmc	PRESS	FILTER		
Rm @ BHT	0.36 @ 47.0	ohm-m		
Time Since Circulation	8.5 HRS			
Max Recorded Temp	47.00	deg C		
Equipment Name	13132			
Equipment / Base	QUINT	GPR		
Recorded By	L. SUTHERLAND			
Witnessed By	A. AHMED			
CIRC STOP	05:30 FEB 27		Last Line	

BOREHOLE RECORD

Last Edited: 28-FEB-2007 03:49

Bit Size millimetres	Depth From metres	Depth To metres
311.000	0.00	436.00
200.000	436.00	1450.00

CASING RECORD

Type	Size millimetres	Depth From metres	Shoe Depth metres	Weight pounds/ft
SURFACE	219.100	0.00	436.00	35.70

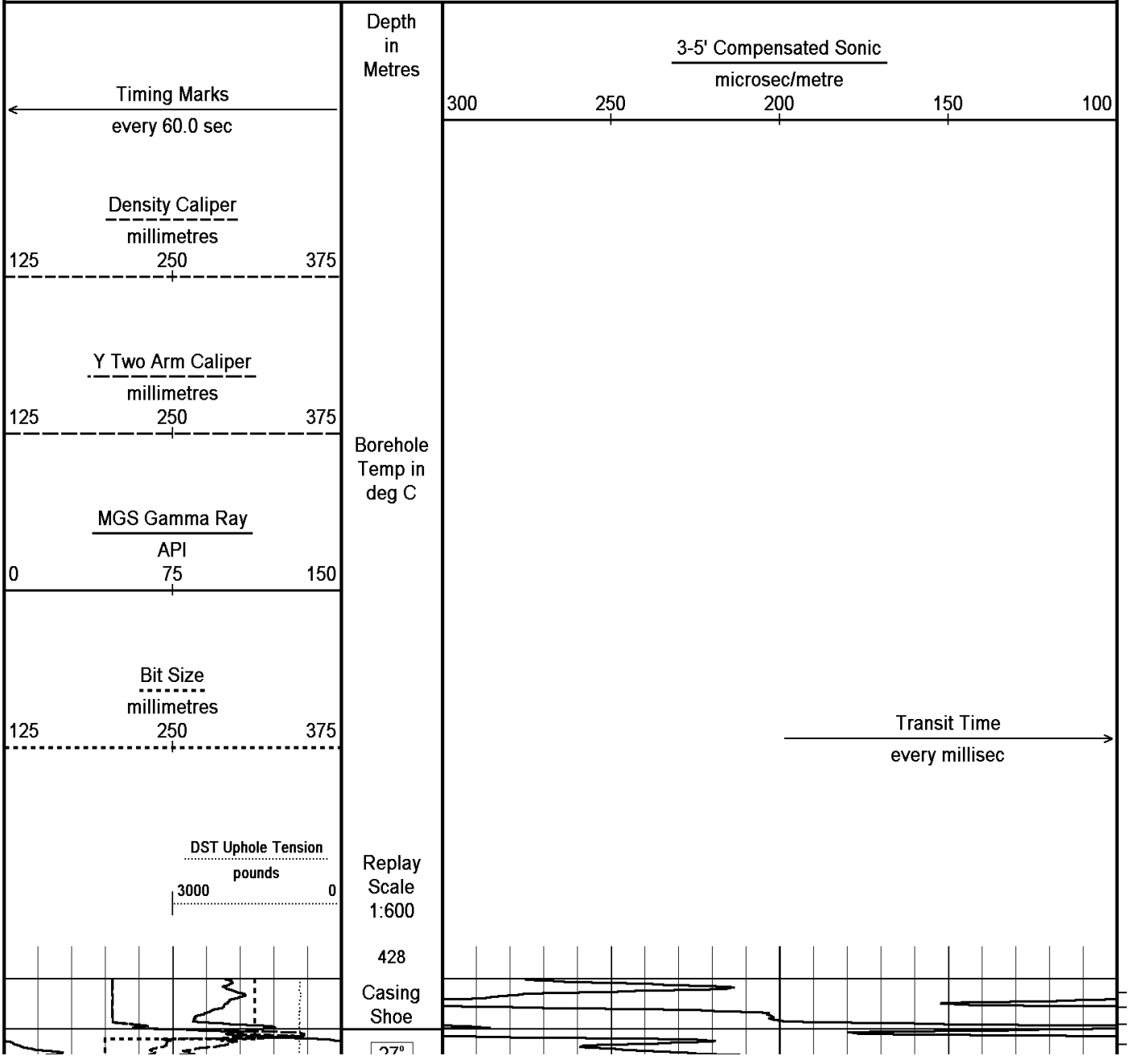
REMARKS

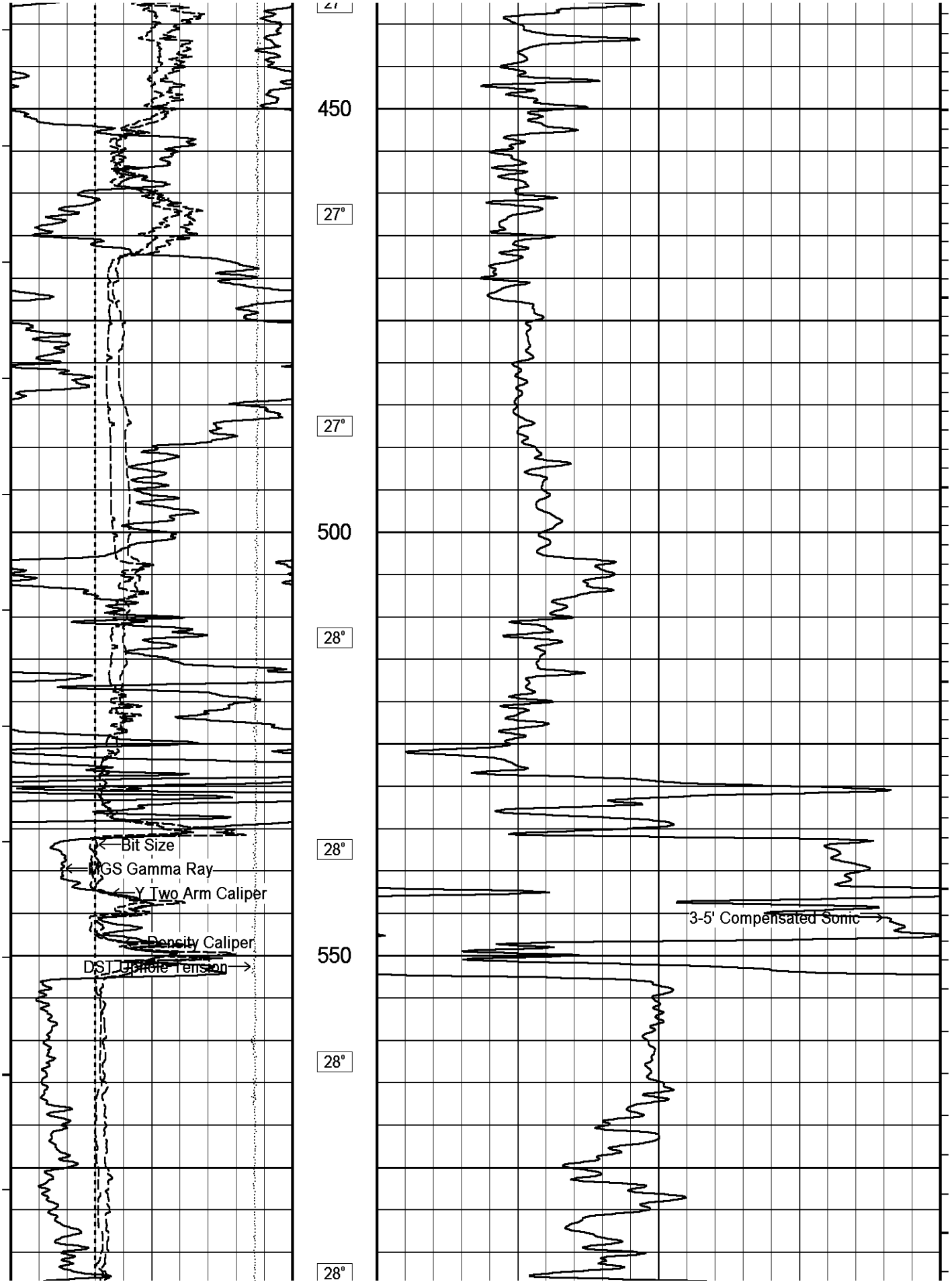
1) SOFTWARE ISSUE: WLS 7.01.0195
2) CUSTOMER SCALES AND INTERVALS LOGGED.
3) MAI, MSS, MPD, MDN, MML, ISC, MGS, MTC, MFE, MCG RAN IN COMBINATION.
4) HARDWARE: MAI: TWO 25.4 MM STANDOFFS
MSS: THREE 25.4 MM STANDOFFS
MDN: DUAL NEUTRON BOWSPRING
MTC: ONE SIX-LEAF CENTRALIZER
5) SAP# 4147855 FIELD TICKET # 30074798
6) # FIELD PRINTS = 3 # FINAL PRINTS = UNKNOWN

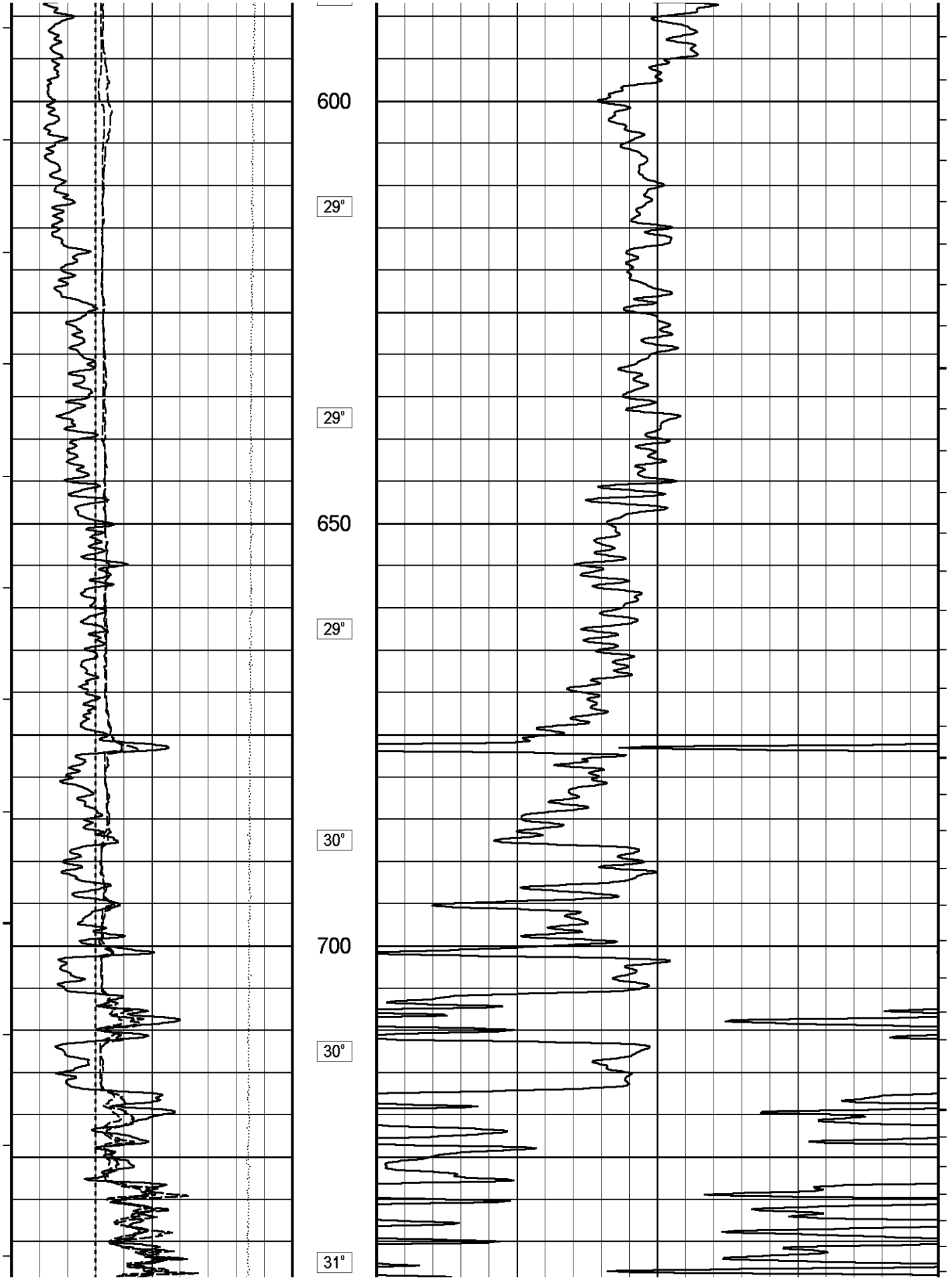
7) RIG: PD # 129
8) HOLE _CEMENT VOLUMES CALCULATED USING DENSITY CALIPER AND TWO ARM CALIPER IN COMBINATION :
HOLE VOLUME = 36.05 CU.M.
ANNULAR VOLUME USING 139.7 MM PRODUCTION CASING = 20.65 CU.M
9) AREAS OF BOREHOLE RUGOSITY MAY CAUSE POOR DENSITY PAD CONTACT RESULTING IN HIGH DENSITY CORRECTION AND THUS INVALID DENSITY POROSITY DATA AT THOSE INTERVALS.
10) SONIC FREE PIPE: 378M

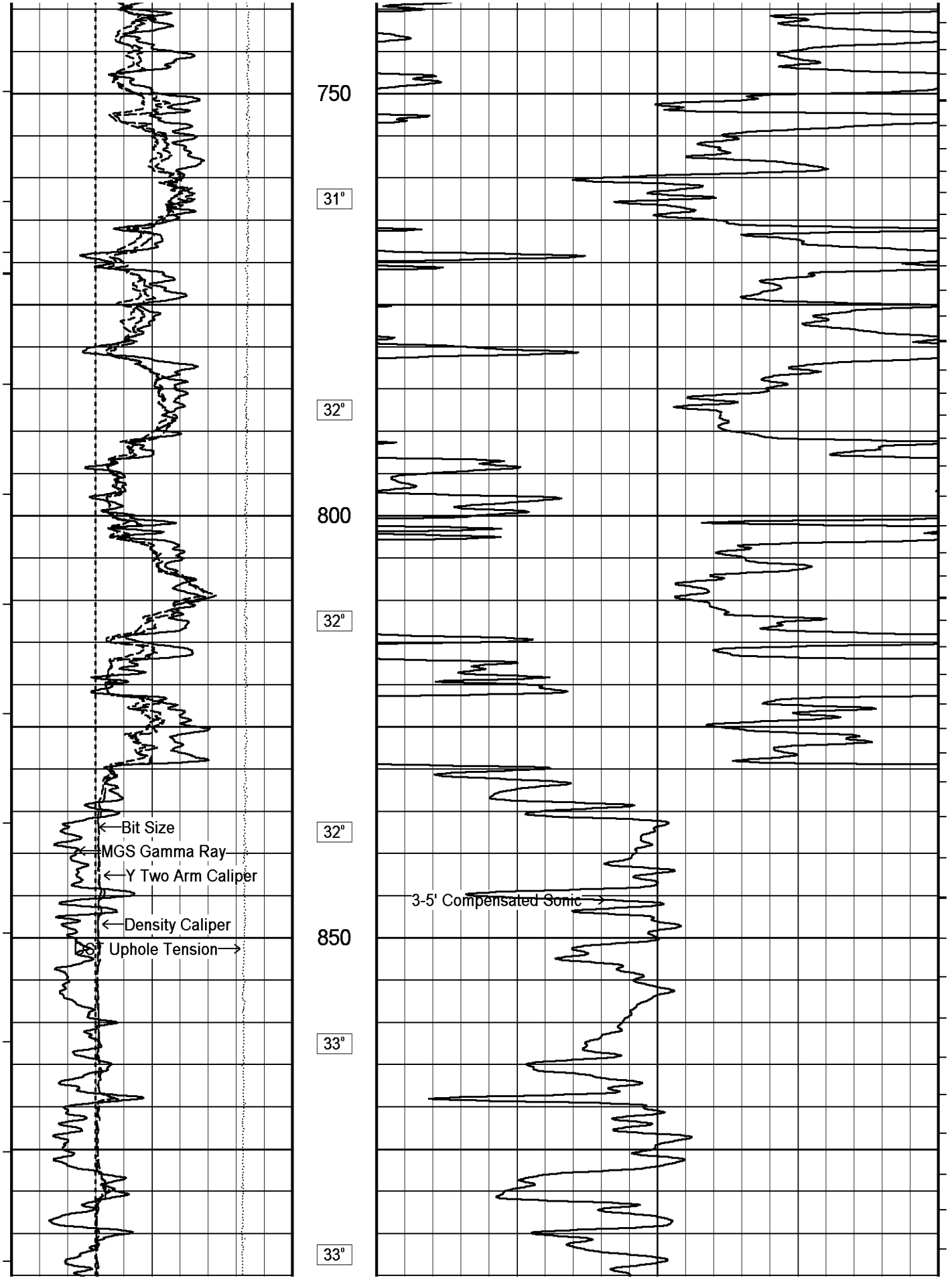
MAIN LOG 1:600

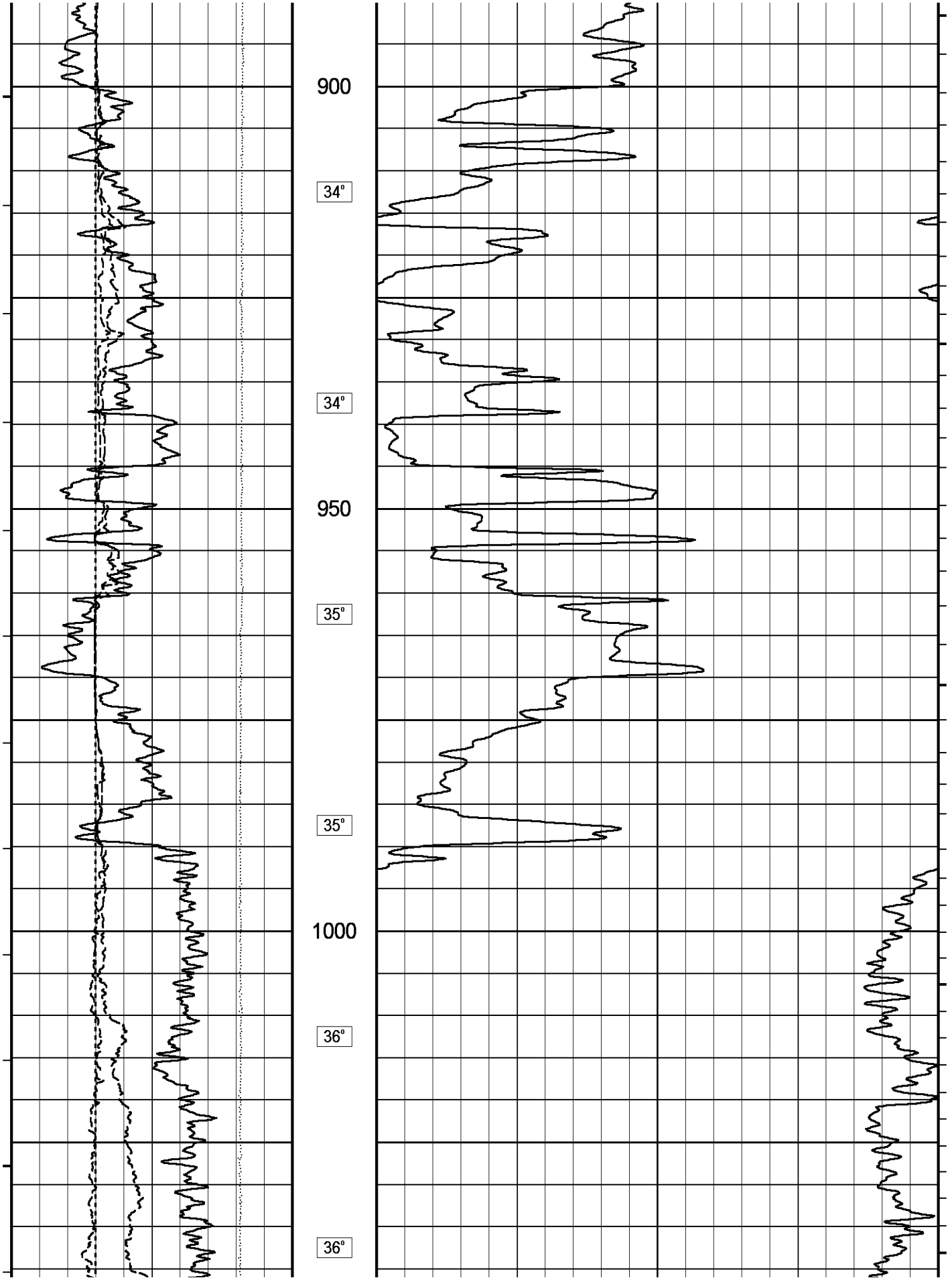
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

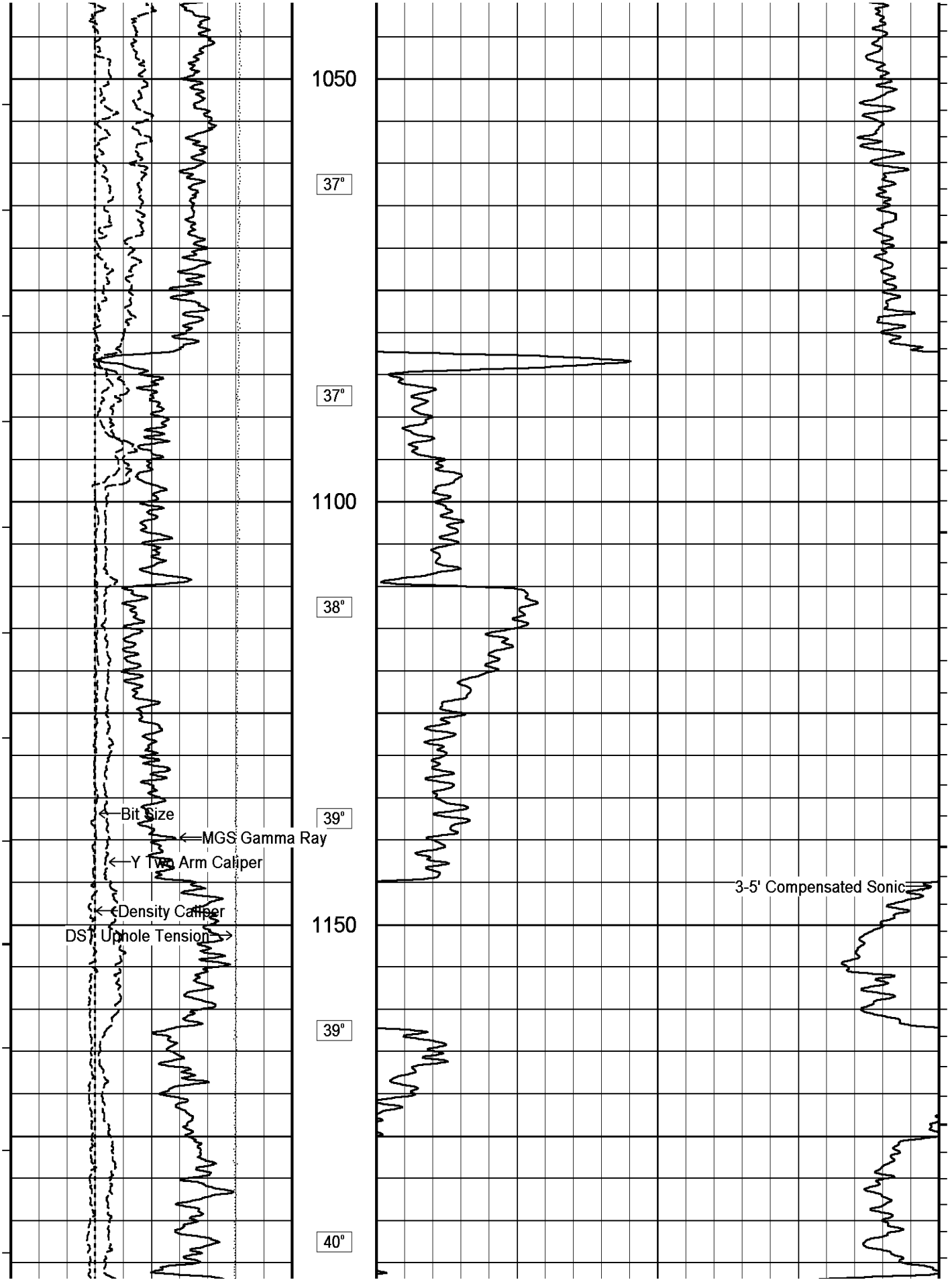


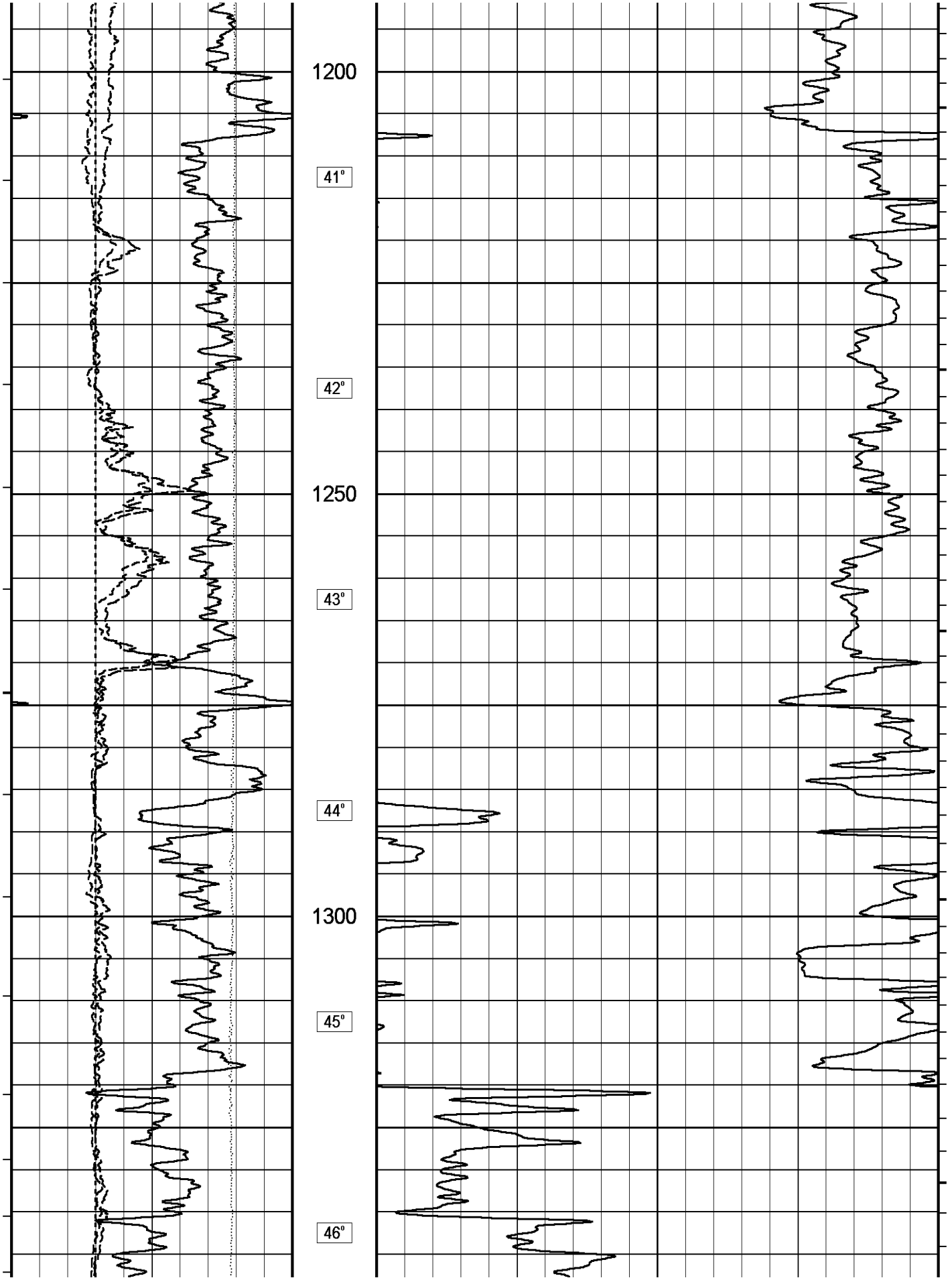

450
27°
27°
500
28°
28°
550
28°
28°
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Tool Tension
3-5' Compensated Sonic

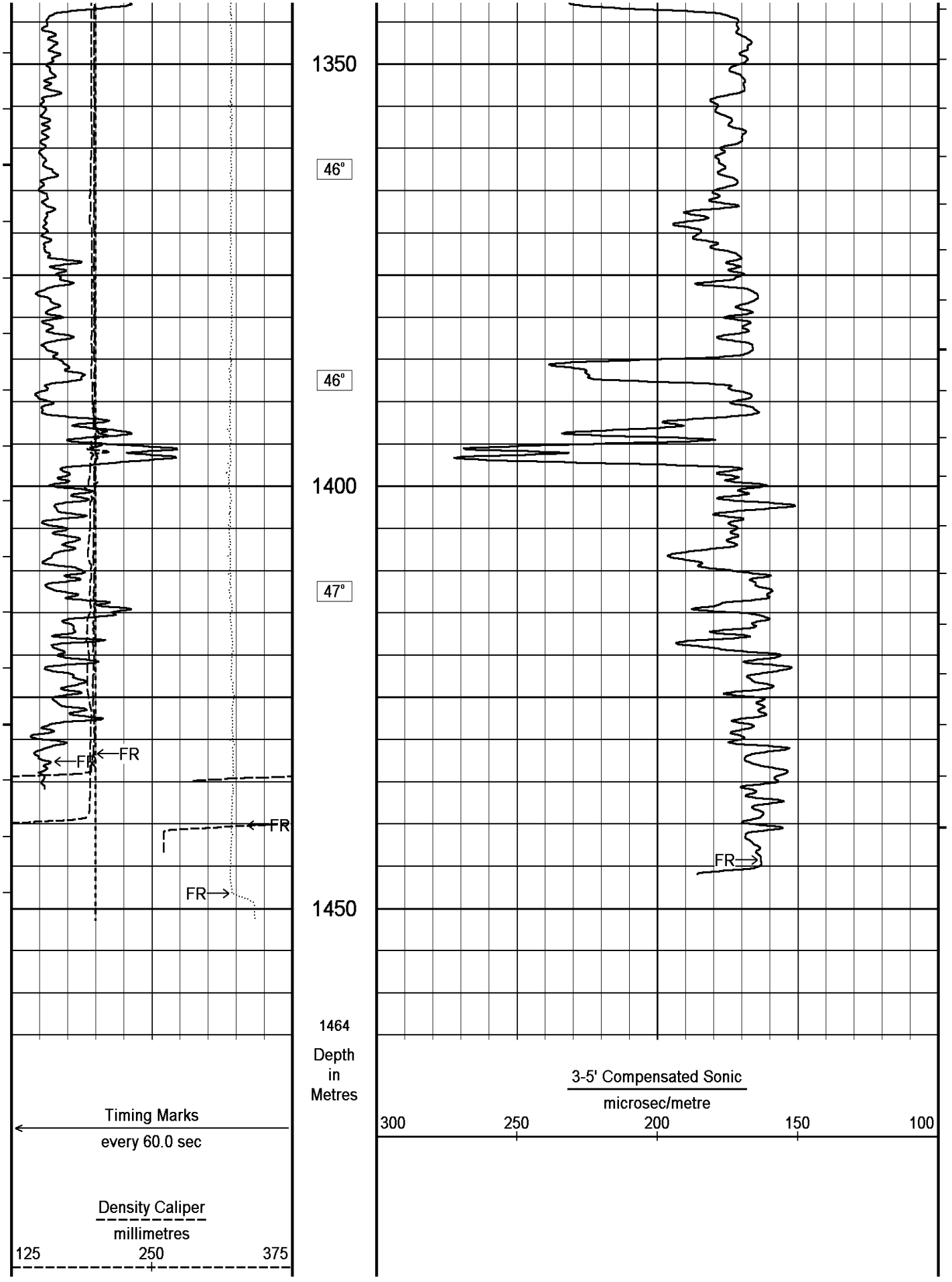

600
29°
29°
650
29°
30°
700
30°
31°

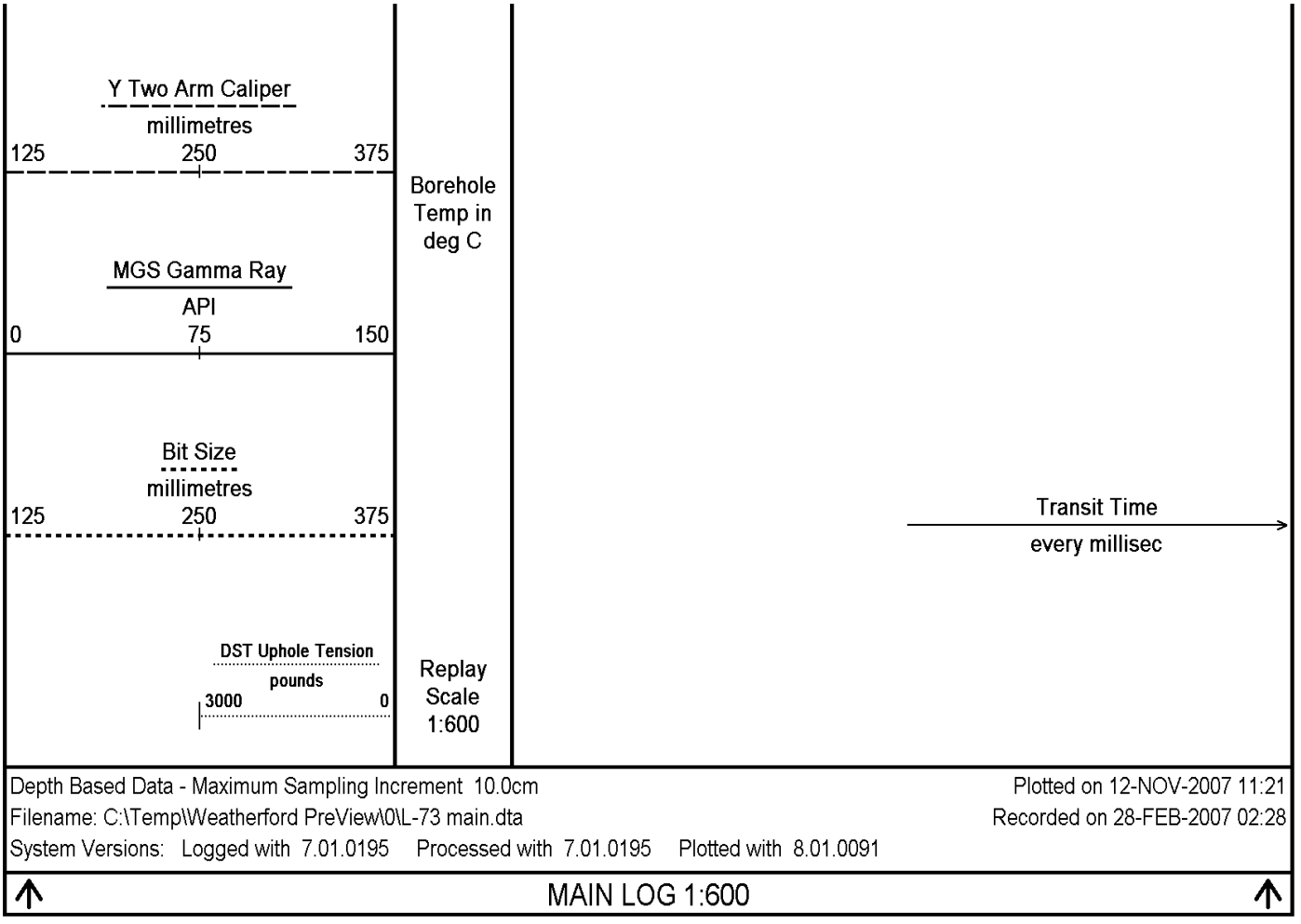

750
31°
32°
800
32°
32°
850
33°
33°
←Bit Size
←MGS Gamma Ray
←Y Two Arm Caliper
←Density Caliper
←Uphole Tension→
3-5' Compensated Sonic→

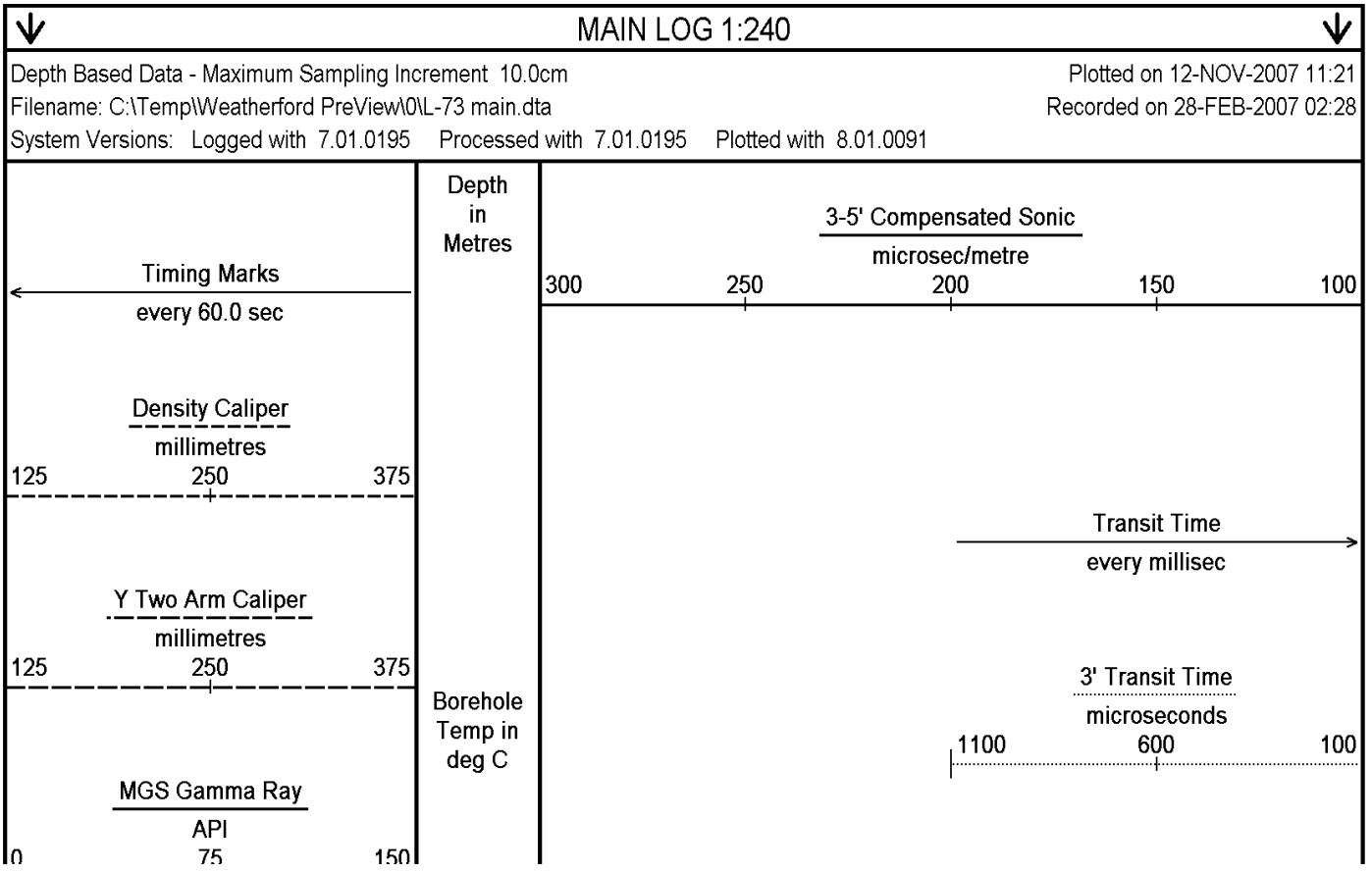

900
34°
34°
950
35°
35°
1000
36°
36°

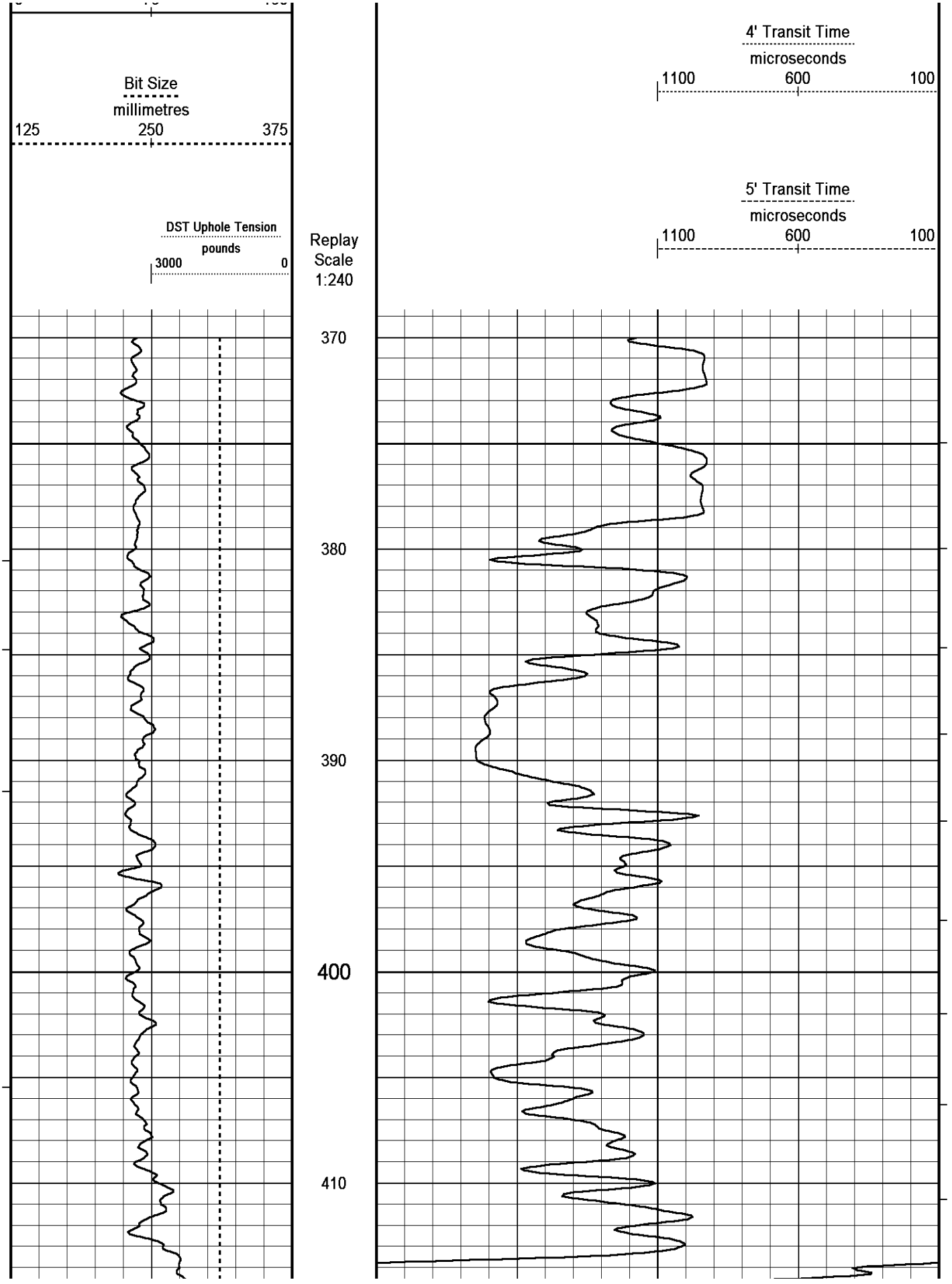

1050
37°
37°
1100
38°
39°
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DS - Uphole Tension
1150
39°
3-5' Compensated Sonic
40°

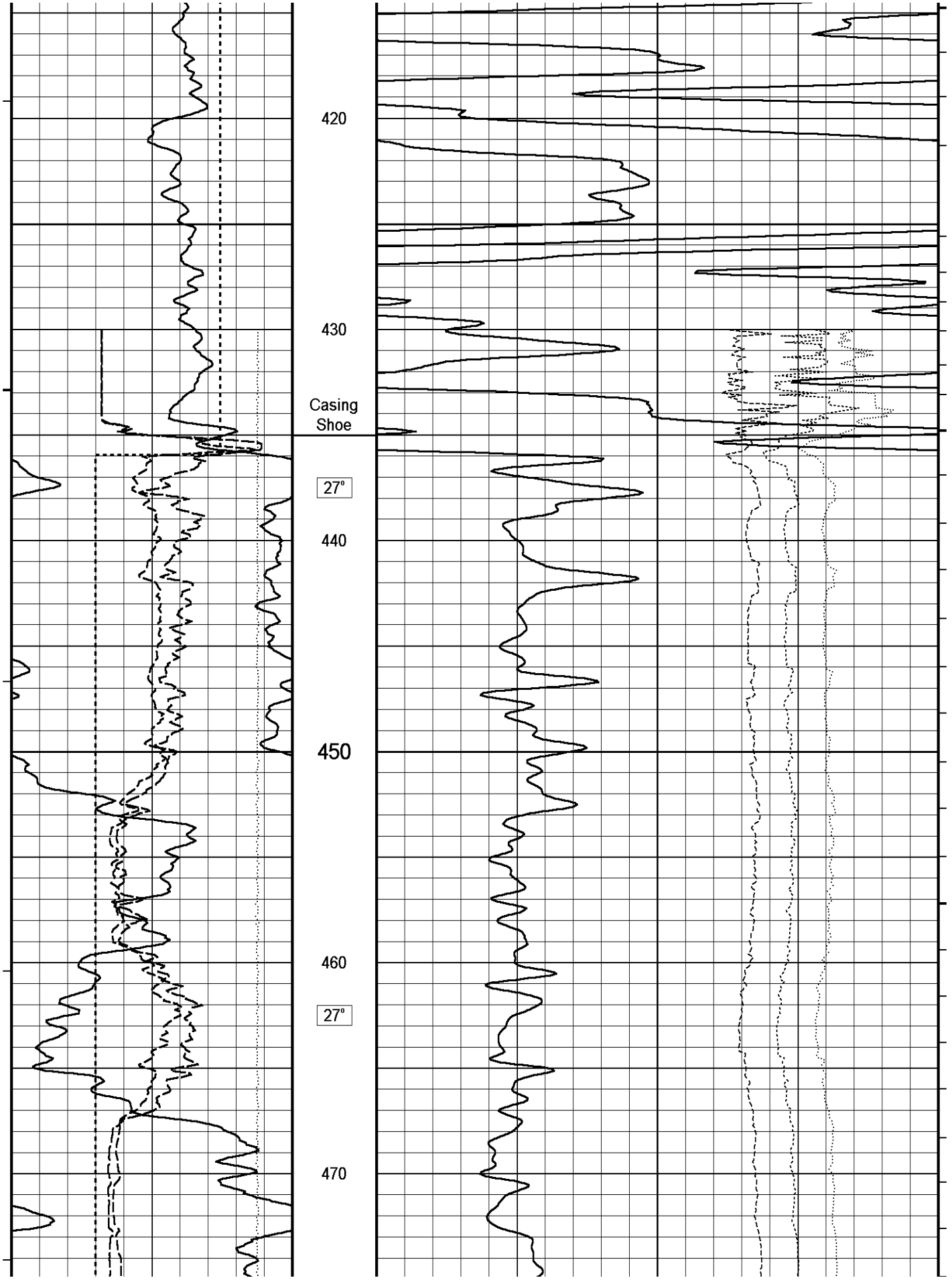

1200
41°
42°
1250
43°
44°
1300
45°
46°

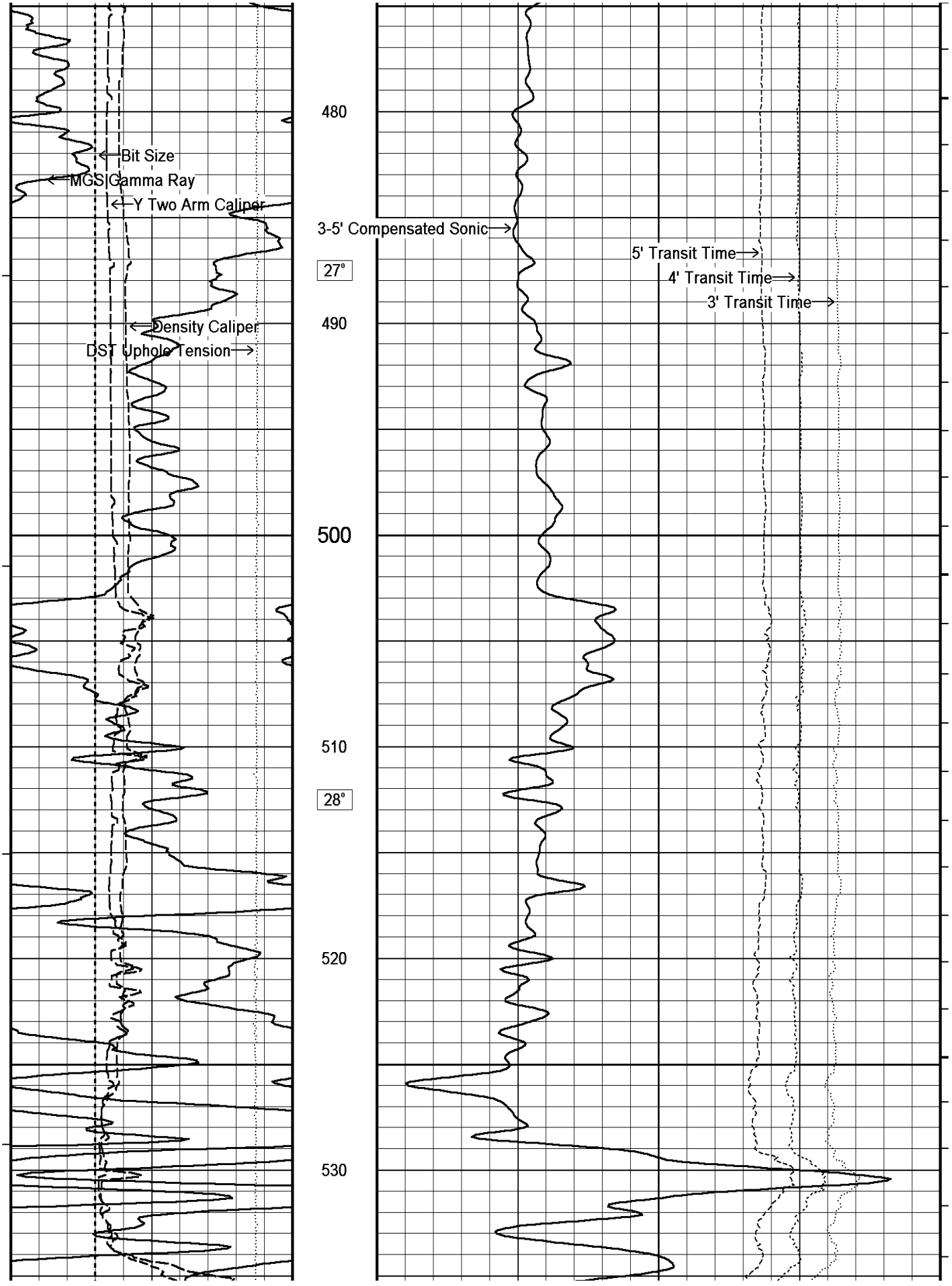

1350
46°
46°
1400
47°
1450
1464
Depth
in
Metres
FR
FR
FR
FR
FR
Timing Marks
every 60.0 sec
Density Caliper
millimetres
125
250
375
3-5' Compensated Sonic
microsec/metre
300
250
200
150
100

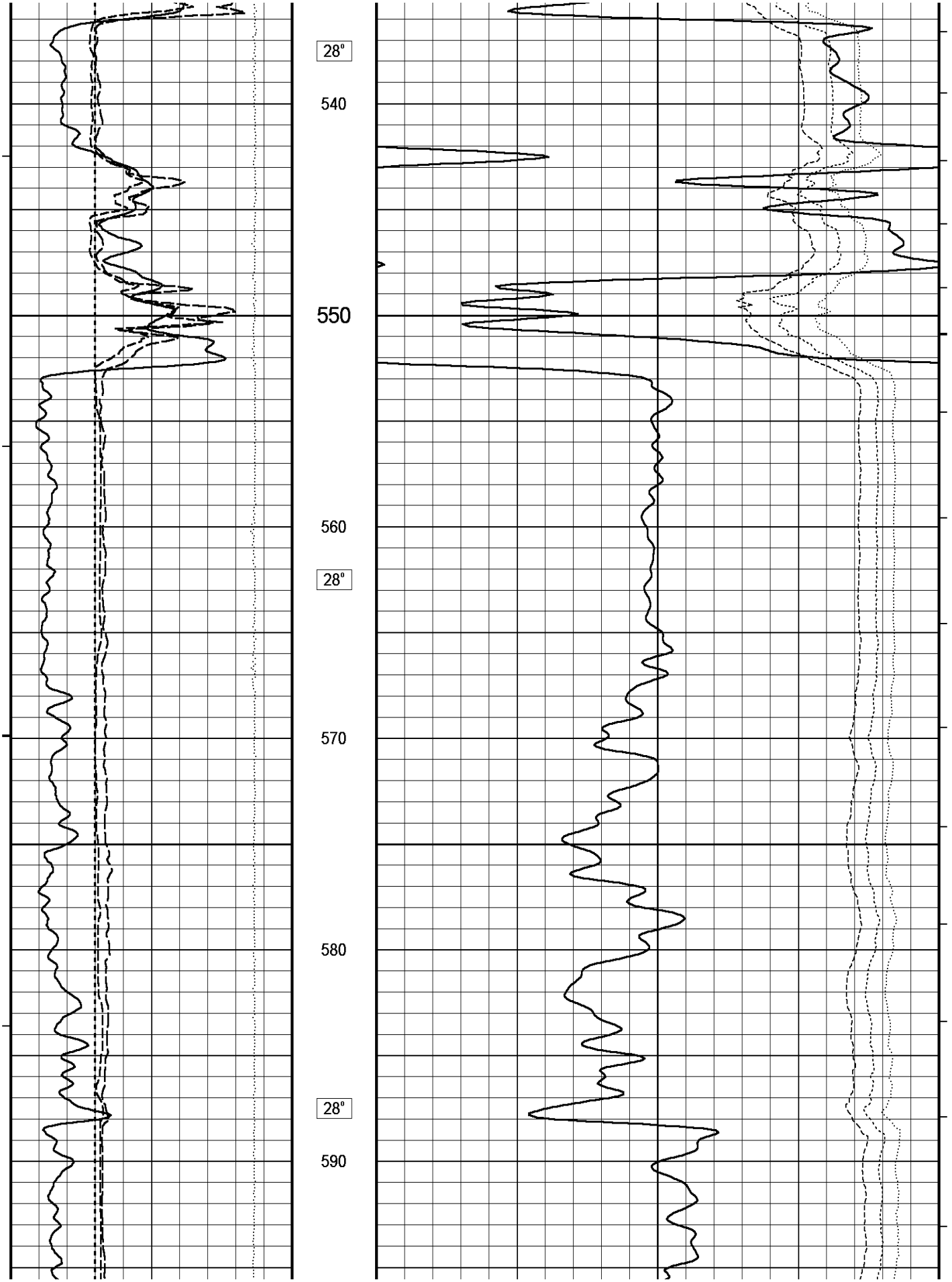

Y Two Arm Caliper
millimetres
125
250
375
Borehole Temp in deg C
MGS Gamma Ray
API
0
75
150
Bit Size
millimetres
125
250
375
Transit Time
every millisec
DST Uphole Tension
pounds
3000
0
Replay Scale 1:600
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
MAIN LOG 1:600

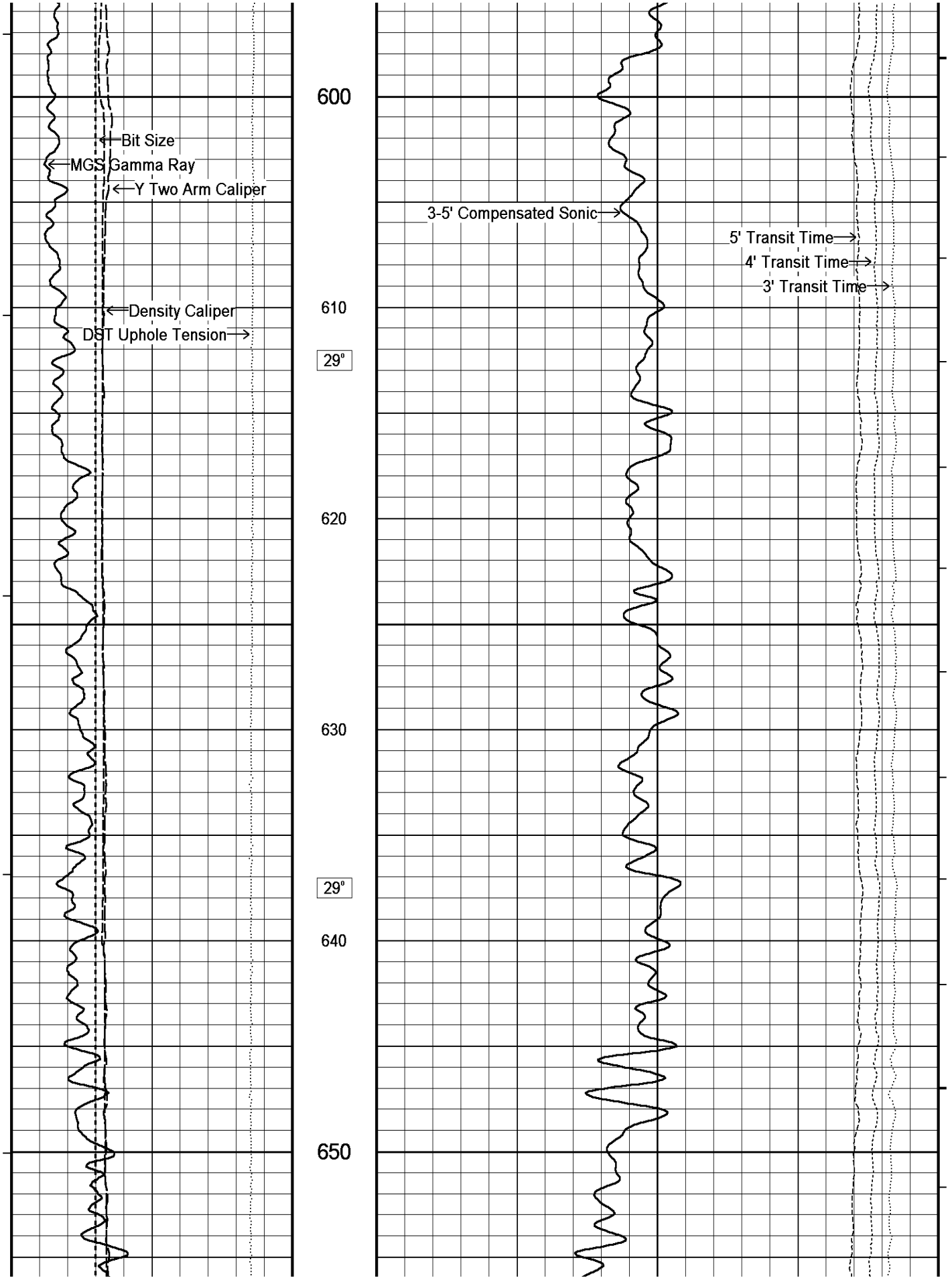

MAIN LOG 1:240
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091
Depth in Metres
Timing Marks
every 60.0 sec
3-5' Compensated Sonic
microsec/metre
300
250
200
150
100
Density Caliper
millimetres
125
250
375
Transit Time
every millisec
Y Two Arm Caliper
millimetres
125
250
375
3' Transit Time
microseconds
1100
600
100
Borehole Temp in deg C
MGS Gamma Ray
API
0
75
150

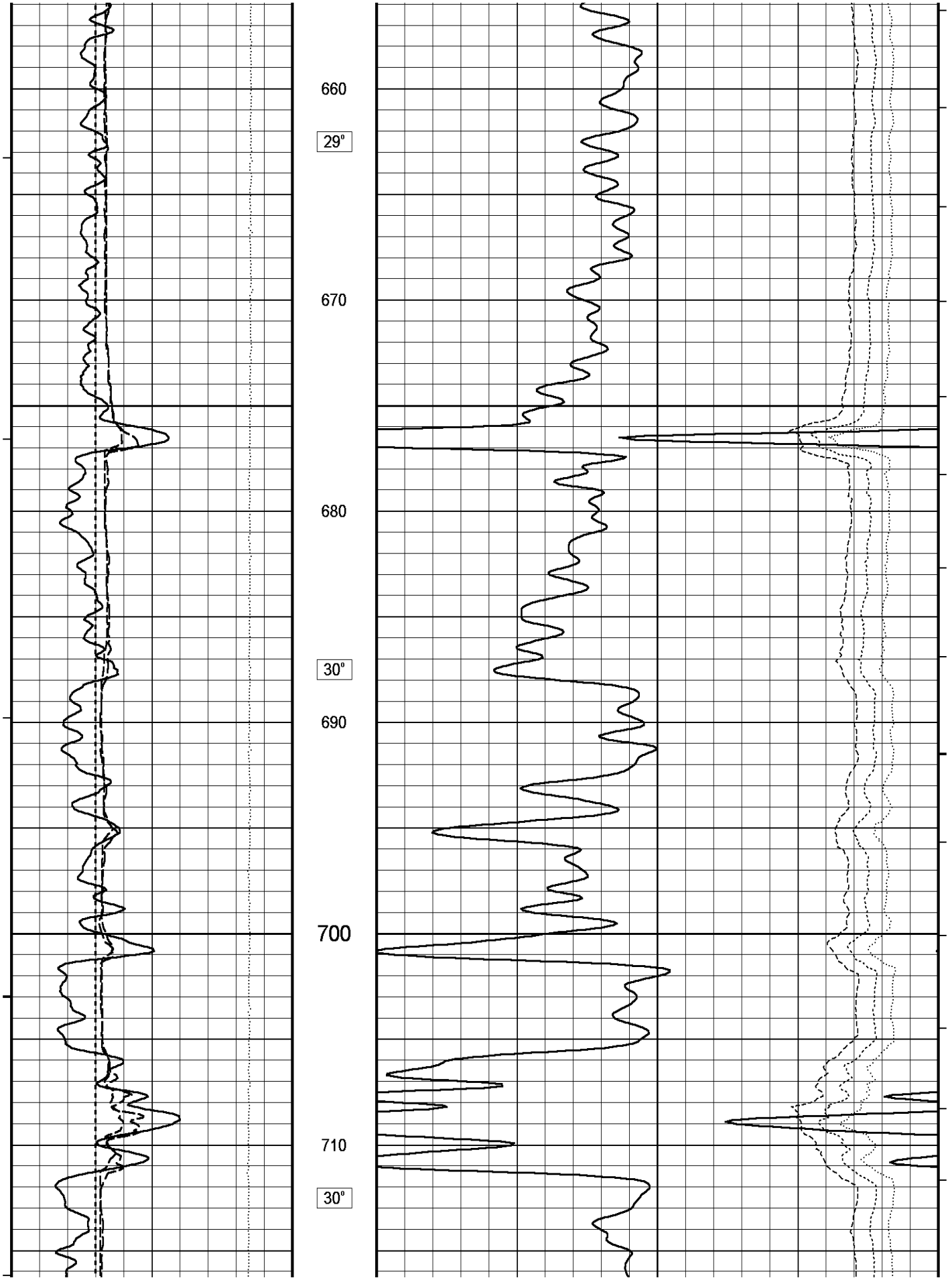

Bit Size
millimetres
125
250
375
DST Uphole Tension
pounds
3000
0
Replay
Scale
1:240
370
380
390
400
410
4' Transit Time
microseconds
1100
600
100
5' Transit Time
microseconds
1100
600
100

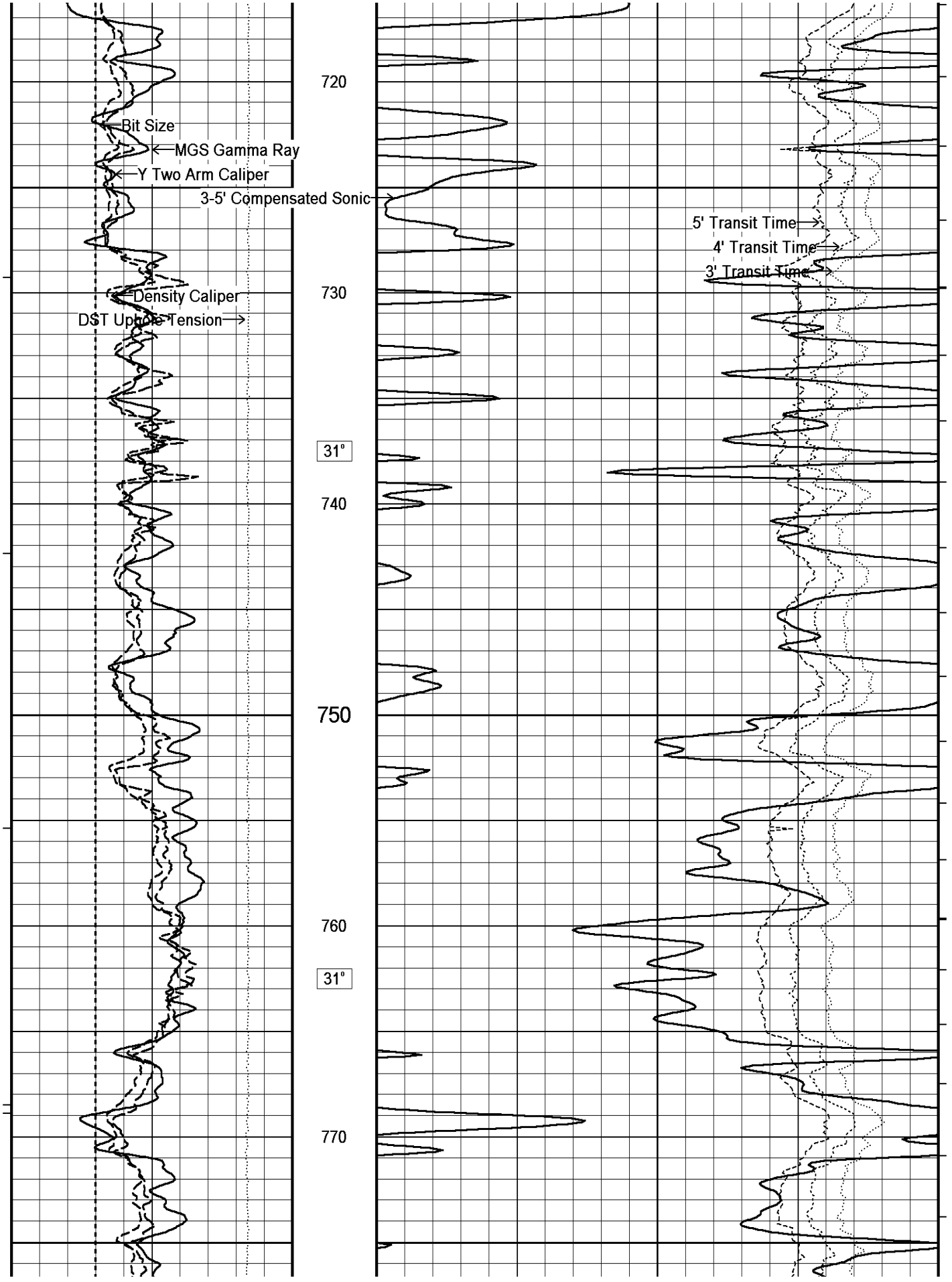

420
430
Casing
Shoe
27°
440
450
460
27°
470

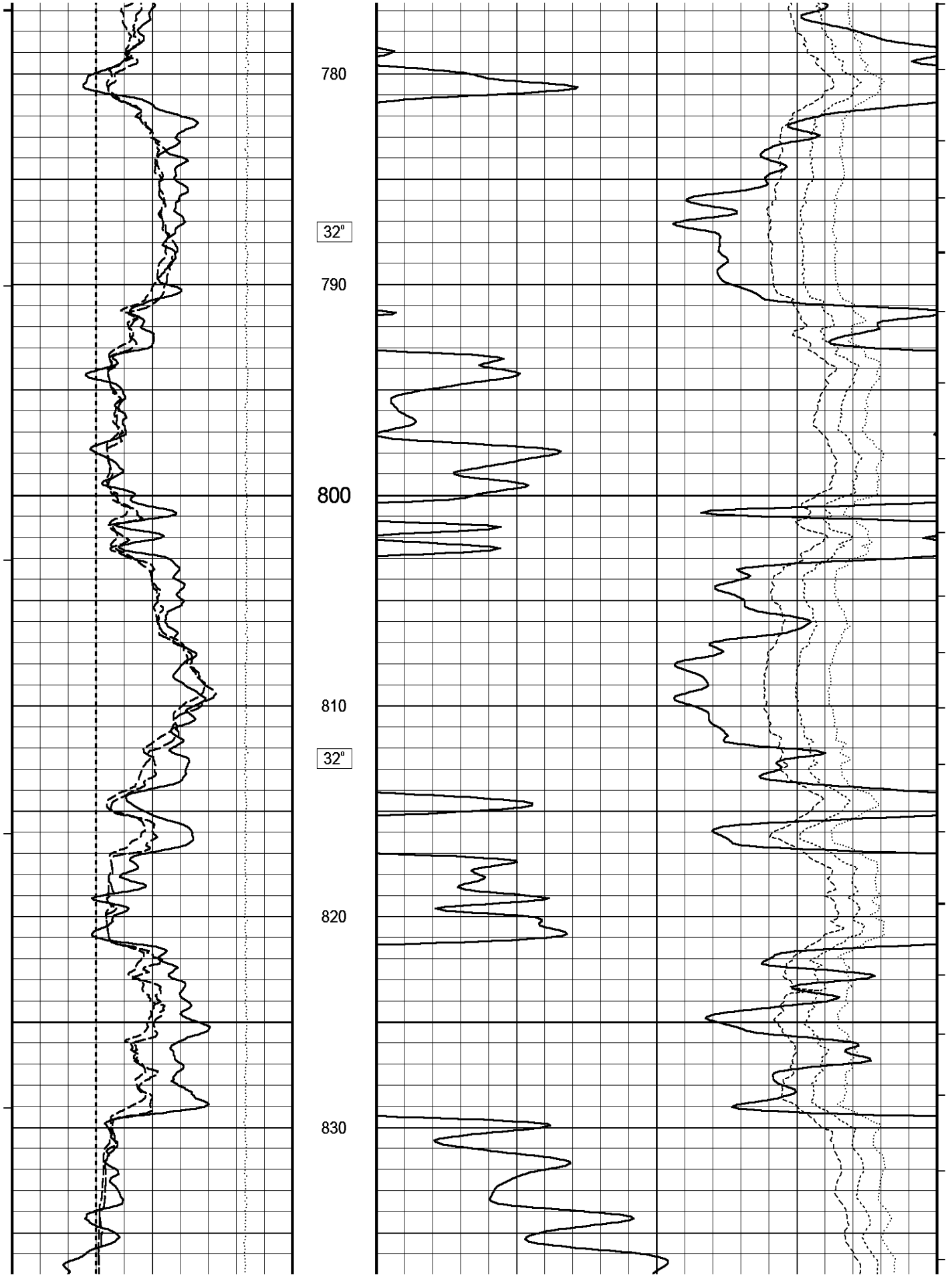

Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
480
3-5' Compensated Sonic
27°
490
5' Transit Time
4' Transit Time
3' Transit Time
500
510
28°
520
530

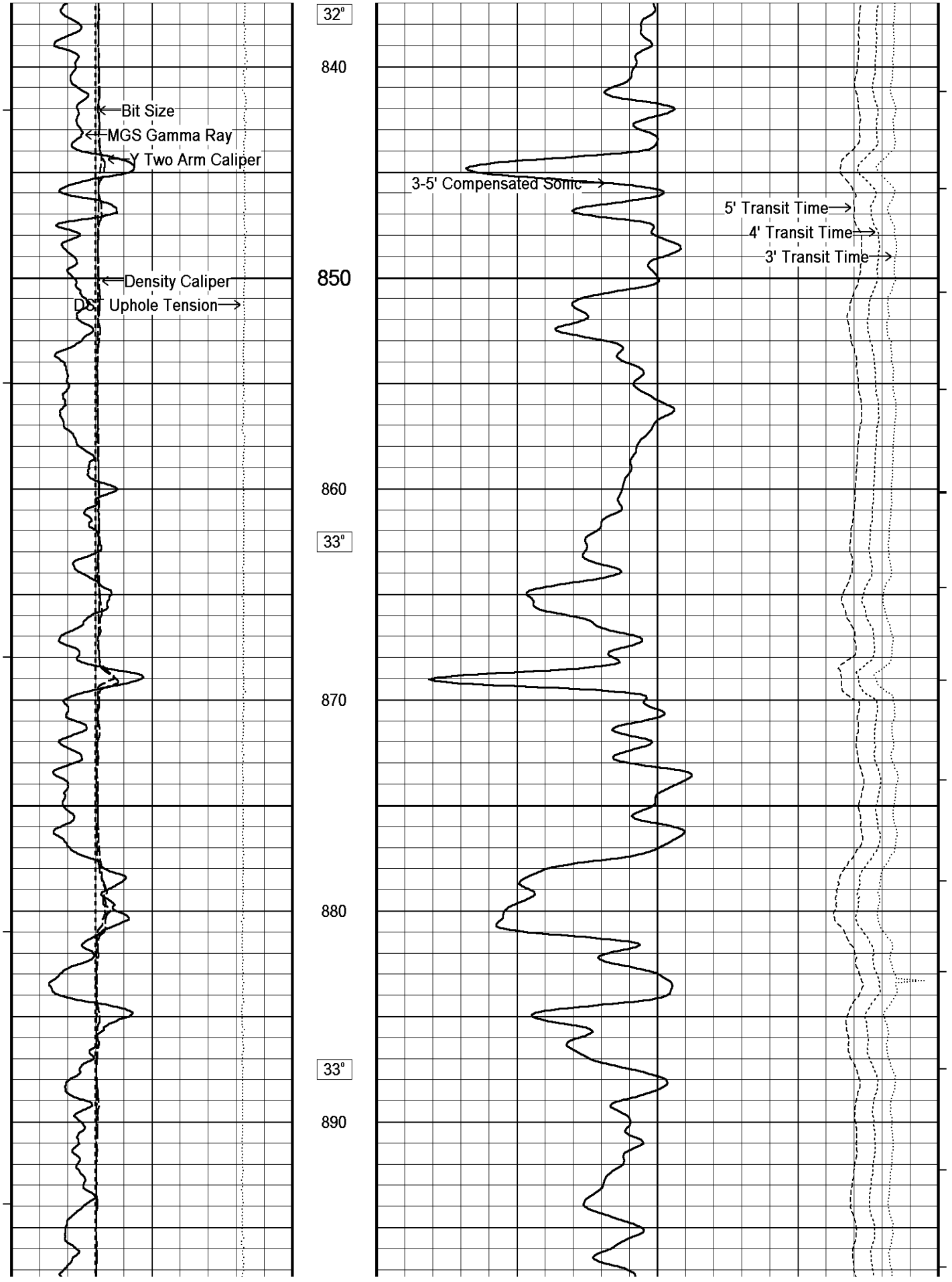

28°
540
550
560
28°
570
580
28°
590

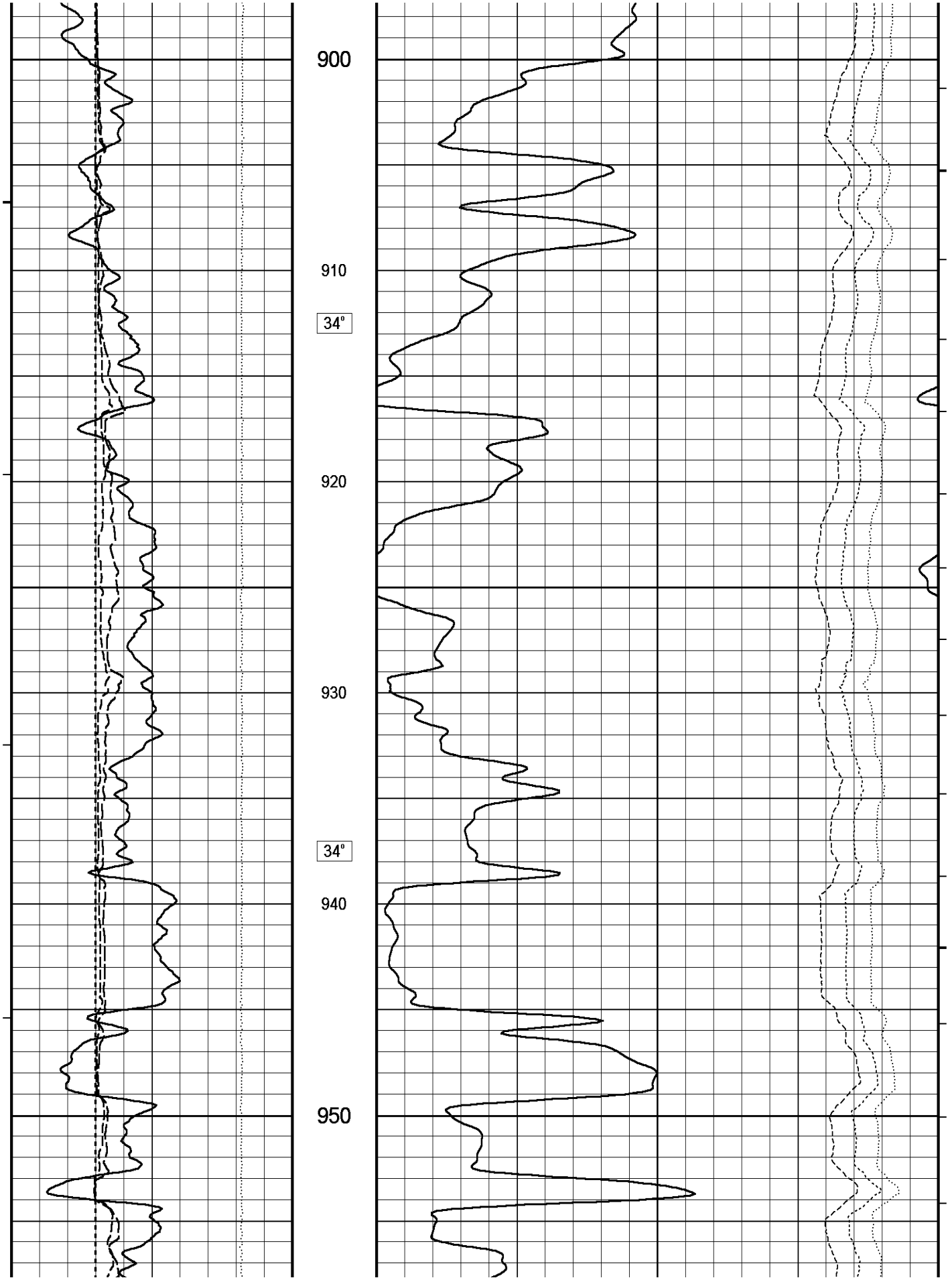

Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
600
610
29°
620
630
29°
640
650
3-5' Compensated Sonic
5' Transit Time
4' Transit Time
3' Transit Time

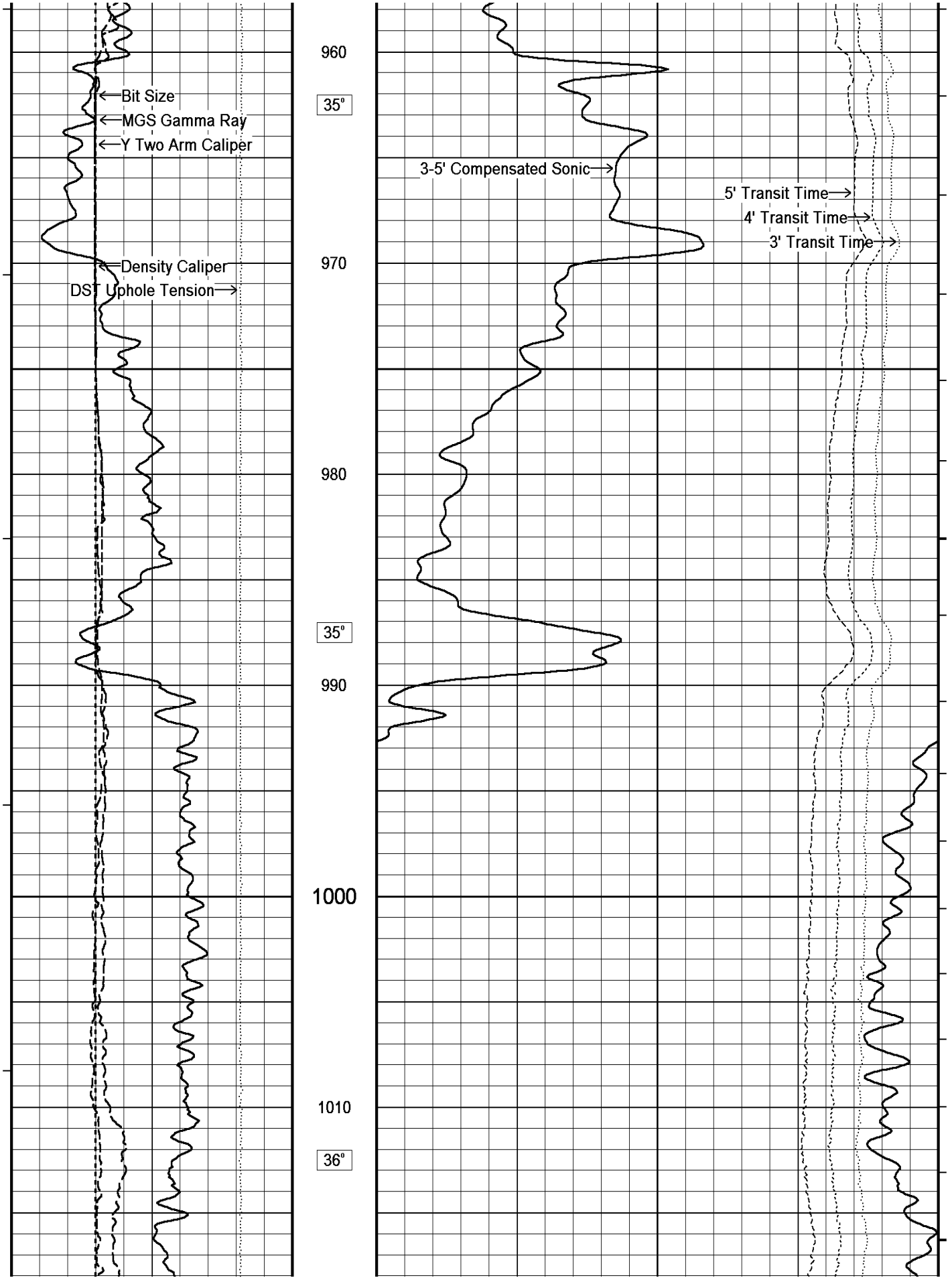

660
29°
670
680
30°
690
700
710
30°

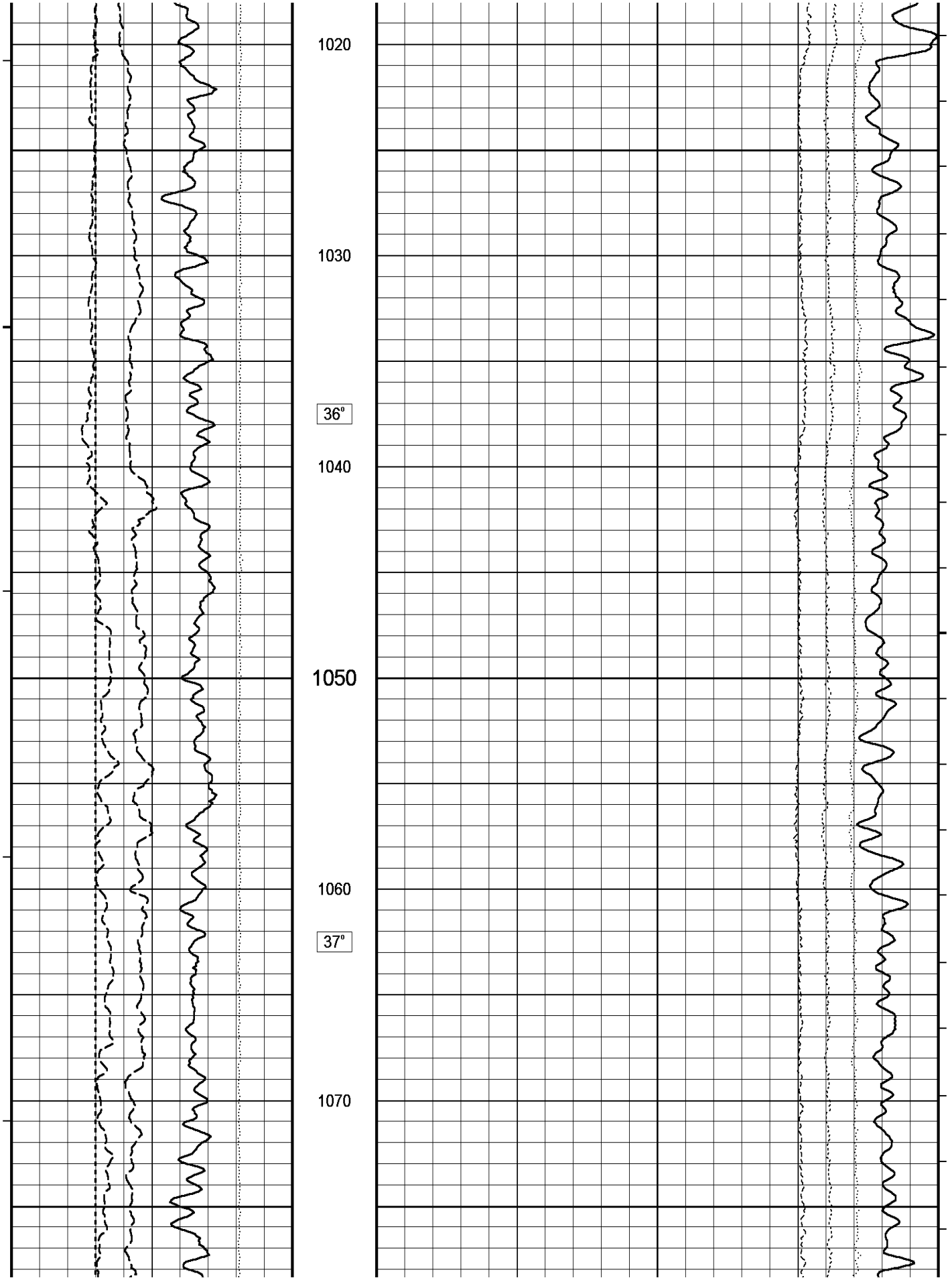

Bit Size
MGS Gamma Ray
Y Two Arm Caliper
3-5' Compensated Sonic
Density Caliper
DST Uphole Tension
5' Transit Time
4' Transit Time
3' Transit Time
720
730
31°
740
750
760
31°
770

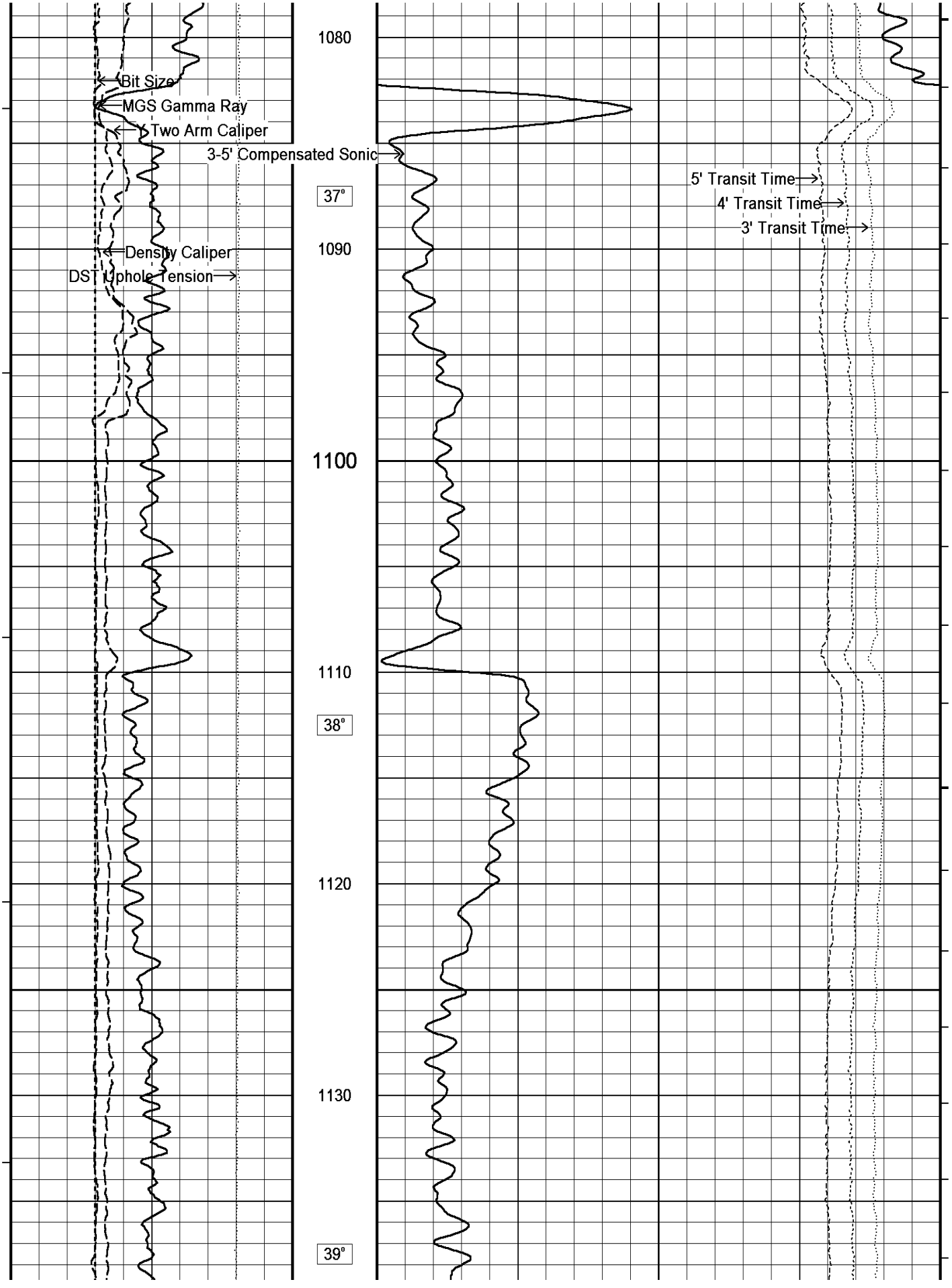

780
32°
790
800
810
32°
820
830

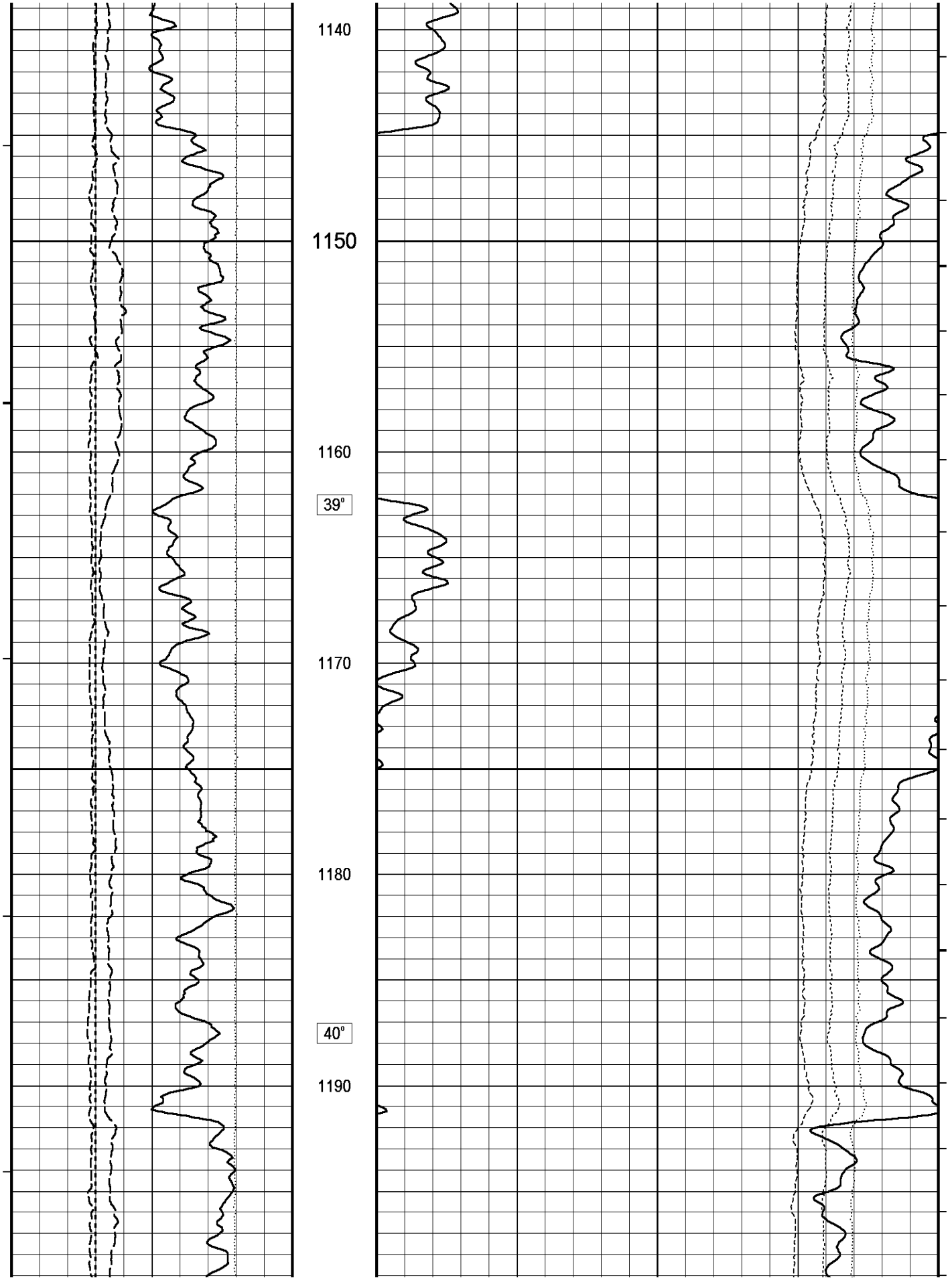

32°
840
Bit Size
MGS Gamma Ray
Two Arm Caliper
3-5' Compensated Sonic
5' Transit Time
4' Transit Time
3' Transit Time
Density Caliper
Uphole Tension
850
860
33°
870
880
33°
890

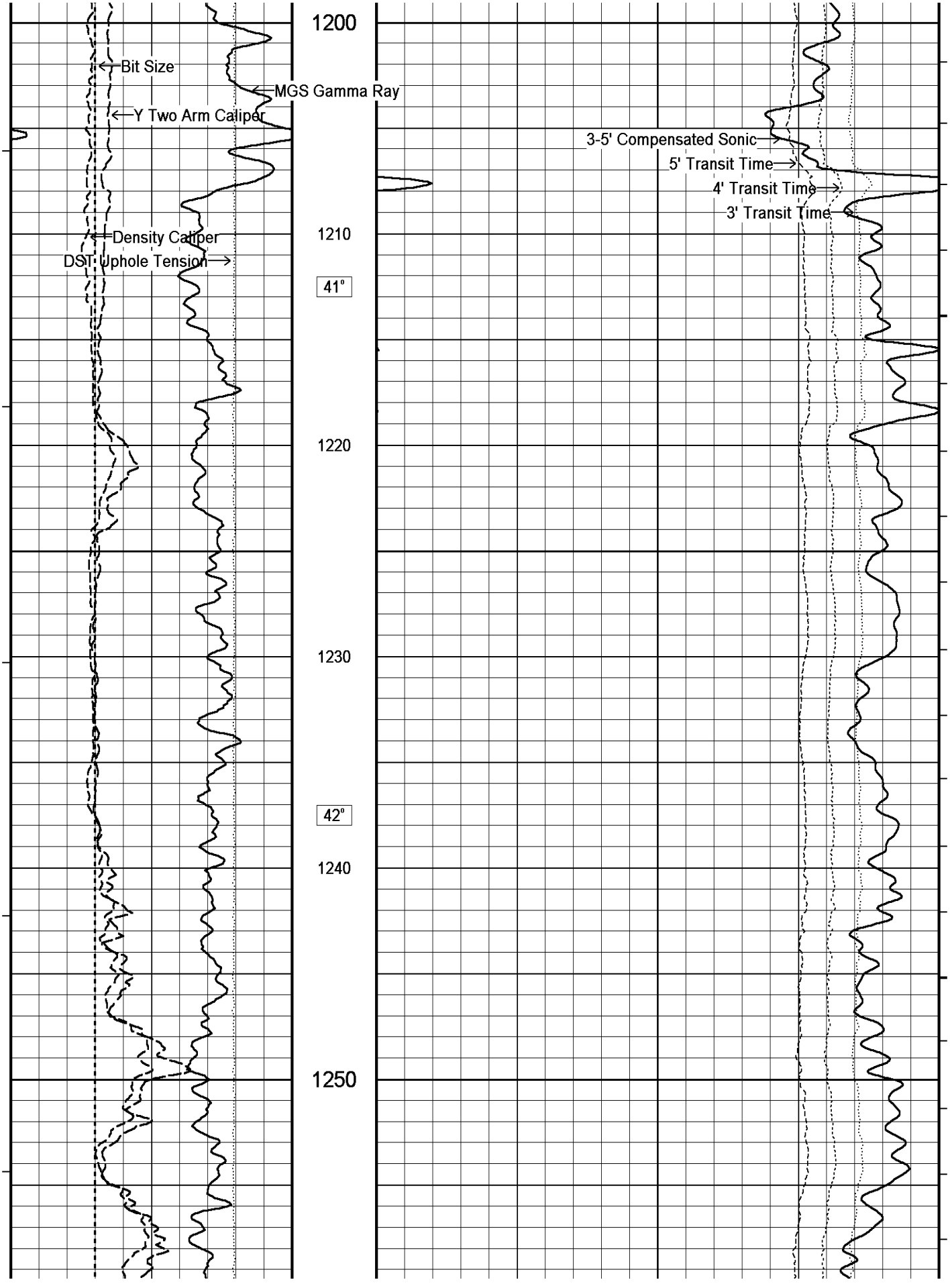

900
910
34°
920
930
34°
940
950

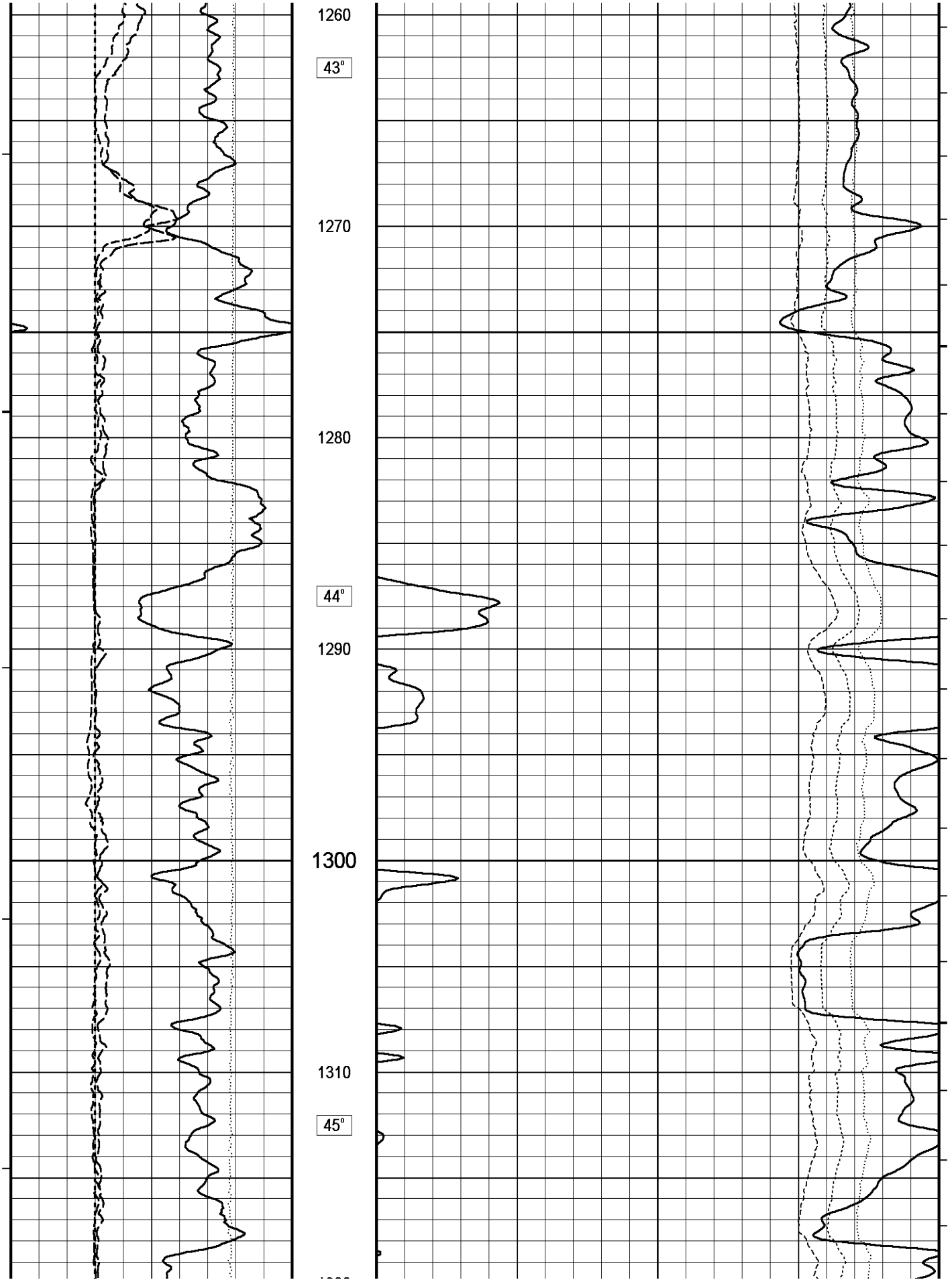

960
35°
970
980
35°
990
1000
1010
36°
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
3-5' Compensated Sonic
5' Transit Time
4' Transit Time
3' Transit Time

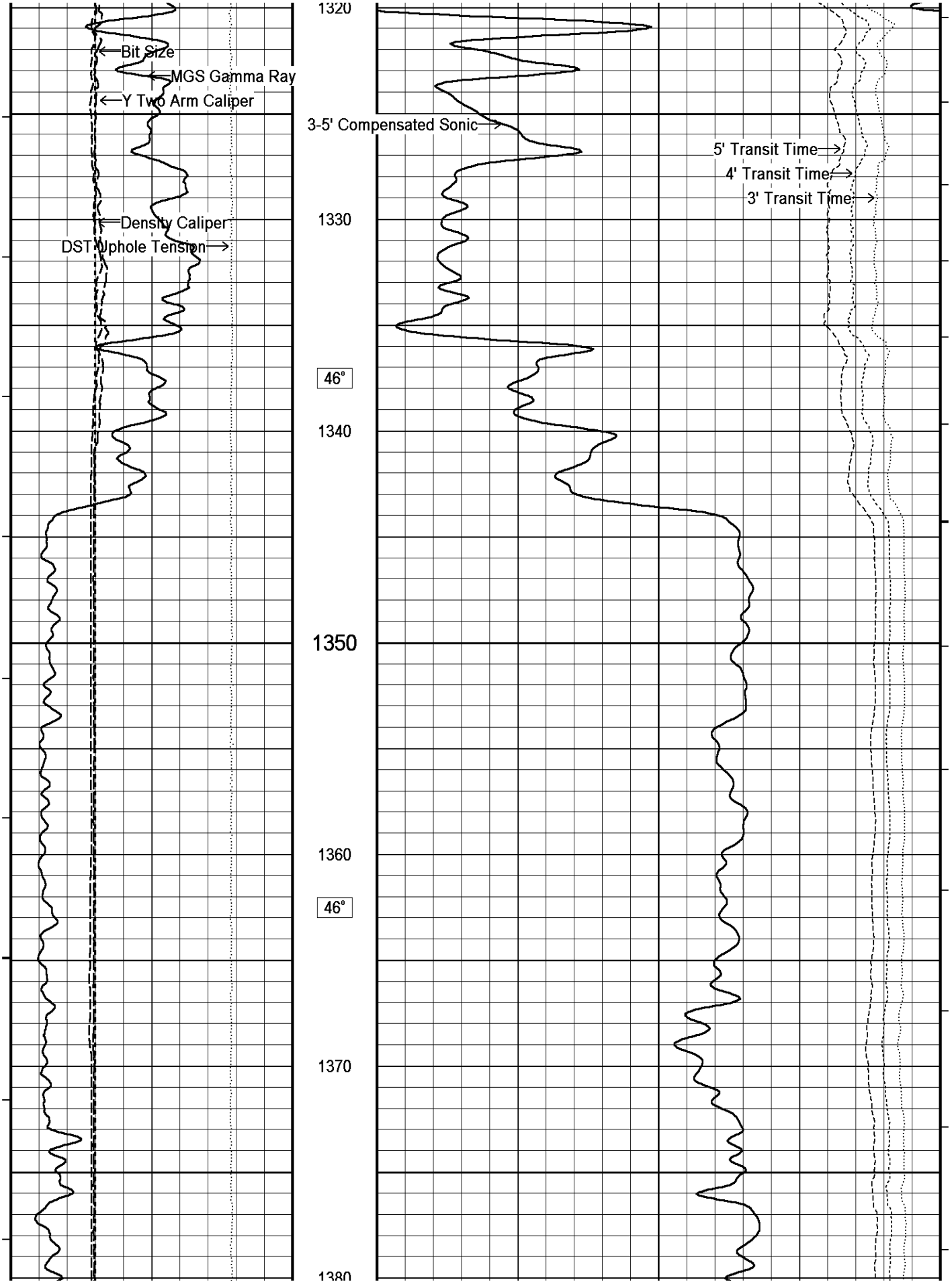

1020
1030
36°
1040
1050
1060
37°
1070

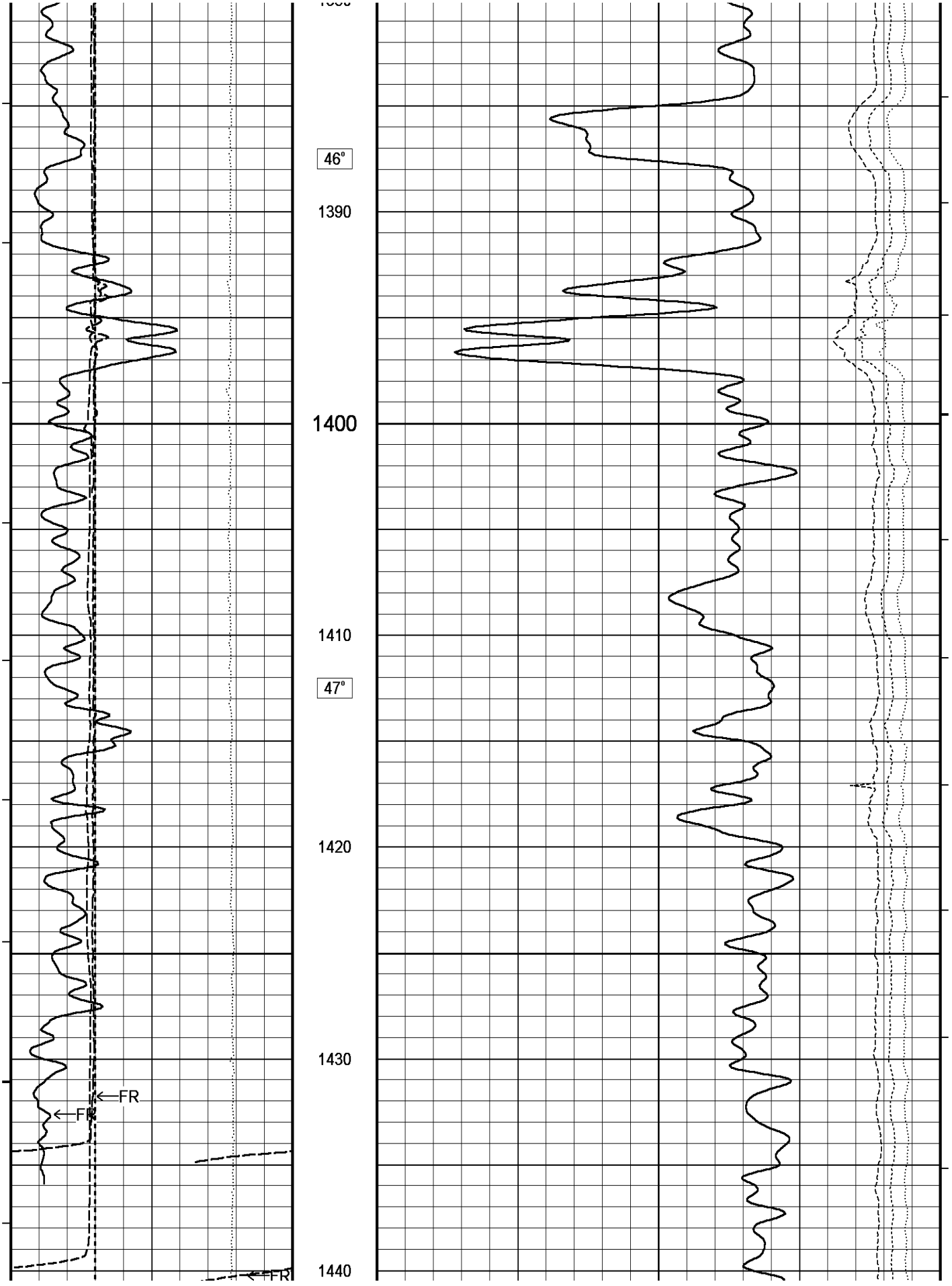

Bit Size
MGS Gamma Ray
Two Arm Caliper
3-5' Compensated Sonic
Density Caliper
DST Uphole Tension
5' Transit Time
4' Transit Time
3' Transit Time
1080
37°
1090
1100
1110
38°
1120
1130
39°

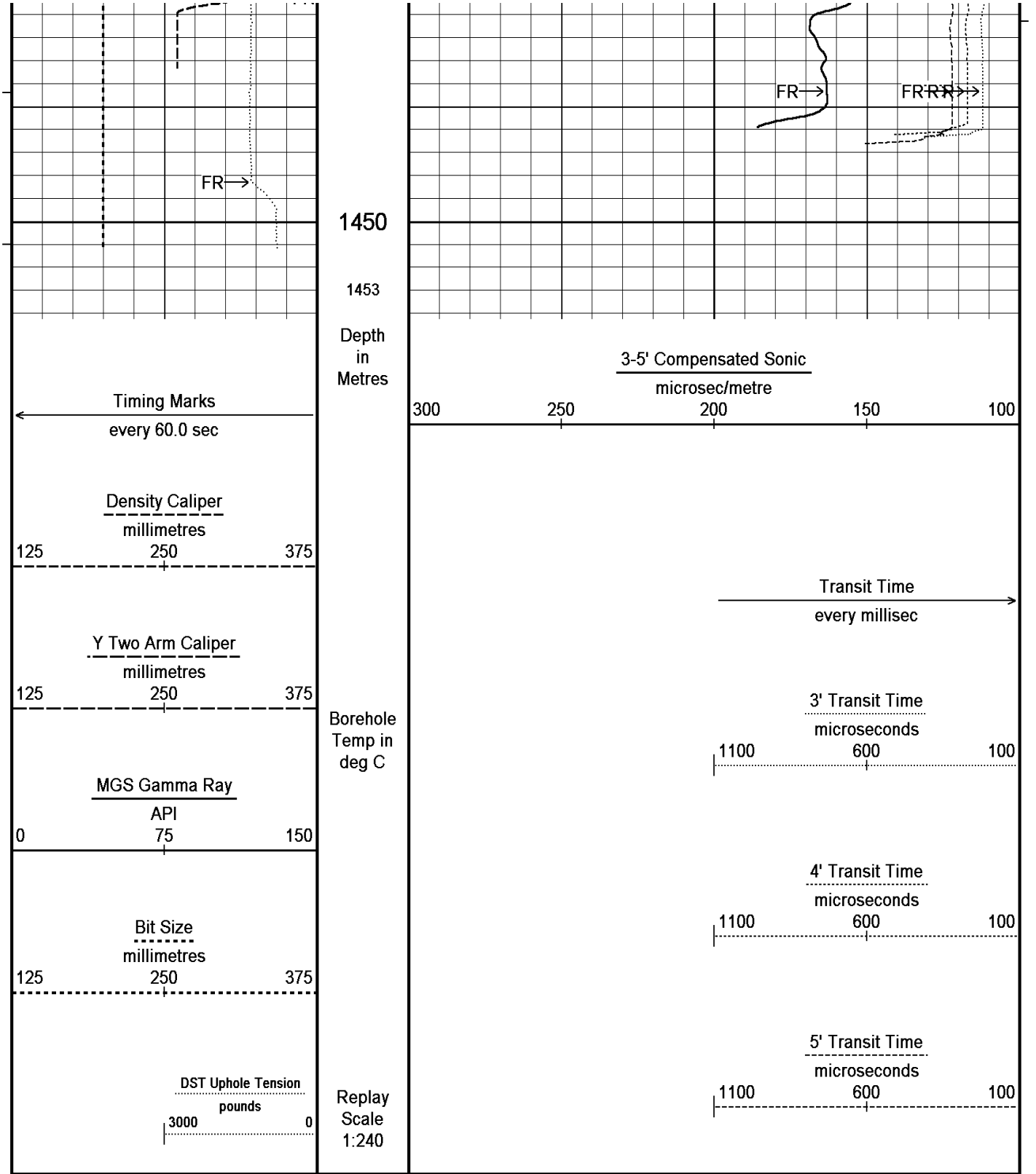

1140
1150
1160
39°
1170
1180
40°
1190


1200
Bit Size
MGS Gamma Ray
Y Two Arm Caliper
3-5' Compensated Sonic
5' Transit Time
4' Transit Time
3' Transit Time
Density Caliper
DST Uphole Tension
1210
41°
1220
1230
42°
1240
1250


1260
43°
1270
1280
44°
1290
1300
1310
45°


Bit Size
MGS Gamma Ray
Y Two Arm Caliper
Density Caliper
DST Uphole Tension
1320
3-5' Compensated Sonic
5' Transit Time
4' Transit Time
3' Transit Time
1330
46°
1340
1350
1360
46°
1370
1380


46°
1390
1400
1410
47°
1420
1430
1440
FR
FR
FR



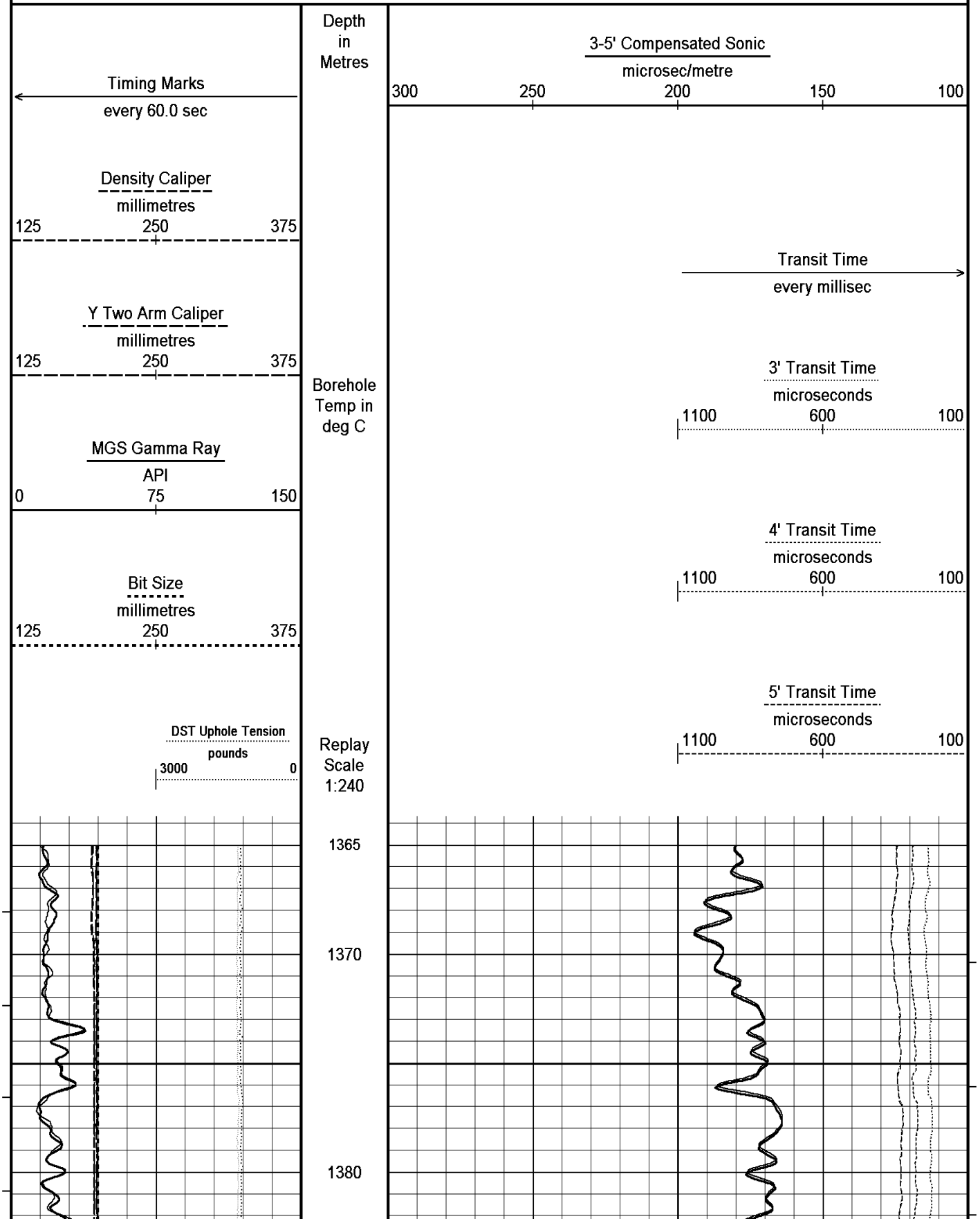
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

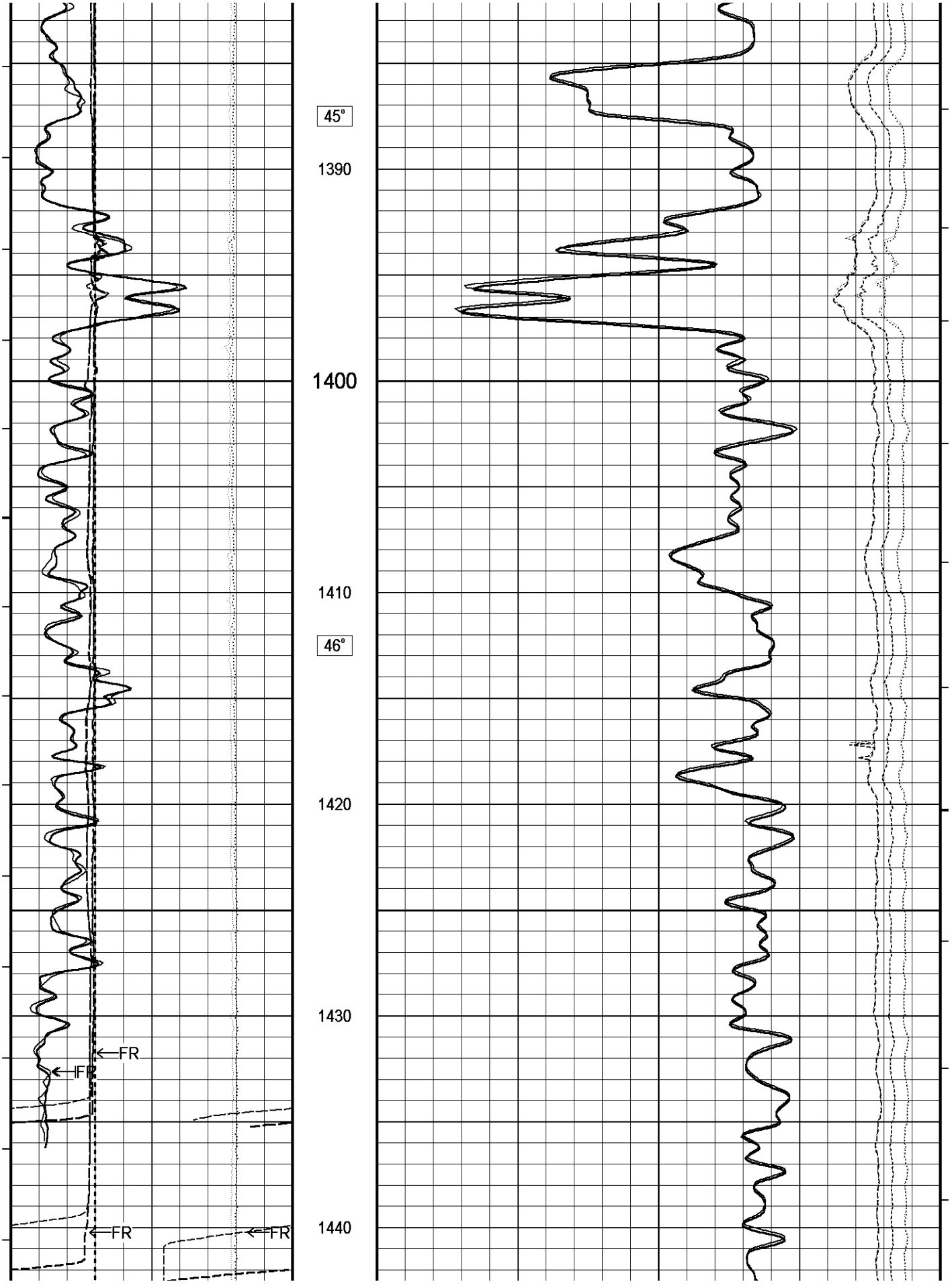
MAIN LOG 1:240

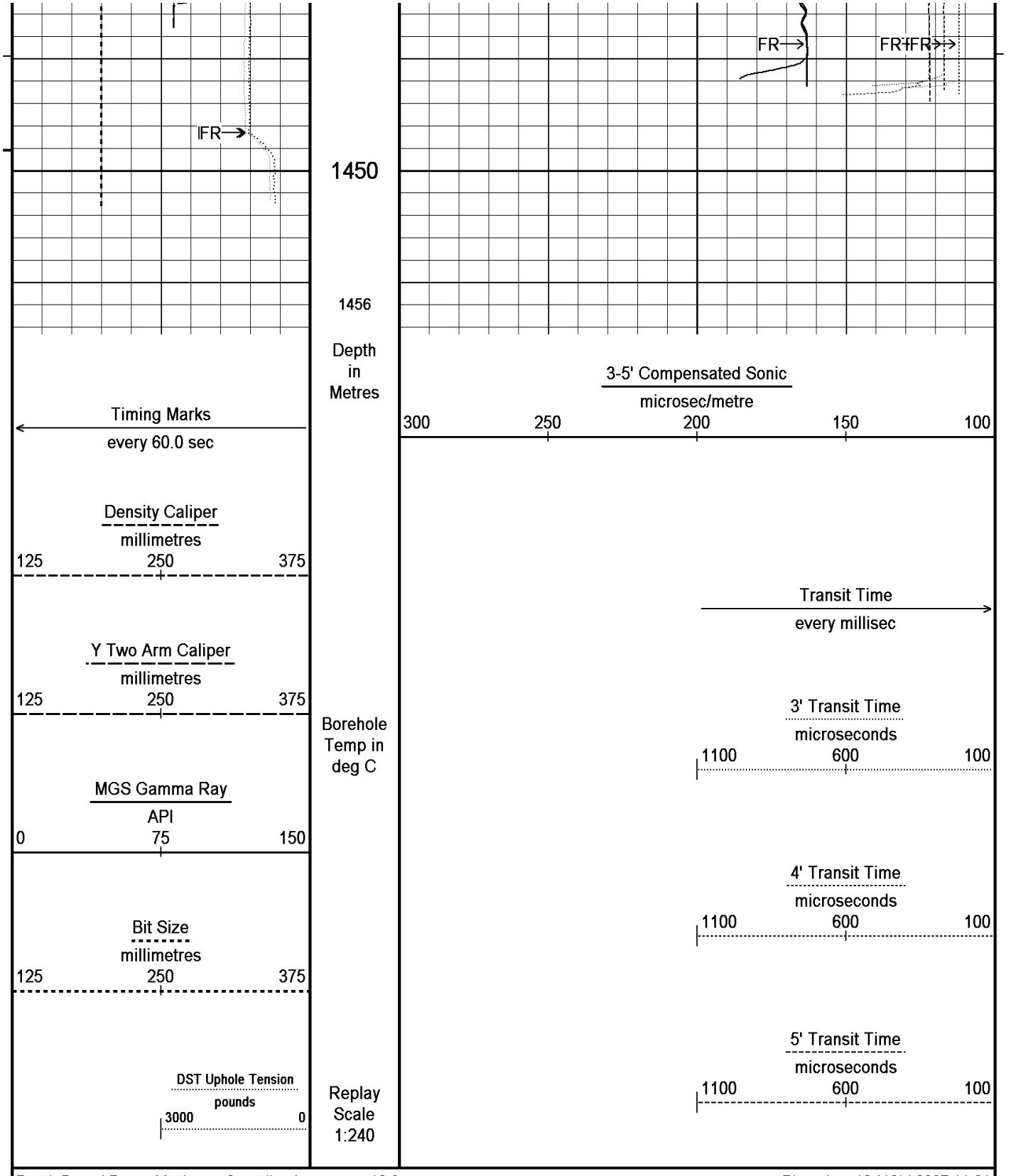
REPEAT SECTION
MAIN LOG 1:240

Depth Based Data - Maximum Sampling Increment 10.0cm
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

Plotted on 12-NOV-2007 11:21
Recorded on 28-FEB-2007 01:43
Recorded on 28-FEB-2007 02:28




45°
1390
1400
1410
46°
1420
1430
1440
FR
IFR
FR
FR



Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:21
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta
Recorded on 28-FEB-2007 01:43
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

REPEAT SECTION
MAIN LOG 1:240

BEFORE SURVEY CALIBRATION

C:\Temp\Weatherford PreView\0\L-73 main.dta

General Constants All 000

Last Edited on 28-FEB-2007,00:23

General Parameters		
Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	25.000	degrees C
Water Level	0.000	metres
Density/Neutron Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	Y Two Arm Caliper	
Annular Volume Diameter	139.700	mm
Caliper for Differential Caliper	Density Caliper	
Rwa Parameters		
Porosity used	Base Density Porosity	
Resistivity used	Deep Induction	
RWA Constant A	0.610	
RWA Constant M	2.150	

Gamma Calibration MCG 131

Field Calibration on 26-FEB-2007 10:56

	Measured	Calibrated (API)
Background	56	35
Calibrator (Gross)	1332	829
Calibrator (Net)	1277	794

Gamma Constants MCG 131

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRC 095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MCG 131

Field Calibration on 24-FEB-2007 11:45

	Measured	Calibrated (mV)
Reference 1	101.0	100.0
Reference 2	-99.3	-100.0

High Resolution Temperature Calibration MCG 131

Field Calibration on 15-DEC-2006,15:05

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MCG 131

Pre-filter Length	11

FE Calibration MFE 111

Base Calibration on 15-FEB-2007 19:40
Field Check on 28-FEB-2007 00:16

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	983.2	126.8
Base Check		278.8
Field Check		279.0

FE Constants MFE 111

Last Edited on 25-FEB-2007,03:56

Caliper Source for FE correction	Density Caliper	
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	Centred	millimetres

Caliper Calibration MTC 024

Base Calibration on 6-FEB-2007 10:21
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15472	110.00
2	18252	162.00
3	21045	212.00
4	23841	262.00
5	26691	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
210.30	205.70

Gamma Calibration MGS 029

Field Calibration on 20-FEB-2007,01:19

	Measured	Calibrated (API)
Background	58	38
Calibrator (Gross)	1286	832
Calibrator (Net)	1228	794

Gamma Constants MGS 029

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRCC095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated (mV)
Reference 1	100.0	100.0
Reference 2	-100.0	-100.0

High Resolution Temperature Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	5.00	5.00

High Resolution Temperature Constants MGS 029

Pre-filter Length	11	

Micro Laterolog Constants MMR 031

Micro Laterolog K Factor	0.0128	
Standoff Offset	0.0000	inches

Borehole Correction Constants

Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper	0	
Mud Cake Resistivity	0.1500	ohm-m

Caliper Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	14876	162.00
2	17978	212.00
3	21602	262.00
4	24308	311.00
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
205.60	205.70

Micro Normal and Micro Inverse Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Check on 28-FEB-2007 00:34

Base Calibration

Channel	Measured Resistor 1	Measured Resistor 2	Calibrated (ohm-m) Resistor 1	Calibrated (ohm-m) Resistor 2
Micro Normal	9.8	49.9	5.1	25.6
Micro Inverse	9.8	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	94.7	92.9
Micro Inverse	61.6	61.6

Micro Normal and Micro Inverse Constants MMR 031

Last Edited on 25-NOV-2006,14:14

Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	millimetres

Neutron Calibration MDN 016

Base Calibration on 11-JAN-2007 20:47
Field Check on 27-FEB-2007 23:30

Base Calibration

	Measured Near	Measured Far	Calibrated (cps) Near	Calibrated (cps) Far
	3219	98	3714	110
Ratio	32.703		33.764	

Field Calibrator at Base

	Calibrated (cps)	
	2486	3648
Ratio	0.681	

Field Check

	Calibrated (cps)	
	2568	3767
Ratio	0.682	

Neutron Constants MDN 016

Last Edited on 25-FEB-2007,03:55

Neutron Source Id	277	
Neutron Jig Number	N636	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	mm
Mud Density	1000.00	kg/m3
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	Constant Value	
Formation Pressure	0.00	kPa
Temperature Source	Constant Value	
Temperature	20.00	degrees C
Mud Salinity	0.00	kppm
Formation Fluid Salinity Source	Constant Value	
Formation Fluid Salinity	0.00	kppm

Barite Mud Correction	Not Applied

Photo Density Calibration MPD 093

Base Calibration on 21-FEB-2007 18:37
Field Check on 27-FEB-2007 23:24

Density Calibration

Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	66461	35432	60352	31615
Reference 2	27582	2460	25043	2540

Field Check at Base		
	738.4	855.4

Field Check		
	743.9	865.6

PE Calibration

Base Calibration	Measured			Calibrated
	WS	WH	Ratio	Ratio
Background	135	656		
Reference 1	27020	66295	0.410	0.400
Reference 2	7311	27477	0.268	0.272

Field Check at Base		
	135.0	656.2

Field Check		
	134.5	658.1

Density Constants MPD 093

Last Edited on 27-FEB-2007,23:07

Density Source Id	1615B	
Nylon Calibrator Number	608	
Aluminium/Fe Calibrator Number	608	
Density Shoe Profile	4 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1180.00	kg/m3
Mud Density Z/A Correction	1.11	
Mud Filtrate Density	1000.00	kg/m3
Dry Hole Mud Filtrate Density	1000.00	kg/m3
DNCT	0.00	kg/m3
CRCT	0.00	kg/m3
Density Z/A Correction	0	

Matrix Density (kg/m3)	Depth (m)
2710.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	

Caliper Calibration MPD 093

Base Calibration on 11-JAN-2007 21:58
Field Calibration on 28-FEB-2007,00:44

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15040	110.00
2	23085	162.00
3	31440	212.00
4	40233	262.00
5	49152	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
207.70	205.70

Sonic Constants MSS 003

Last Edited on 27-FEB-2007,23:07

Maximum Boundary Contrast	328.08	micro-sec/m
Fluid Transit Time	620.08	micro-sec/m
Limestone Transit Time	155.84	micro-sec/m
Sandstone Transit Time	182.09	micro-sec/m
Dolomite Transit Time	142.72	micro-sec/m
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	0.00	0

Fixed Gate Parameters

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Down Hole Fixed Gate Parameters

Gate Start	N/A	micro-sec
Gate Width	N/A	micro-sec
Initial Discriminator Level	0.0000	mVolts

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI 154

Base Calibration on 14-JAN-2007 01:38
Field Check on 28-FEB-2007 00:33

Base Calibration

Test Loop Calibration	Measured		Calibrated (mmho/m)	
Channel	Low	High	Low	High
1	16.6	470.6	9.3	966.2
2	6.3	383.0	7.6	821.4
3	4.0	264.7	5.2	566.0
4	2.3	136.2	2.6	279.2

Array Temperature 22.3 Deg C

Channel	Base Check (mmho/m)		Field Check (mmho/m)	
	Low	High	Low	High

1	13.1	3867.2	15.3	3866.9	
2	29.6	3530.7	30.2	3528.9	
3	26.8	3001.8	27.1	2999.9	
4	18.4	2040.8	18.6	2039.5	
Deep	15.3	1926.8	15.7	1925.6	
Medium	39.6	3962.8	39.7	3960.1	
Shallow	45.8	5270.7	46.6	5268.1	
Array Temperature		12.1		28.0	Deg C

Induction Constants MAI 154

Last Edited on 27-FEB-2007,23:07

Induction Model	VECTAR	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	millimetres
Stand-off	25.40	millimetres
Number of Fins on Stand-off	5.0000	
Stand-off Fin Width	25.4000	millimetres
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1		0.0000
DRM2	0.0000	DRC2		0.0000
MRM1	0.0000	MRC1		0.0000
MRM2	0.0000	MRC2		0.0000
SRM1	0.0000	SRC1		0.0000
SRM2	0.0000	SRC2		0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants

Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m

High Resolution Temperature Calibration MAI 154

Field Calibration on 16-DEC-2006,08:07

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

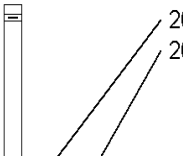
High Resolution Temperature Constants MAI 154

Pre-filter Length	11

DOWNHOLE EQUIPMENT

C:\Temp\Weatherford PreView\0\L-73 main.dta

Compact Gamma
MCG 131 Length: 2.65 m Weight: 63.9 lb



20.98 m GRGC - Gamma Ray
20.10 m CGXT - MCG External Temperature

Compact Focussed Electric
MFE 111 Length: 1.84 m Weight: 48.5 lb

Compact Two Arm Caliper
MTC 24 Length: 2.17 m Weight: 61.7 lb

Compact Short Gamma
MGS 29 Length: 1.04 m Weight: 24.3 lb

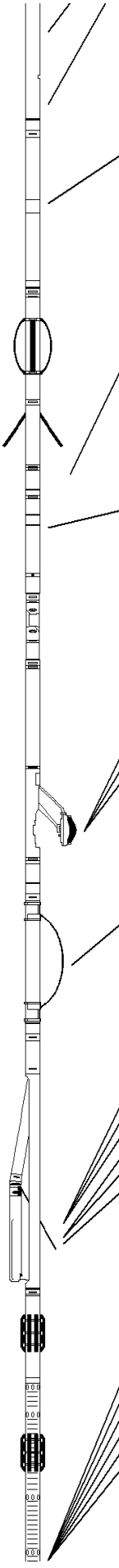
Compact InterSonde Crank
ISC 151 Length: 0.71 m Weight: 24.3 lb

Compact Micro-Resistivity
MMR 31 Length: 2.62 m Weight: 81.6 lb

Compact Neutron
MDN 16 Length: 1.53 m Weight: 50.7 lb

Compact Density/Caliper
MPD 93 Length: 2.92 m Weight: 90.4 lb

Compact Sonic
MSS 3 Length: 3.82 m Weight: 72.8 lb

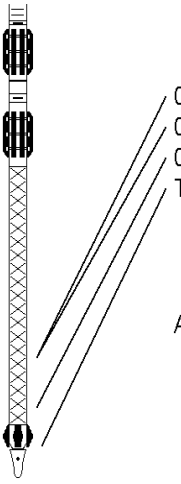


18.98 m	FEFE - Shallow FE
16.53 m	CLYC - Y Two Arm Caliper
15.66 m	GRGM - MGS Gamma Ray
12.10 m	MBTC - MMR Caliper
12.10 m	MINV - MMR MicroLog Inverse
12.10 m	MNRL - MMR MicroLog Normal
10.64 m	NPRS - Sandstone Neutron Por.
8.06 m	AVOL - Annular Volume
8.06 m	HVOL - Hole Volume
8.06 m	CLDC - Density Caliper
7.85 m	DCOR - Density Correction
7.85 m	DPRS - Sandstone Density Por.
7.83 m	PDPE - PE
3.95 m	TR21 - 3' Transit Time
3.95 m	TR11 - 4' Transit Time
3.95 m	DT35 - 3-5' Compensated Sonic
3.95 m	TR12 - 6' Transit Time
3.95 m	TR22 - 5' Transit Time
3.95 m	DT34 - 3-4' Compensated Sonic

Compact Induction
MAI 154 Length: 3.29 m Weight: 48.5 lb

Compact Hole Finder
HFS 1 Length: 0.24 m Weight: 2.2 lb

Total Length: 22.83 m Weight: 568.8 lb



0.79 m RILM - Medium Induction
0.79 m RILD - Deep Induction
0.07 m SPCG - Spontaneous Potential
Tool Zero (0.28m from bottom)

All measurements relative to tool zero.

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA

Elevation Kelly Bushing	774.80	metres	First Reading	1444.30	metre
Elevation Drill Floor		metres	Depth Driller	1450.00	metres
Elevation Ground Level	770.80	metres	Depth Logger	1448.60	metres

Weatherford®

COMPENSATED SONIC

SECTOR BOND TOOL

PROVINCE N.W.T
FIELD CAMERON
WELL PARAMOUNT et al CAMERON L73
COMPANY PARAMOUNT RESOURCES LTD

COMPANY PARAMOUNT RESOURCES LTD

WELL PARAMOUNT et al CAMERON L73

300/L-73-60-10-117-15

FIELD CAMERON

PROVINCE N.W.T

LSD Sec. Twp. Rge.
Perm. Datum Ground Level Elev.770.80
Log measured from K.B. , 4.00 m above Permanent Datum.

Other Services:
PERFORATE

UWI 300L736010117150
Licence 2033

ELEV.K.B.774.80
G.L.770.80

Date	MARCH 15 2007
Service Order	4313637
Run No.	ONE
BHT	0°C
Depth-Driller	1450.0
Depth-Logger	1432.0
Btm.Log Inter.	1432.0
Top Log Inter.	1200.0
Fluid in Hole	WATER
Fluid Level	150.0
Bit Size (mm)	0.0
Unit #	14215
Location	HIGH LEVEL
Recorded By	D.BOIRE
Witnessed By	R.OBRIGEWITCH

Shot Density	No. of Shots	Perf. Interval From	Perf. Interval To

Gun Type
Gun Size

Tubing/Casing Record

Size mm	Wt. Kg/m	From	To
219.10	35.70	SURFACE	436.0
139.70	23.07	SURFACE	1450.0

Other Services

Service	Type	Size	Depth
Bridge Plug			
Produc. Packer			
Cement Retainer			
Cement			

Tubing Bottom
Junk Basket Type

REMARKS Rig: PWS #34 Service Order # 4313637

CORRELATED TO PRECISION ENERGY SERVICES PHOTO DENSITY DUAL SPACED NEUTRON LOG DATED FEBRUARY 07 2007

TICKET # 10155022

EQUIPMENT DATA

Run No.	Tool Type	Tool No.	Other
ONE	SBTAA	166	SECTOR
	CTBAA	183	CCL - TELEMETRY
	GRBAA	183	GAMMA RAY

DEPTH SCALE: **1:240**

VERSION: **7021587 R**

CEMENT TOP

4313637 CTOP1

FINISH DEPTH: **367.5** Meters DIRECTION: **UP** DATE: **03/15/2007** TIME: **10:20** MODE: **RECOMPUTE**
RECOMPUTED DATE: **03/15/2007** TIME: **10:20**

3' AMP. x5
0 Millivolts 20

COLLAR LOCATOR
-5000 Millivolts 550

GAMMA RAY
0 API 120

3' TRAVEL TIME
600 Microseconds 200

3' AMPLITUDE
0 Millivolts 100

FREE PIPE TT
200 Microseconds 1200

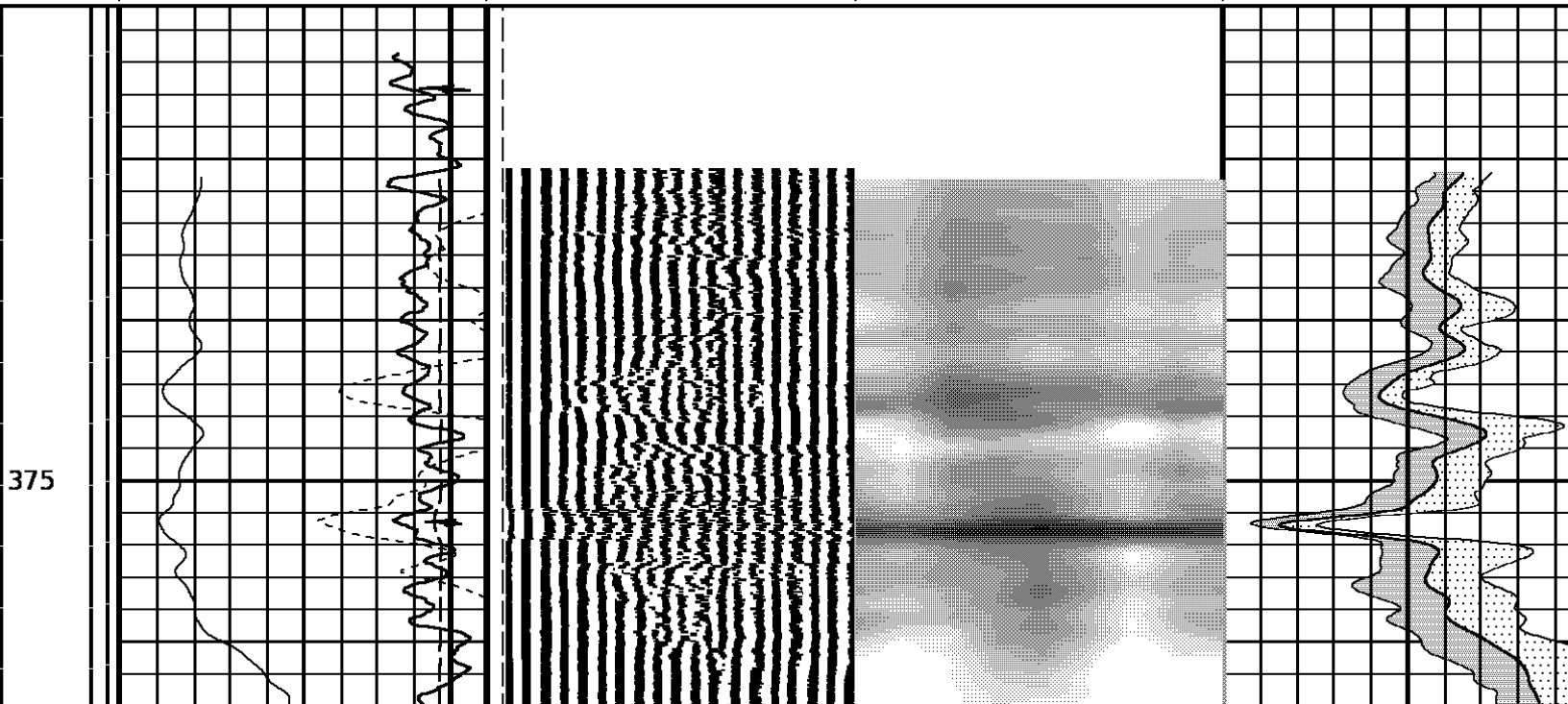
VARIABLE DENSITY
200 Microseconds 1200

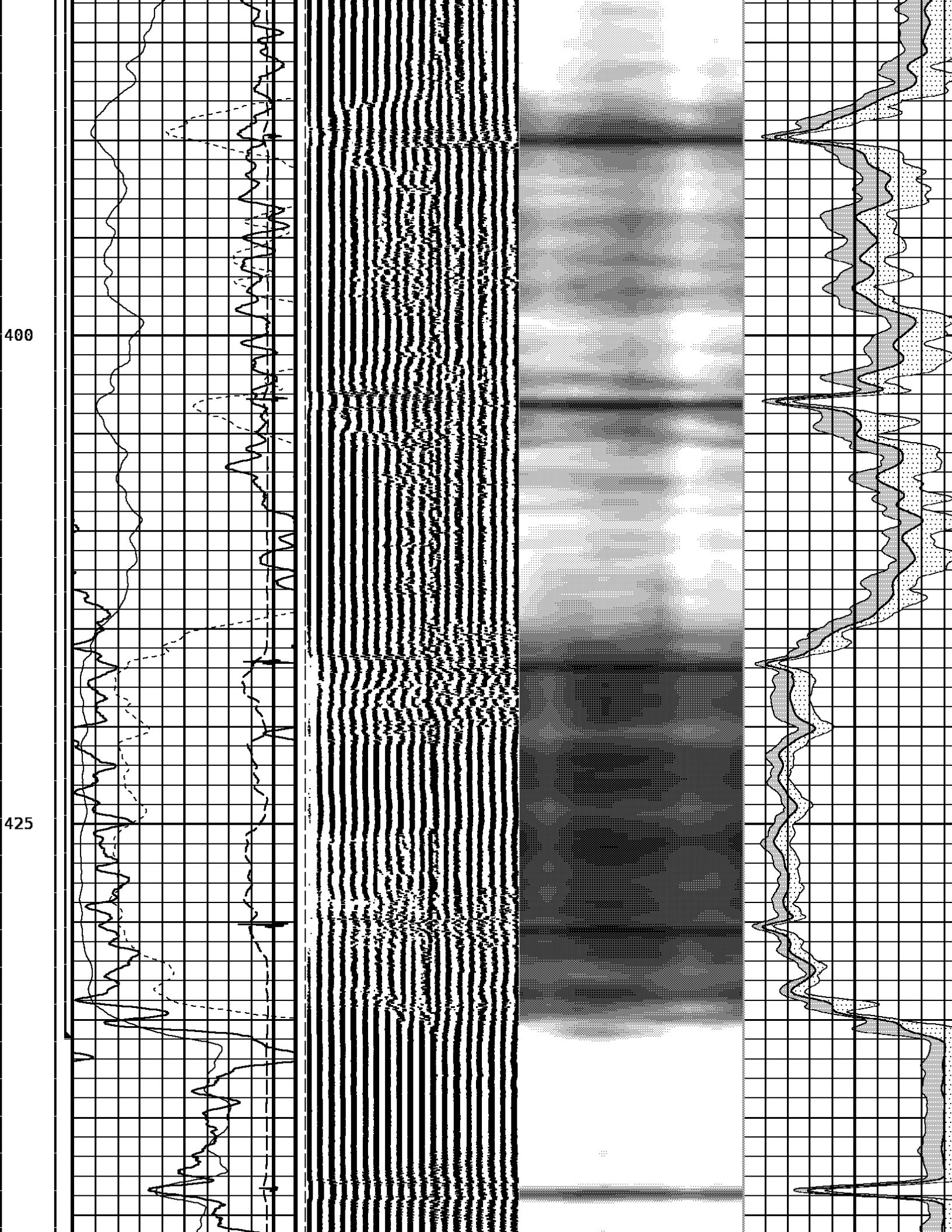
VARIABLE ENERGY
0 Millivolts 80

MAX ENERGY
0 Millivolts 10

AVG ENERGY
0 Millivolts 10

MIN ENERGY
0 Millivolts 10

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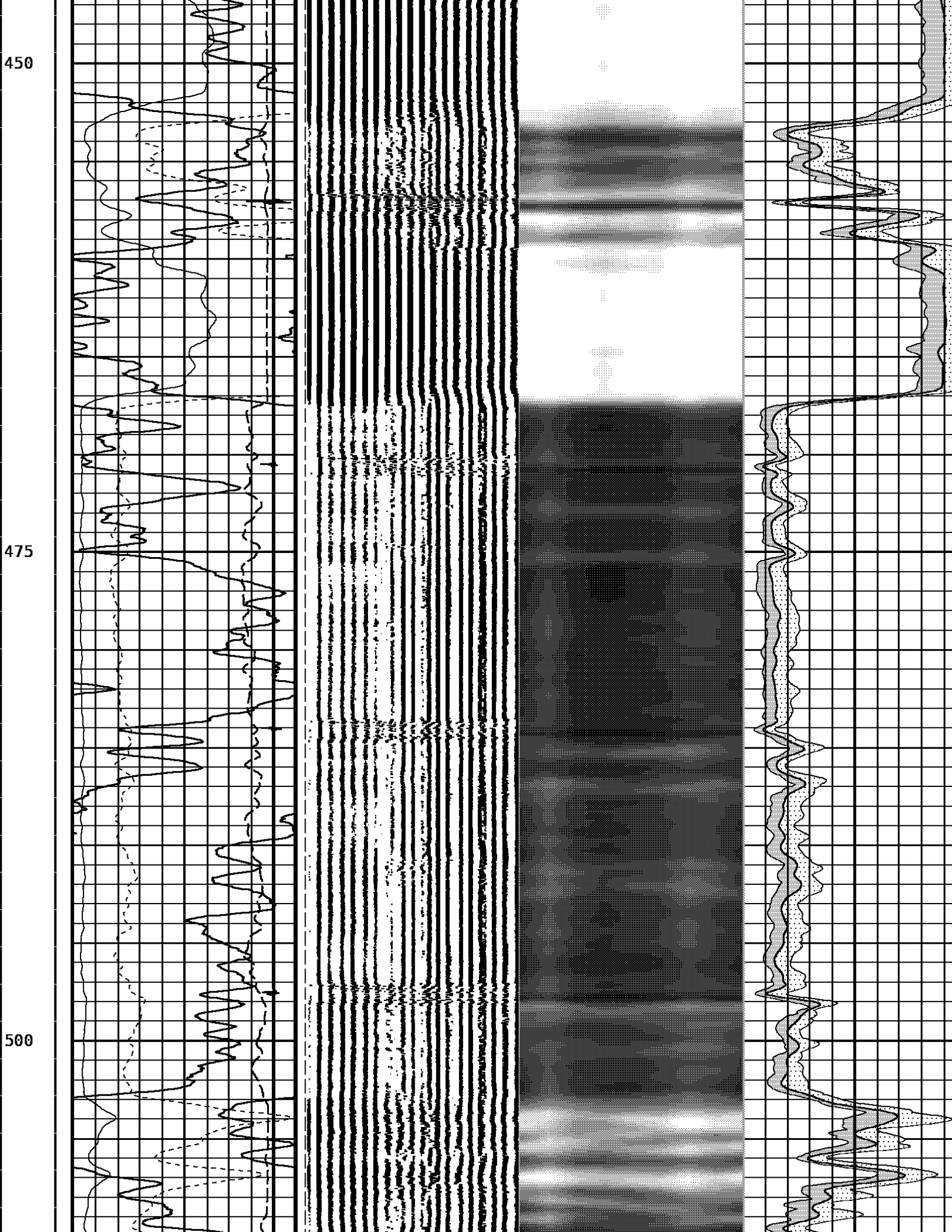
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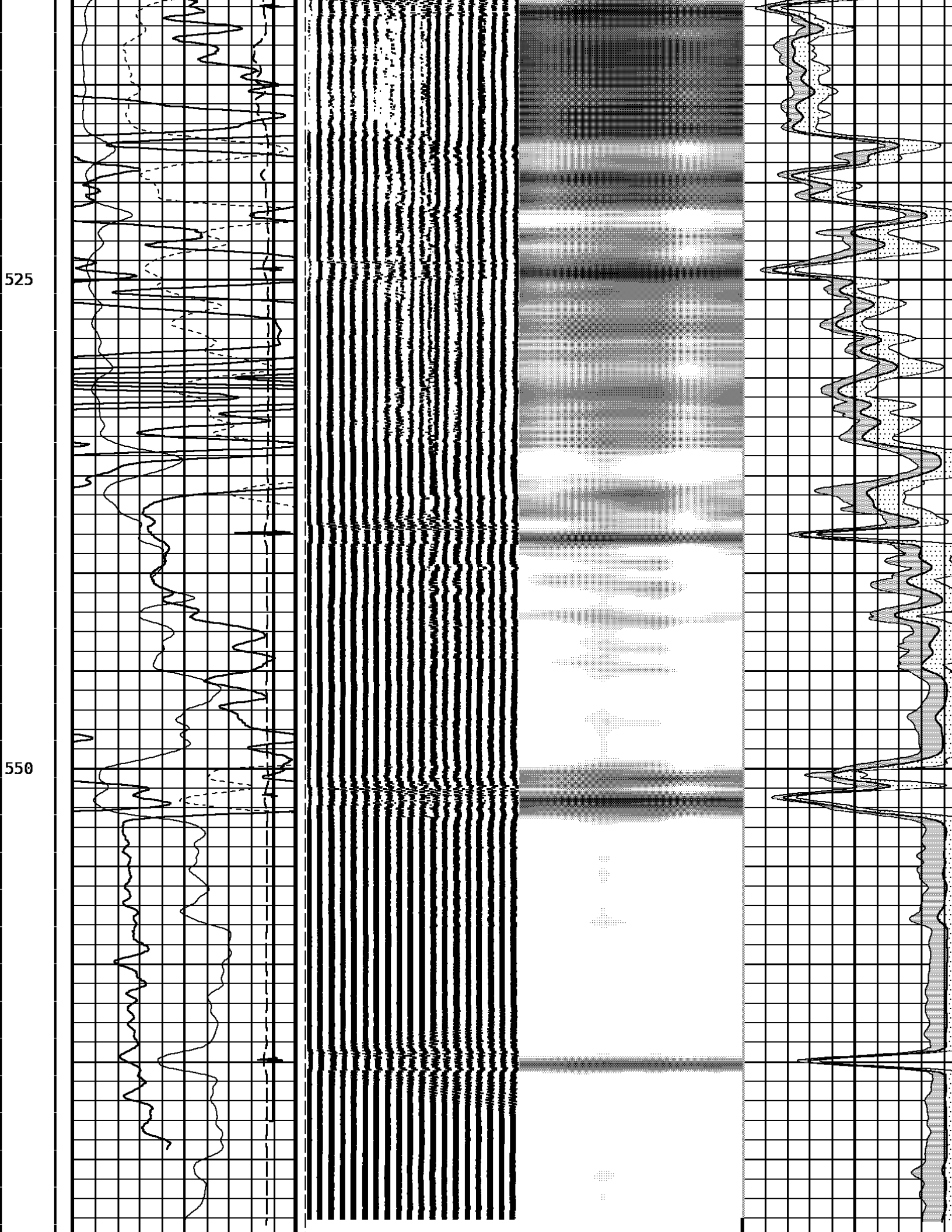

525
550

1575

3' AMPLITUDE			VARIABLE DENSITY			VARIABLE ENERGY			MIN ENERGY		
0	Millivolts	100	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10
3' TRAVEL TIME			**FREE PIPE TT**						**AVG ENERGY**		
600	Microseconds	200	200	Microseconds	1200				0	Millivolts	10
GAMMA RAY									**MAX ENERGY**		
0	API	120							0	Millivolts	10
COLLAR LOCATOR											
-5000	Millivolts	550									
3' AMP. x5											
0	Millivolts	20									

START DEPTH: **575.3** DIRECTION: **UP** DATE: **03/15/2007** TIME: **10:19** MODE: **RECOMPUTE**
RECOMPUTED DATE: **03/15/2007** TIME: **10:19**

4313637 CTOP1

CEMENT TOP

DEPTH SCALE: **1:240** VERSION: **7021587 R**

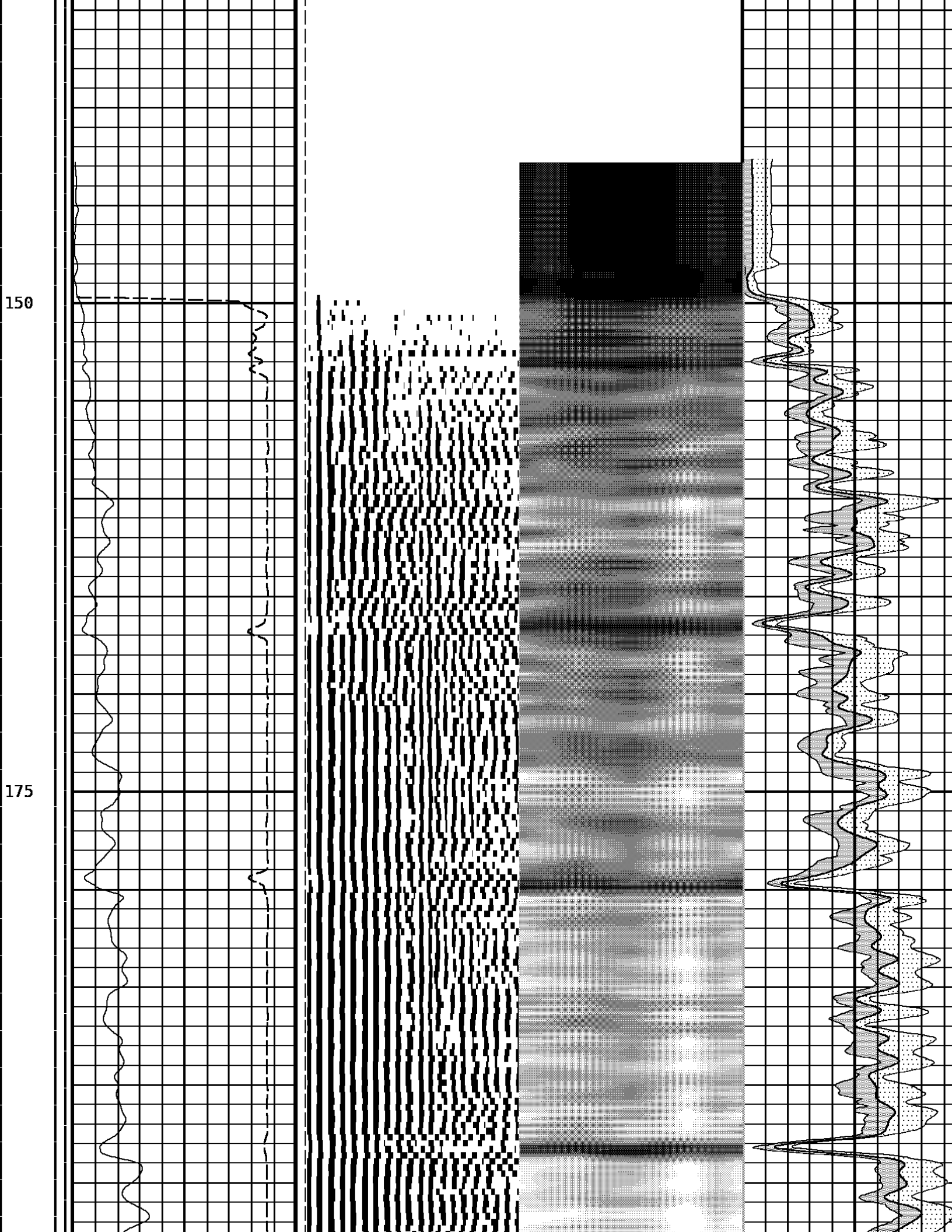
DEPTH SCALE: **1:240** VERSION: **7021587 R**

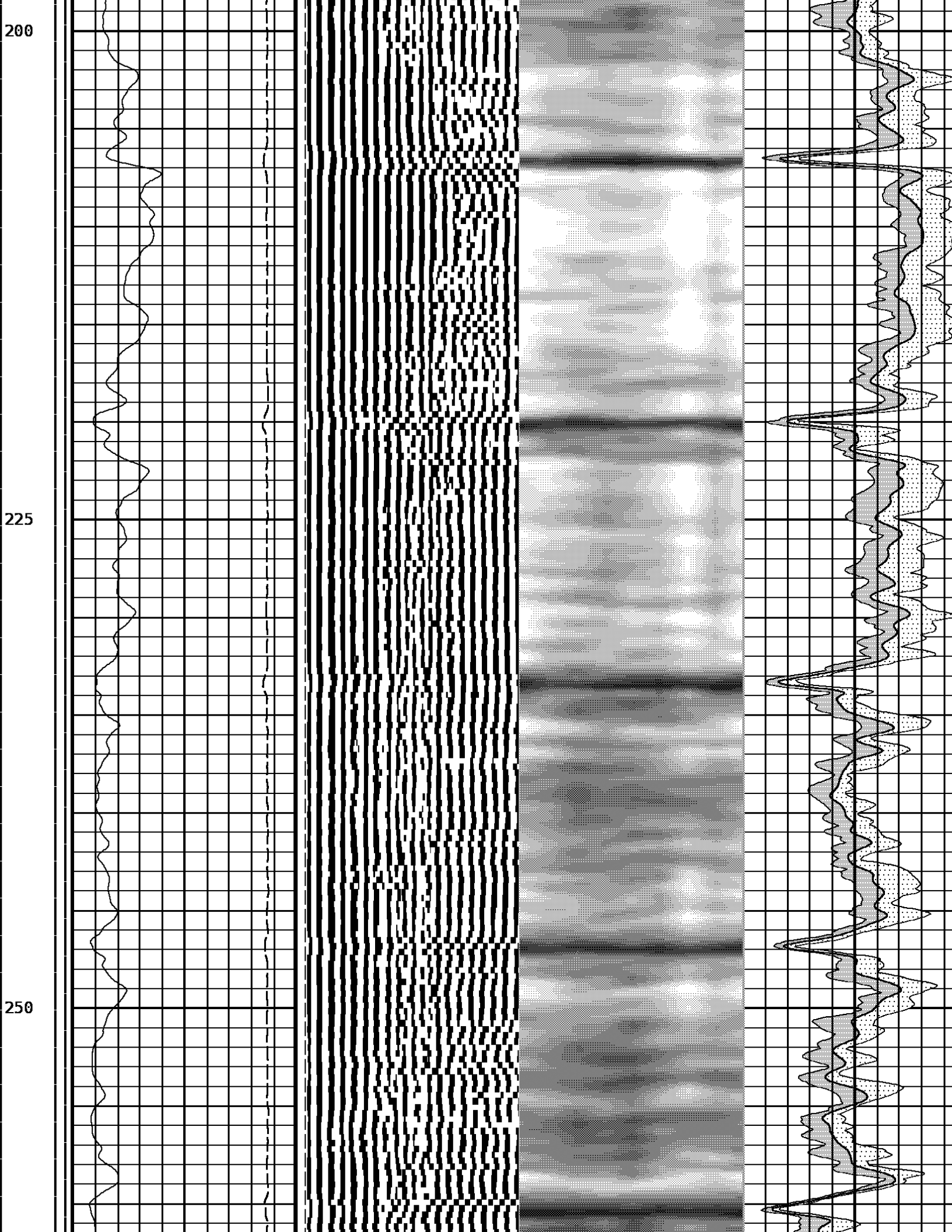
HIGH SPEED DOWN

4313637 HSD1

FINISH DEPTH: **1433.5** Meters DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:24** MODE: **TRACE PLAYBACK**

									MAX ENERGY		
									0	Millivolts	10
3' TRAVEL TIME			**FREE PIPE TT**						**AVG ENERGY**		
600	Microseconds	200	200	Microseconds	1200				0	Millivolts	10
3' AMPLITUDE			**VARIABLE DENSITY**			**VARIABLE ENERGY**			**MIN ENERGY**		
0	Millivolts	100	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10


150
175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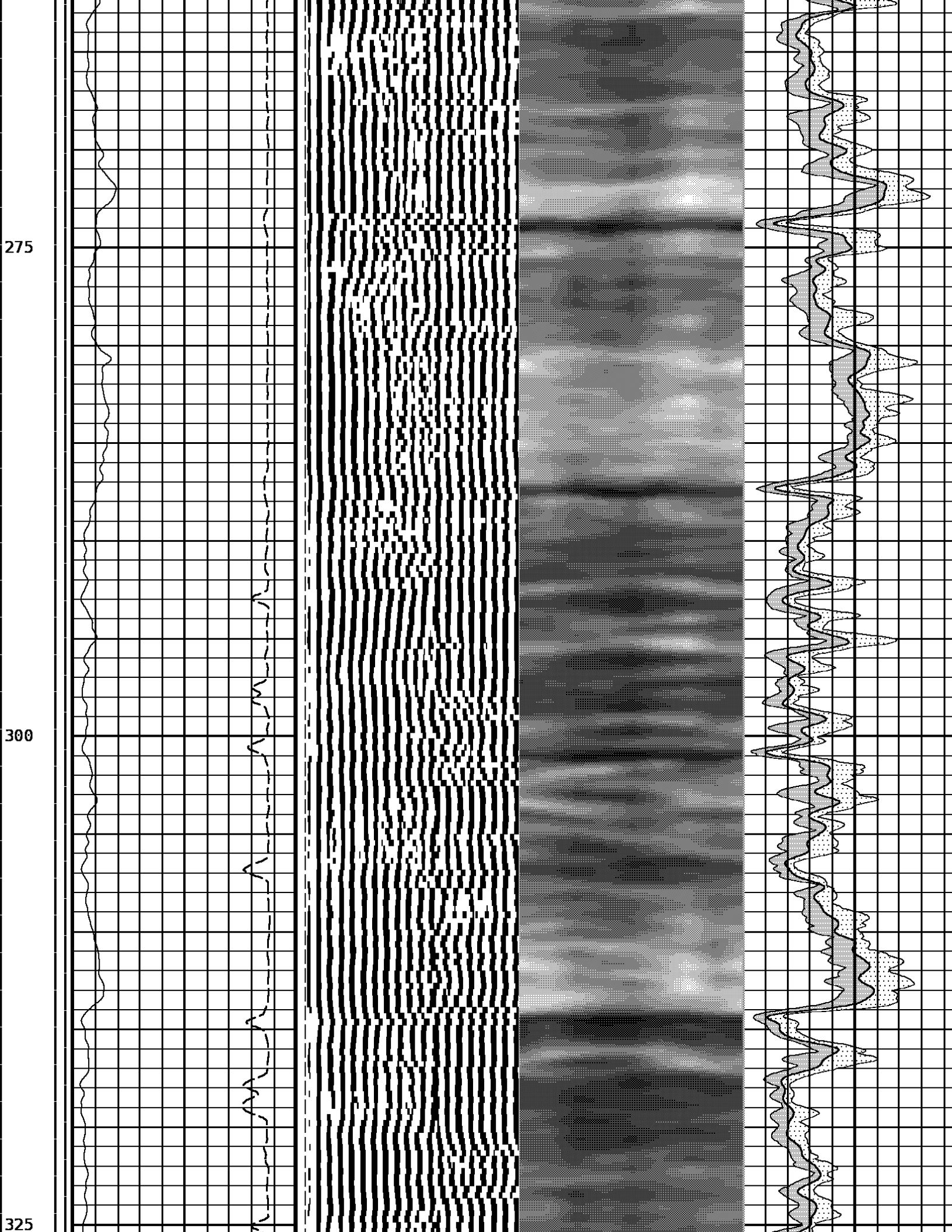
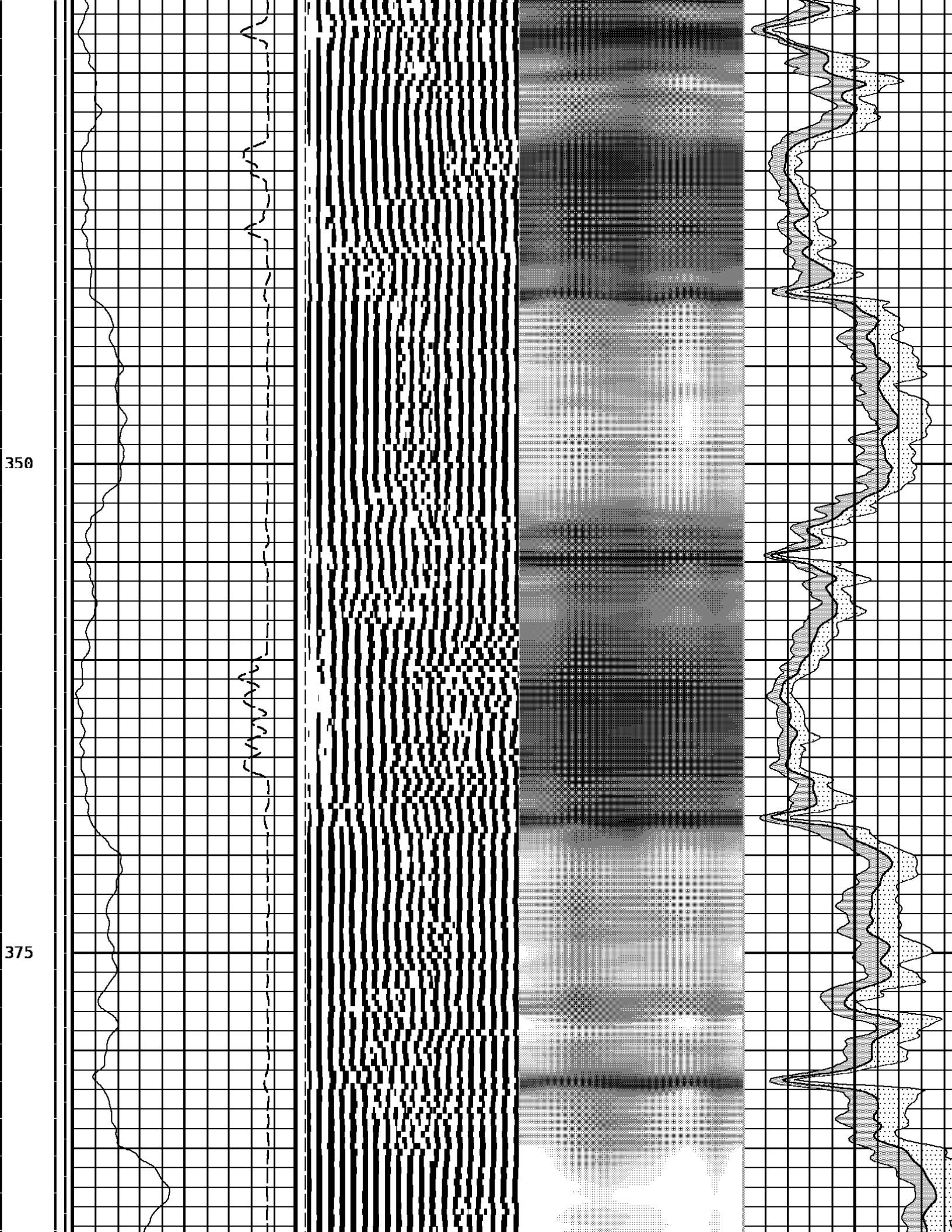
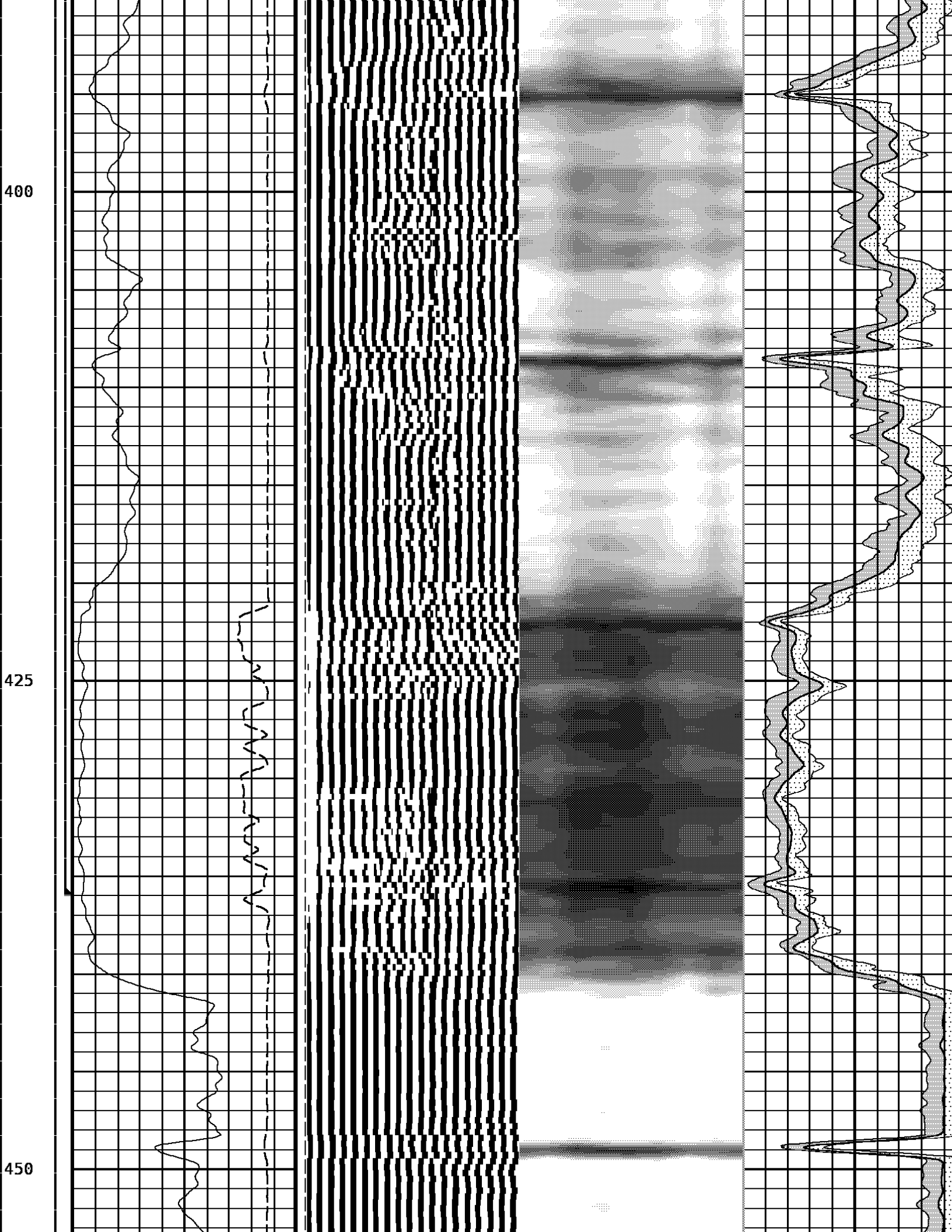
225
250


275
300
325


350
375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425
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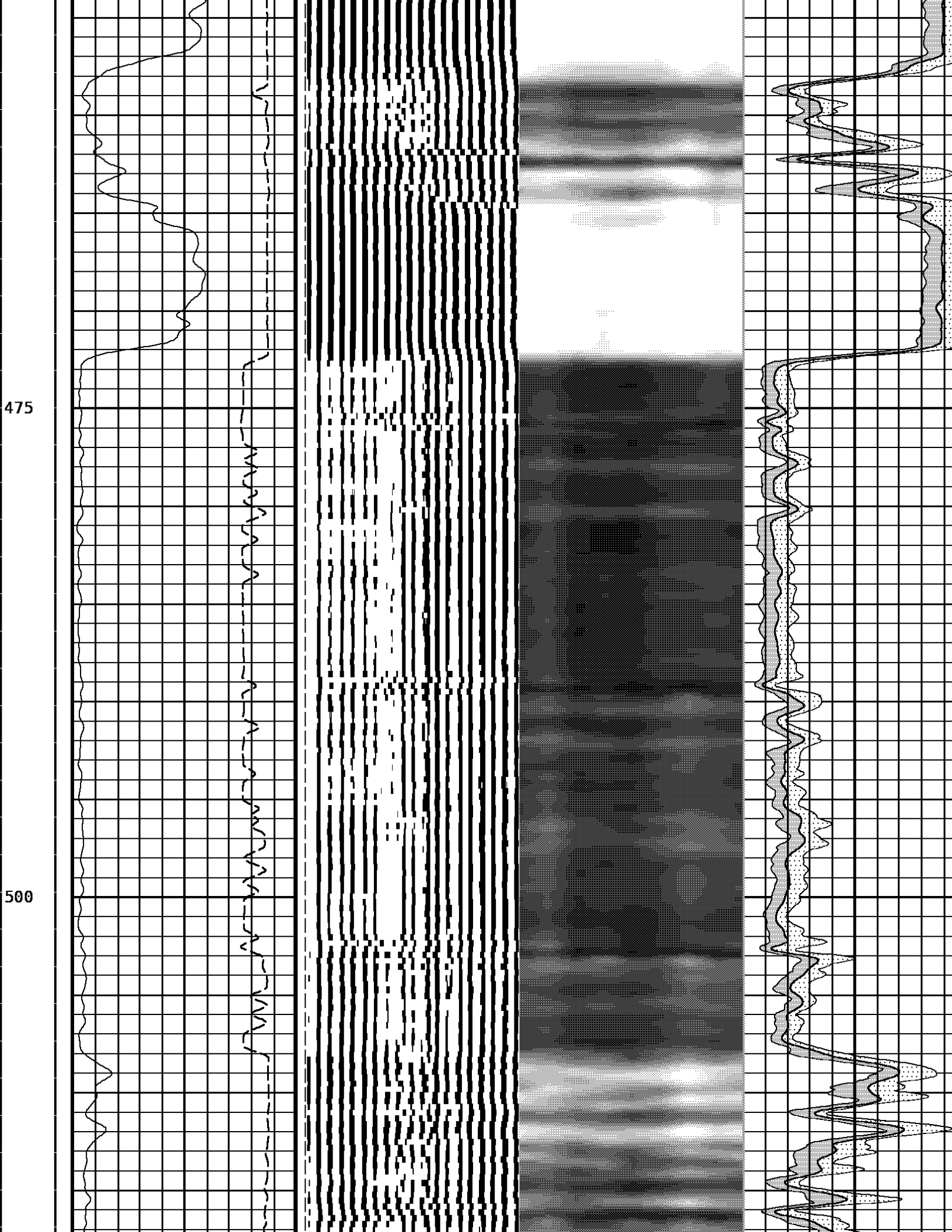
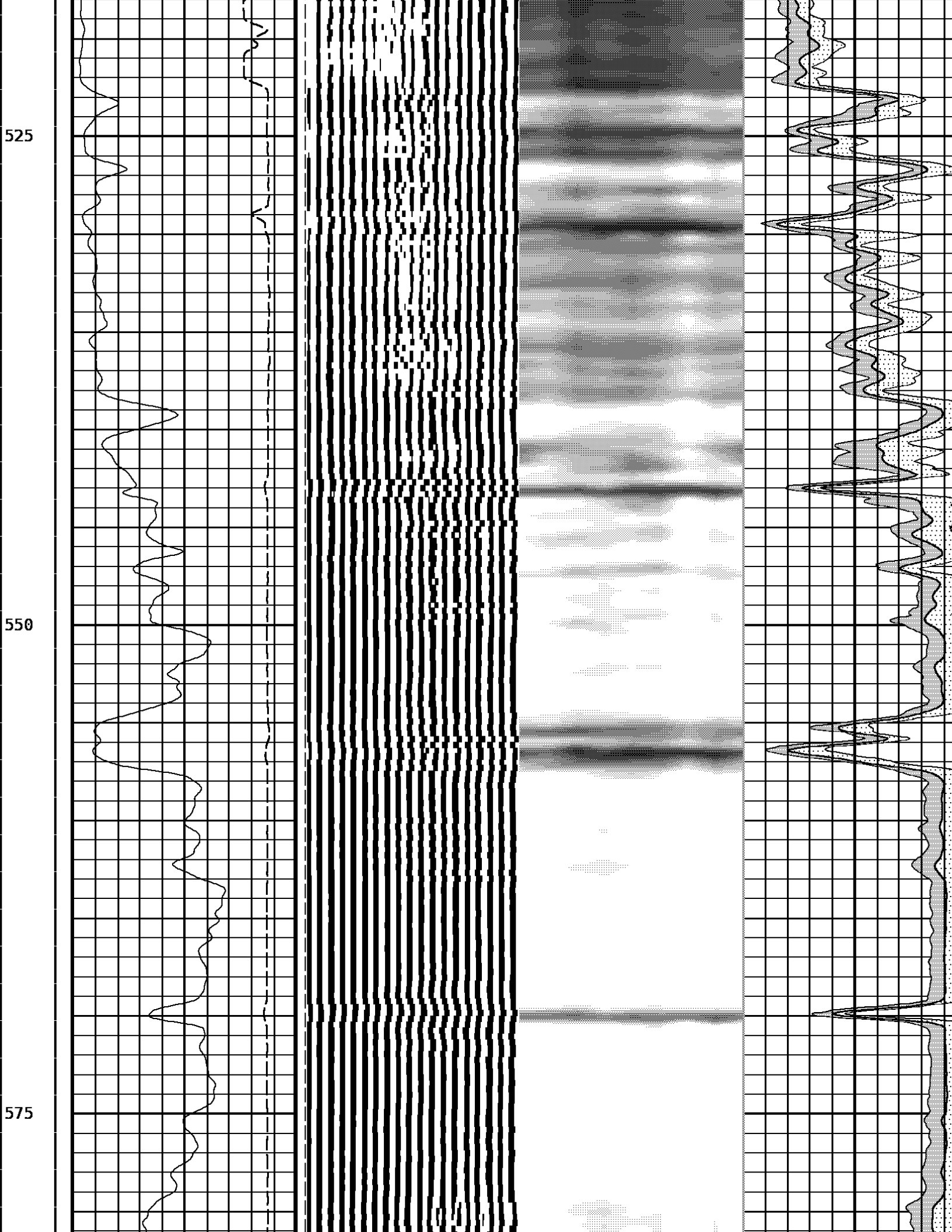
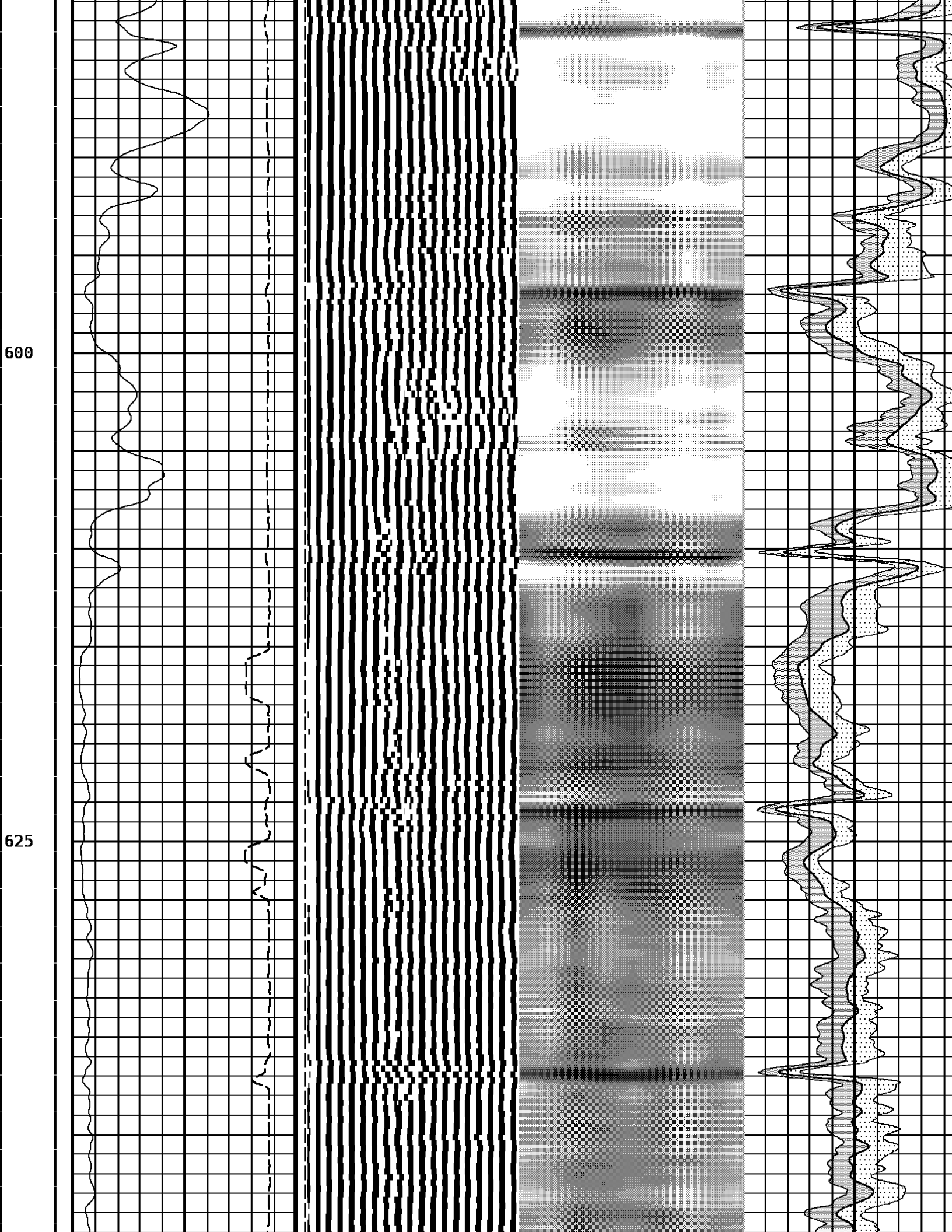
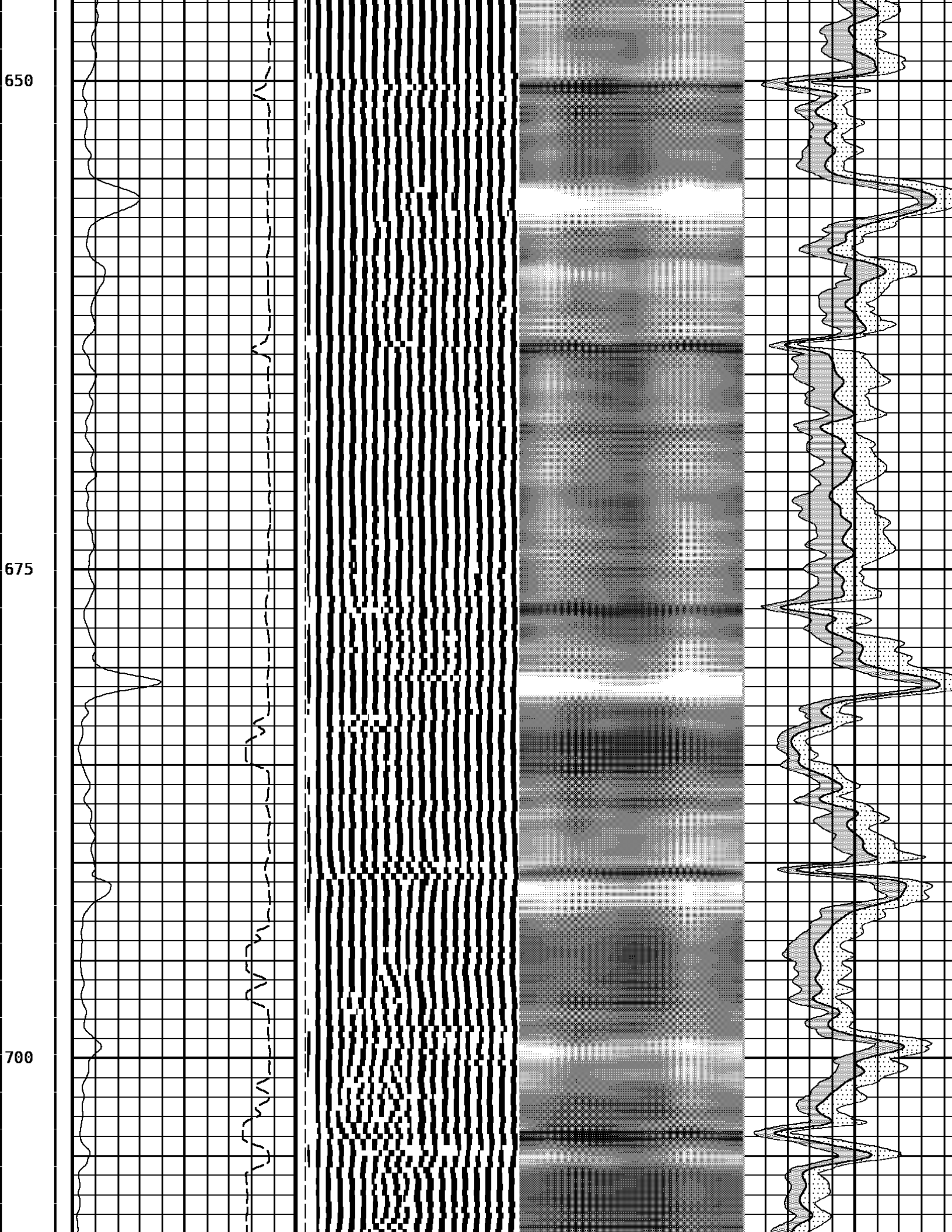
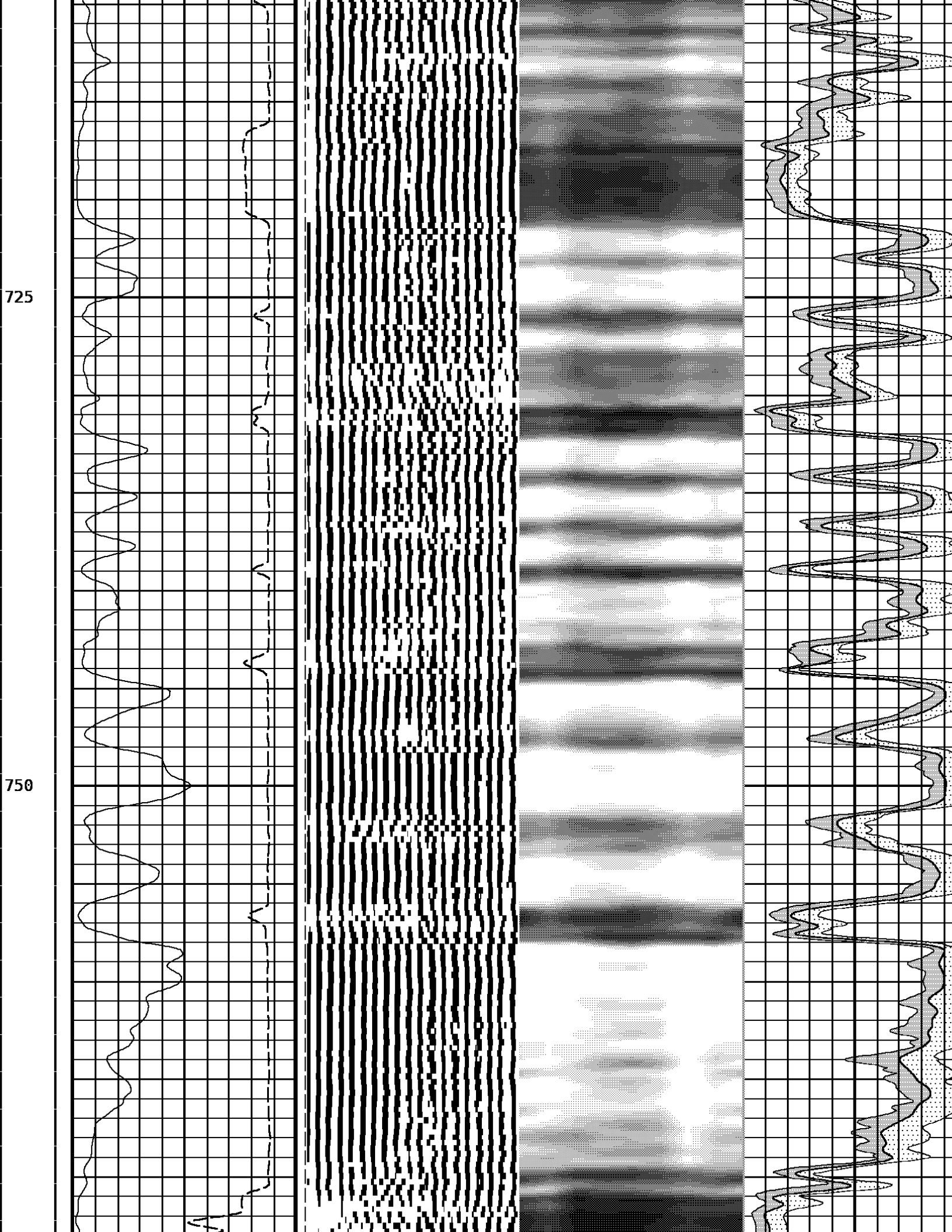

475
500


525
550
575


600
625


650
675
700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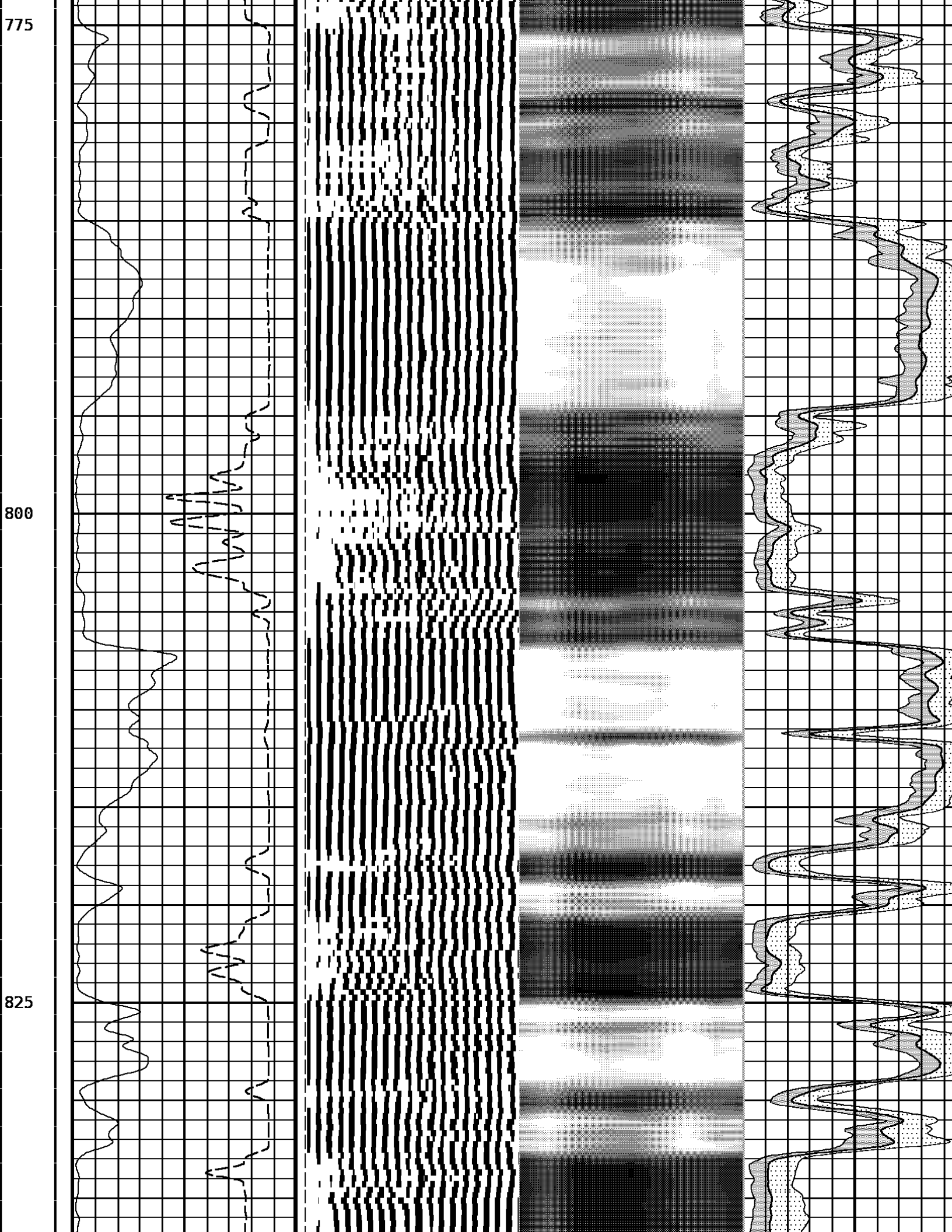
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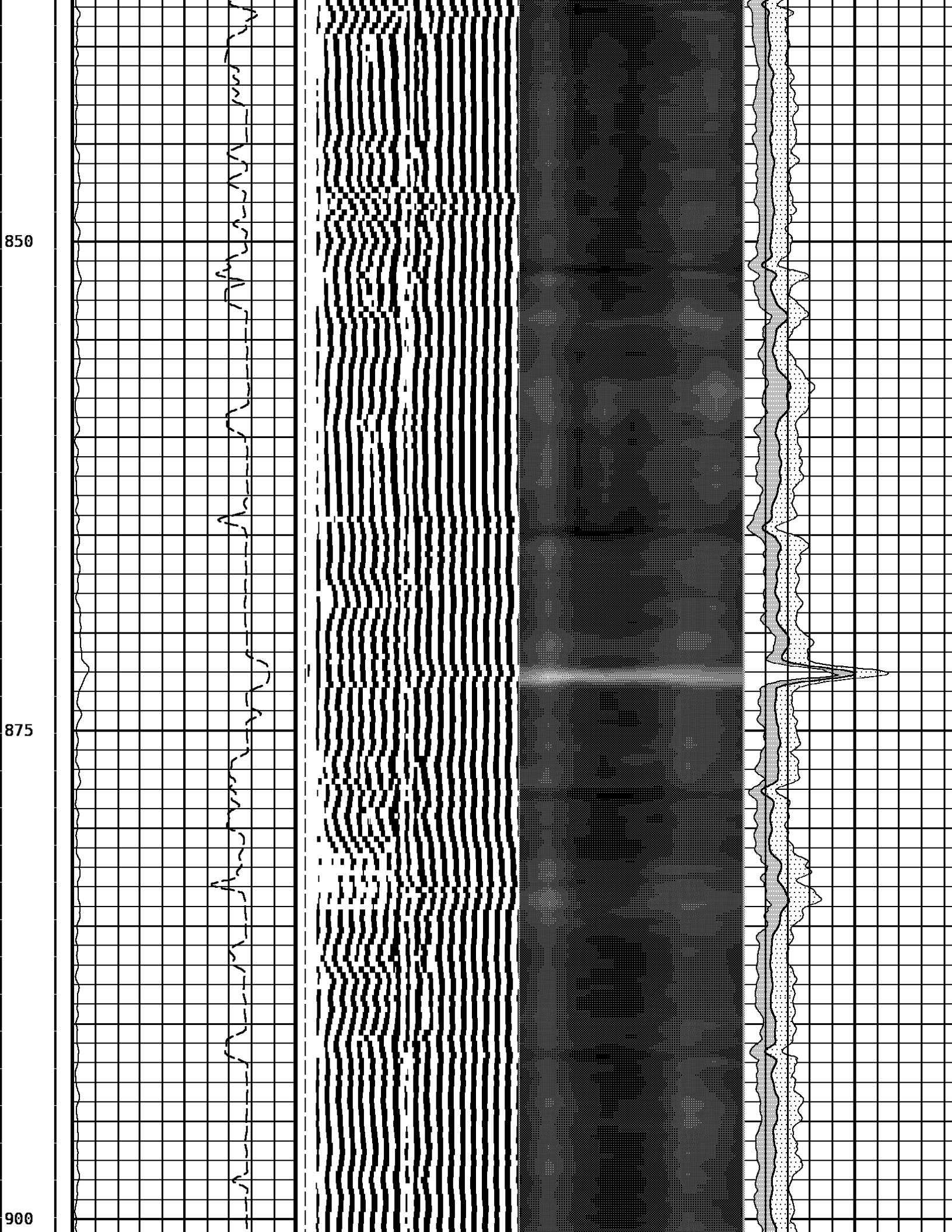
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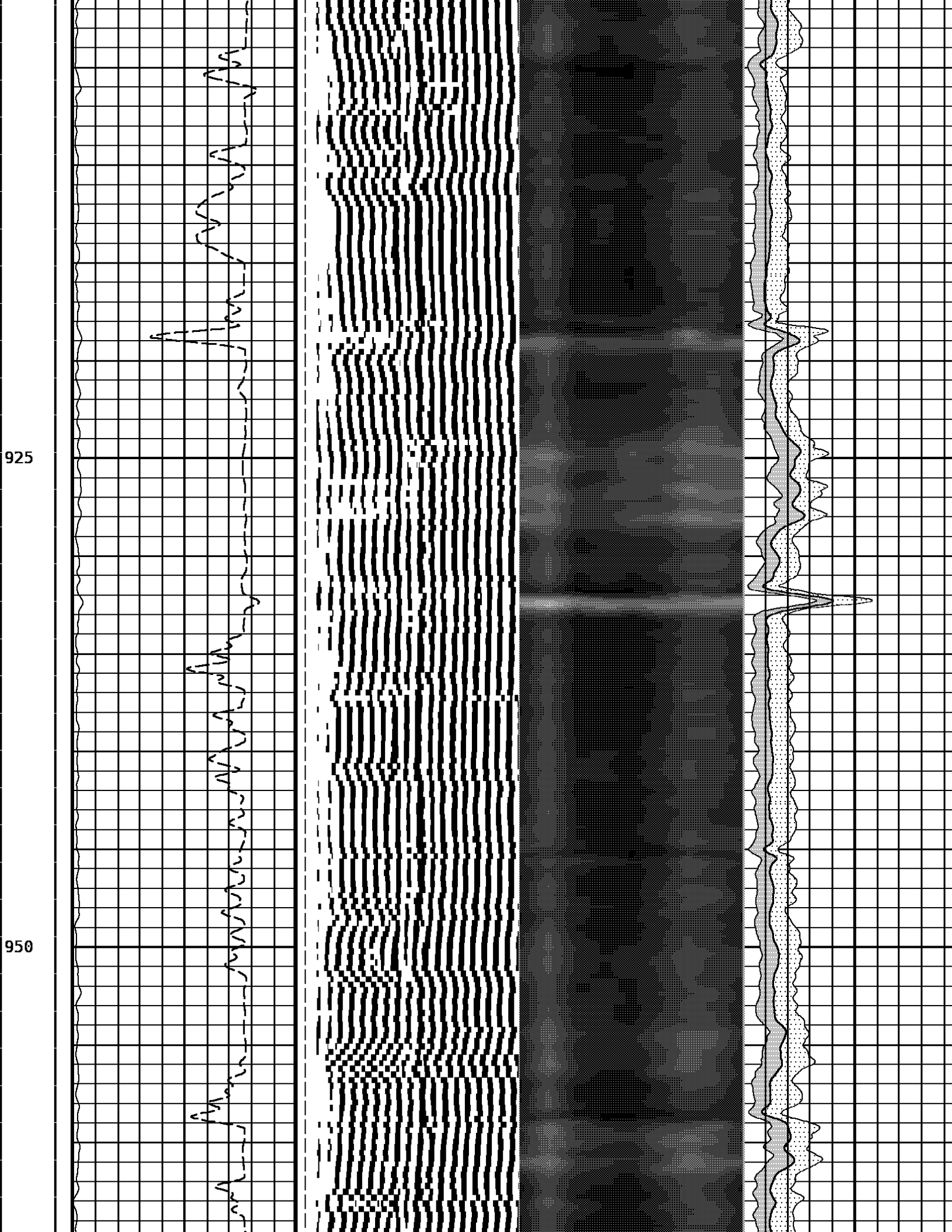
875
900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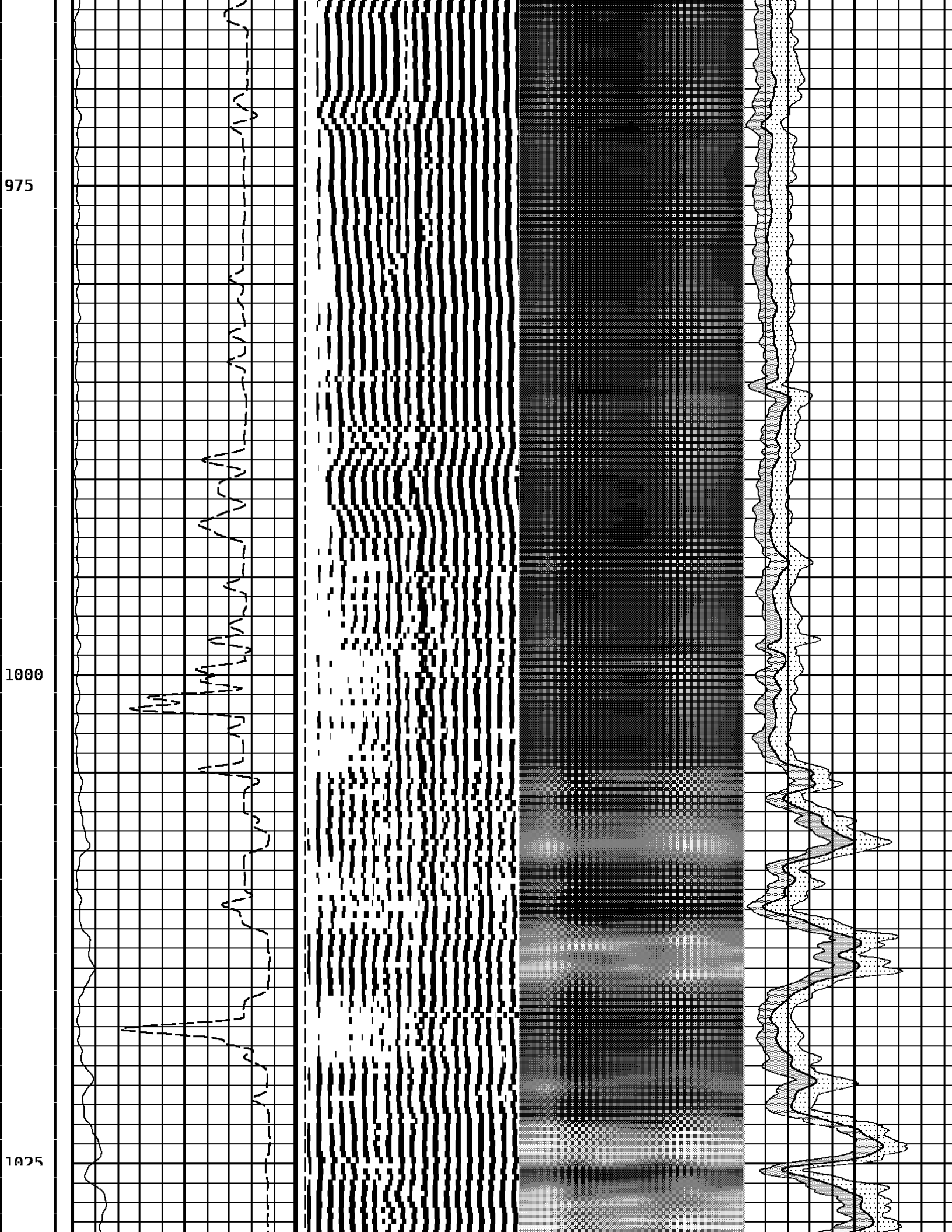
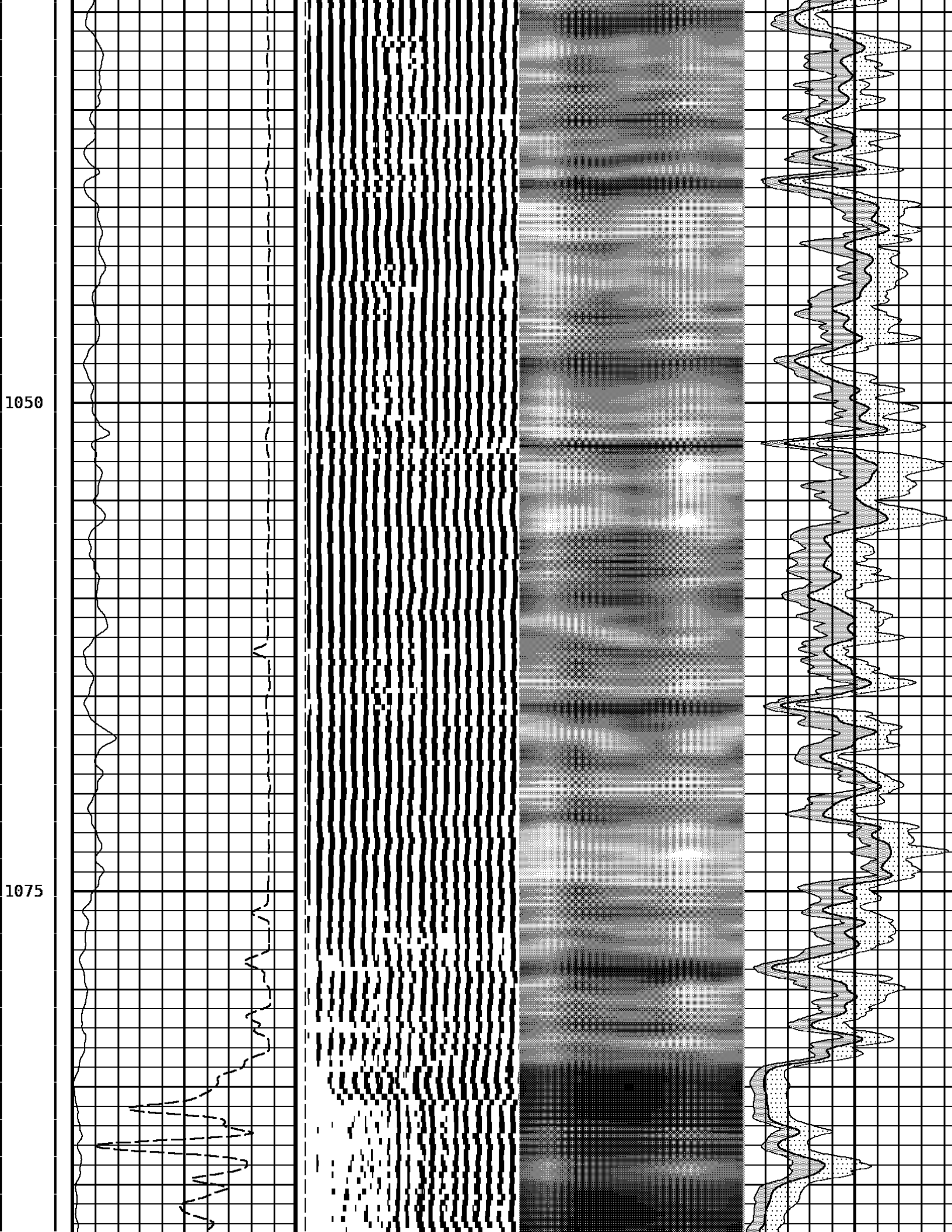

975
1000
1025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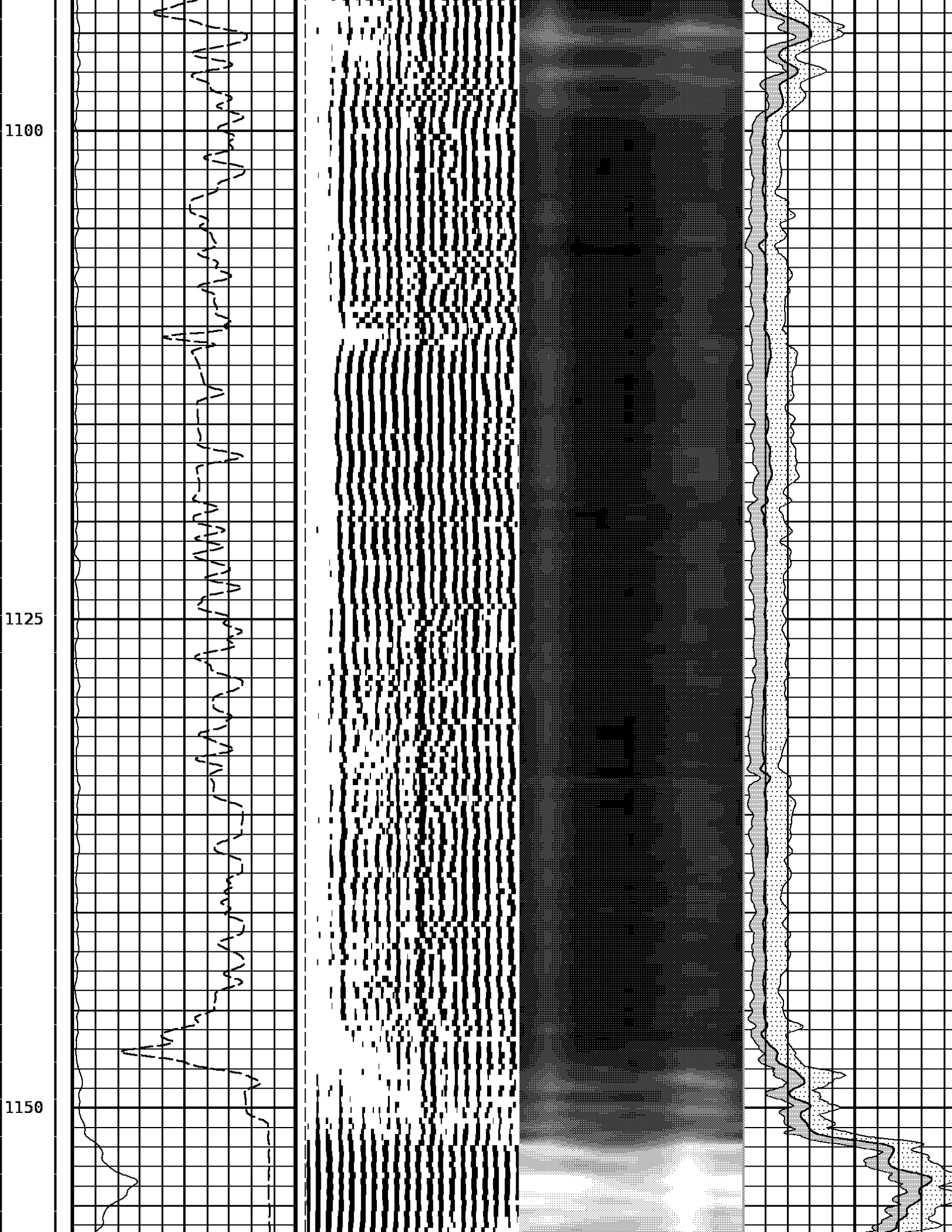
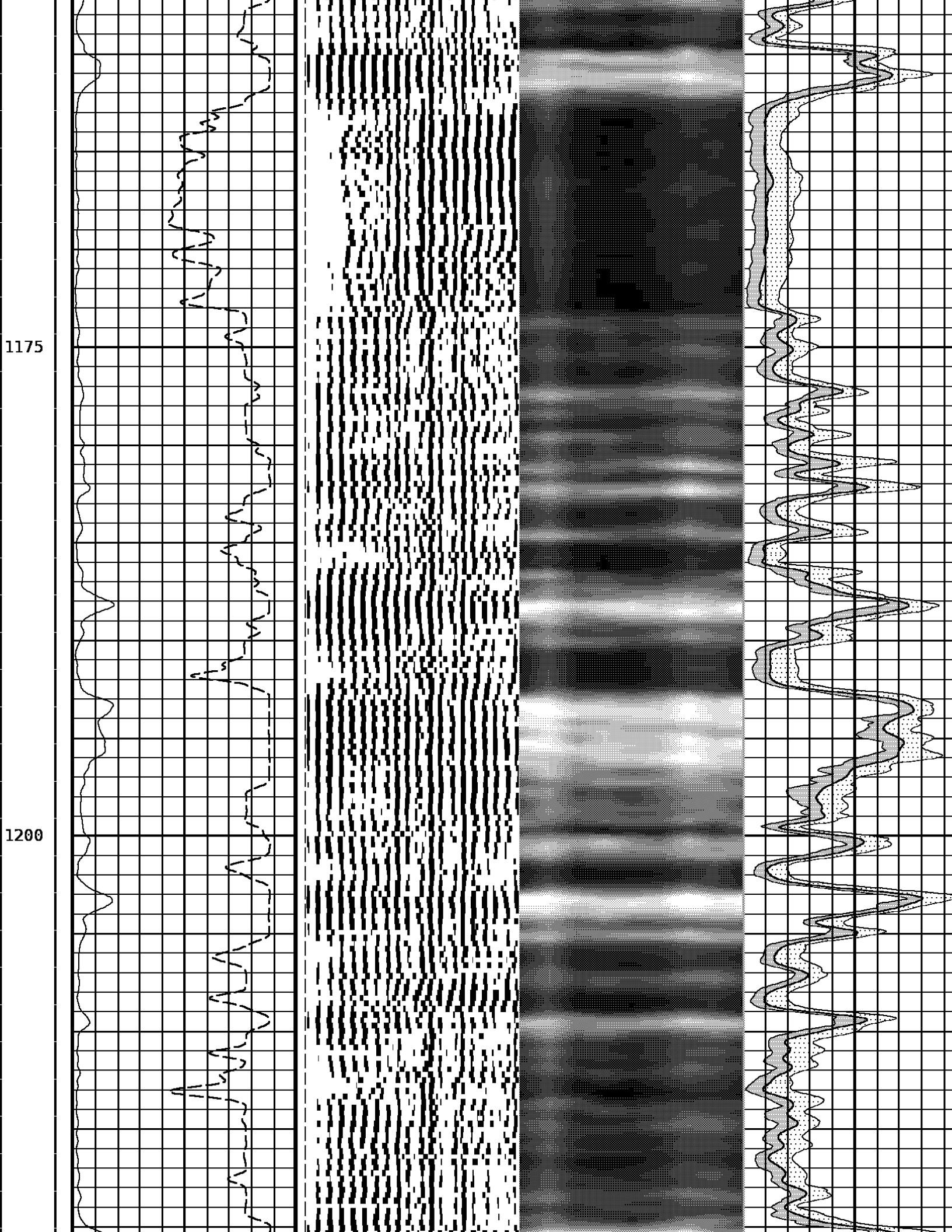
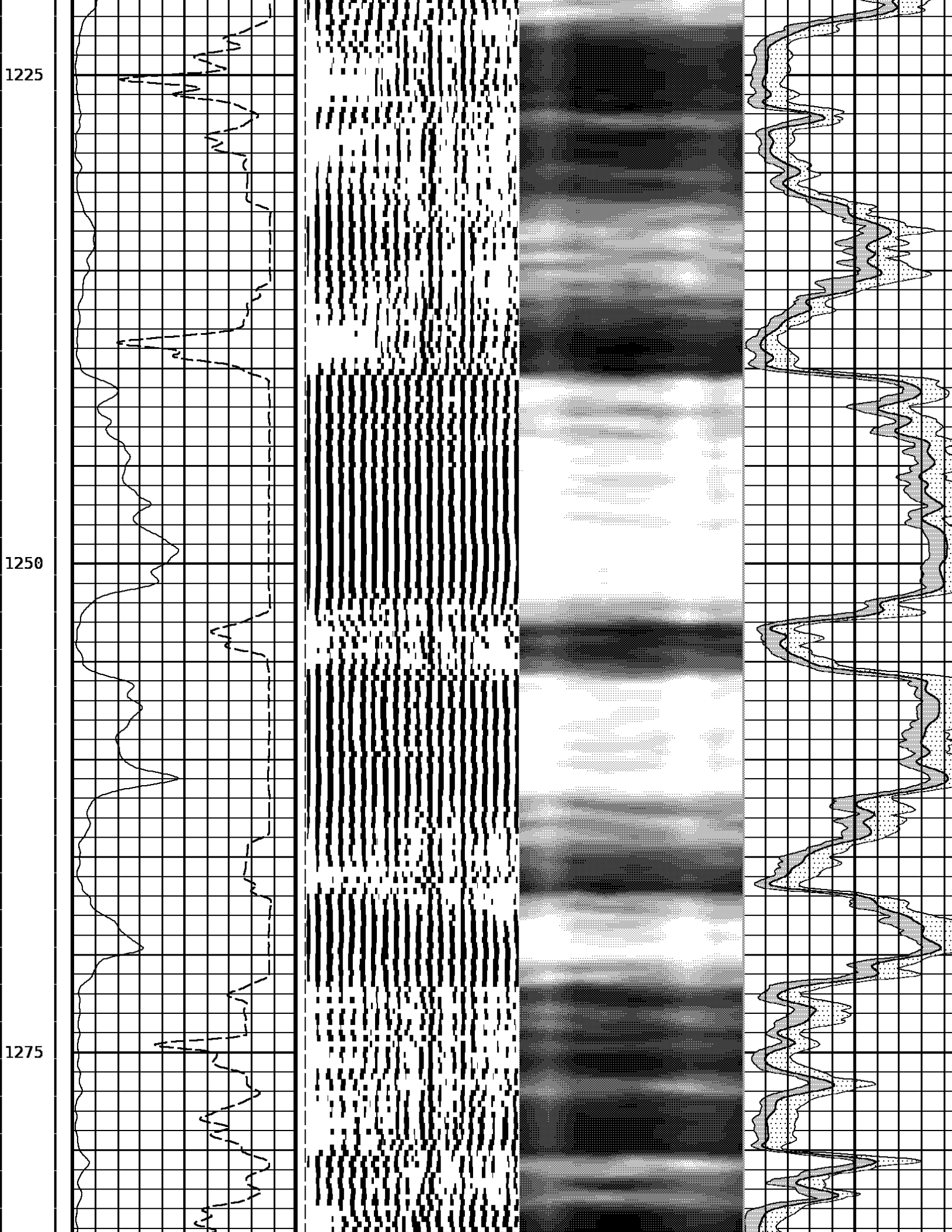
1075


1100
1125
1150


1175
1200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1250
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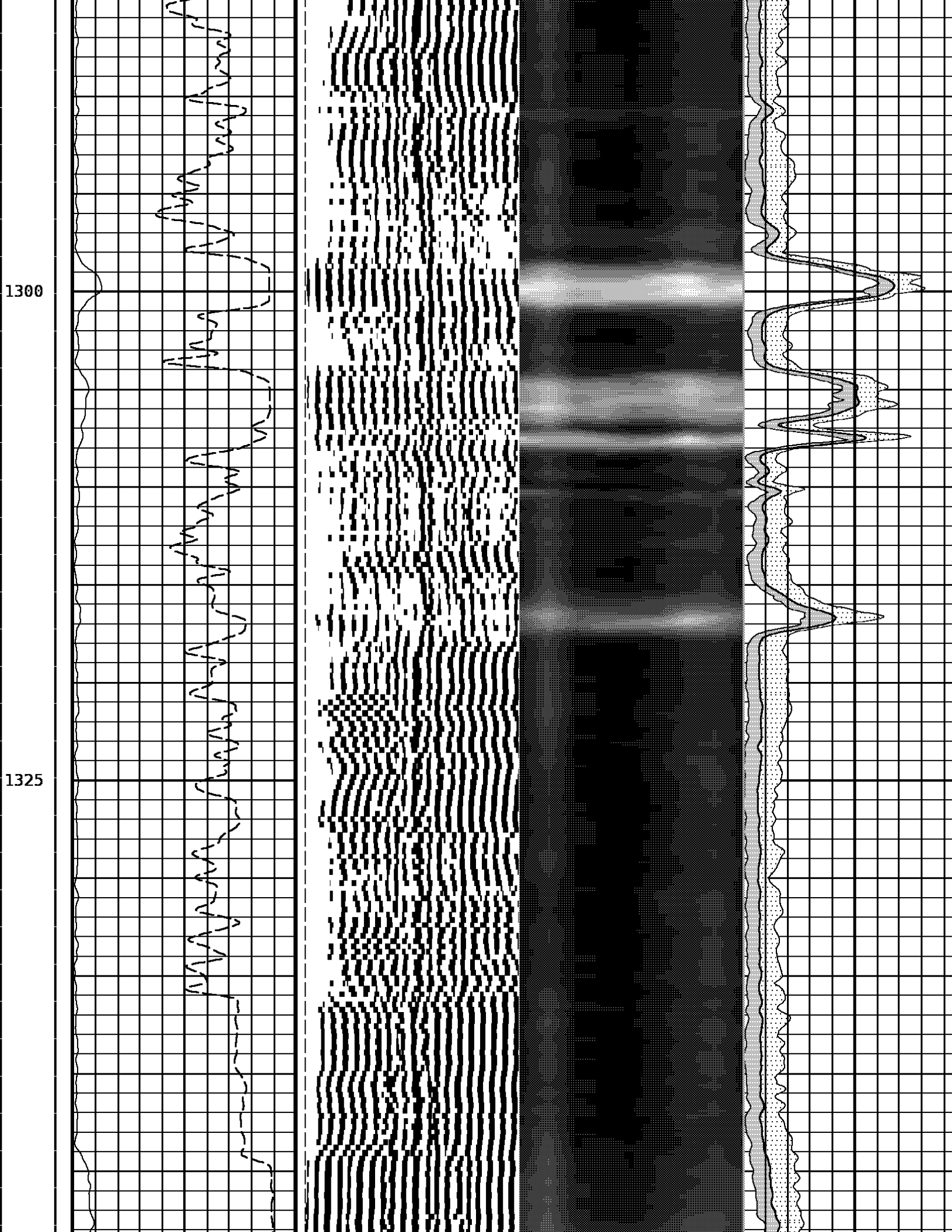
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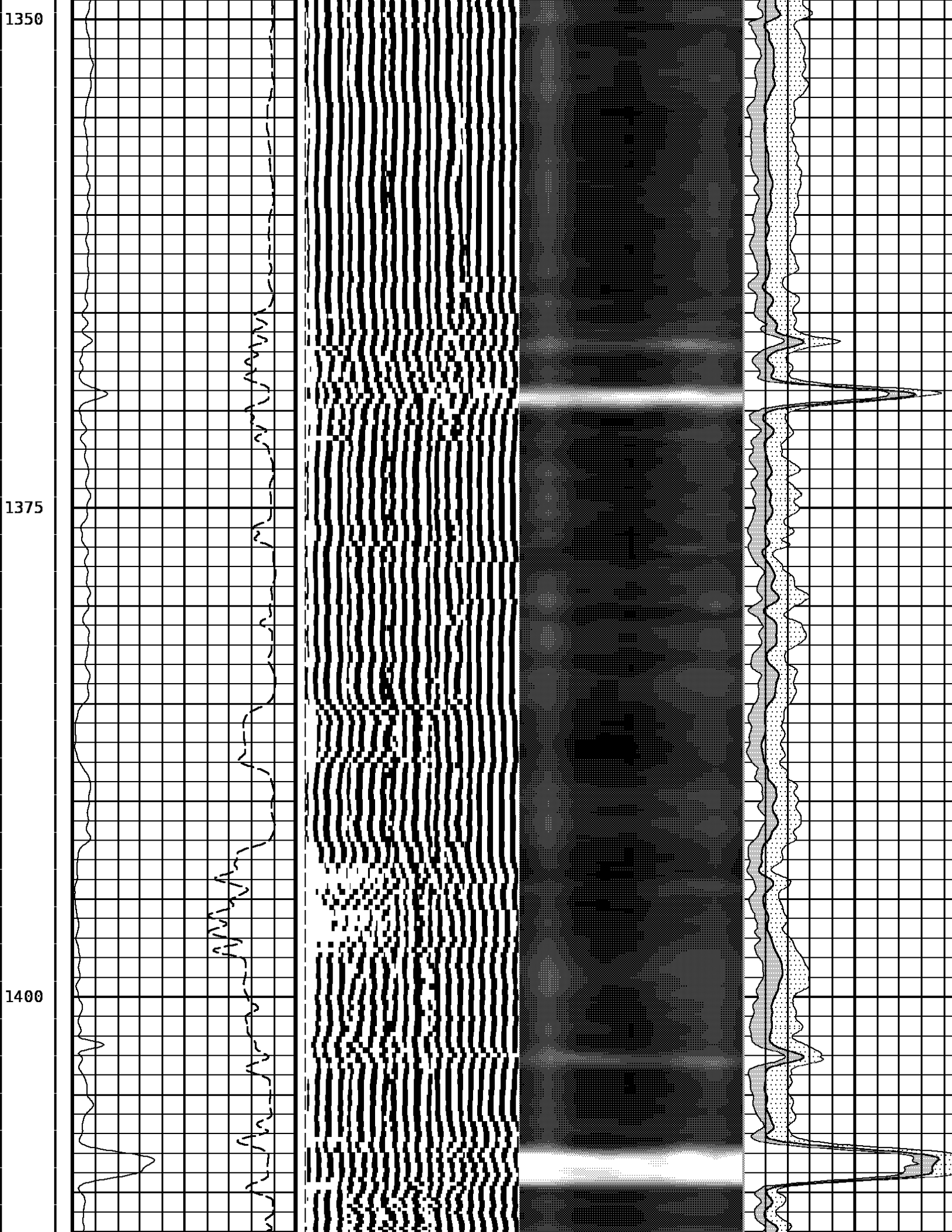
1325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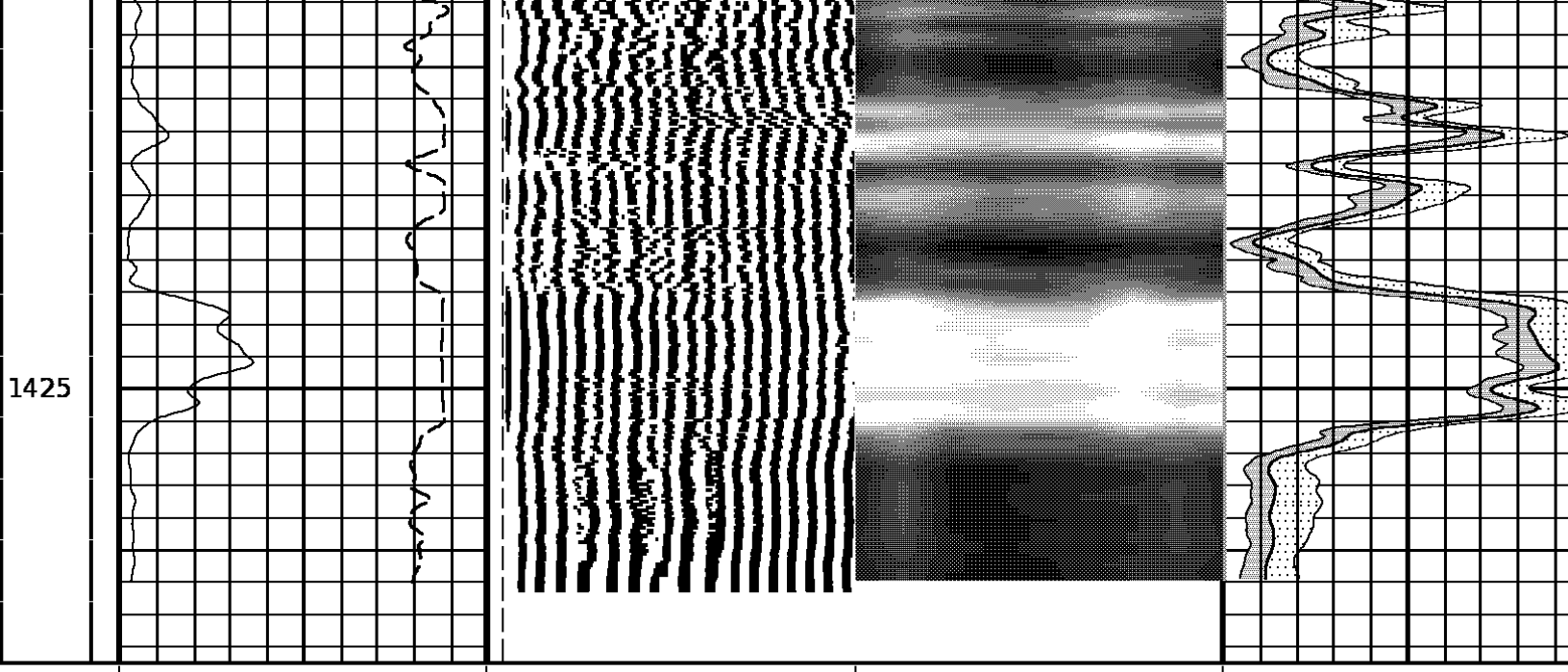


3' AMPLITUDE			VARIABLE DENSITY			VARIABLE ENERGY			MIN ENERGY		
0	Millivolts	100	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10
3' TRAVEL TIME			**FREE PIPE TT**						**AVG ENERGY**		
600	Microseconds	200	200	Microseconds	1200				0	Millivolts	10
									MAX ENERGY		
									0	Millivolts	10

START DEPTH: **1433.5** DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:21** MODE: **TRACE PLAYBACK**

4313637 HSD1

HIGH SPEED DOWN

DEPTH SCALE: **1:240** VERSION: **7021587 R**

DEPTH SCALE: **1:240** VERSION: **7021587 R**

MAIN PASS

4313637 MAIN

FINISH DEPTH: **1175.2** Meters DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:36** MODE: **TRACE PLAYBACK**

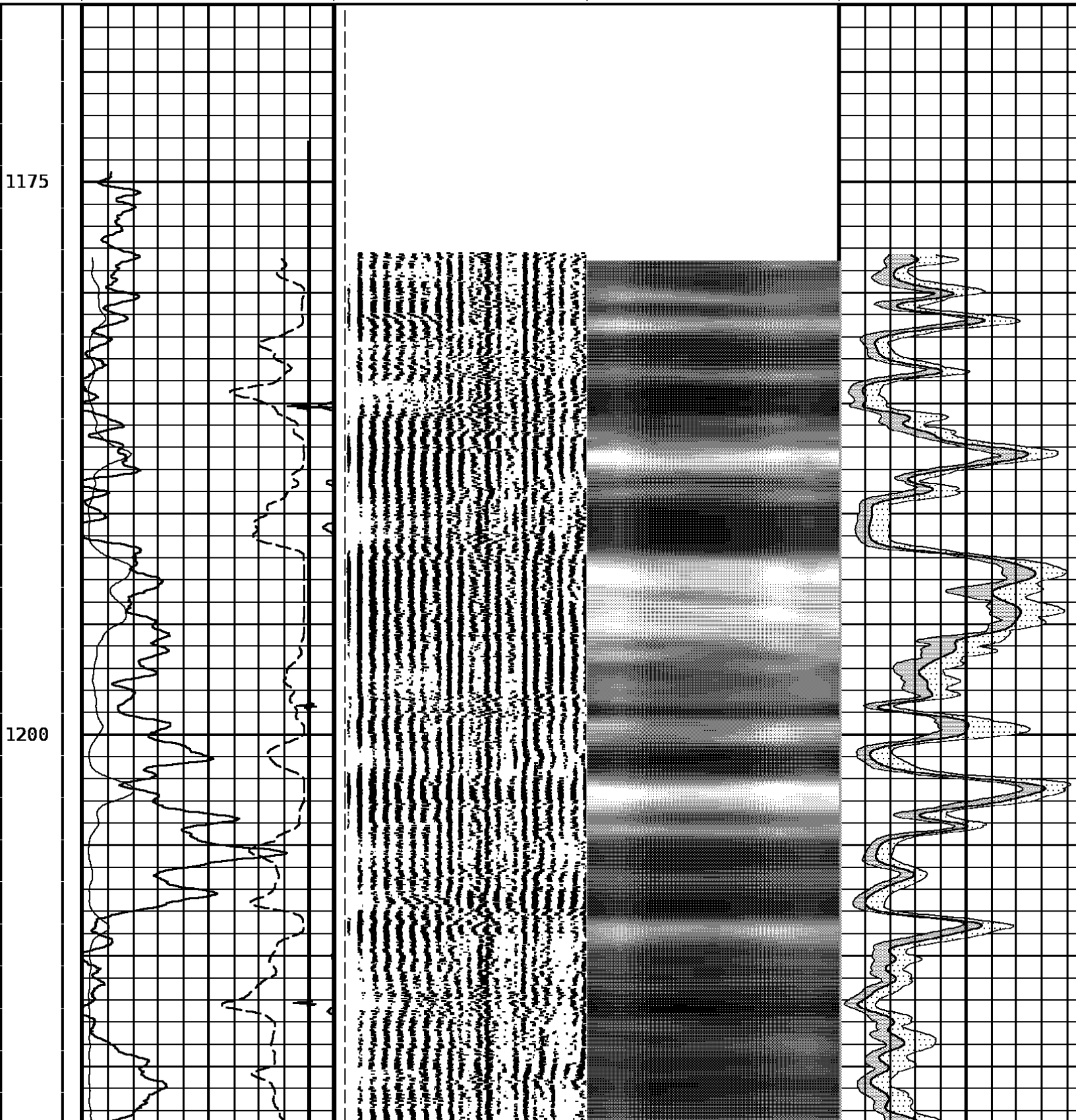
COLLAR LOCATOR		

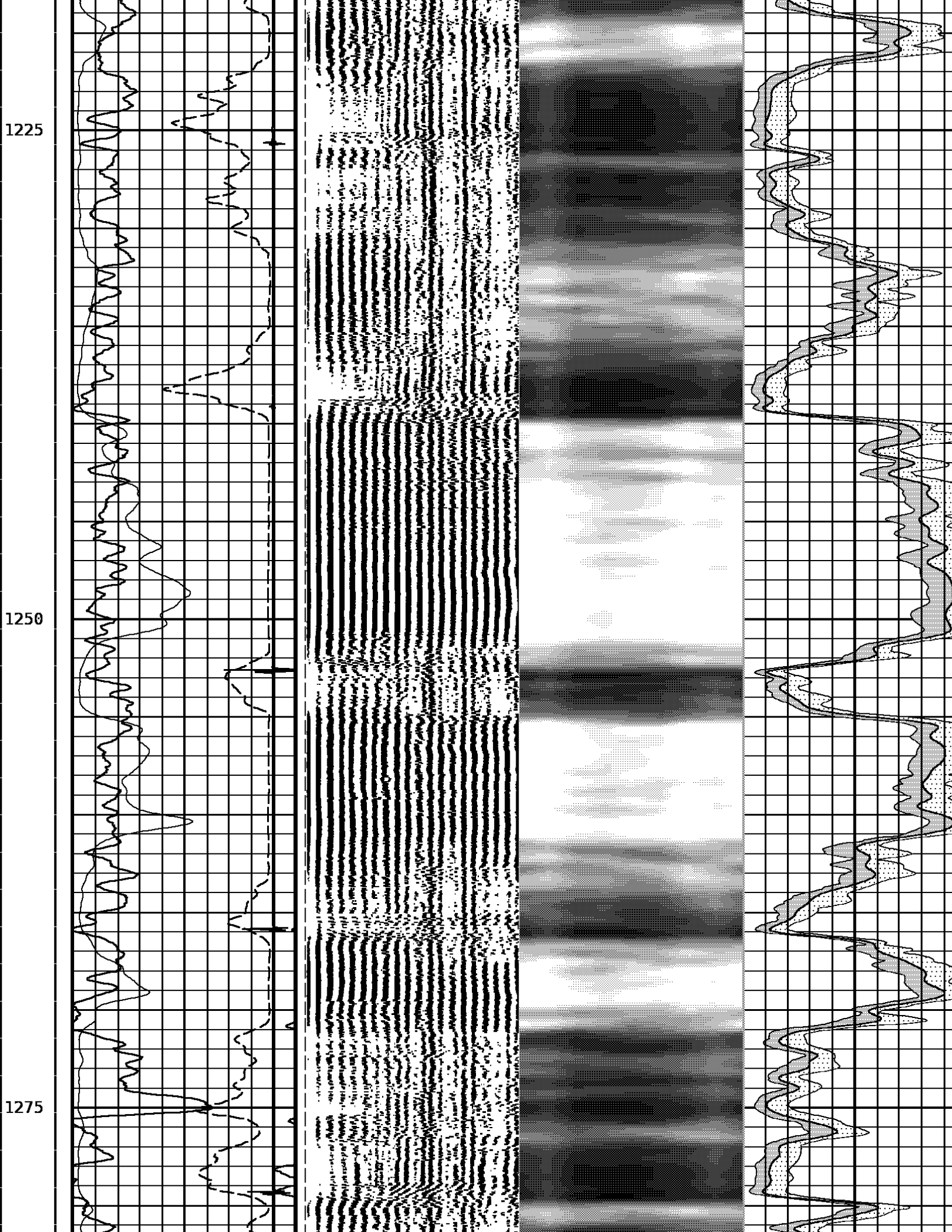
-5000	Millivolts	550
GAMMA RAY		
0	API	120
3' TRAVEL TIME		
600	Microseconds	200
3' AMPLITUDE		
0	Millivolts	100

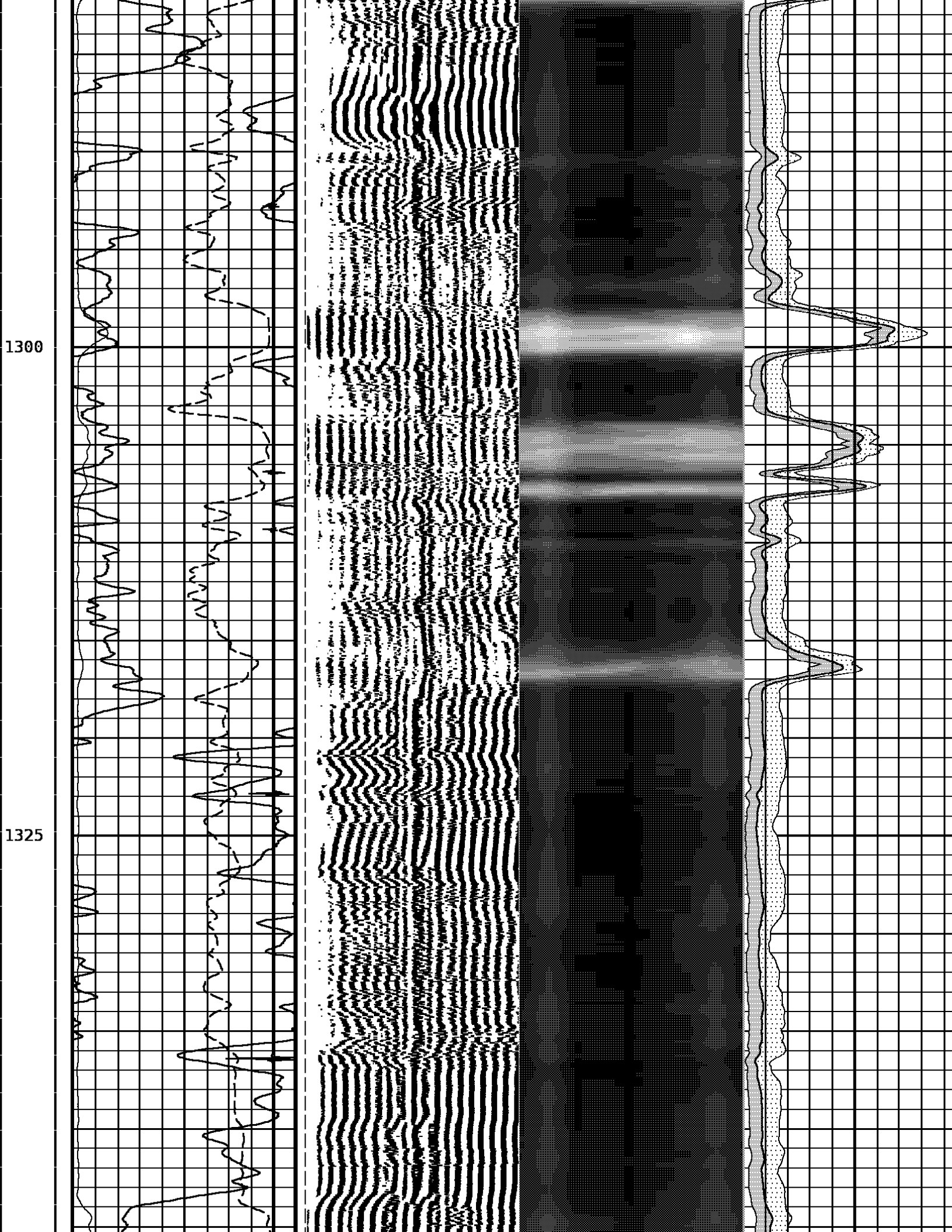
FREE PIPE TT		
200	Microseconds	1200
VARIABLE DENSITY		
200	Microseconds	1200

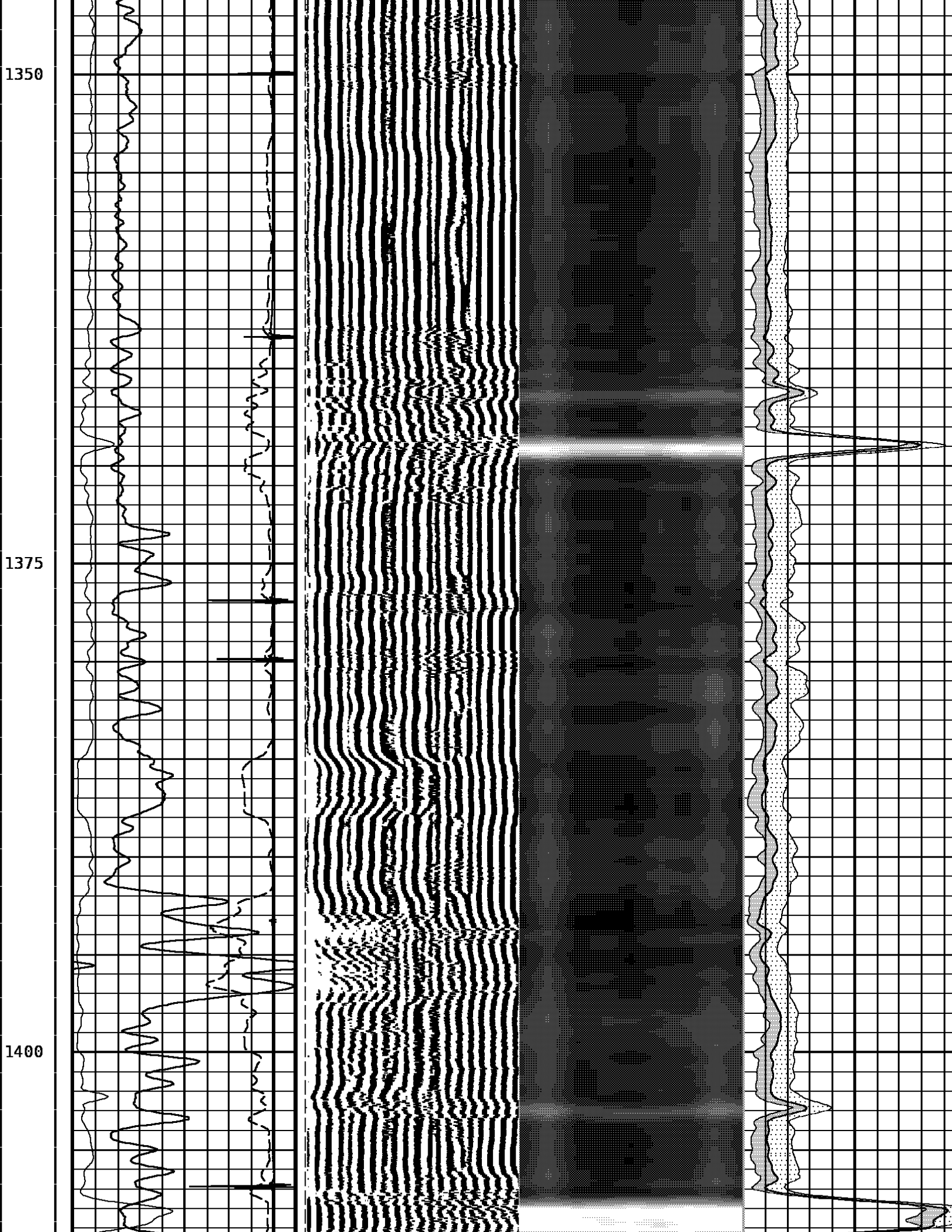
VARIABLE ENERGY		
0	Millivolts	80

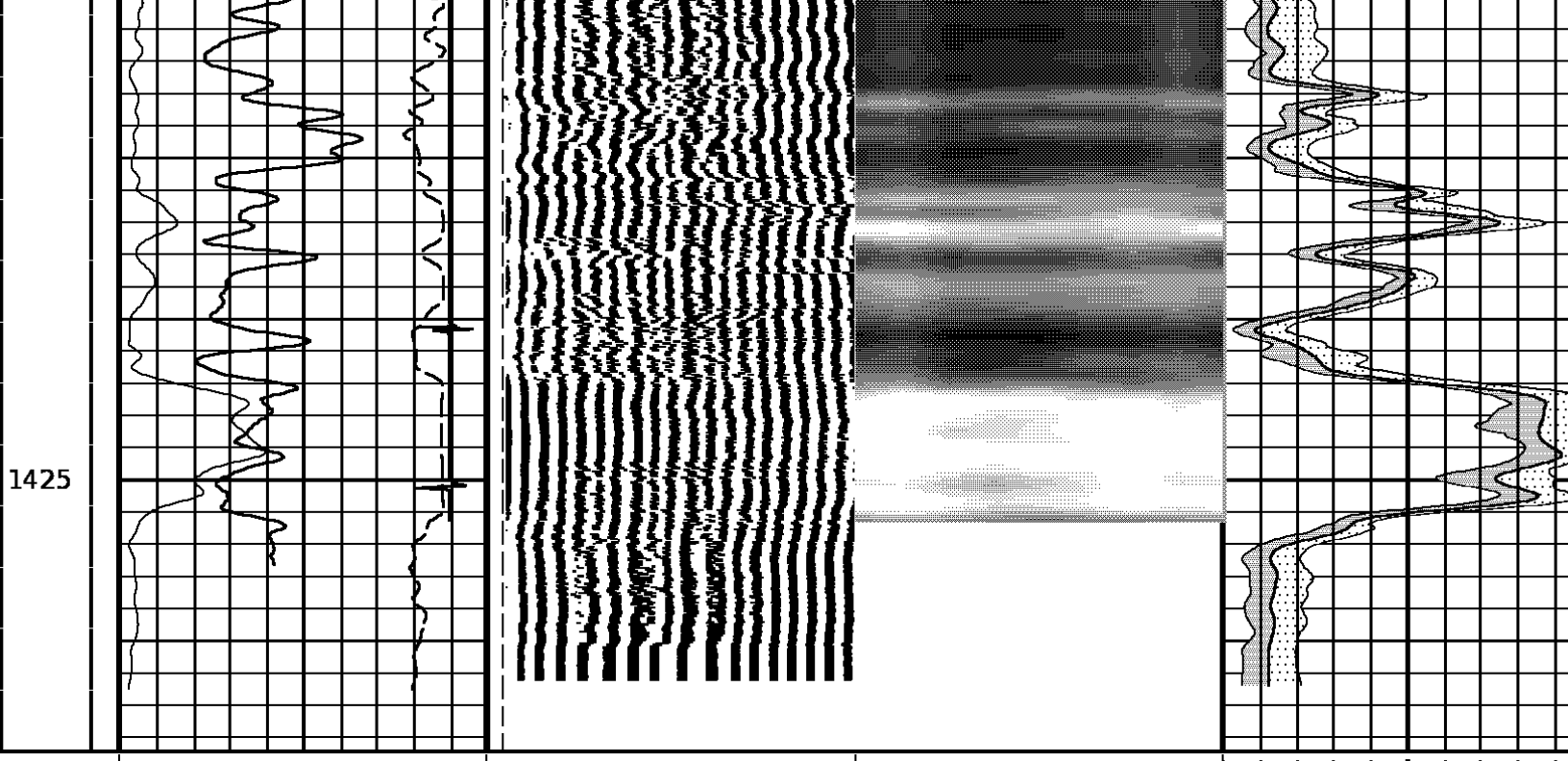
MAX ENERGY		
0	Millivolts	10
AVG ENERGY		
0	Millivolts	10
MIN ENERGY		
0	Millivolts	10




1225
1250
1275


1300
1325


1350
1375
1400



3' AMPLITUDE			VARIABLE DENSITY			VARIABLE ENERGY			MIN ENERGY		
0	Millivolts	100	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10
3' TRAVEL TIME			**FREE PIPE TT**						**AVG ENERGY**		
600	Microseconds	200	200	Microseconds	1200				0	Millivolts	10
GAMMA RAY									**MAX ENERGY**		
0	API	120							0	Millivolts	10
COLLAR LOCATOR											
-5000	Millivolts	550									

START DEPTH: **1428.2** DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:10** MODE: **TRACE PLAYBACK**

4313637 MAIN

MAIN PASS

DEPTH SCALE: **1:240** VERSION: **7021587 R**

DEPTH SCALE: **1:240** VERSION: **7021587 R**

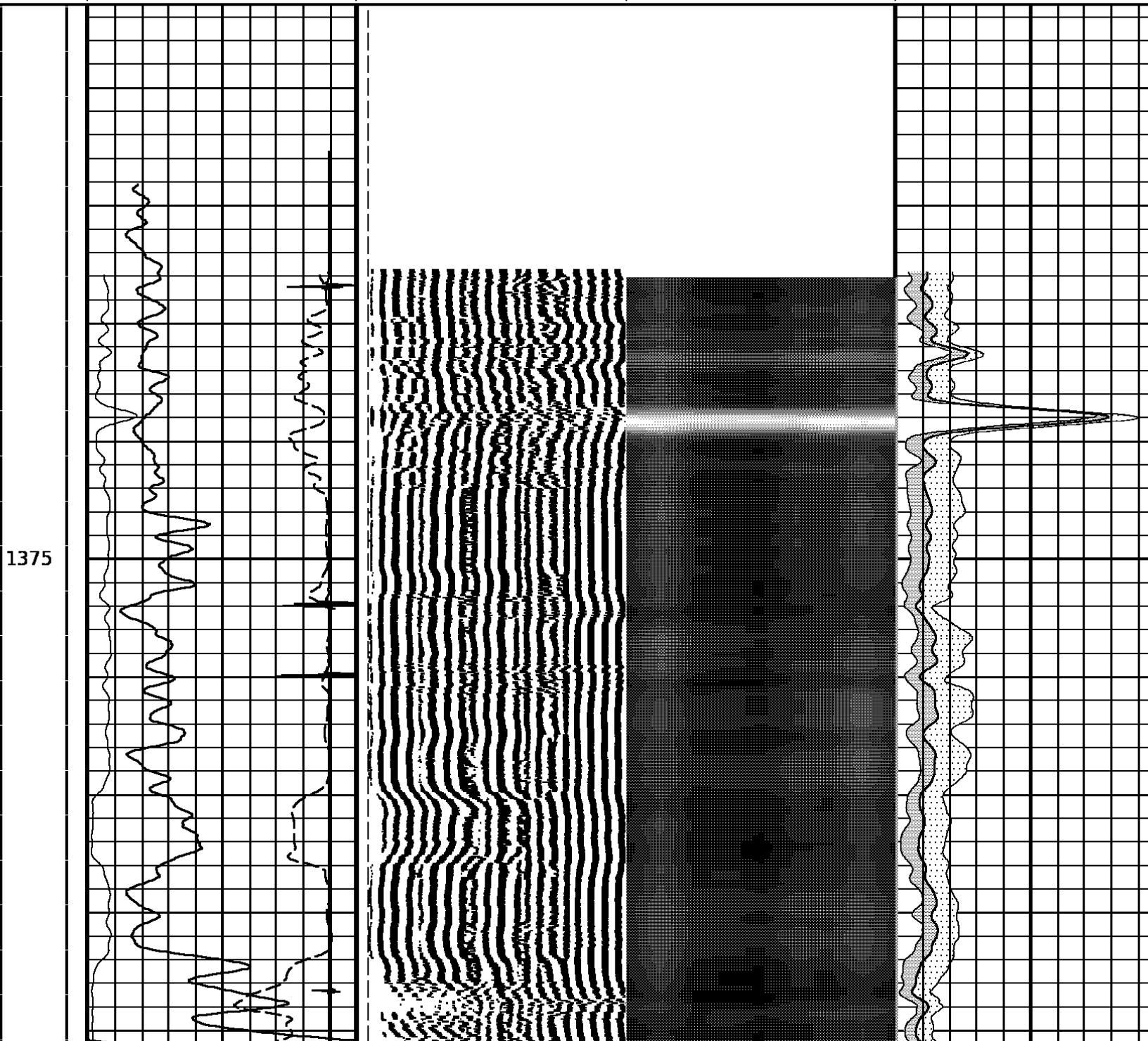
REPEAT PASS

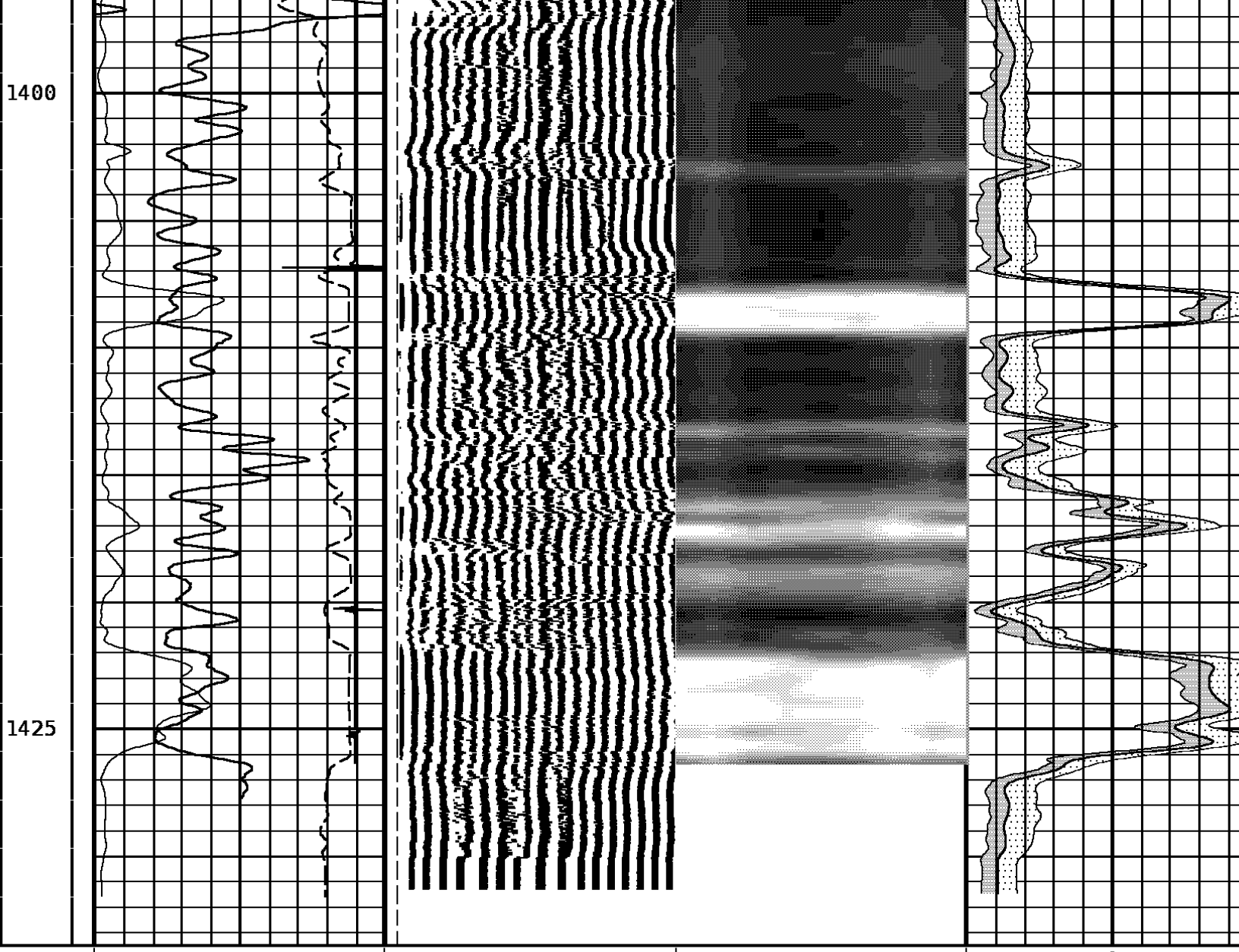
4313637 RPT1

FINISH DEPTH: **1433.5** Meters DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:17** MODE: **TRACE PLAYBACK**

COLLAR LOCATOR			GAMMA RAY			3' TRAVEL TIME			3' AMPLITUDE		
-5000	Millivolts	550	0	API	120	600	Microseconds	200	0	Millivolts	100

FREE PIPE TT			VARIABLE DENSITY			VARIABLE ENERGY			MAX ENERGY			AVG ENERGY			MIN ENERGY		
200	Microseconds	1200	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10	0	Millivolts	10	0	Millivolts	10





3' AMPLITUDE			VARIABLE DENSITY			VARIABLE ENERGY			MIN ENERGY		
0	Millivolts	100	200	Microseconds	1200	0	Millivolts	80	0	Millivolts	10
3' TRAVEL TIME			**FREE PIPE TT**						**AVG ENERGY**		
600	Microseconds	200	200	Microseconds	1200				0	Millivolts	10
GAMMA RAY									**MAX ENERGY**		
0	API	120							0	Millivolts	10
COLLAR LOCATOR											
-5000	Millivolts	550									

START DEPTH: **1433.5** DIRECTION: **UP** DATE: **03/15/2007** TIME: **09:17** MODE: **TRACE PLAYBACK**

4313637 RPT1

REPEAT PASS

DEPTH SCALE: **1:240** VERSION: **7021587.B**

01/01/88 12:00 0.0 M Ver Job

Gamma Ray Before Survey Calibration

Tool Type: GRB-AA Serial No: 183
Calibrator No:

Background	Calibrator	Standard	Units
24.5	195.0	120.0	API

Delta Counts Per Sec: 170.5 CPS/API = 1.421

08/03/05 02:01 18.0 M Ver 50223795 Job 4246042

Sector Bond Before Calibration

Tool Type SBT-AA Serial No sbt131

Sensor	Description	Standard	Measured
AMP 3FT	ZERO	0.00	2.50
	PLUS	72.00	1255.60
AMP 5FT	ZERO	0.00	11.23
	PLUS	60.00	1350.90
1 SECTOR AMP	ZERO	0.00	15.40
	PLUS	90.00	1404.40
2 SECTOR AMP	ZERO	0.00	13.20
	PLUS	90.00	1508.60
3 SECTOR AMP	ZERO	0.00	8.30
	PLUS	90.00	1475.80
4 SECTOR AMP	ZERO	0.00	11.22
	PLUS	90.00	1469.20
5 SECTOR AMP	ZERO	0.00	11.60
	PLUS	90.00	1455.60
6 SECTOR AMP	ZERO	0.00	8.70

	PLUS	90.00	1454.50
7 SECTOR AMP	ZERO	0.00	13.80
	PLUS	90.00	1323.60
8 SECTOR AMP	ZERO	0.00	10.10
	PLUS	90.00	1465.40

1-11/16" Adaptor

Weight	1 kg
Length	0.31 m
Max. Diameter	4.28 cm
Total Stack Weight	63.4 kg in air
Total Stack Length	8.51 m

Slim Hole Centralizer

Weight	5.4 kg
Length	0.76 m
Max. Diameter	6.9 cm

Collar Locator

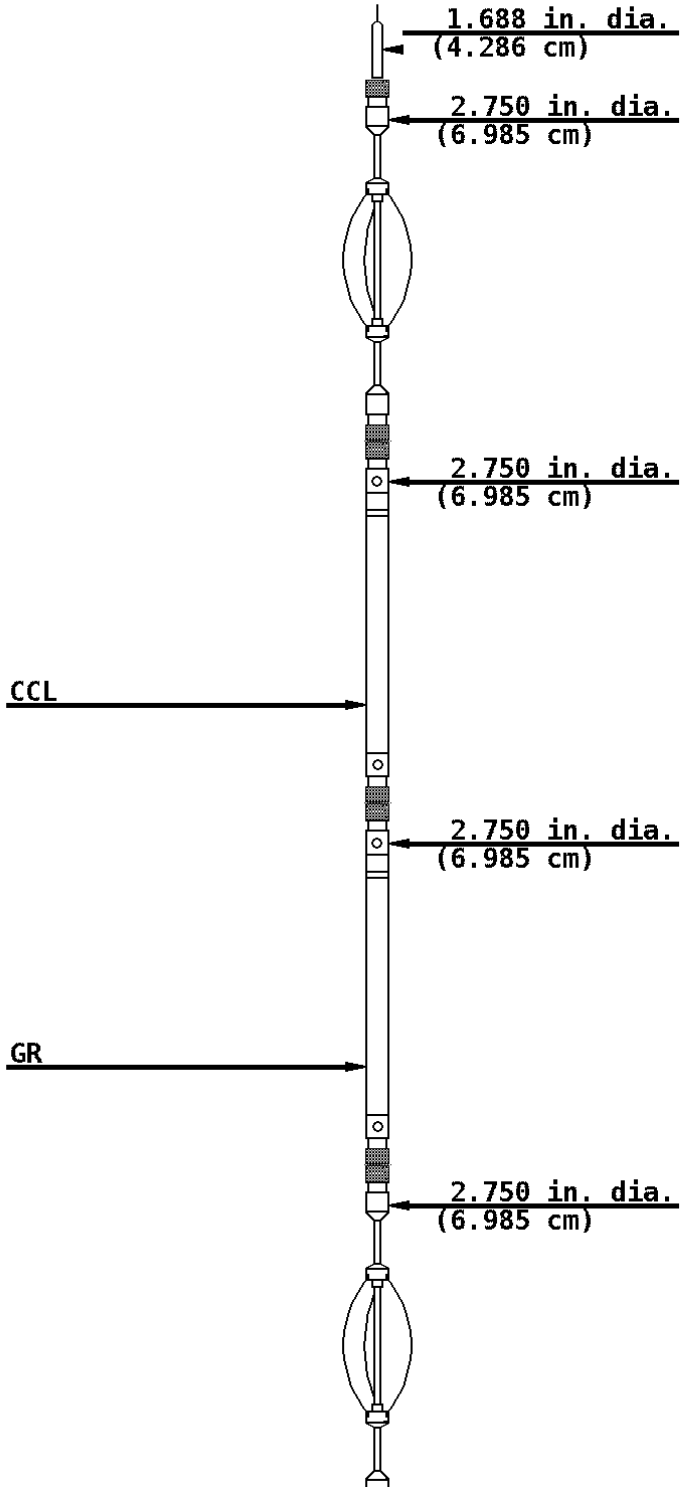
Weight	
Length	1.04 m
Max. Diameter	

Slim Hole Gamma Ray

Weight	
Length	1.45 m
Max. Diameter	

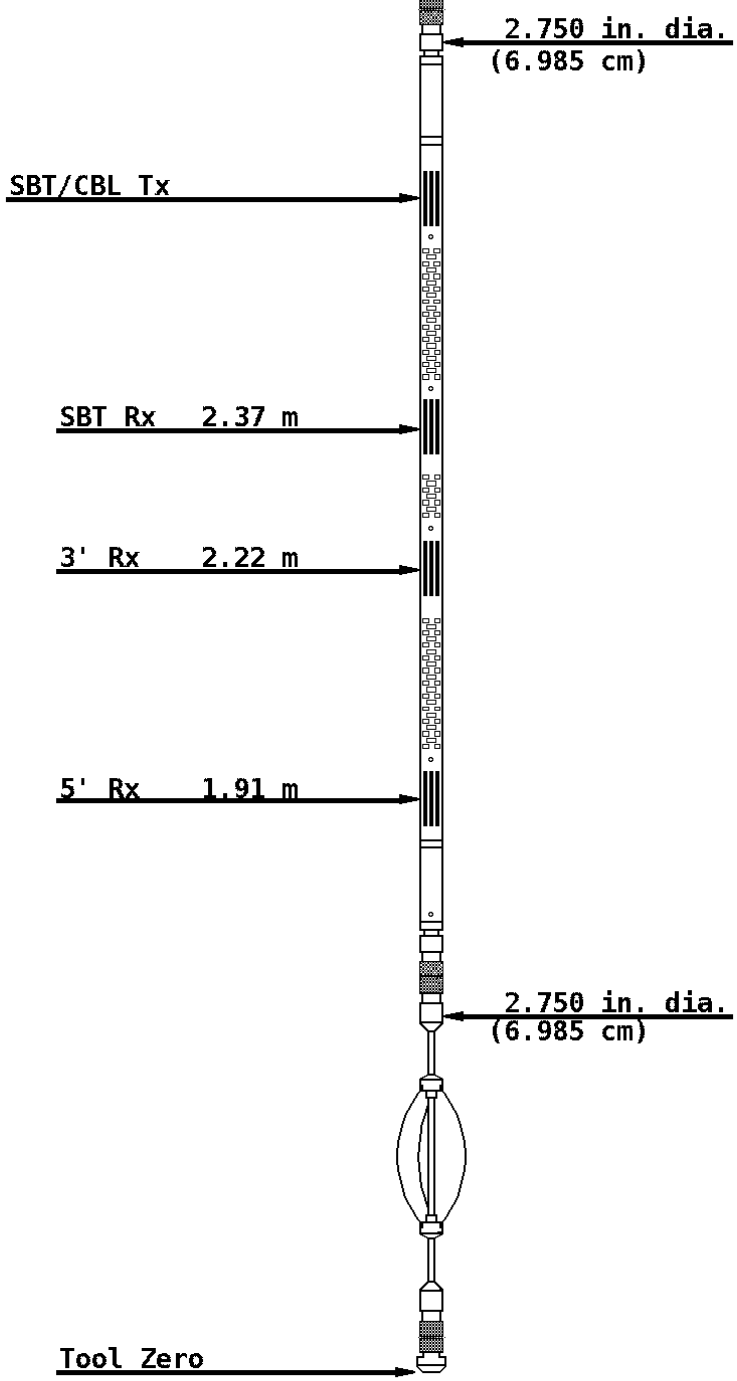
Slim Hole Centralizer

Weight	10.8 kg
Length	0.94 m
Max. Diameter	6.9 cm



Sector Bond

Weight	40.8 kg
Length	3.15 m
Max. Diameter	6.9 cm



Slim Hole Centralizer

Weight	5.4 kg
Length	0.76 m
Max. Diameter	6.9 cm

COMPANY PARAMOUNT RESOURCES LTD

300L736010117150

WELL PARAMOUNT et al CAMERON L73

FIELD CAMERON PROVINCE N.W.T

Weatherford®

ARRAY INDUCTION

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA
LOCATION	300/L-73-60-10-117-15

FIELD PRINT

LSD	SEC	TWP	RGE

API Number
Permit Number 1159

Other Services
PHOTO DENSITY
MICROLOG
DUAL SPACED NEUTRON
COMPENSATED SONIC
XY CALIPERS

Permanent Datum GROUND LEVEL, Elevation 770.8 metres
Log Measured From 4.0 M above Permanent Datum
Drilling Measured From KELLY BUSHING

Elevations:	metres
KB	774.80
DF	
GL	770.80

Date	27-FEB-2007			
Run Number	1			
Depth Driller	1450.00	metres		
Depth Logger	1448.60	metres		
First Reading	1447.50	metre		
Last Reading	435.00	metre		
Casing Driller	436.00	metres		
Casing Logger	435.00	metres		
Bit Size	200.00	mm		
Hole Fluid Type	GELCHEM			
Density / Viscosity	1180.0 kg/M3	85.00 sec/L		
PH / Fluid Loss	10.00	8.00 ml/30Min		
Sample Source	FLOWLINE			
Rm @ Measured Temp	0.54 @ 25.0	ohm-m		
Rmf @ Measured Temp	0.41 @ 25.0	ohm-m		
Rmc @ Measured Temp	0.63 @ 25.0	ohm-m		
Source Rmf / Rmc	PRESS	FILTER		
Rm @ BHT	0.36 @ 47.0	ohm-m		
Time Since Circulation	8.5 HRS			
Max Recorded Temp	47.00	deg C		
Equipment Name	13132			
Equipment / Base	QUINT	GPR		
Recorded By	L. SUTHERLAND			
Witnessed By	A. AHMED			
CIRC STOP	05:30 FEB 27		Last Line	

BOREHOLE RECORD

Last Edited: 28-FEB-2007 03:49

Bit Size millimetres	Depth From metres	Depth To metres
311.000	0.00	436.00
200.000	436.00	1450.00

CASING RECORD

Type	Size millimetres	Depth From metres	Shoe Depth metres	Weight pounds/ft
SURFACE	219.100	0.00	436.00	35.70

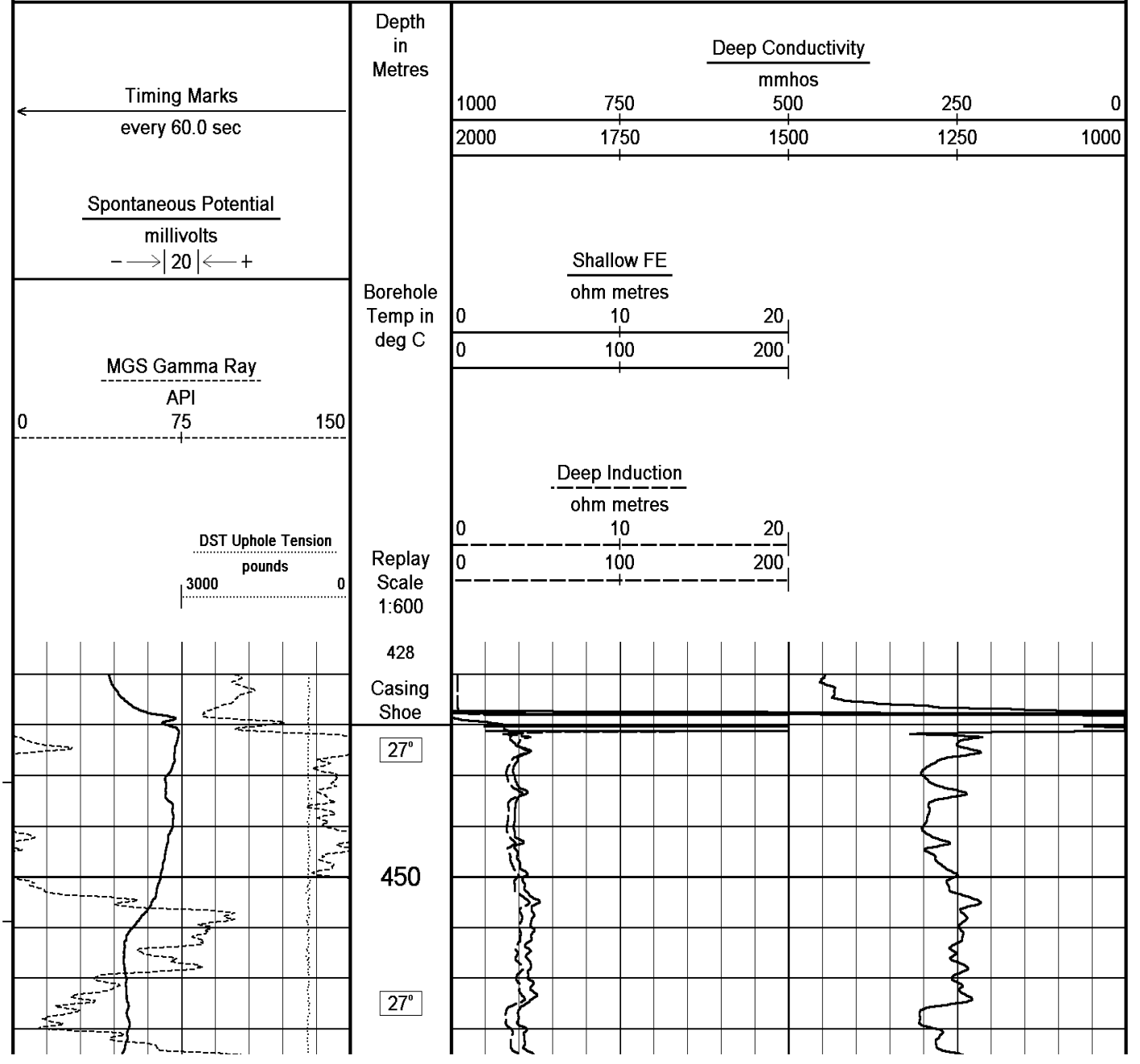
REMARKS

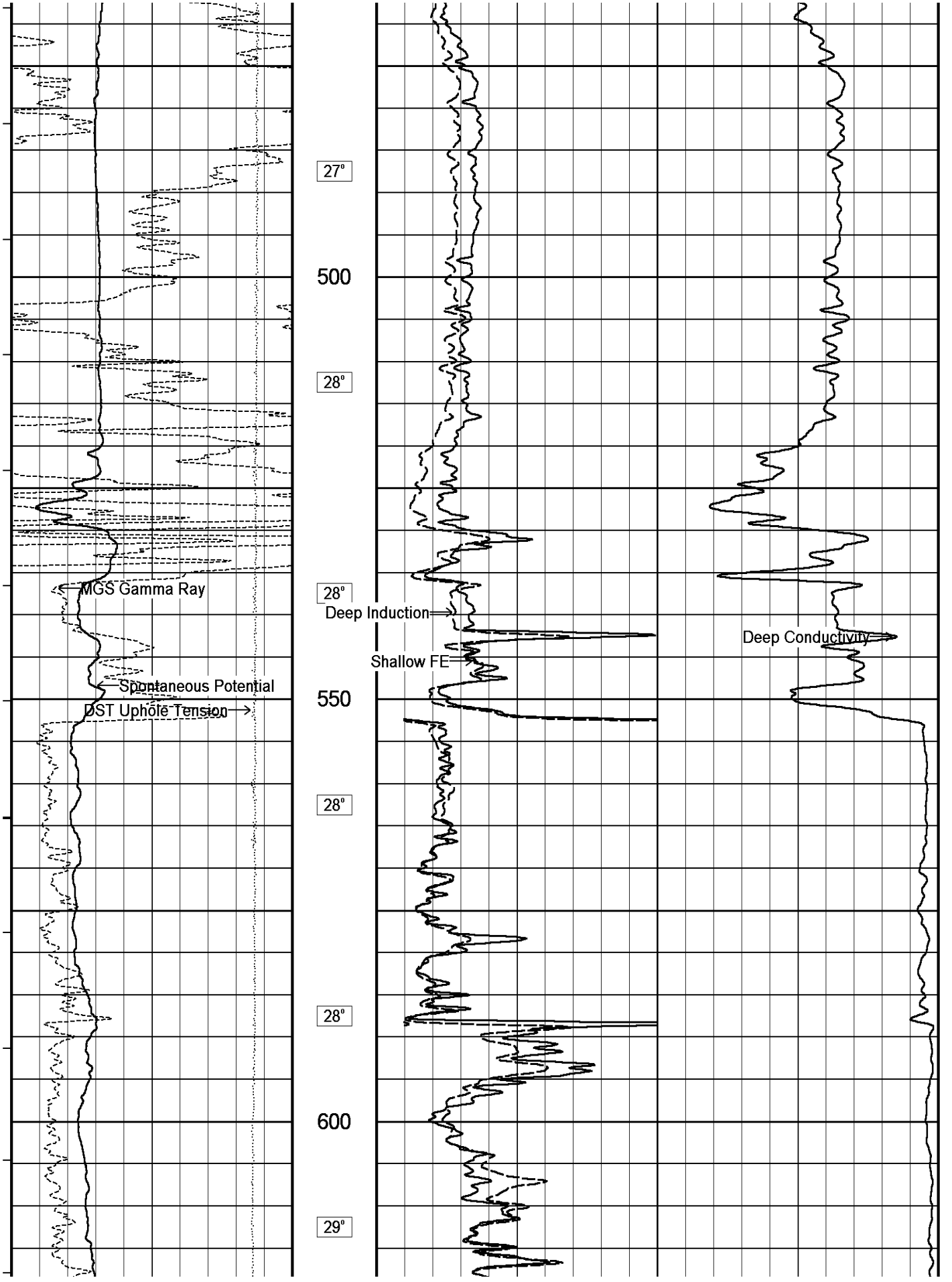
1) SOFTWARE ISSUE: WLS 7.01.0195
2) CUSTOMER SCALES AND INTERVALS LOGGED.
3) MAI, MSS, MPD, MDN, MML, ISC, MGS, MTC, MFE, MCG RAN IN COMBINATION.
4) HARDWARE: MAI: TWO 25.4 MM STANDOFFS
MSS: THREE 25.4 MM STANDOFFS
MDN: DUAL NEUTRON BOWSPRING
MTC: ONE SIX-LEAF CENTRALIZER
5) SAP# 4147855 FIELD TICKET # 30074798
6) # FIELD PRINTS = 3 # FINAL PRINTS = UNKNOWN

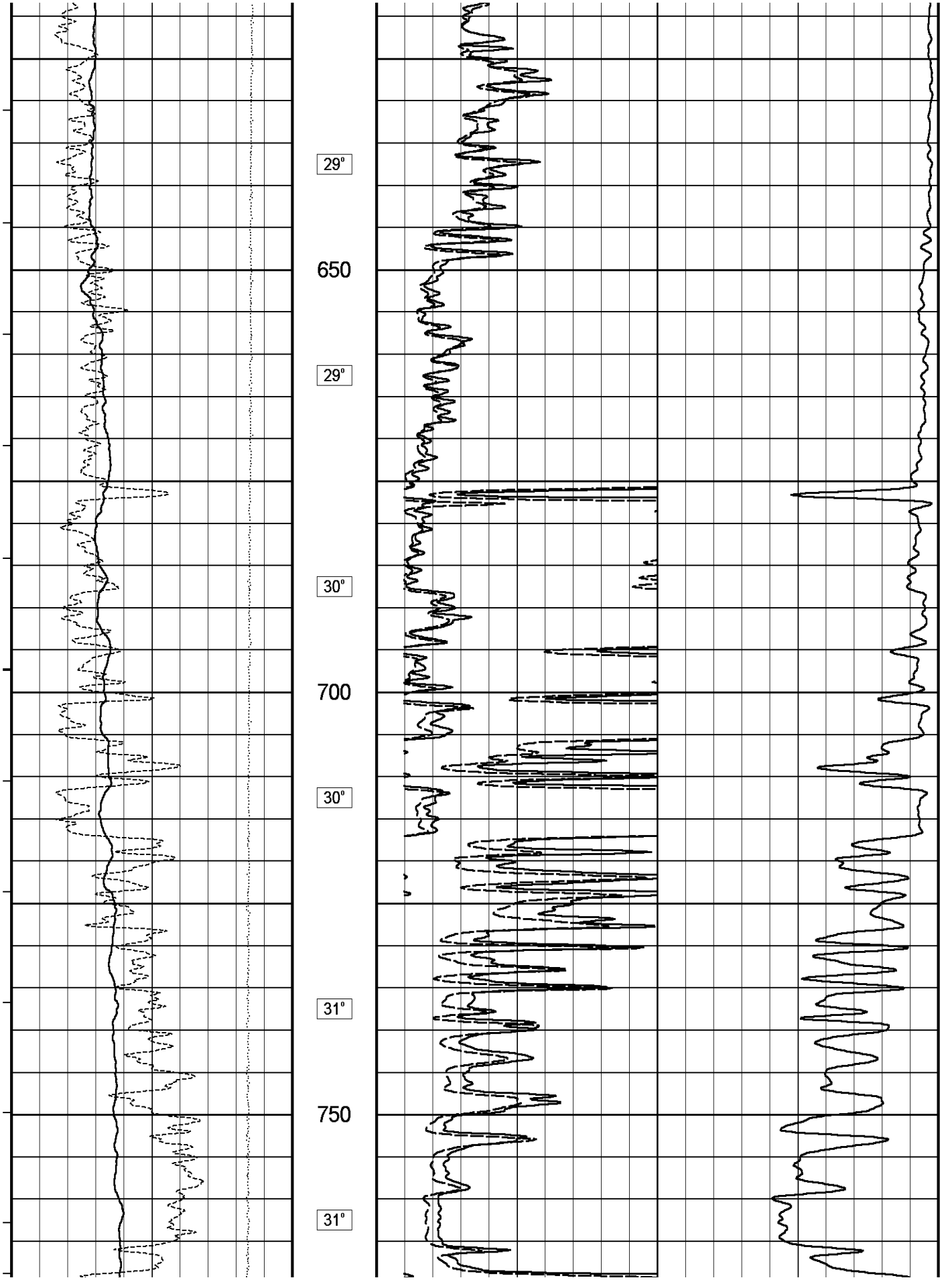
7) RIG: PD # 129
8) HOLE _CEMENT VOLUMES CALCULATED USING DENSITY CALIPER AND TWO ARM CALIPER IN COMBINATION :
HOLE VOLUME = 36.05 CU.M.
ANNULAR VOLUME USING 139.7 MM PRODUCTION CASING = 20.65 CU.M
9) AREAS OF BOREHOLE RUGOSITY MAY CAUSE POOR DENSITY PAD CONTACT RESULTING IN HIGH DENSITY CORRECTION AND THUS INVALID DENSITY POROSITY DATA AT THOSE INTERVALS.
10) SONIC FREE PIPE: 378M

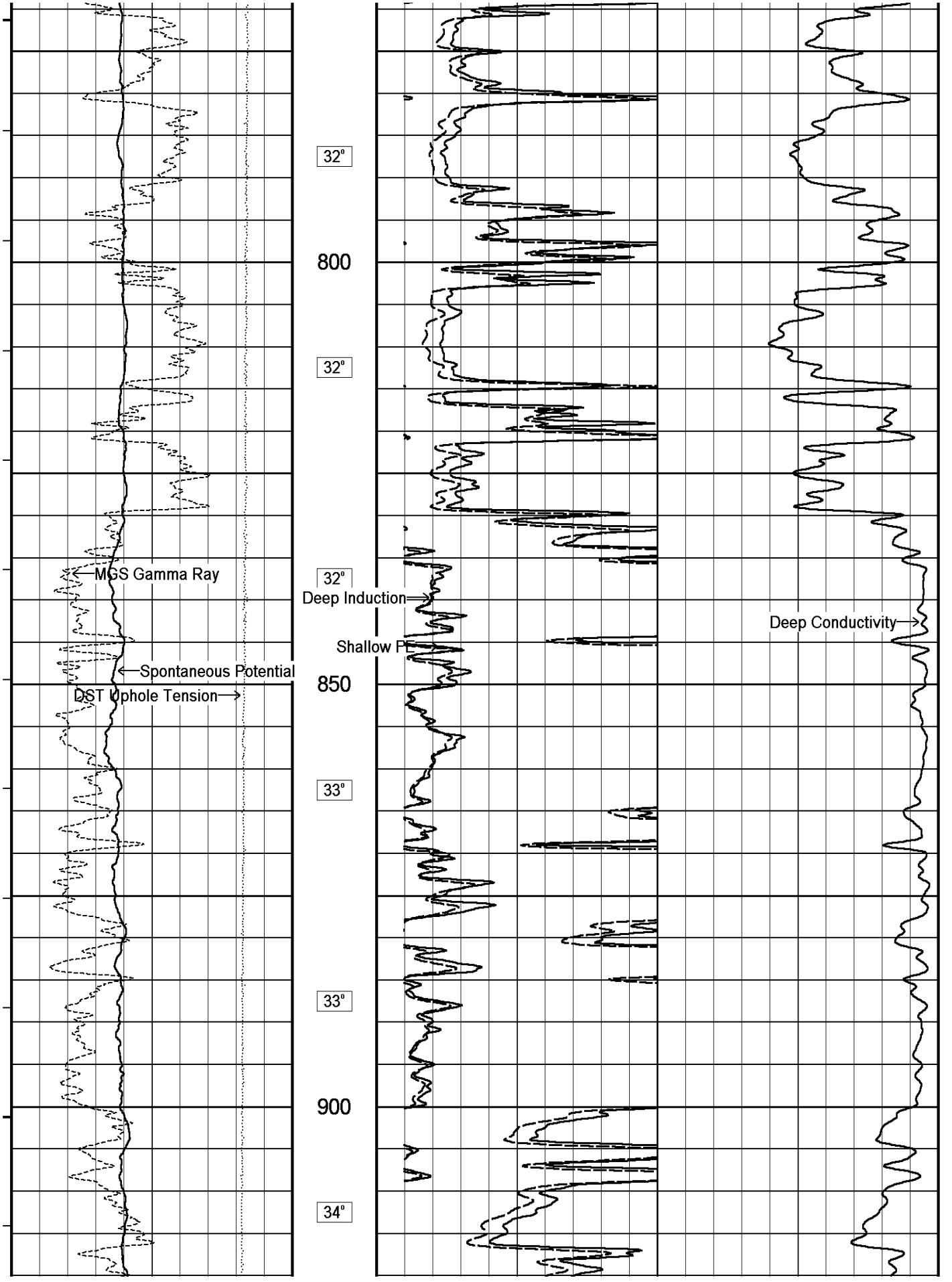
MAIN LOG 1:600

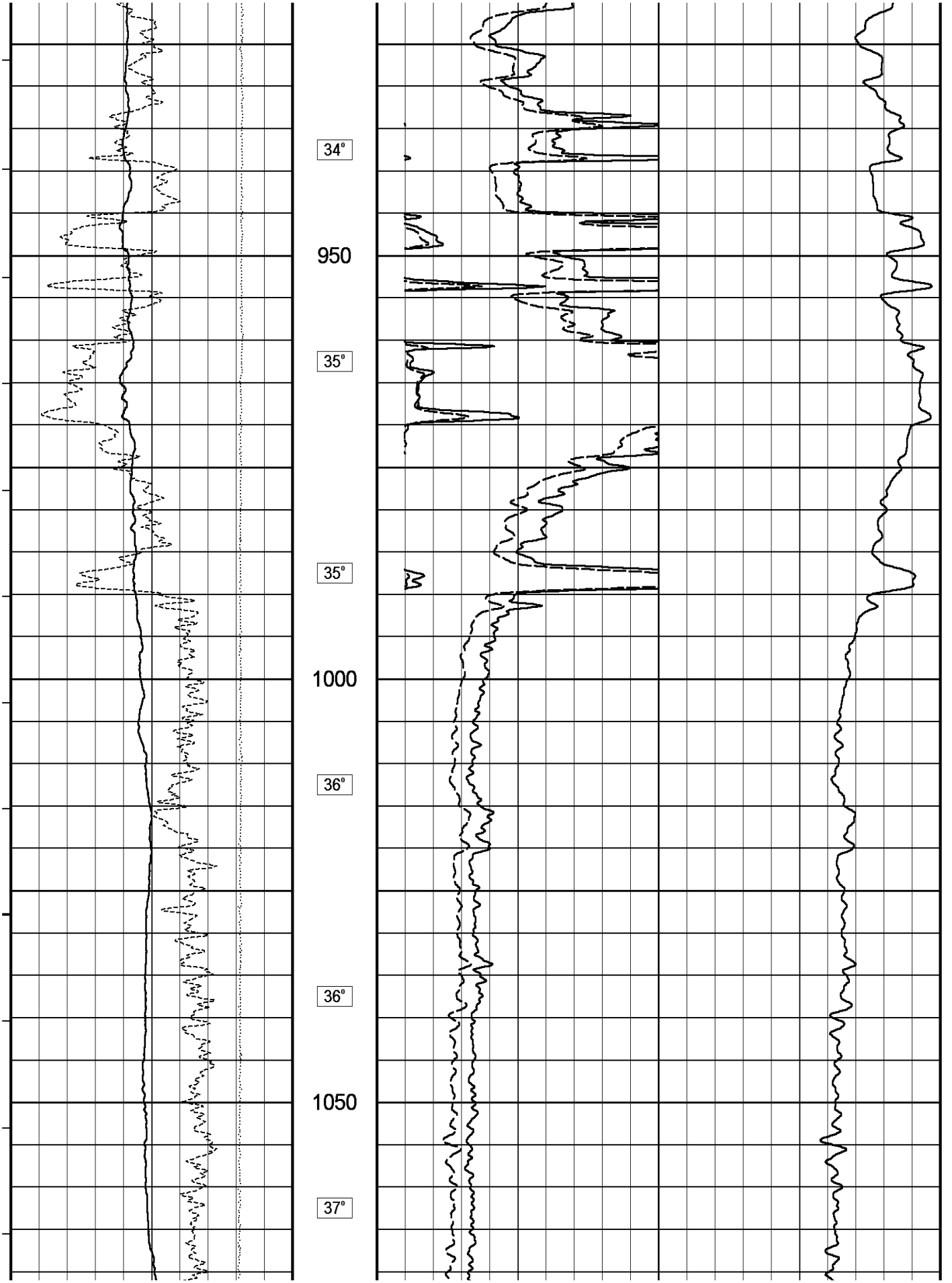
Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

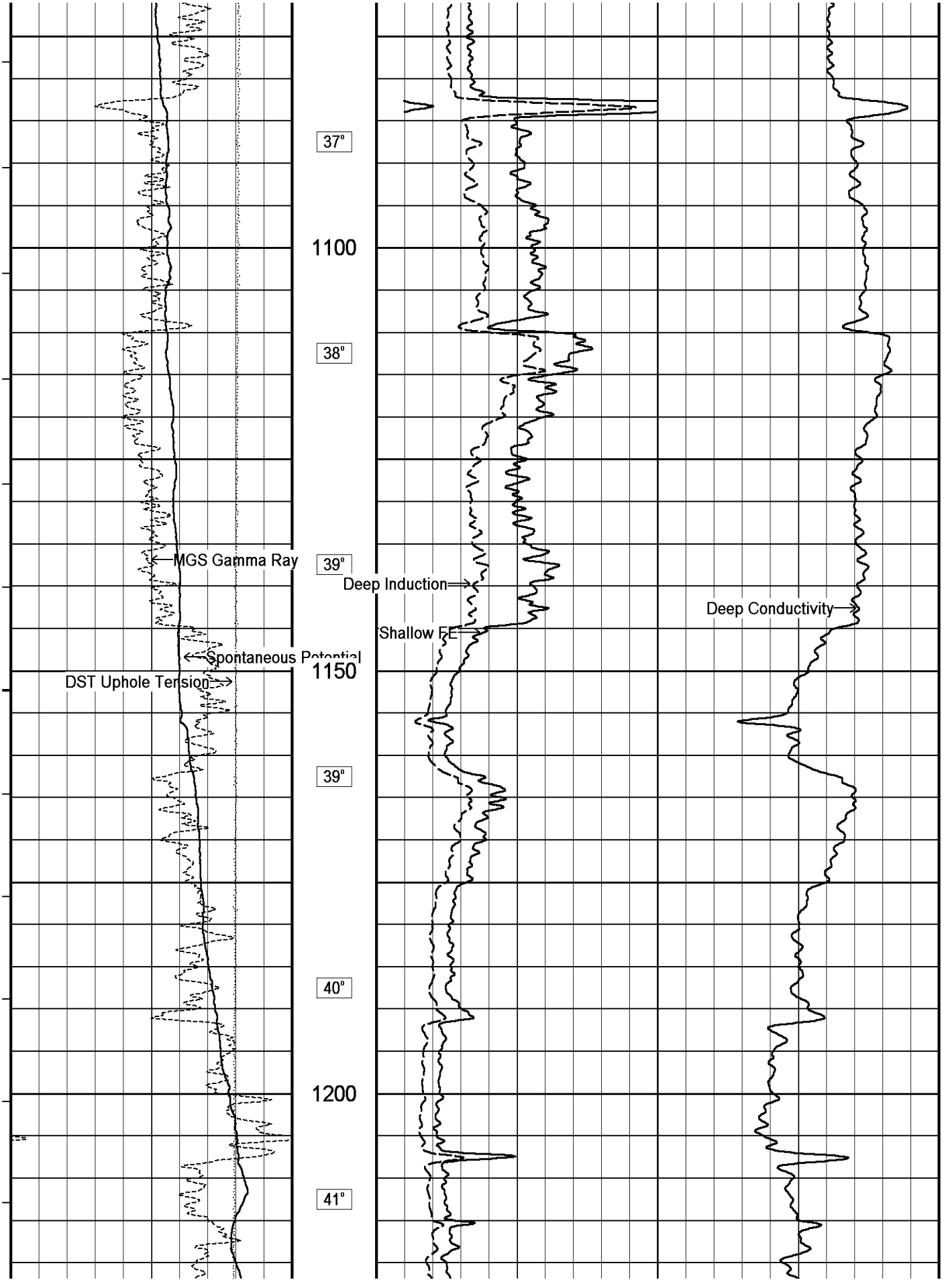


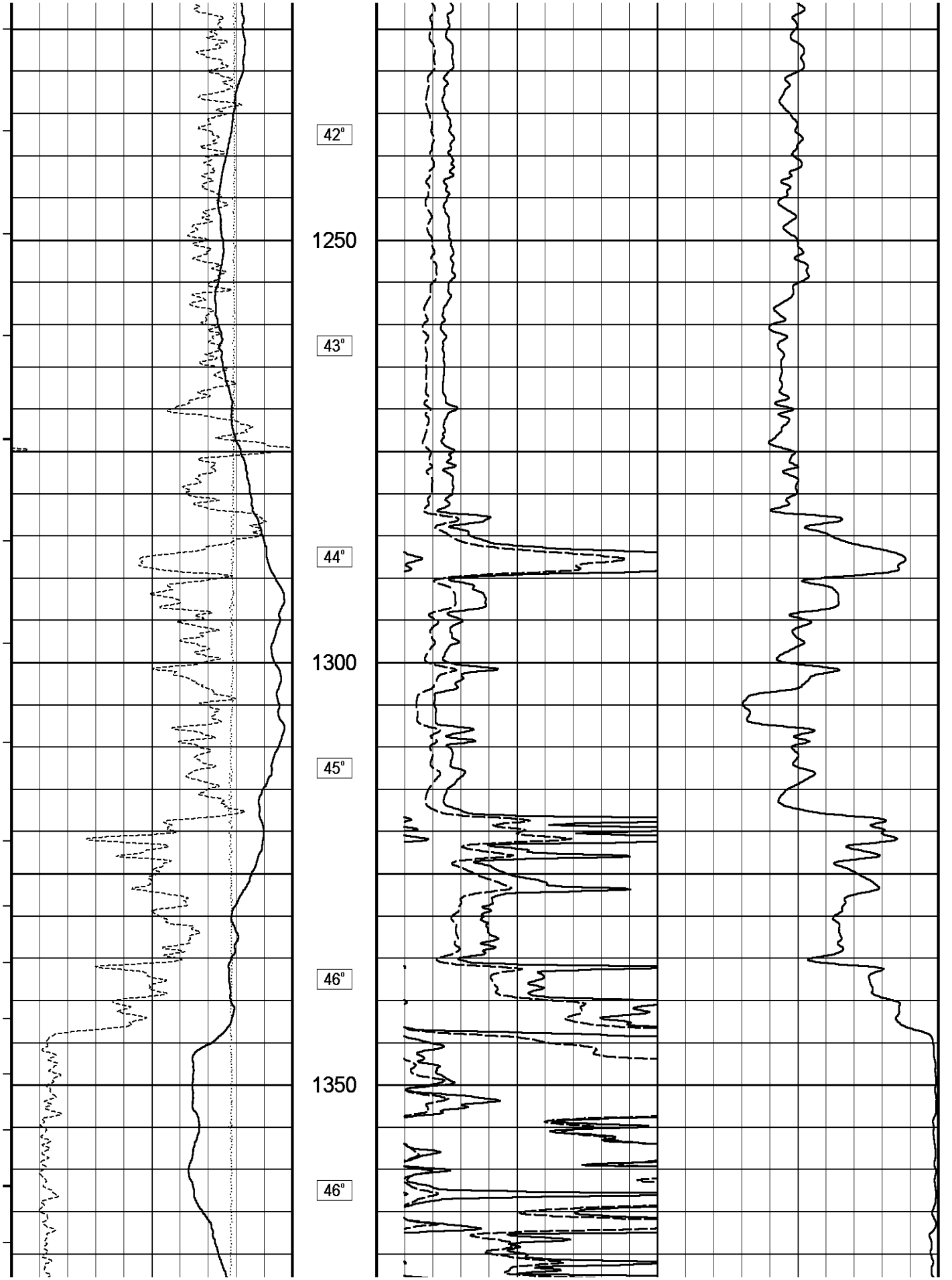

27°
500
28°
28°
MGS Gamma Ray
Deep Induction
Deep Conductivity
Shallow FE
Spontaneous Potential
DST Uphole Tension
550
28°
28°
600
29°

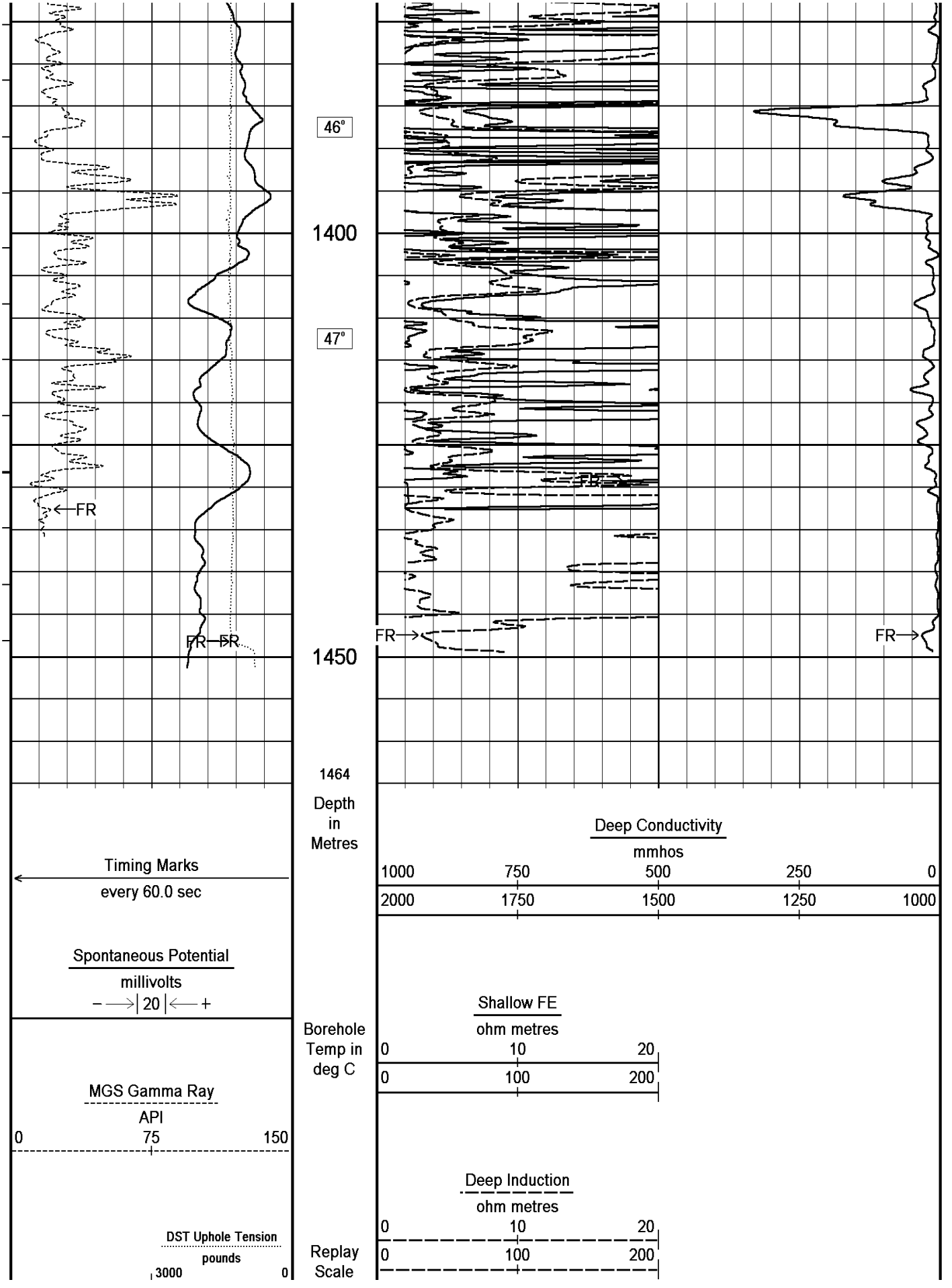

29°
650
29°
30°
700
30°
31°
750
31°


32°
800
32°
32°
MGS Gamma Ray
Deep Induction
Deep Conductivity
Shallow P
Spontaneous Potential
DST Uphole Tension
850
33°
33°
900
34°


34°
950
35°
35°
1000
36°
36°
1050
37°


37°
1100
38°
MGS Gamma Ray
39°
Deep Induction
Deep Conductivity
Shallow FE
Spontaneous Potential
DST Uphole Tension
1150
39°
40°
1200
41°


42°
1250
43°
44°
1300
45°
46°
1350
46°


46°
1400
47°
1450
1464
FR
FR
FR
FR
FR
Depth
in
Metres
Deep Conductivity
mmhos
1000
750
500
250
0
2000
1750
1500
1250
1000
Timing Marks
every 60.0 sec
Spontaneous Potential
millivolts
– 20 +
Shallow FE
ohm metres
0
10
20
Borehole
Temp in
deg C
0
100
200
MGS Gamma Ray
API
0
75
150
Deep Induction
ohm metres
0
10
20
DST Uphole Tension
pounds
3000
0
Replay
Scale
0
100
200

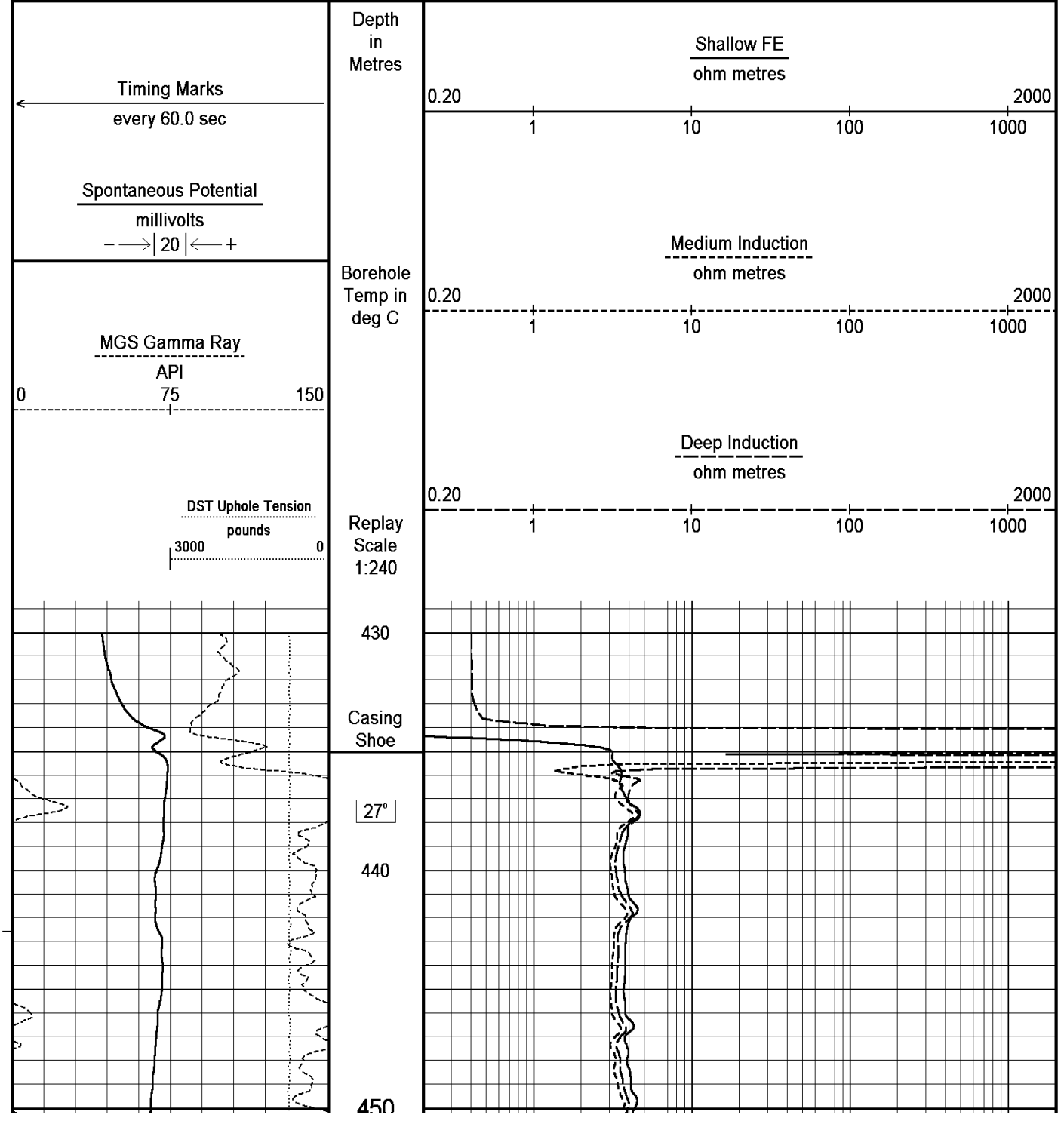
1:600

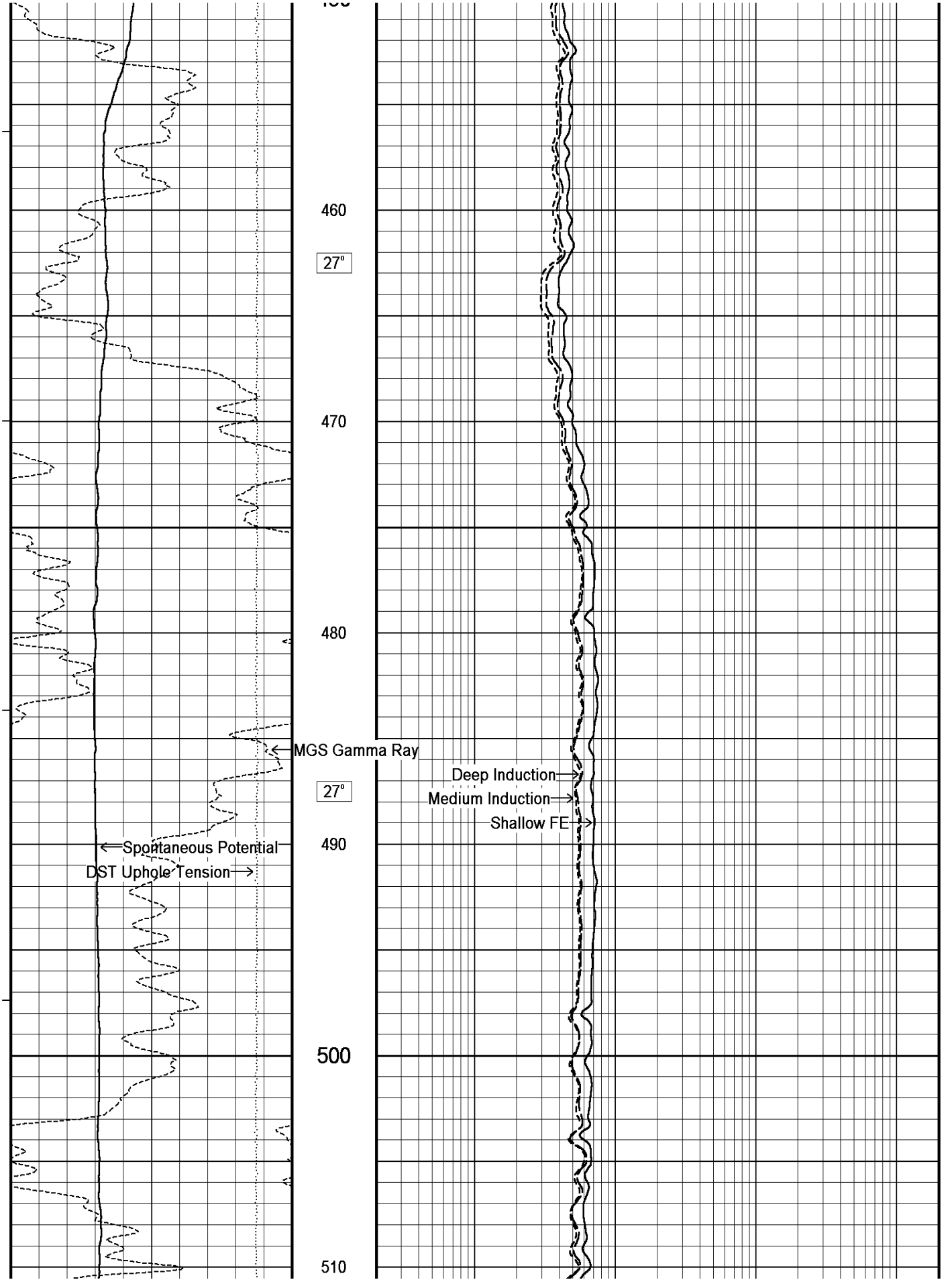
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

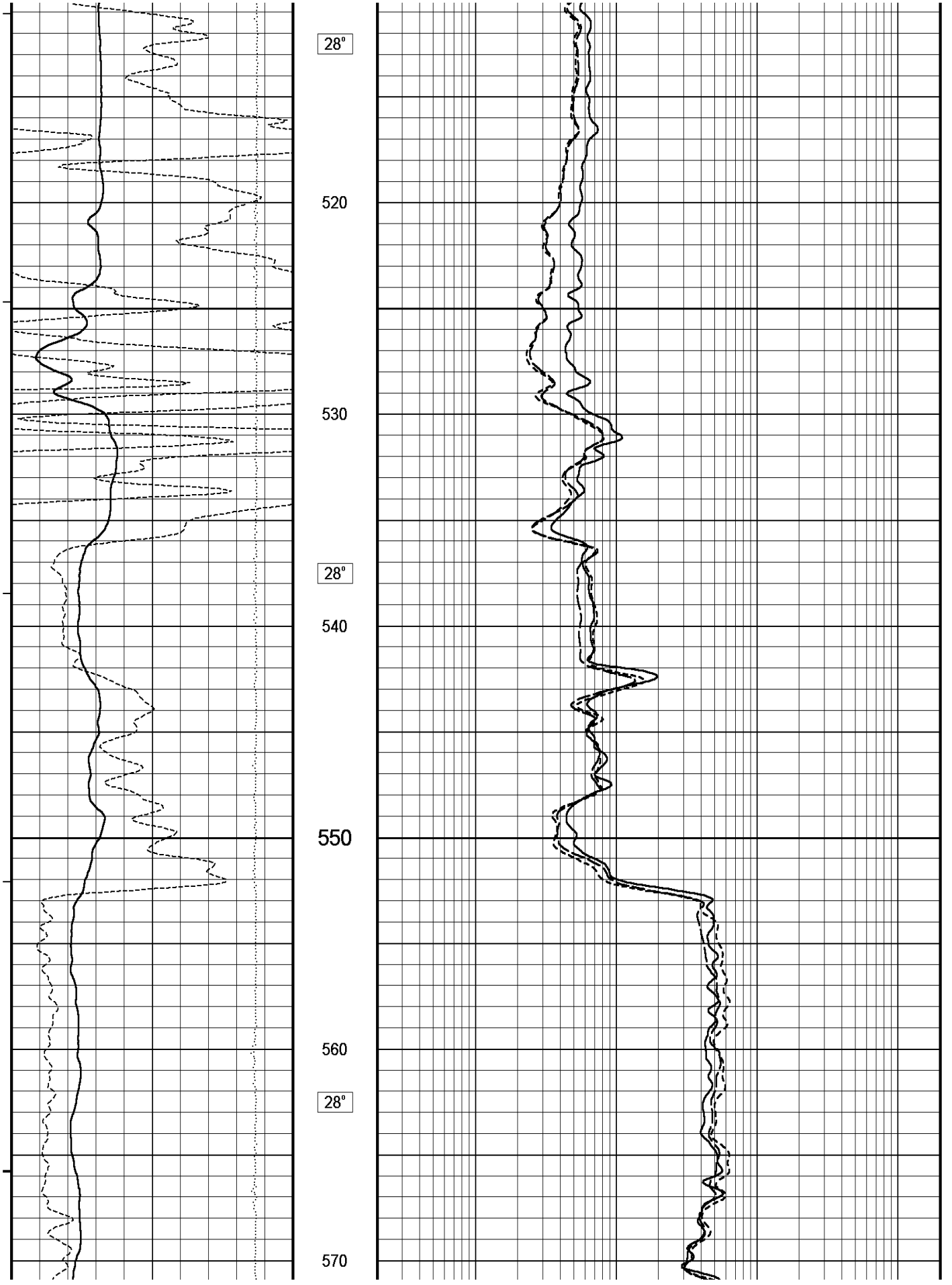
MAIN LOG 1:600

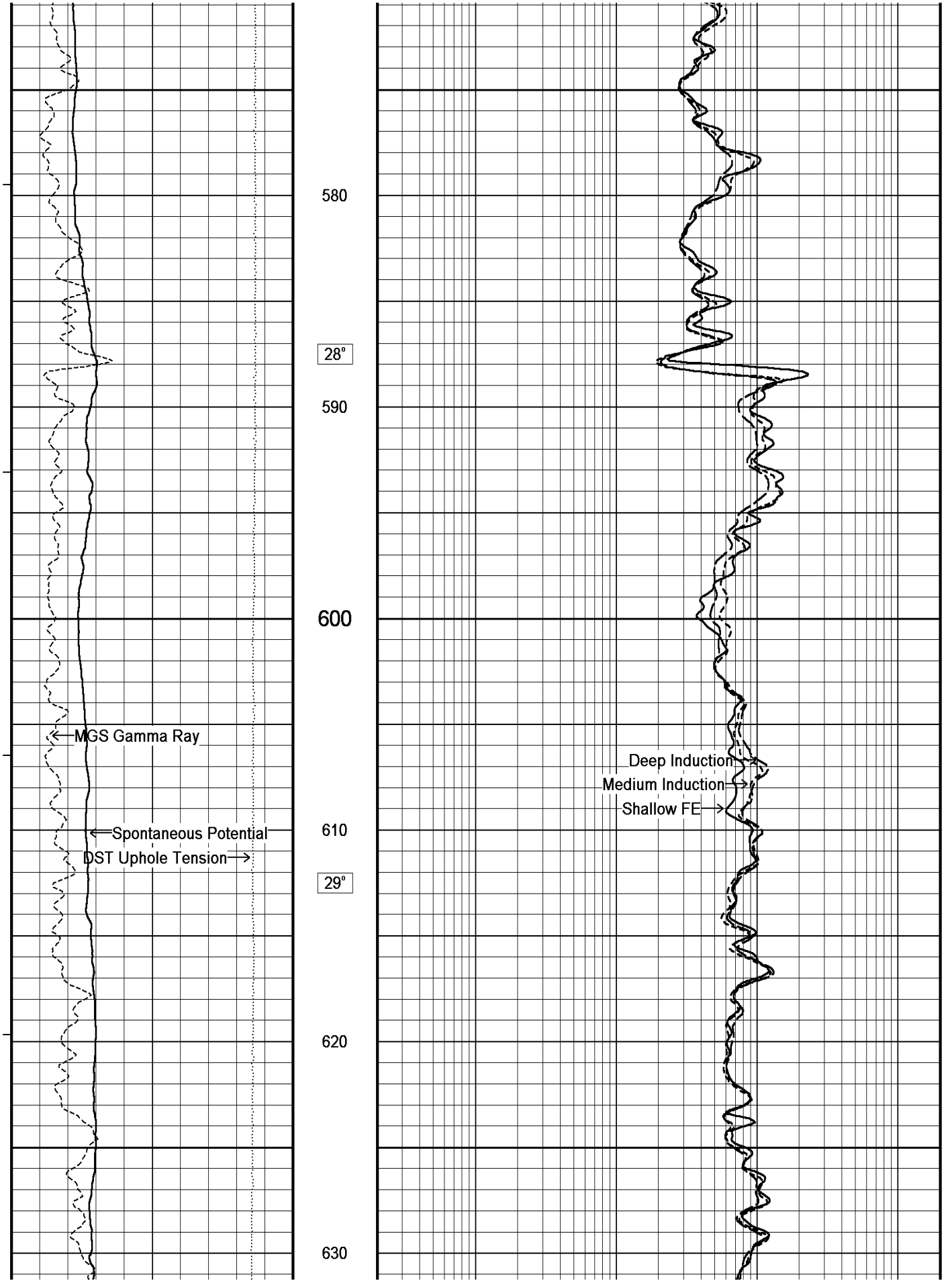
MAIN LOG 1:240

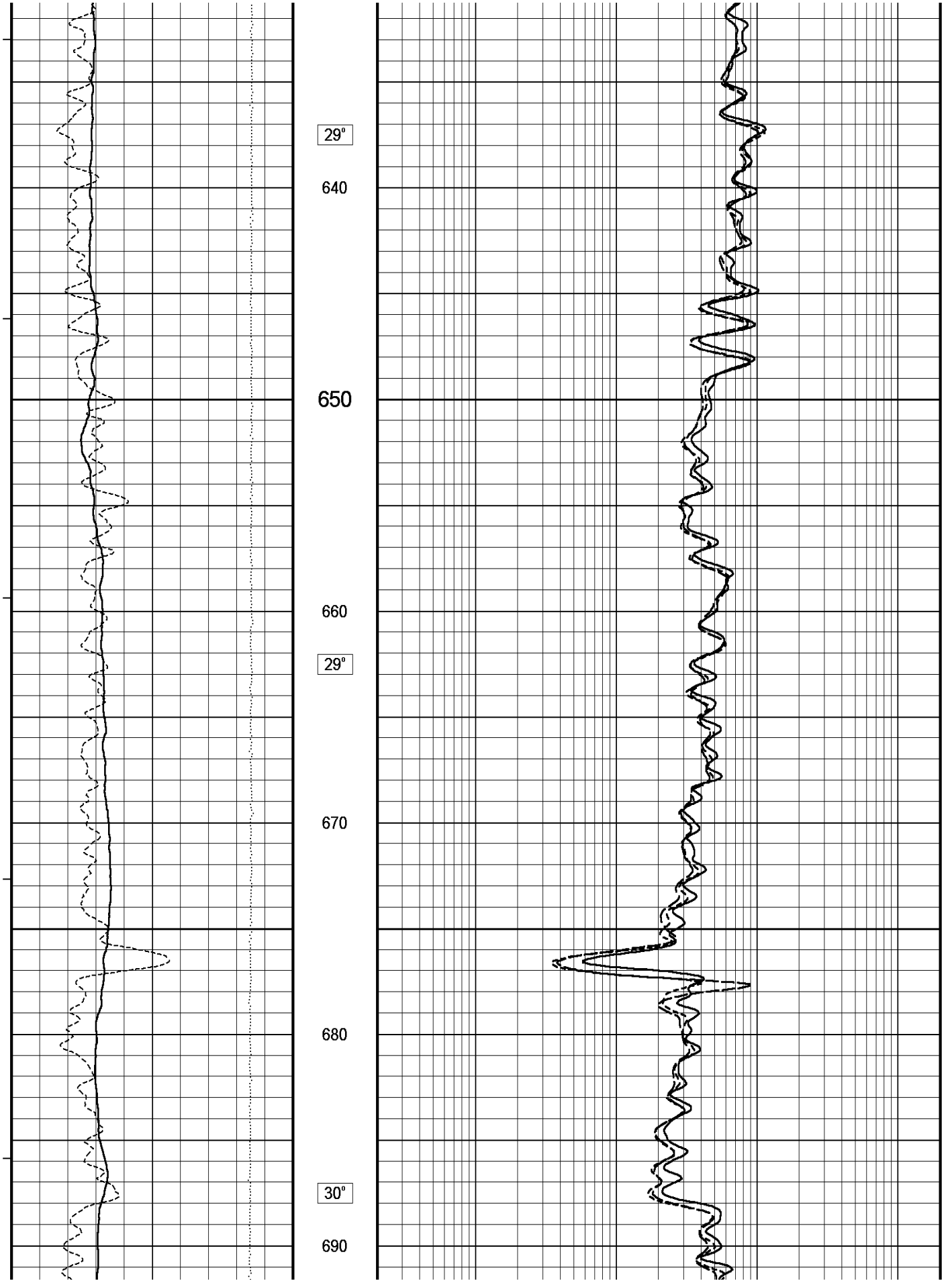
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

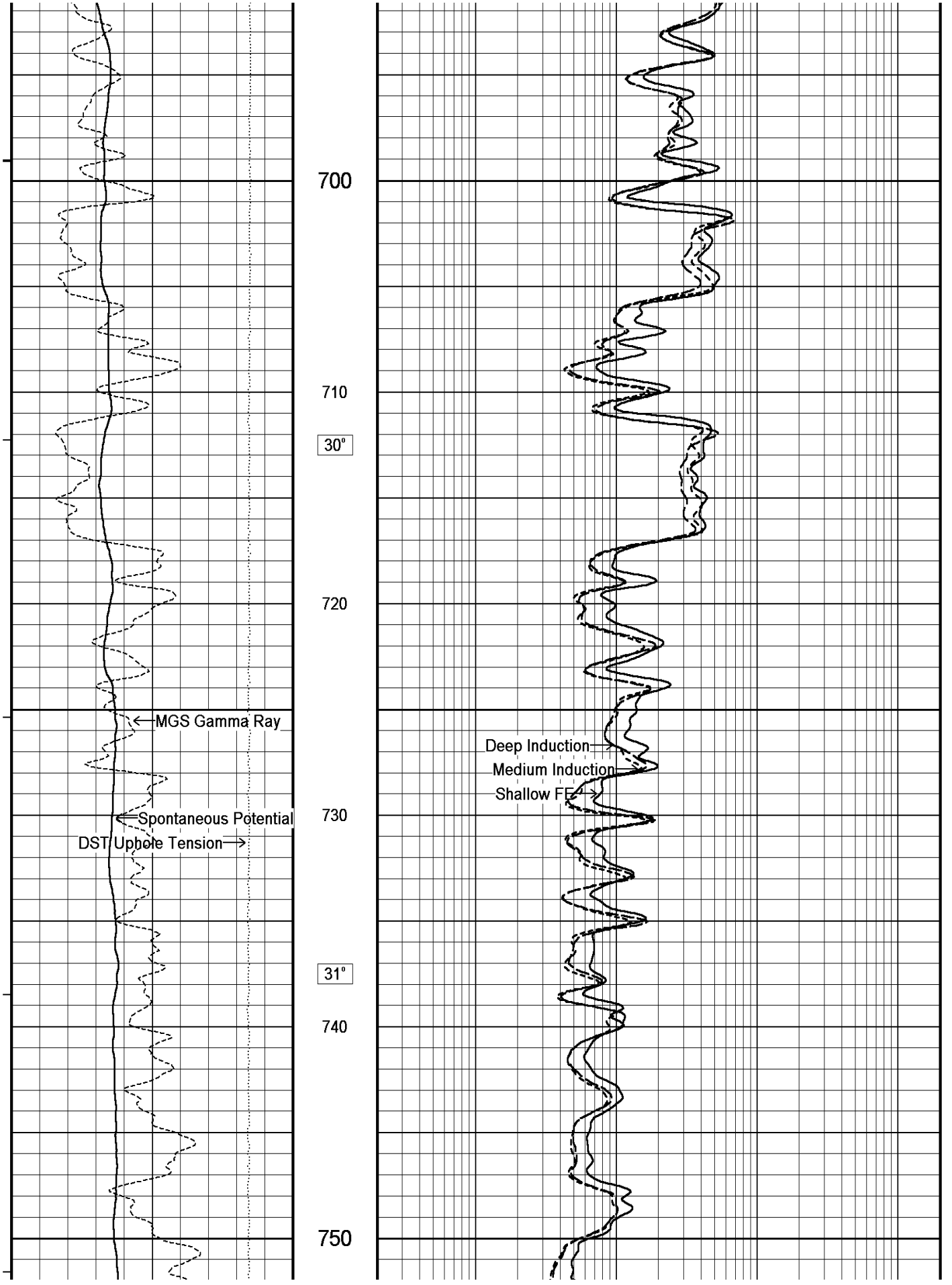


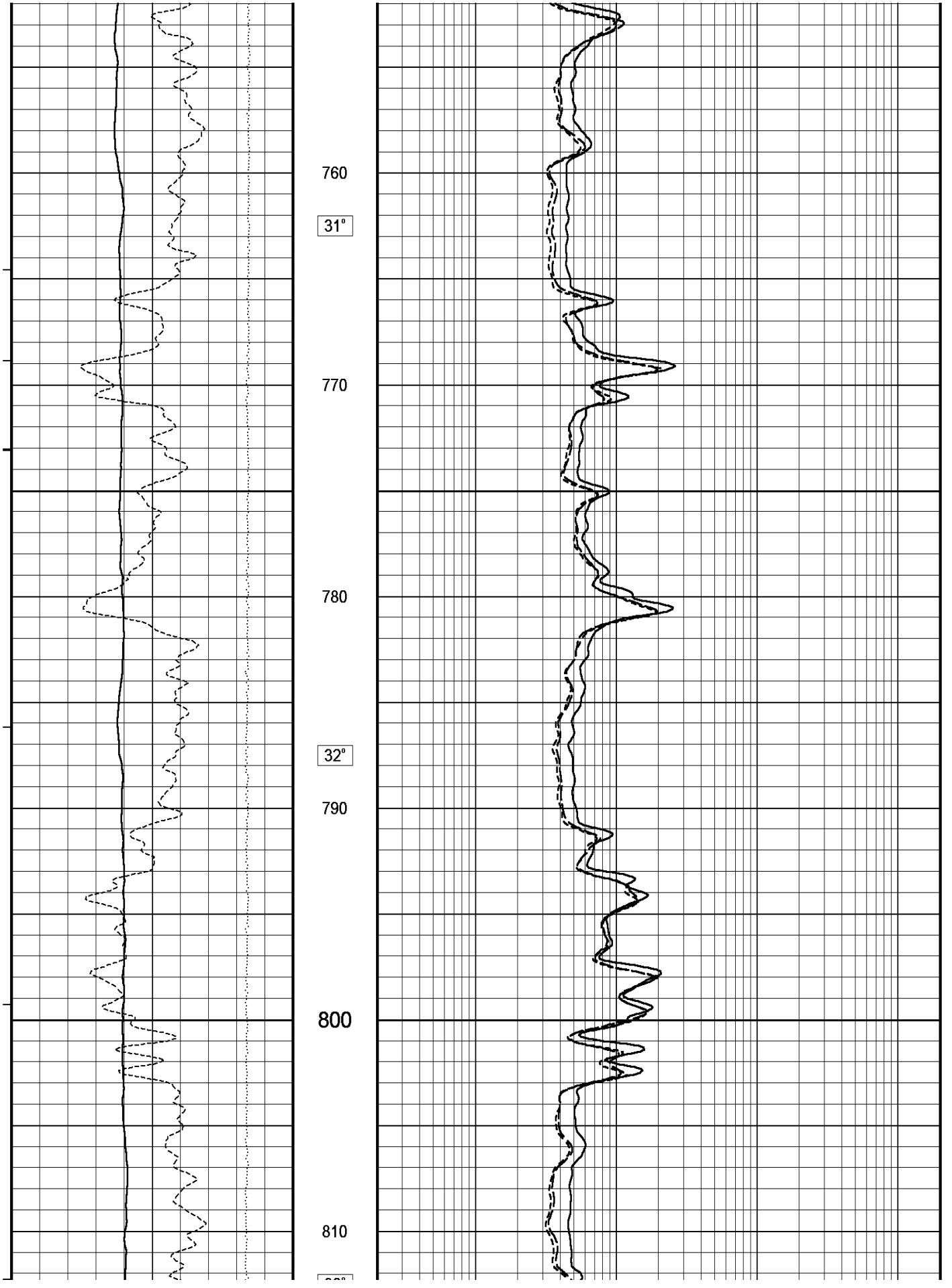

460
27°
470
480
MGS Gamma Ray
27°
Deep Induction
Medium Induction
Shallow FE
490
Spontaneous Potential
DST Uphole Tension
500
510

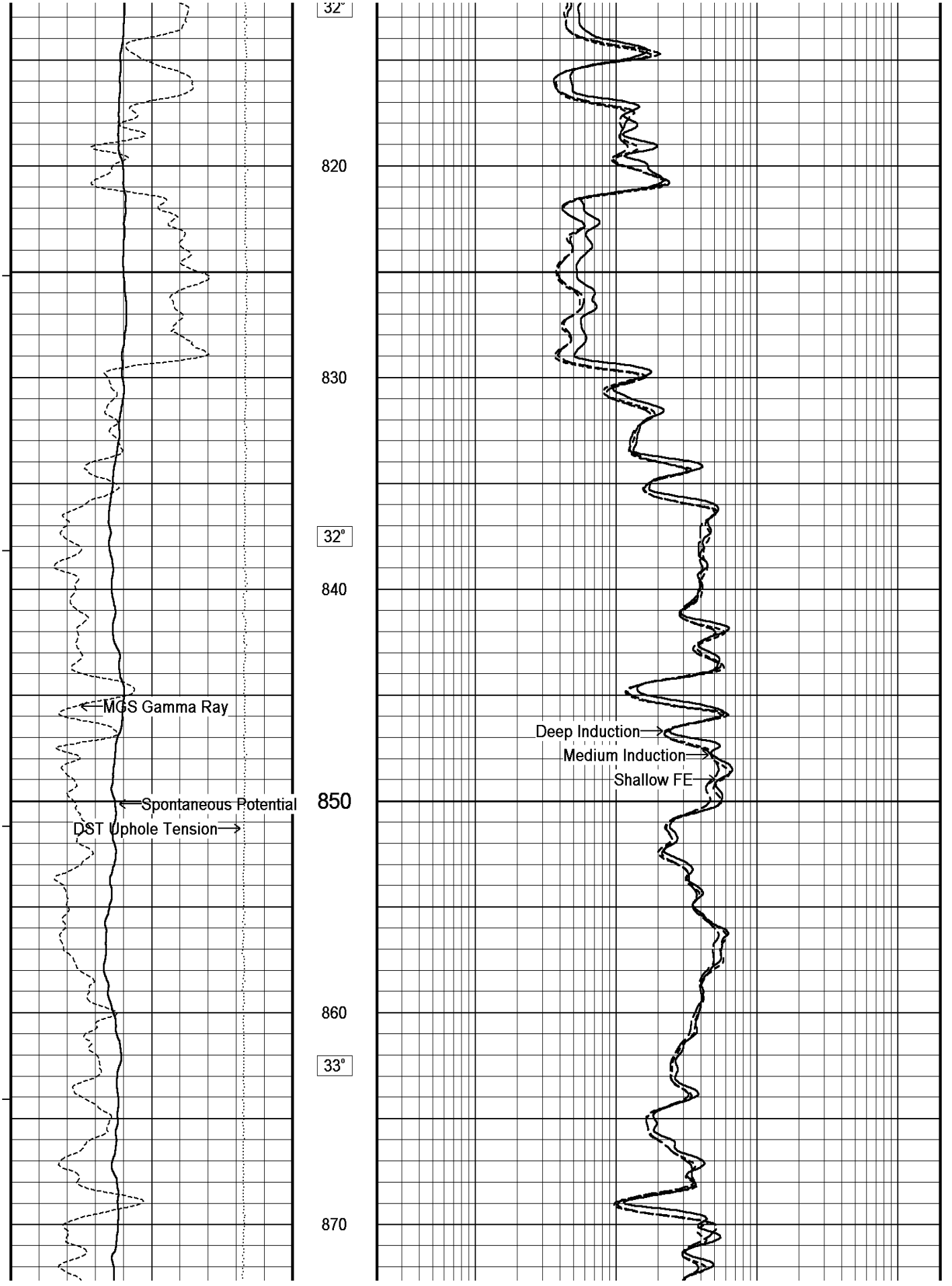

28°
520
530
28°
540
550
560
28°
570

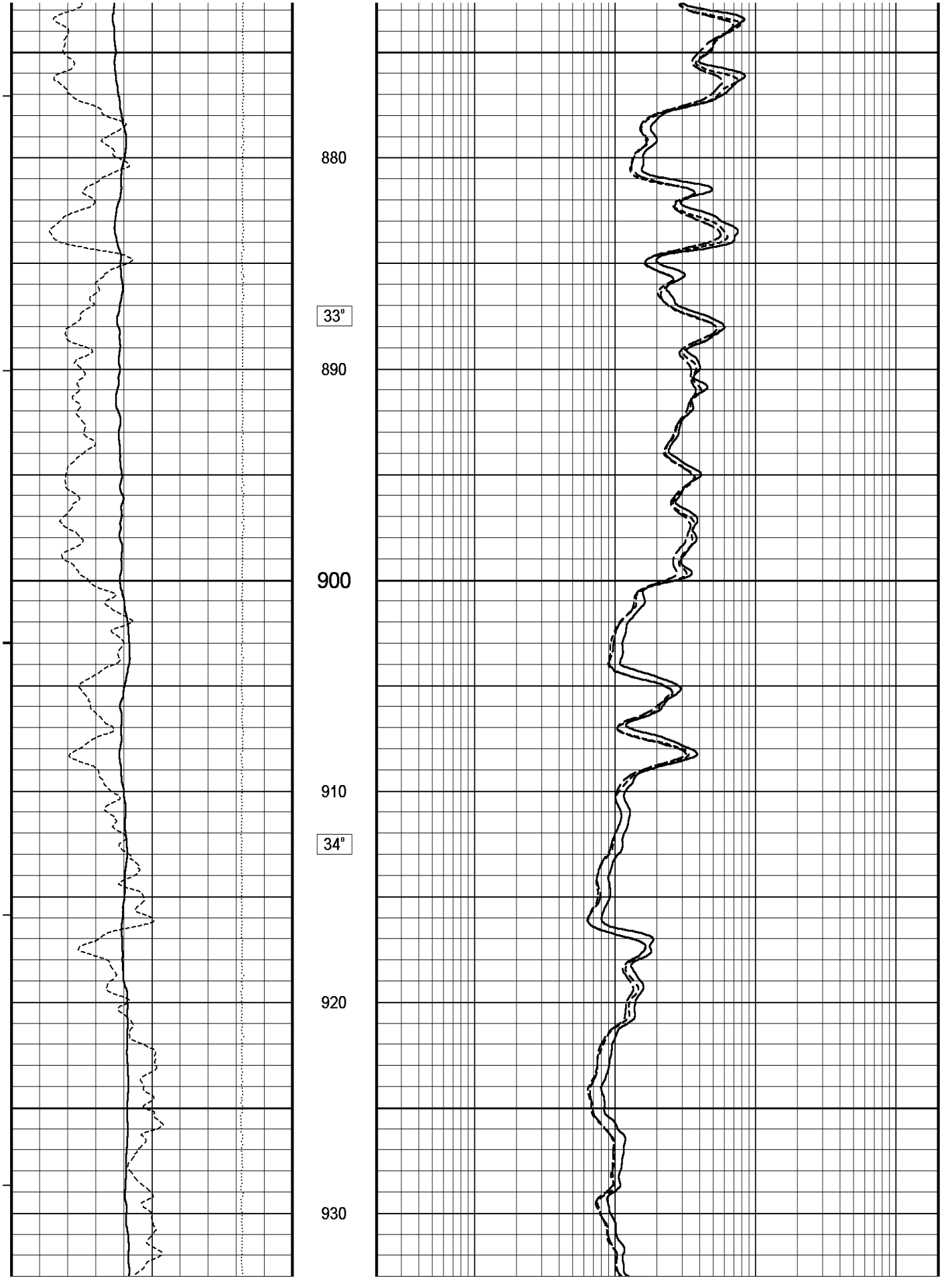

580
28°
590
600
610
29°
620
630
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow FE

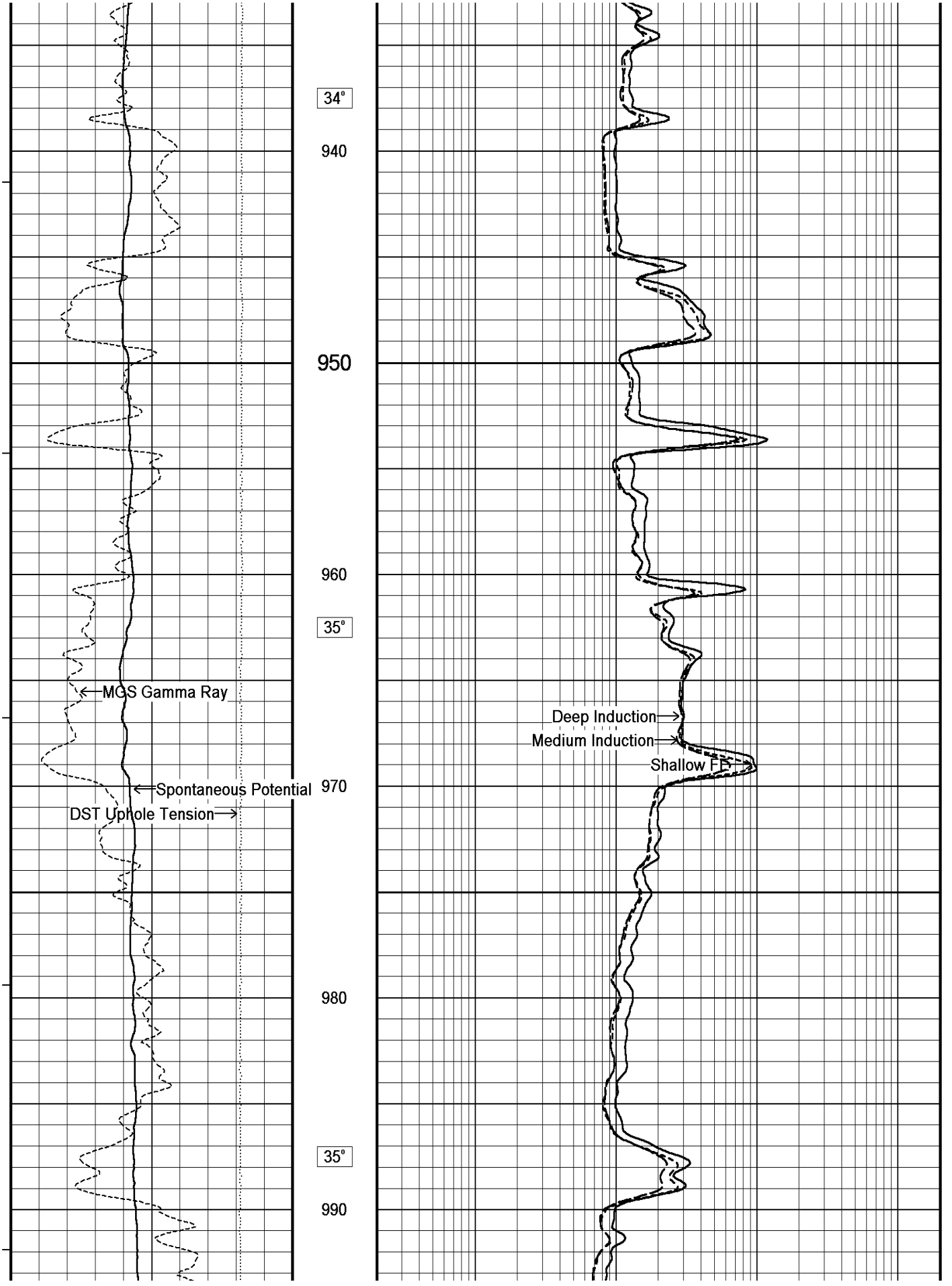

29°
640
650
660
29°
670
680
30°
690

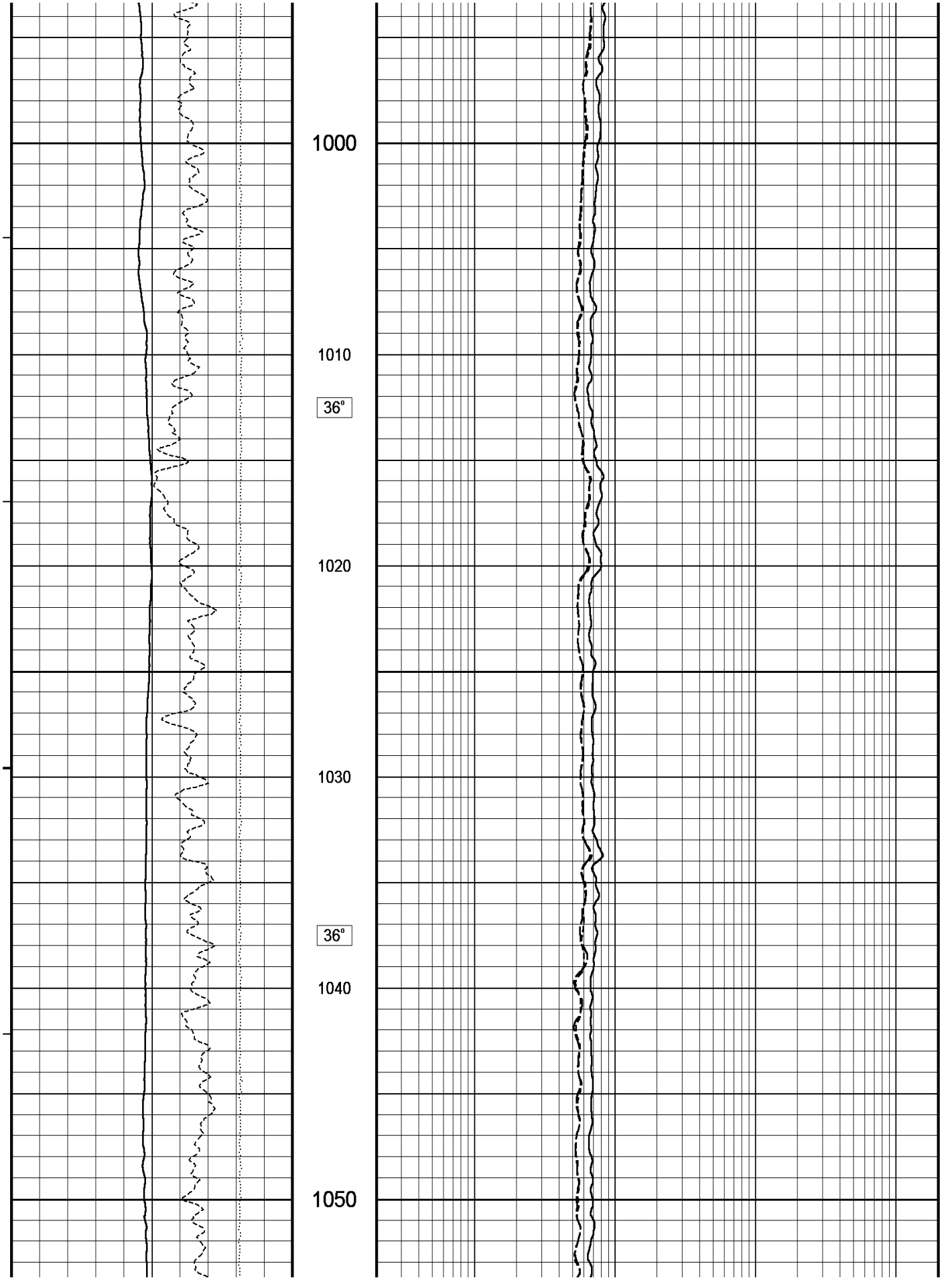

700
710
30°
720
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
730
31°
740
750
Deep Induction
Medium Induction
Shallow FE

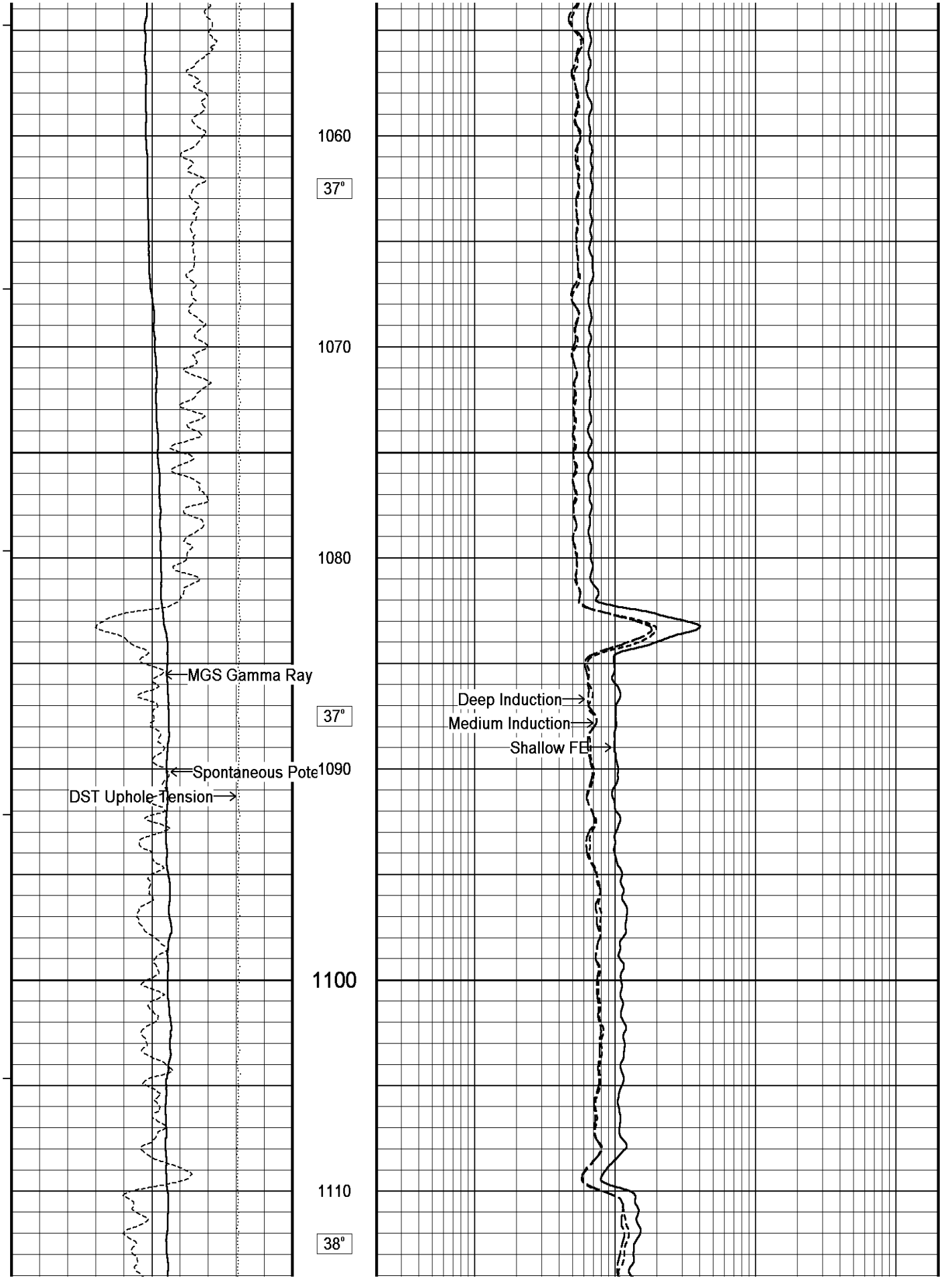

760
31°
770
780
32°
790
800
810

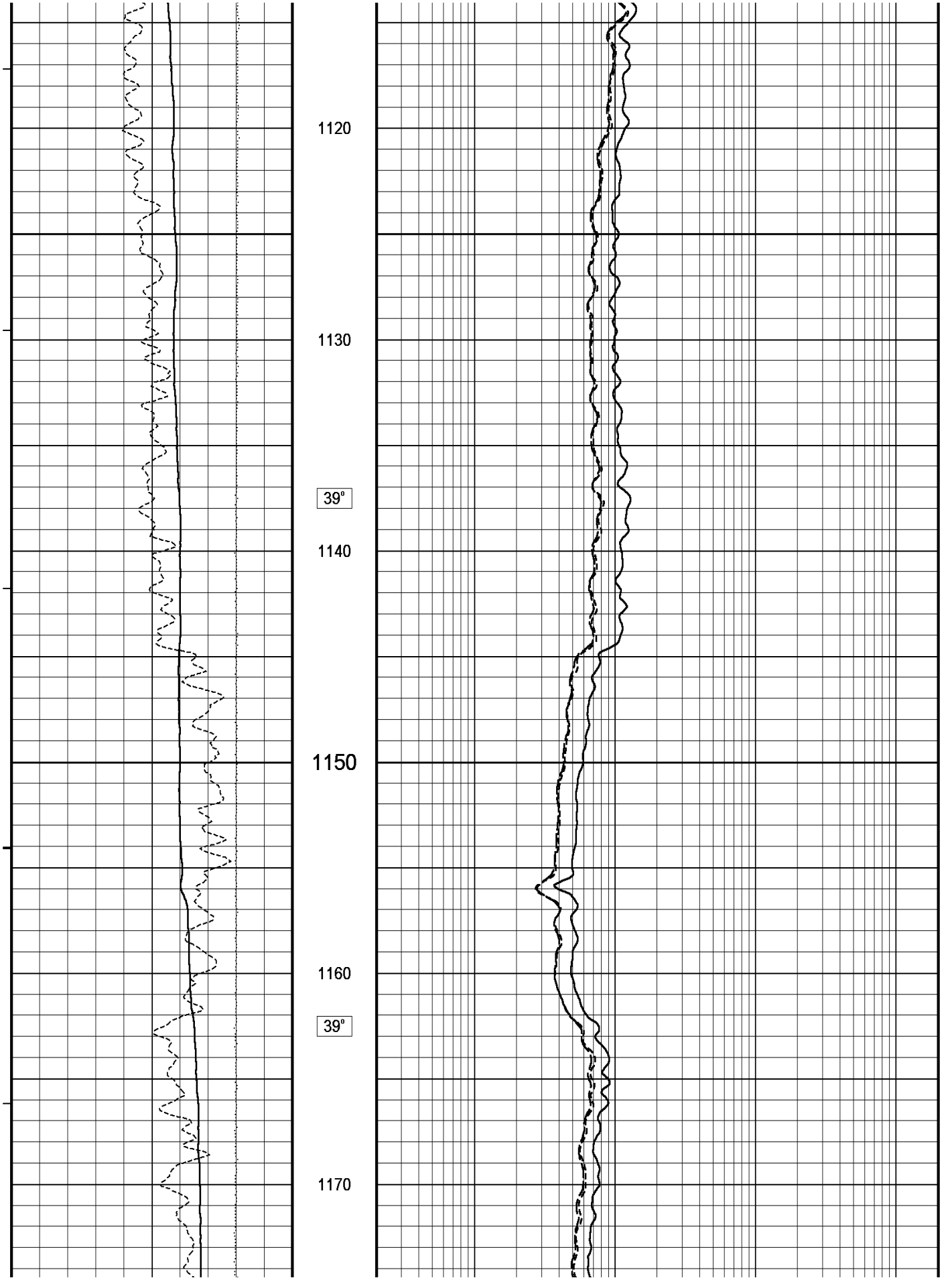

32°
820
830
32°
840
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
850
860
33°
870
Deep Induction
Medium Induction
Shallow FE

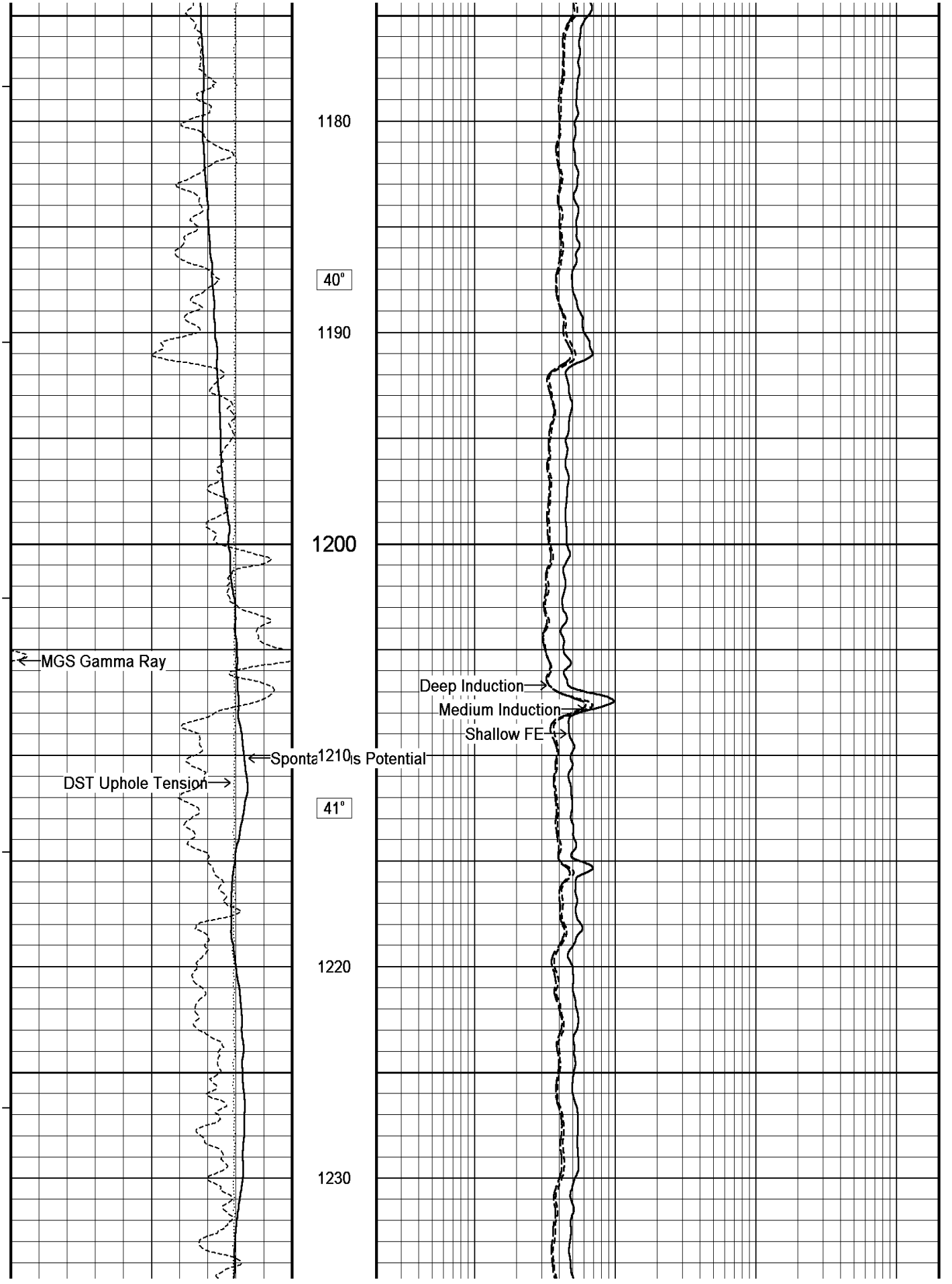

880
33°
890
900
910
34°
920
930

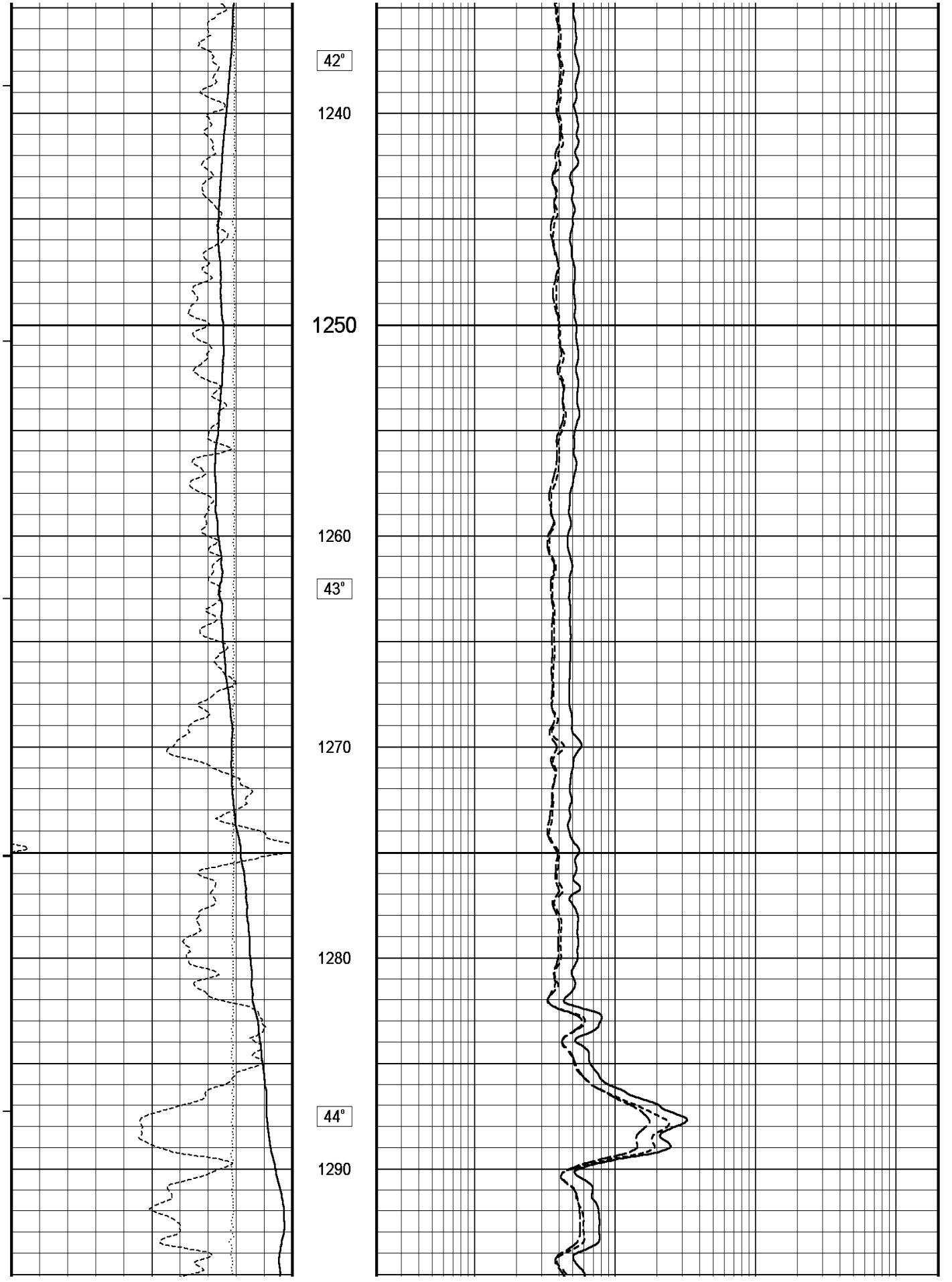

34°
940
950
960
35°
970
980
35°
990
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow Ft

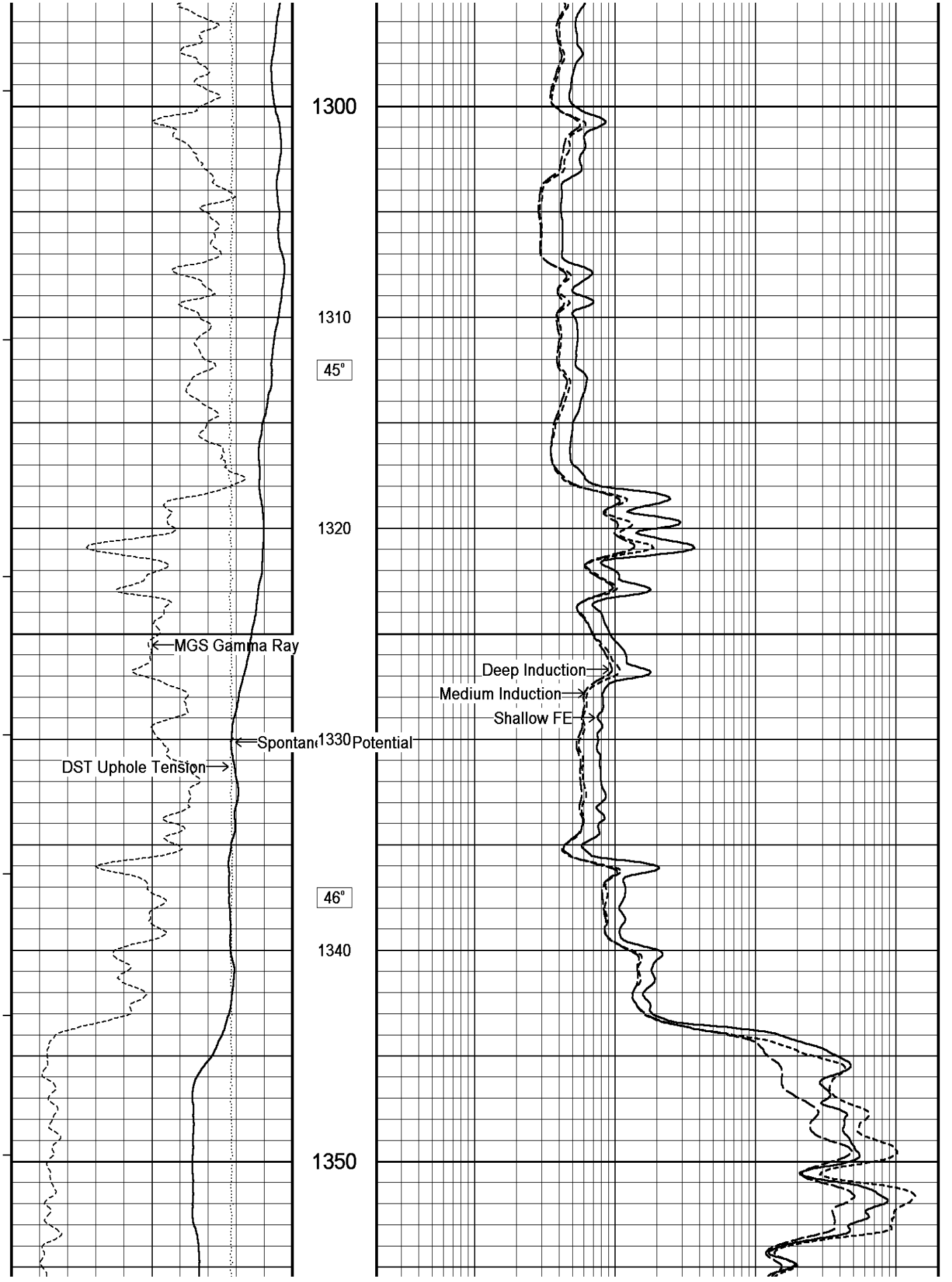

1000
1010
36°
1020
1030
36°
1040
1050

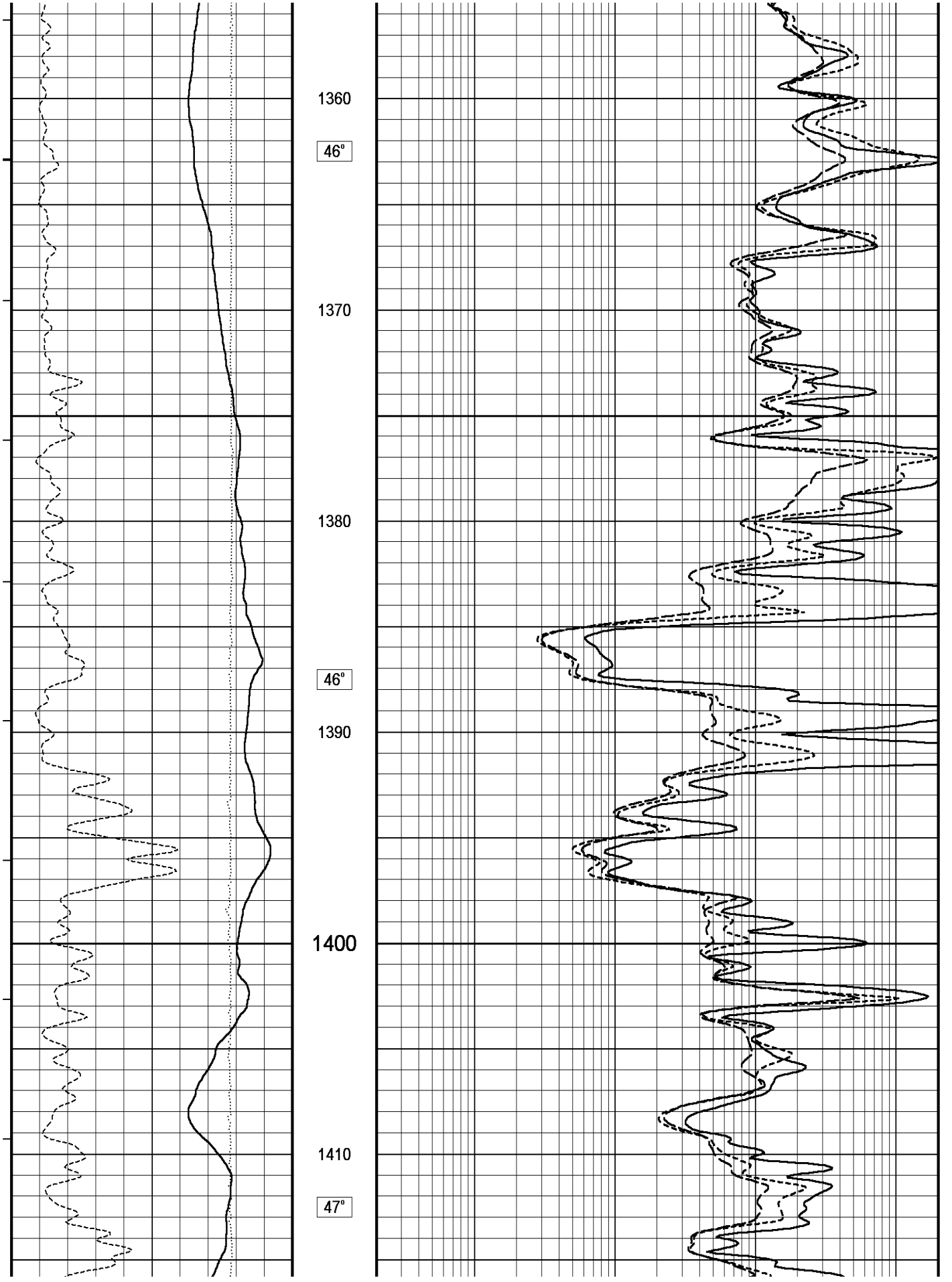

1060
37°
1070
1080
MGS Gamma Ray
37°
Spontaneous Pote
1090
DST Uphole Tension
1100
1110
38°
Deep Induction
Medium Induction
Shallow FE

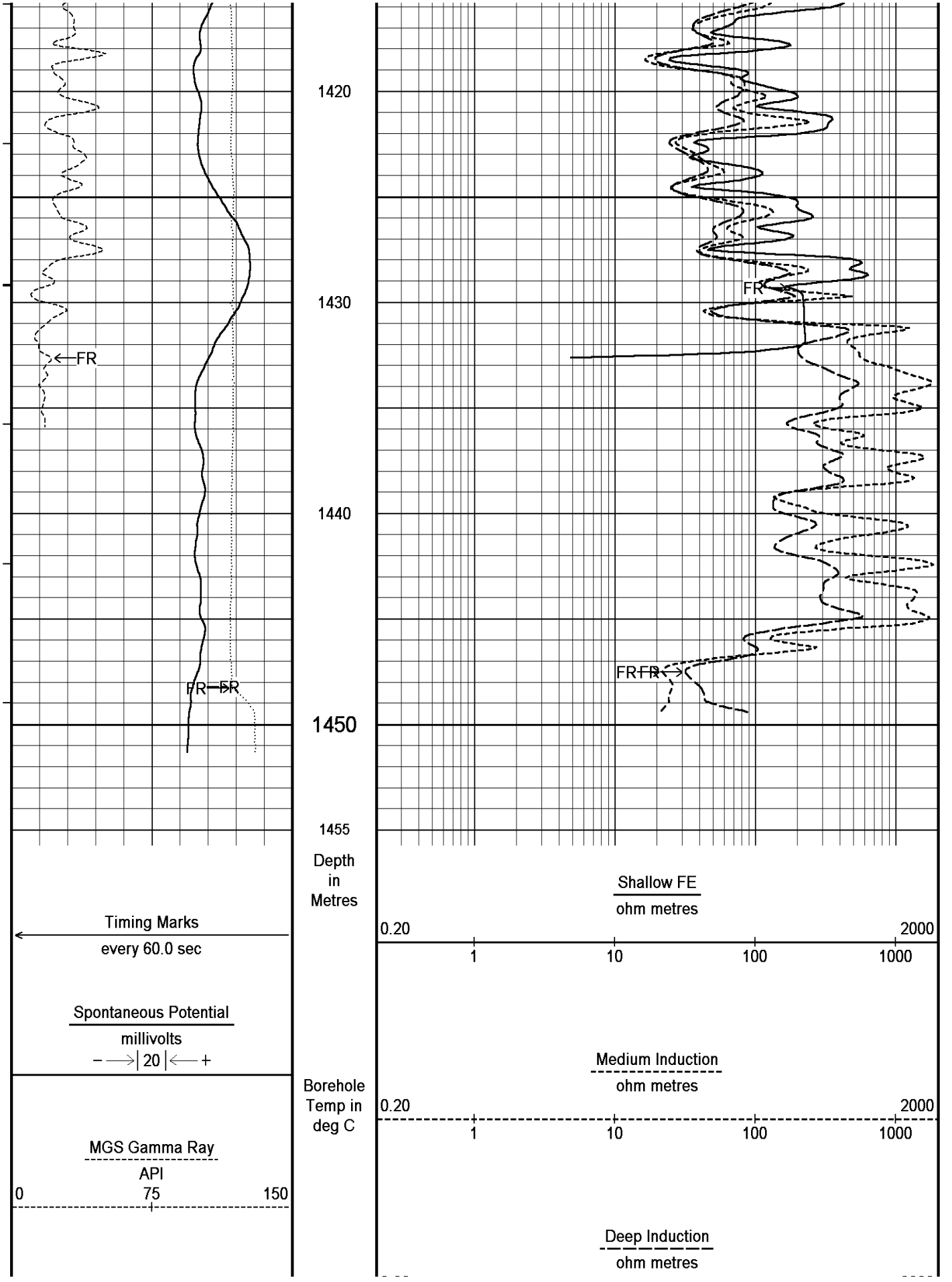

1120
1130
39°
1140
1150
1160
39°
1170


1180
40°
1190
1200
MGS Gamma Ray
Deep Induction
Medium Induction
Shallow FE
Sponta
1210
s Potential
DST Uphole Tension
41°
1220
1230


42°
1240
1250
1260
43°
1270
1280
44°
1290


1300
1310
45°
1320
MGS Gamma Ray
Deep Induction
Medium Induction
Shallow FE
Spontan
1330
Potential
DST Uphole Tension
46°
1340
1350


1360
46°
1370
1380
46°
1390
1400
1410
47°


1420
1430
1440
1450
1455
FR
FR
FR
FR
Depth
in
Metres
Timing Marks
every 60.0 sec
Spontaneous Potential
millivolts
20
MGS Gamma Ray
API
0
75
150
Borehole
Temp in
deg C
Shallow FE
ohm metres
0.20
1
10
100
1000
2000
Medium Induction
ohm metres
0.20
1
10
100
1000
2000
Deep Induction
ohm metres

DST Uphole Tension
pounds
3000 0

Replay Scale 1:240

0.20 2000
1 10 100 1000

Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

MAIN LOG 1:240

REPEAT SECTION
MAIN LOG 1:240

Depth Based Data - Maximum Sampling Increment 10.0cm
Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta
Recorded on 28-FEB-2007 01:43
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta
Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

Timing Marks
every 60.0 sec

Spontaneous Potential
millivolts
− 20 +

MGS Gamma Ray
API
0 75 150

DST Uphole Tension
pounds
3000 0

Depth in Metres

Borehole Temp in deg C

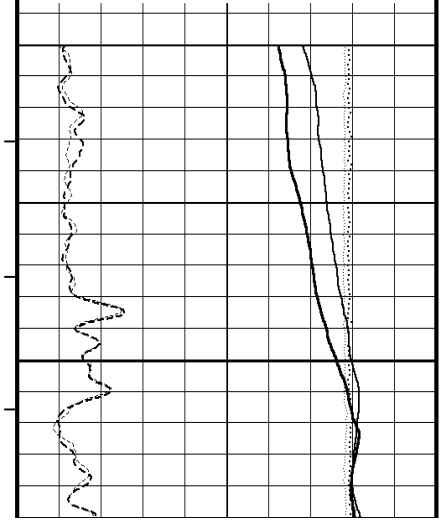
Replay Scale 1:240

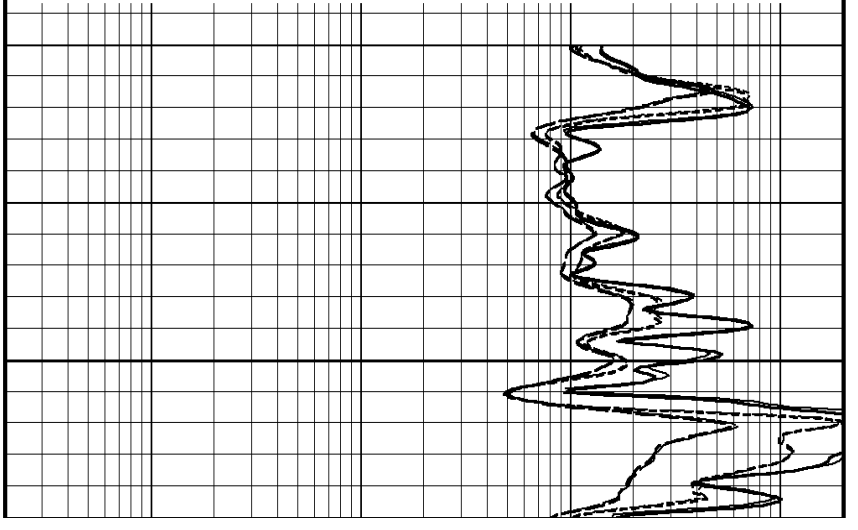
Shallow FE
ohm metres
0.20 2000
1 10 100 1000

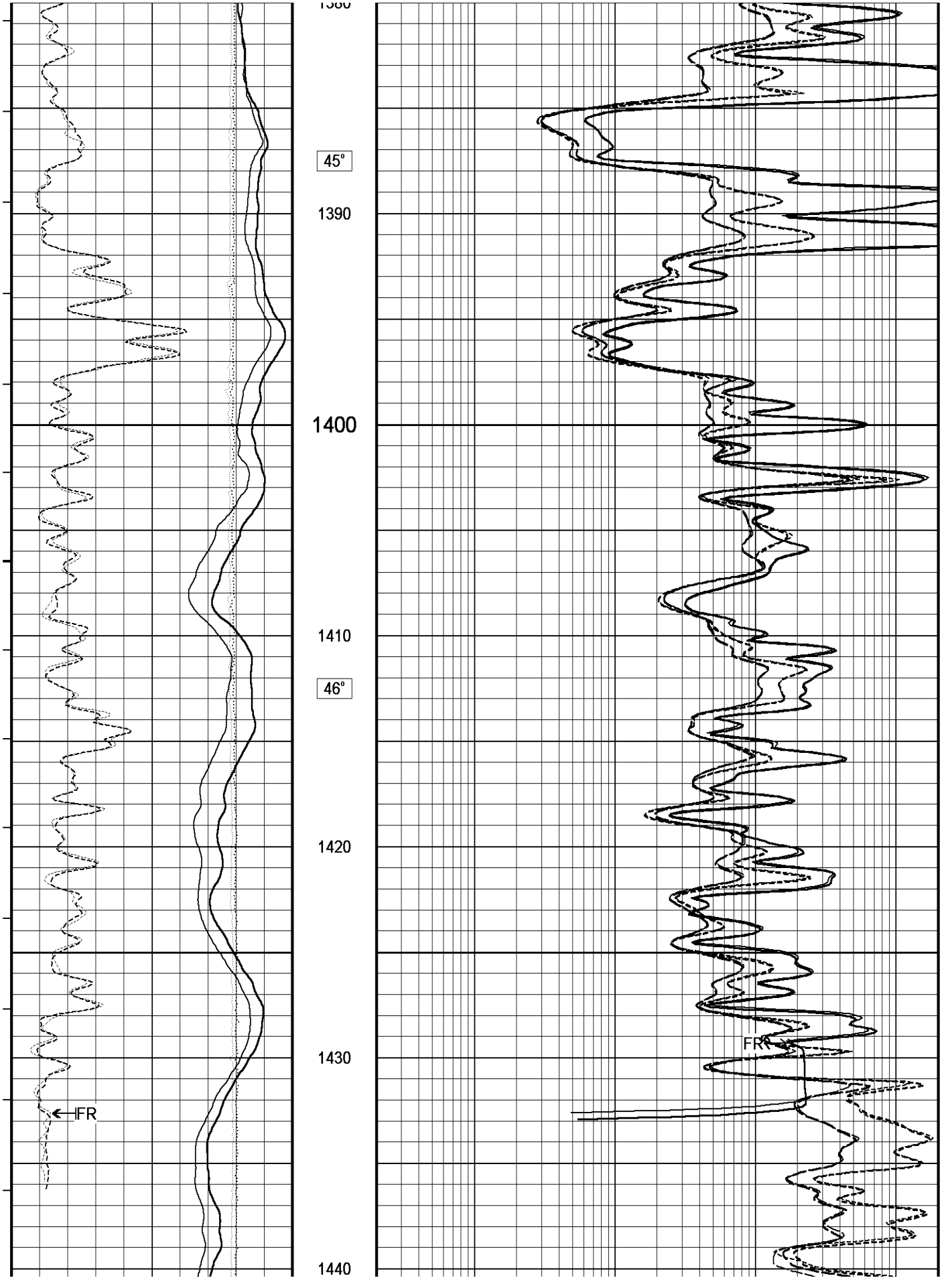
Medium Induction
ohm metres
0.20 2000
1 10 100 1000

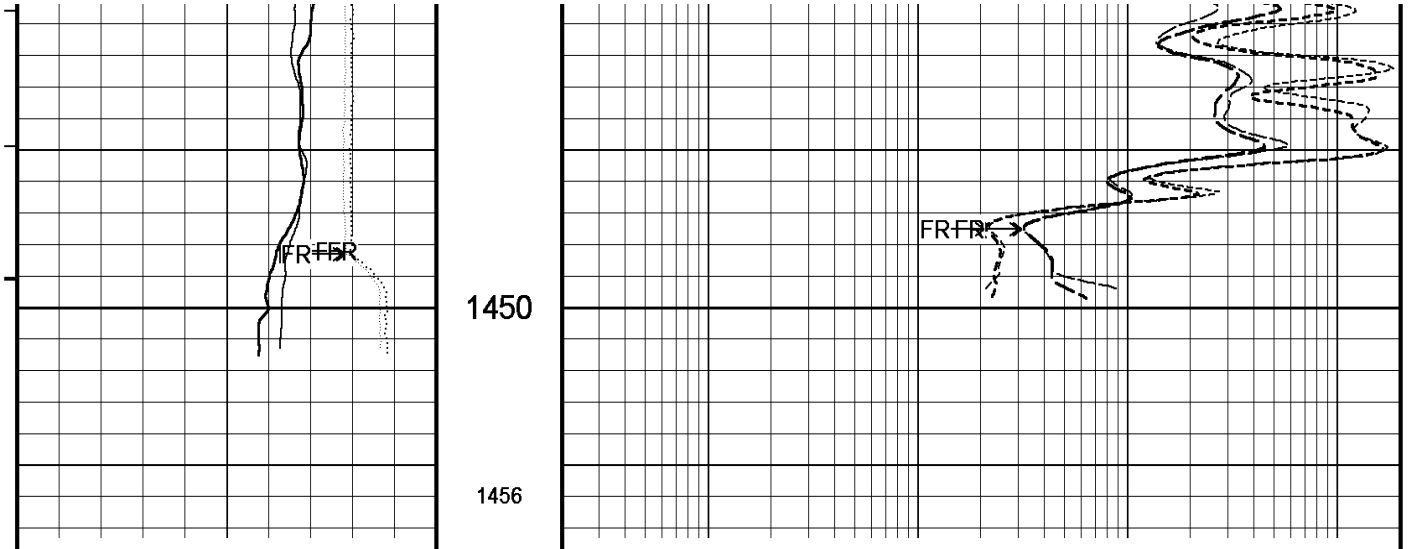
Deep Induction
ohm metres
0.20 2000
1 10 100 1000

1365
1370
1380






45°
1390
1400
1410
46°
1420
1430
1440
IFR
FR

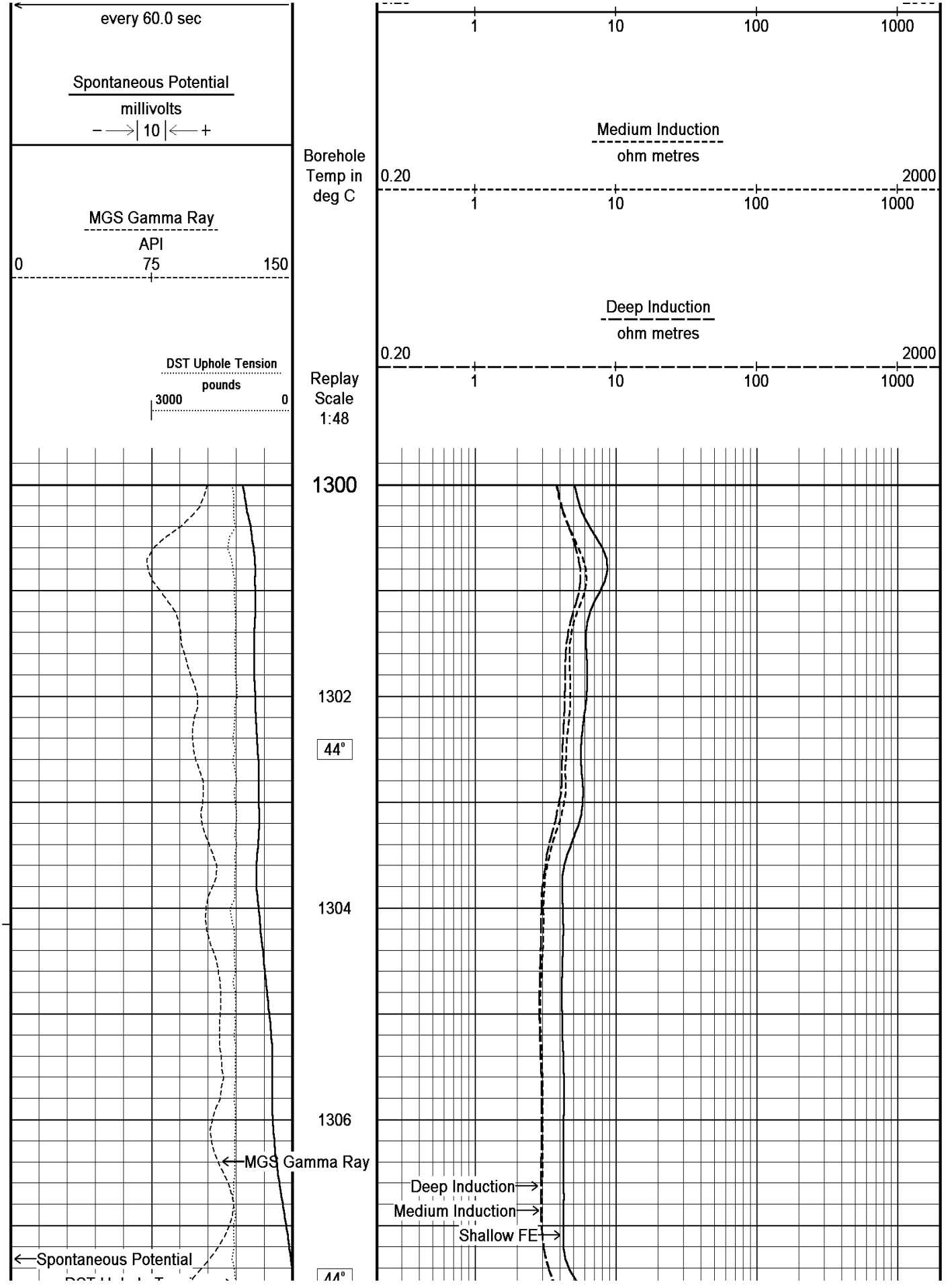


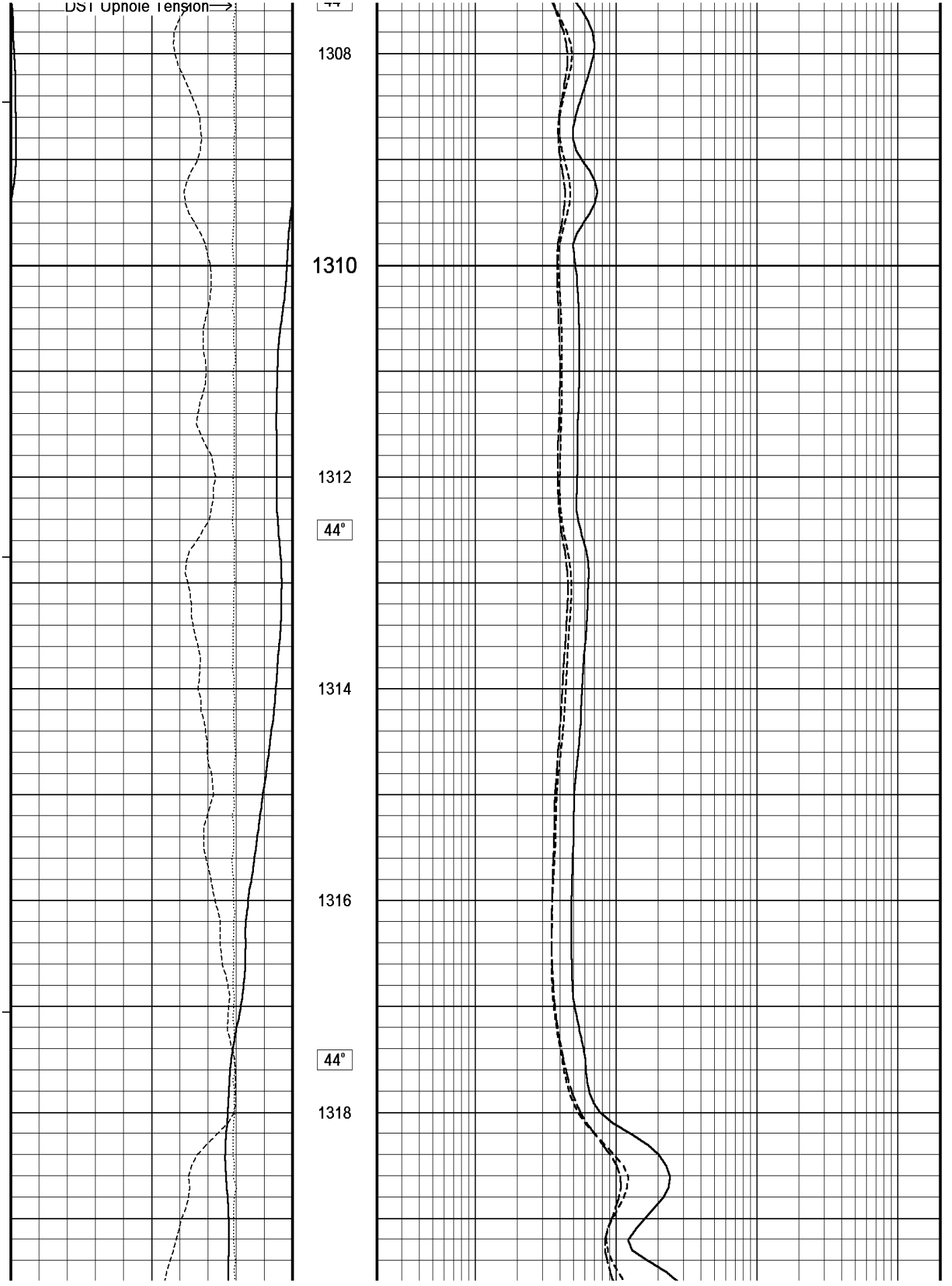
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43
Filename: C:\Temp\Weatherford PreView\0\L-73 main.dta — Recorded on 28-FEB-2007 02:28
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

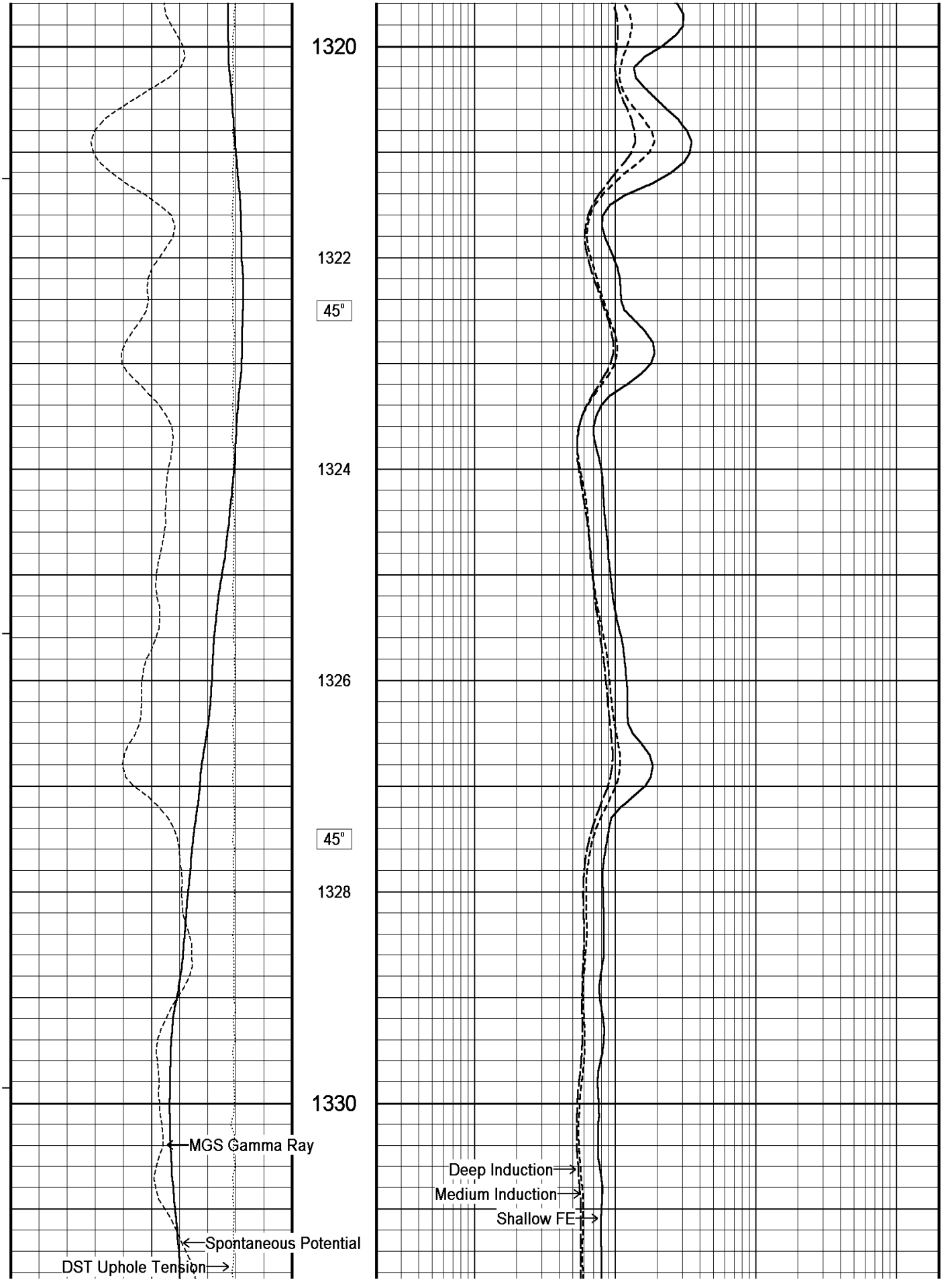
REPEAT SECTION
MAIN LOG 1:240

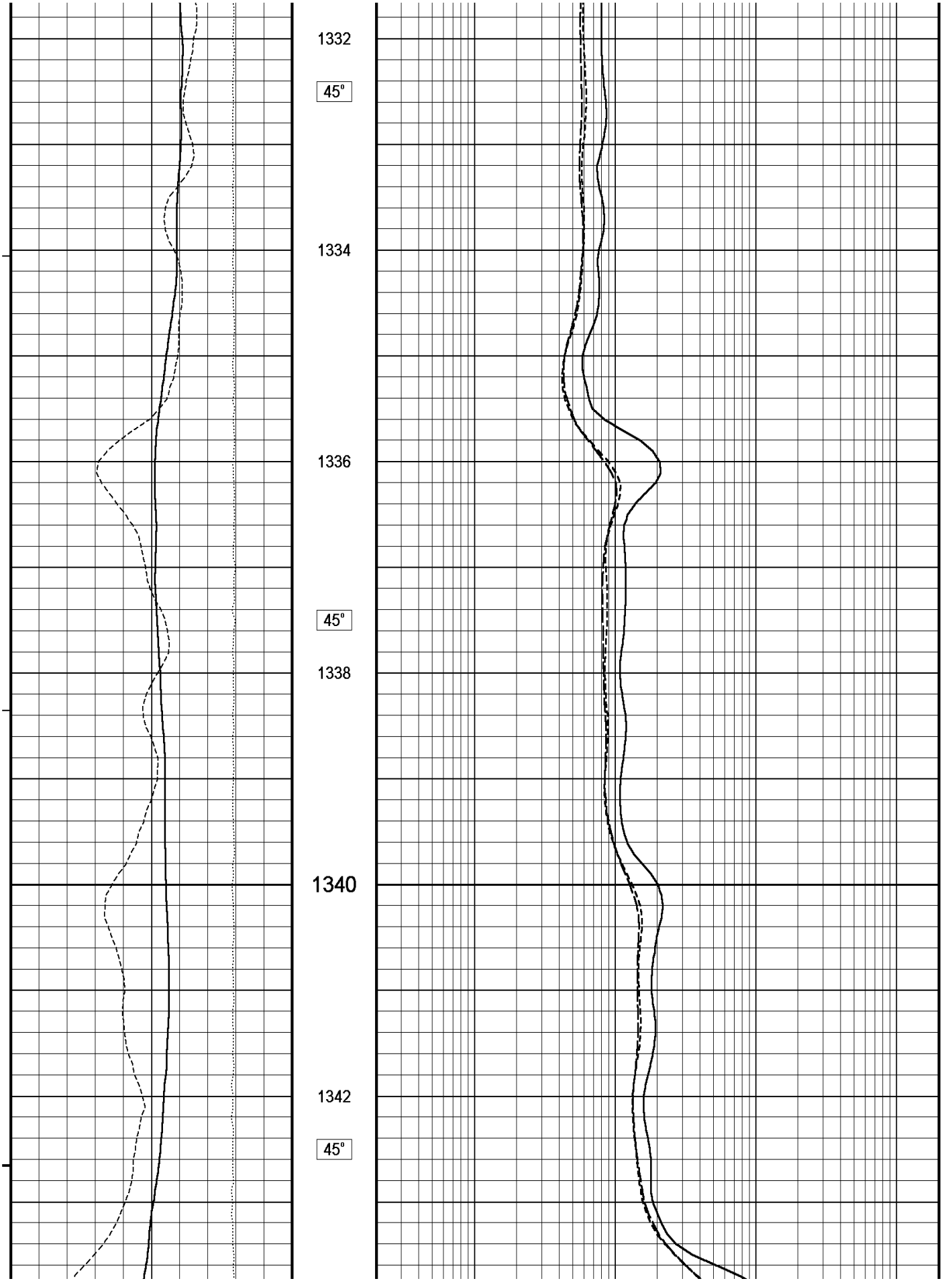
HIGH RESOLUTION 1:48

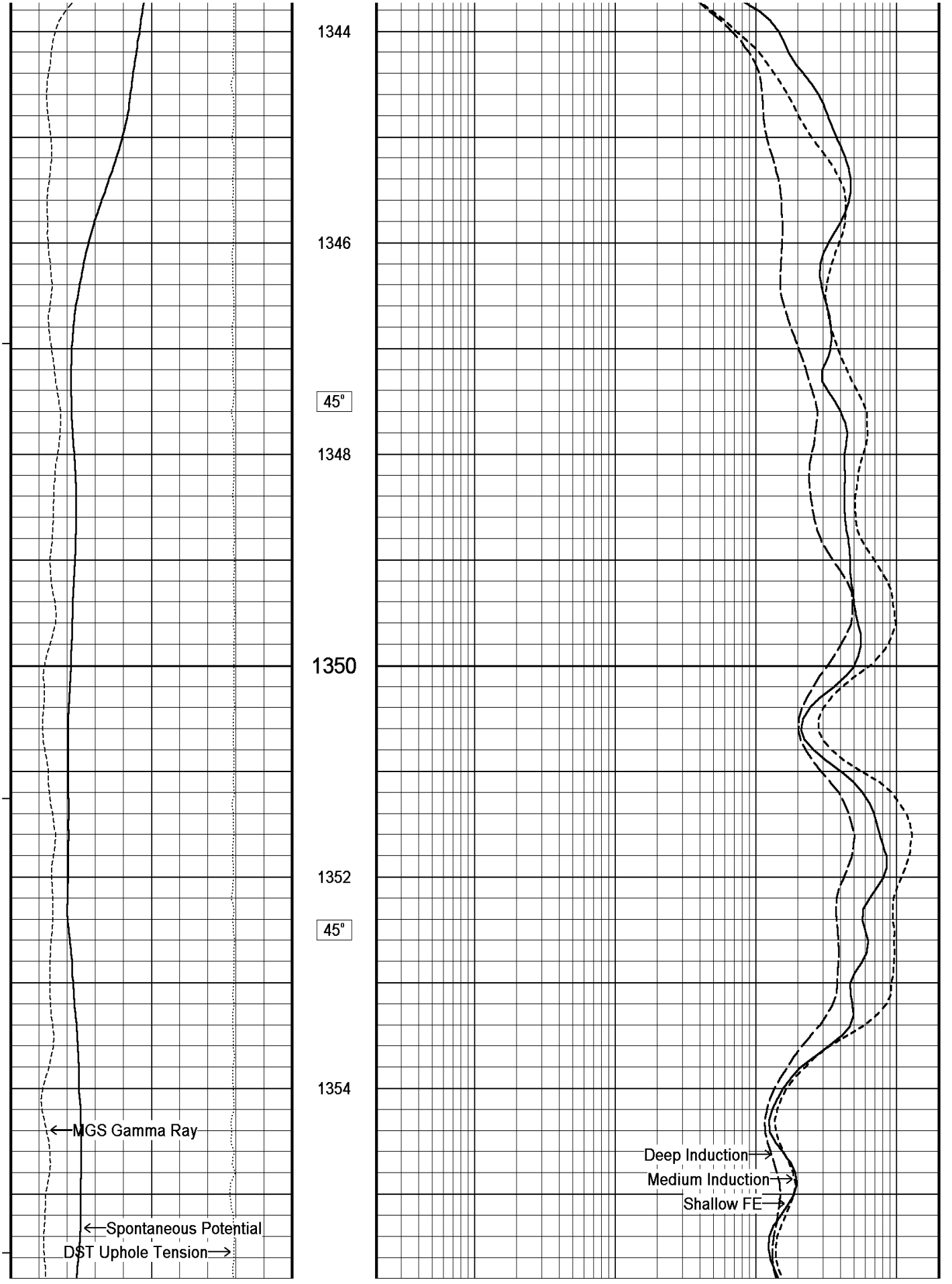
Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:20
Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43
System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

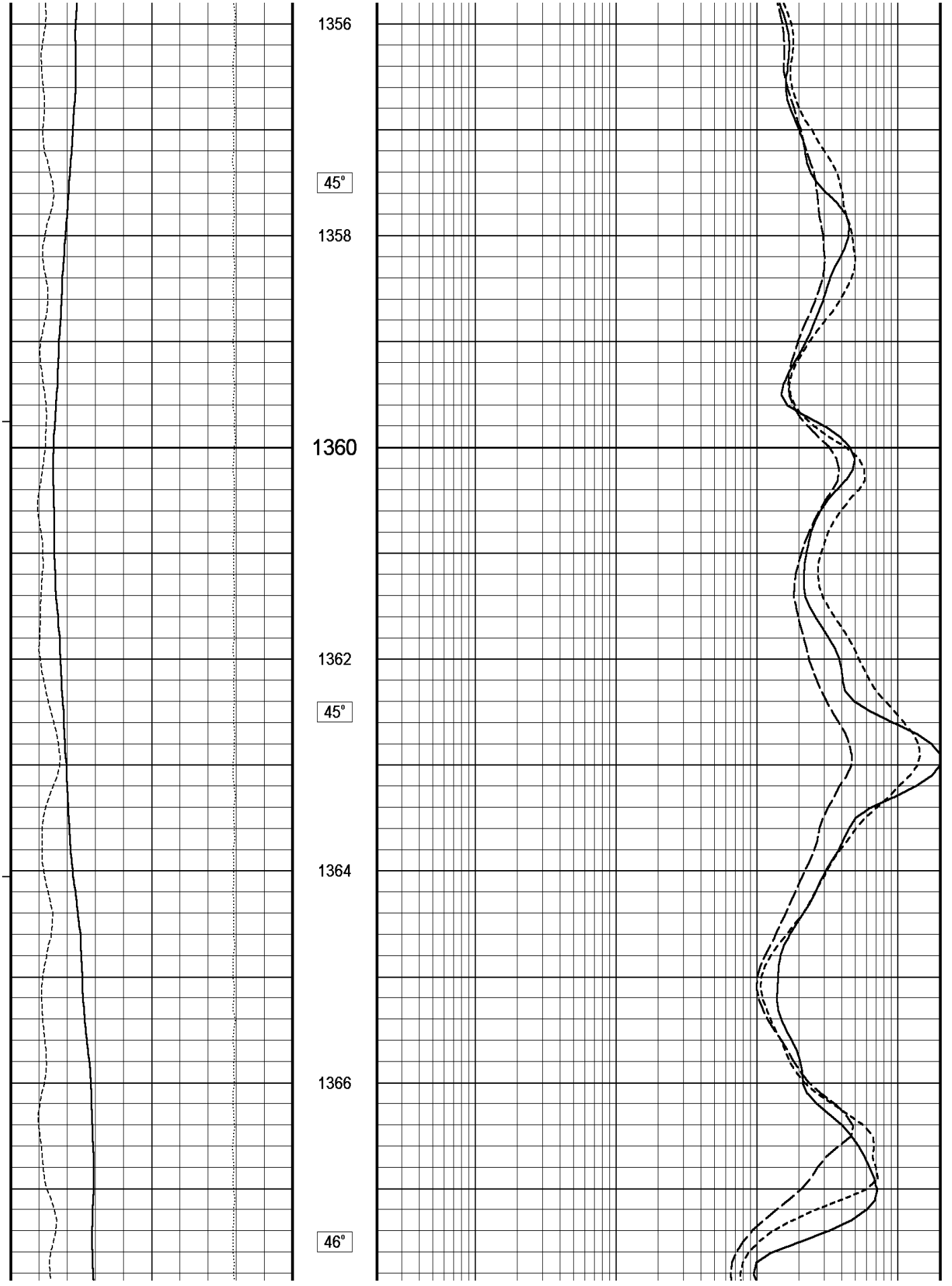

every 60.0 sec
Spontaneous Potential
millivolts
10
MGS Gamma Ray
API
0
75
150
DST Uphole Tension
pounds
3000
0
Borehole Temp in deg C
Replay Scale 1:48
1
10
100
1000
Medium Induction
ohm metres
0.20
2000
Deep Induction
ohm metres
1300
1302
44°
1304
1306
MGS Gamma Ray
Spontaneous Potential
Deep Induction
Medium Induction
Shallow FE
44°

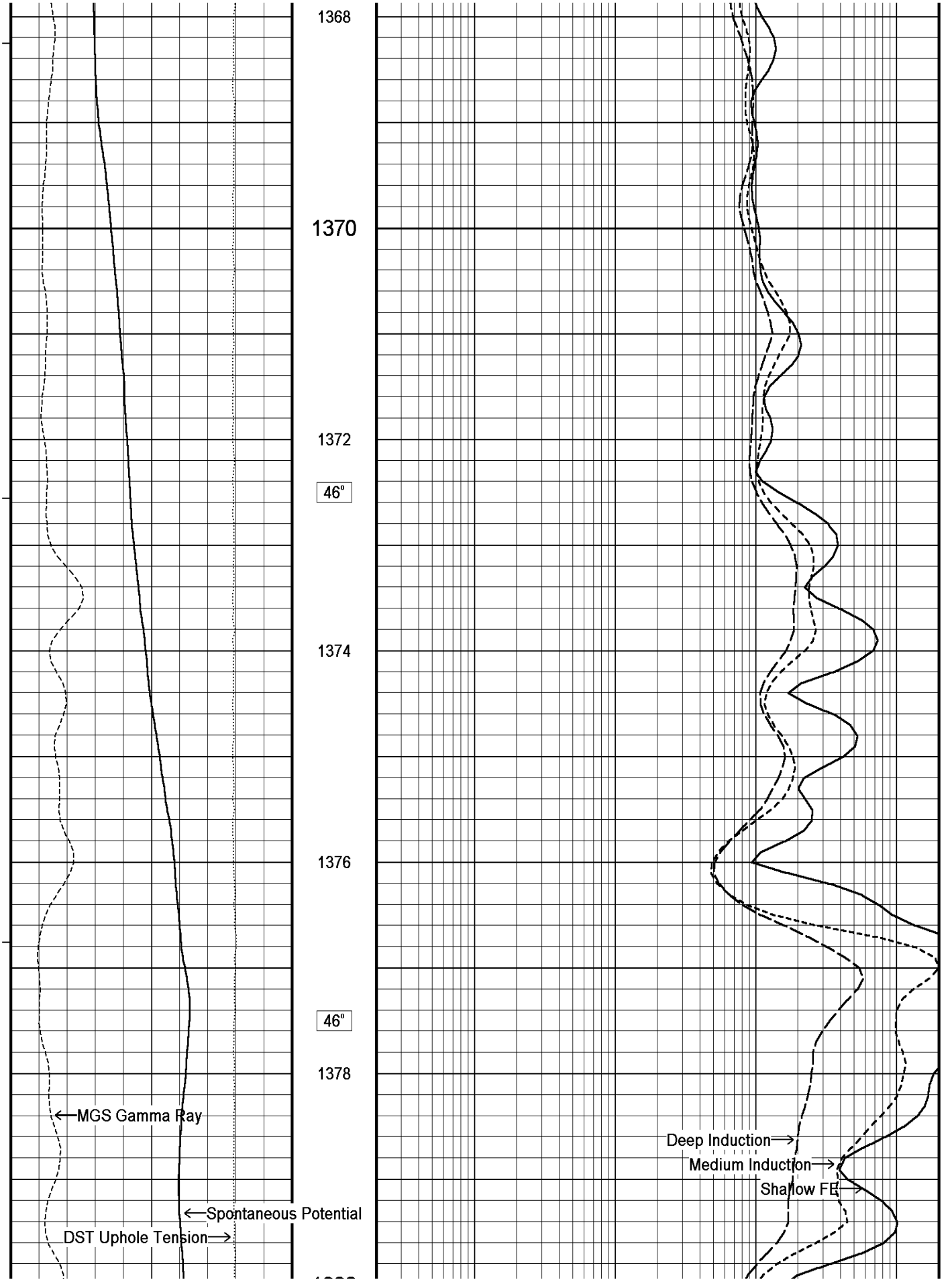

DST Upnole Tension
1308
1310
1312
44°
1314
1316
44°
1318

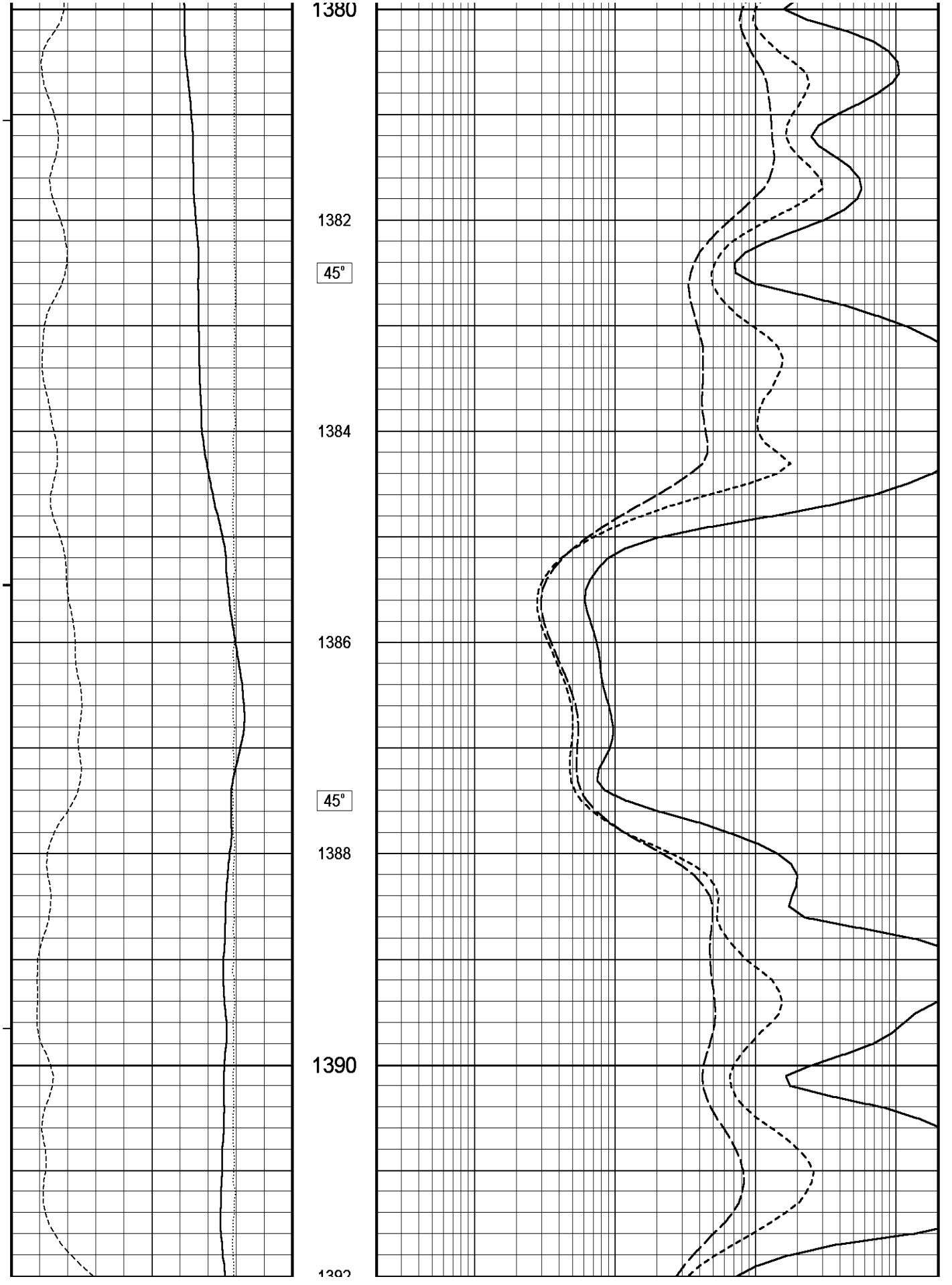

1320
1322
45°
1324
1326
45°
1328
1330
MGS Gamma Ray
Spontaneous Potential
DST Uphole Tension
Deep Induction
Medium Induction
Shallow FE

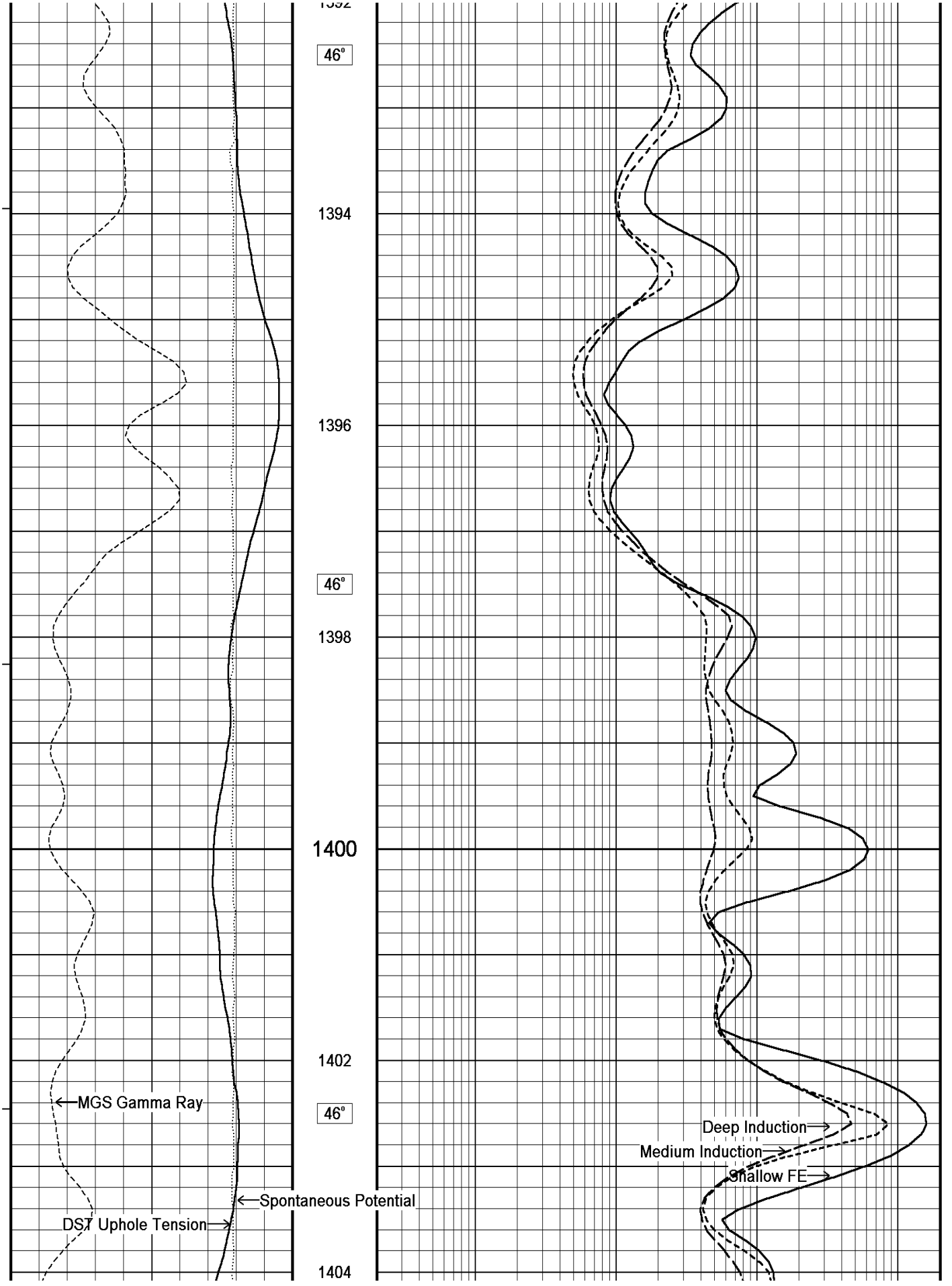

1332
45°
1334
1336
45°
1338
1340
1342
45°

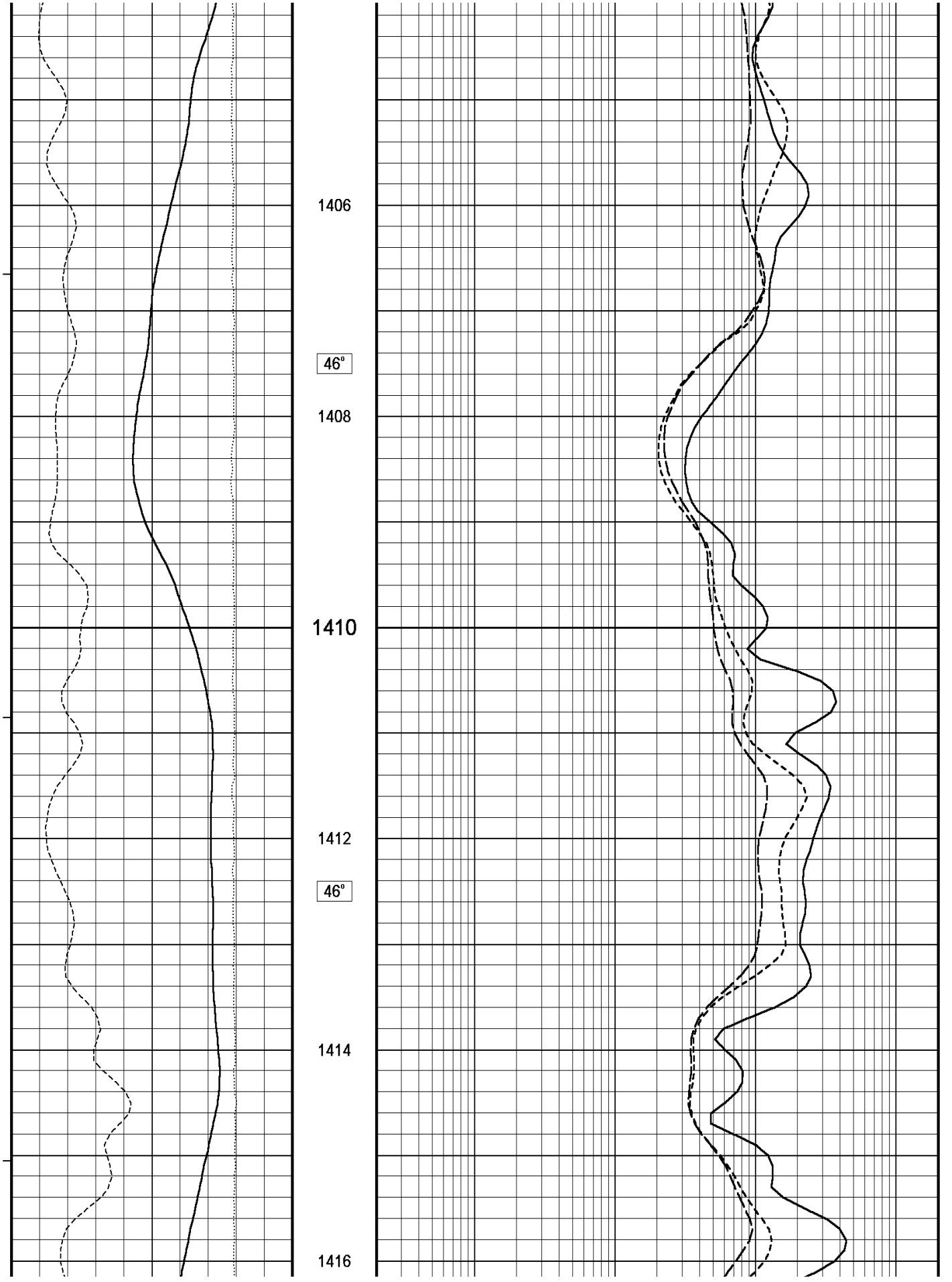

1344
1346
45°
1348
1350
1352
45°
1354
←MGS Gamma Ray
←Spontaneous Potential
DST Uphole Tension→
Deep Induction→
Medium Induction→
Shallow FE→

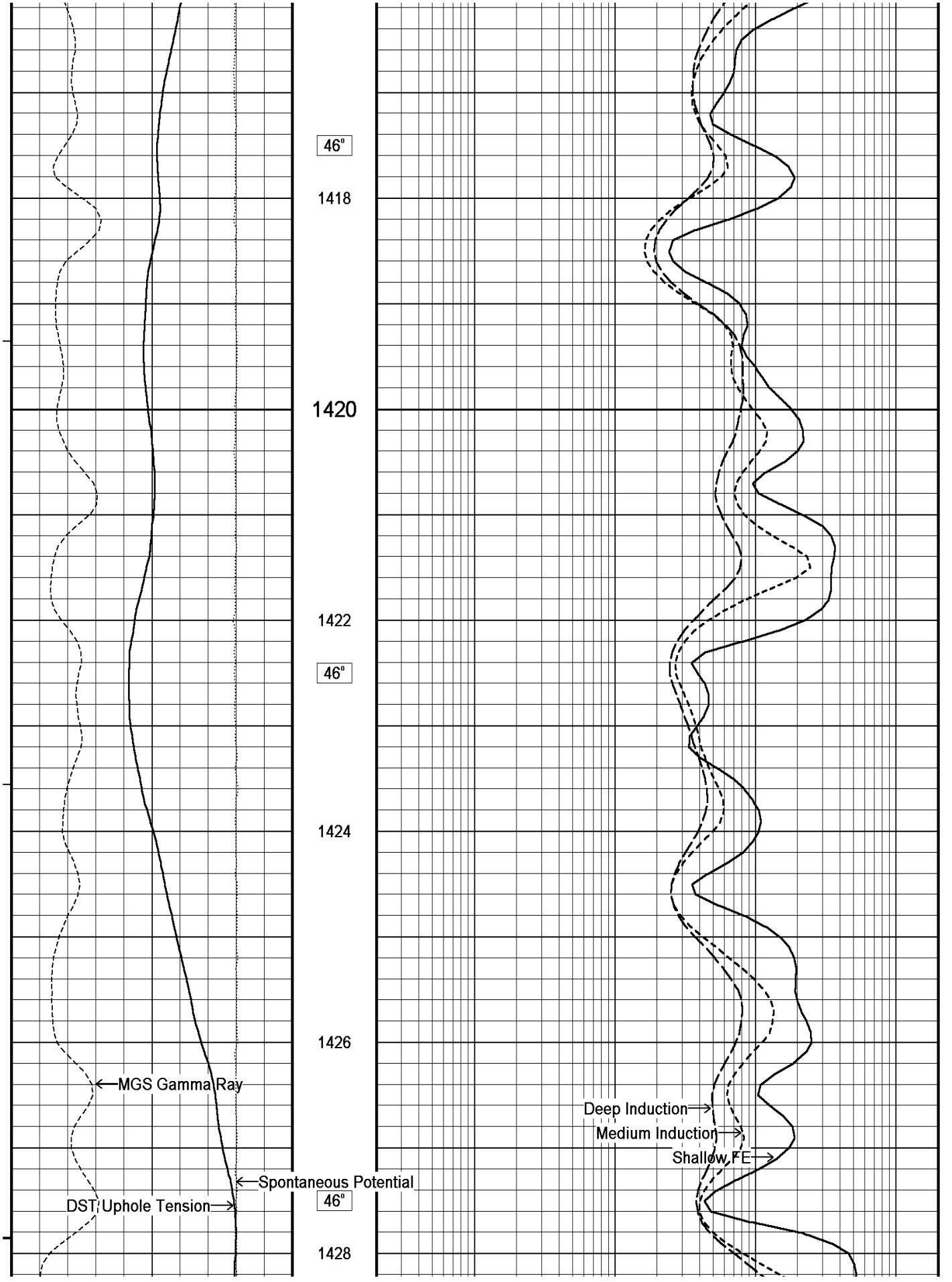

1356
45°
1358
1360
1362
45°
1364
1366
46°

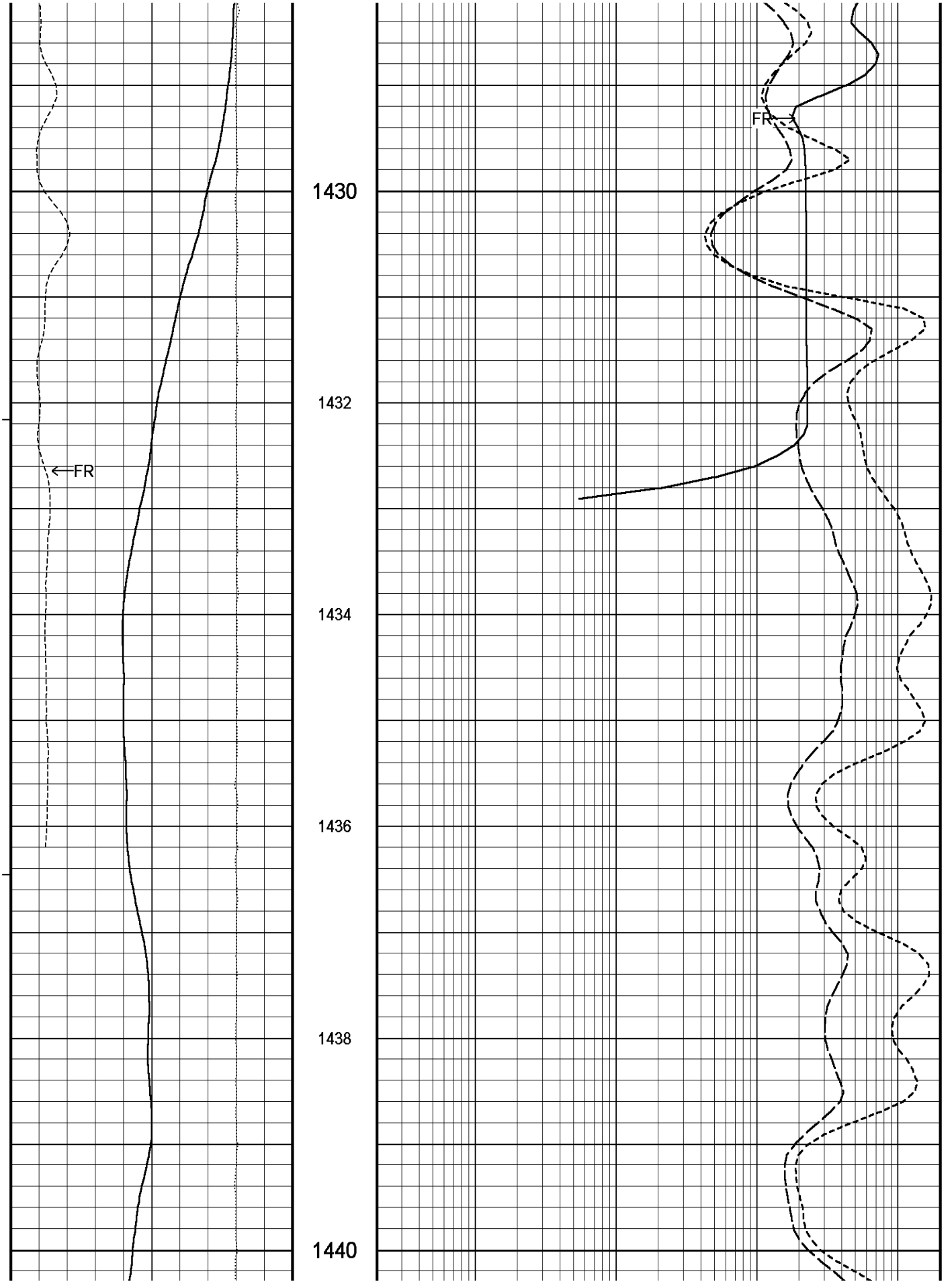

1368
1370
1372
46°
1374
1376
46°
1378
←MGS Gamma Ray
←Spontaneous Potential
DST Uphole Tension→
Deep Induction→
Medium Induction→
Shallow FE→


1380
1382
45°
1384
1386
45°
1388
1390
1392


46°
1394
1396
46°
1398
1400
1402
46°
1404
MGS Gamma Ray
DST Uphole Tension
Spontaneous Potential
Deep Induction
Medium Induction
Shallow FE


1406
46°
1408
1410
1412
46°
1414
1416


46°
1418
1420
1422
46°
1424
1426
MGS Gamma Ray
Deep Induction
Medium Induction
Shallow FE
Spontaneous Potential
DST Uphole Tension
46°
1428


1430
1432
1434
1436
1438
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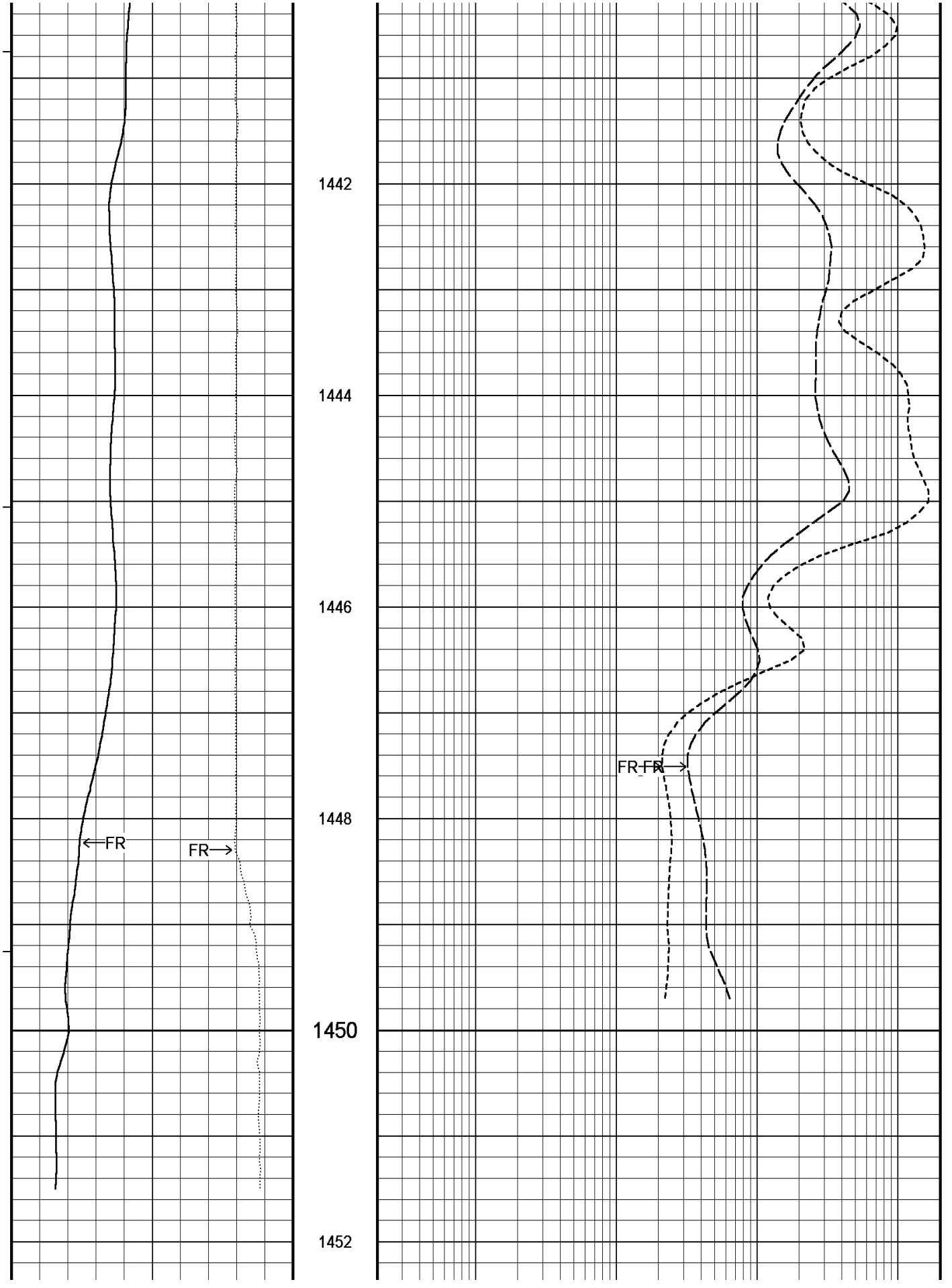
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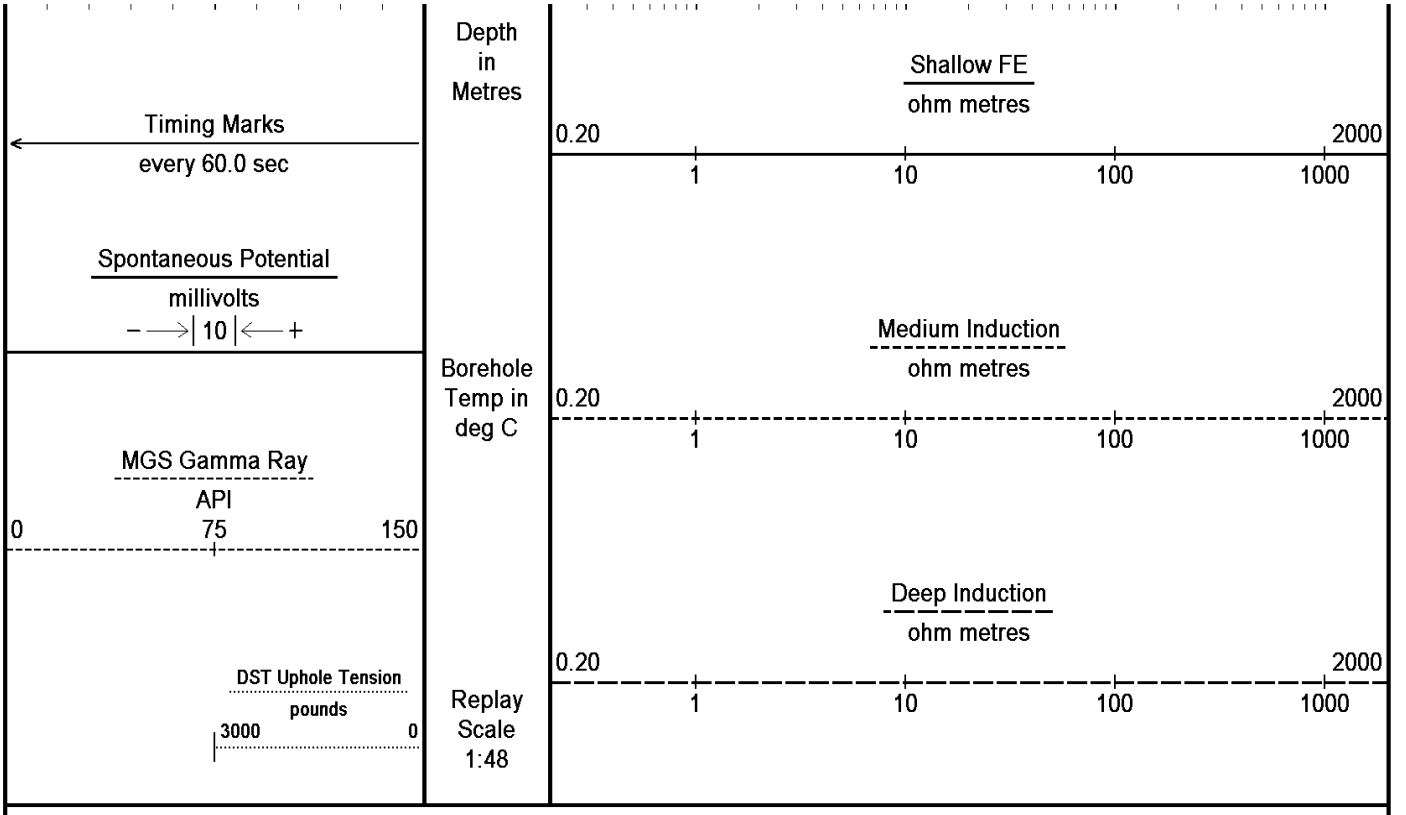


Depth Based Data - Maximum Sampling Increment 10.0cm — Plotted on 12-NOV-2007 11:20

Filename: C:\Temp\Weatherford PreView\0\L-73 rpt.dta — Recorded on 28-FEB-2007 01:43

System Versions: Logged with 7.01.0195 Processed with 7.01.0195 Plotted with 8.01.0091

HIGH RESOLUTION 1:48

BEFORE SURVEY CALIBRATION

C:\Temp\Weatherford PreView\0\L-73 main.dta

General Constants All 000

Last Edited on 28-FEB-2007,00:23

General Parameters		
Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	25.000	degrees C
Water Level	0.000	metres
Density/Neutron Processing	Wet Hole	
Hole/Annular Volume and Differential Caliper Parameters		
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	Y Two Arm Caliper	
Annular Volume Diameter	139.700	mm
Caliper for Differential Caliper	Density Caliper	
Rwa Parameters		
Porosity used	Base Density Porosity	
Resistivity used	Deep Induction	
RWA Constant A	0.610	
RWA Constant M	2.150	

Gamma Calibration MCG 131

Field Calibration on 26-FEB-2007 10:56

	Measured	Calibrated (API)
Background	56	35
Calibrator (Gross)	1332	829
Calibrator (Net)	1277	794

Gamma Constants MCG 131

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRC 095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MCG 131

Field Calibration on 24-FEB-2007 11:45

	Measured	Calibrated (mV)
Reference 1	101.0	100.0
Reference 2	-99.3	-100.0

High Resolution Temperature Calibration MCG 131

Field Calibration on 15-DEC-2006,15:05

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MCG 131

Pre-filter Length	11

FE Calibration MFE 111

Base Calibration on 15-FEB-2007 19:40
Field Check on 28-FEB-2007 00:16

Base Calibration

	Measured	Calibrated (ohm-m)
Reference 1	0.0	0.0
Reference 2	983.2	126.8
Base Check		278.8
Field Check		279.0

FE Constants MFE 111

Last Edited on 25-FEB-2007,03:56

Caliper Source for FE correction	Density Caliper	
Rm Source for FE correction	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Stand-off	Centred	millimetres

Caliper Calibration MTC 024

Base Calibration on 6-FEB-2007 10:21
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15472	110.00
2	18252	162.00
3	21045	212.00
4	23841	262.00
5	26691	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
210.30	205.70

Gamma Calibration MGS 029

Field Calibration on 20-FEB-2007,01:19

	Measured	Calibrated (API)
Background	58	38
Calibrator (Gross)	1286	832
Calibrator (Net)	1228	794

Gamma Constants MGS 029

Last Edited on 27-FEB-2007,23:06

Gamma Calibrator Number	GRCC095	
Mud Density	1180.00	kg/m3
Caliper Source for Processing	Density Caliper	
Tool Position	Centred	
Concentration of KCl	0.00	kppm

SP Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated (mV)
Reference 1	100.0	100.0
Reference 2	-100.0	-100.0

High Resolution Temperature Calibration MGS 029

Field Calibration on 7-DEC-2006,17:01

	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	5.00	5.00

High Resolution Temperature Constants MGS 029

Pre-filter Length	11

Micro Laterolog Constants MMR 031

Micro Laterolog K Factor	0.0128	
Standoff Offset	0.0000	inches

Borehole Correction Constants

Mud Cake Source	Constant Value	
Mud Cake Thickness	0.4000	inches
Mud Cake Thickness Caliper	0	
Mud Cake Resistivity	0.1500	ohm-m

Caliper Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Calibration on 28-FEB-2007,00:43

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	14876	162.00
2	17978	212.00
3	21602	262.00
4	24308	311.00
5	0	0.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
205.60	205.70

Micro Normal and Micro Inverse Calibration MMR 031

Base Calibration on 27-FEB-2007,13:43
Field Check on 28-FEB-2007 00:34

Base Calibration

	Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2
Micro Normal	9.8	49.9	5.1	25.6
Micro Inverse	9.8	49.8	3.4	16.9

Channel	Base Check (ohm-m)	Field Check (ohm-m)
Micro Normal	94.7	92.9
Micro Inverse	61.6	61.6

Micro Normal and Micro Inverse Constants MMR 031

Last Edited on 25-NOV-2006,14:14

Micro Normal K Factor	0.5110	
Micro Inverse K Factor	0.3380	
Standoff Offset	0.0000	millimetres

Neutron Calibration MDN 016

Base Calibration on 11-JAN-2007 20:47

Field Check on 27-FEB-2007 23:30

Base Calibration

	Measured		Calibrated (cps)	
	Near	Far	Near	Far
	3219	98	3714	110
Ratio	32.703		33.764	

Field Calibrator at Base

	Calibrated (cps)	
	2486	3648
Ratio	0.681	

Field Check

	Calibrated (cps)	
	2568	3767
Ratio	0.682	

Neutron Constants MDN 016

Last Edited on 25-FEB-2007,03:55

Neutron Source Id	277	
Neutron Jig Number	N636	
Epithermal Neutron	No	
Caliper Source for Processing	Density Caliper	
Stand-off	0.00	mm
Mud Density	1000.00	kg/m3
Limestone Sigma	7.10	cu
Sandstone Sigma	4.26	cu
Dolomite Sigma	4.70	cu
Formation Pressure Source	Constant Value	
Formation Pressure	0.00	kPa
Temperature Source	Constant Value	
Temperature	20.00	degrees C
Mud Salinity	0.00	kppm
Formation Fluid Salinity Source	Constant Value	
Formation Fluid Salinity	0.00	kppm
Barite Mud Correction	Not Applied	

Photo Density Calibration MPD 093

Base Calibration on 21-FEB-2007 18:37
Field Check on 27-FEB-2007 23:24

Density Calibration

Base Calibration

	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Reference 1	66461	35432	60352	31615
Reference 2	27582	2460	25043	2540

Field Check at Base

	738.4	855.4

Field Check

	743.9	865.6

PE Calibration

Base Calibration

		Measured		Calibrated
	WS	WH	Ratio	Ratio
Background	135	656		
Reference 1	27020	66295	0.410	0.400
Reference 2	7311	27477	0.268	0.272

Field Check at Base

135.0	656.2	

Field Check

134.5	658.1	

Density Constants MPD 093

Last Edited on 27-FEB-2007,23:07

Density Source Id	1615B	
Nylon Calibrator Number	608	
Aluminium/Fe Calibrator Number	608	
Density Shoe Profile	4 inch	
Caliper Source for Processing	Density Caliper	
PE Correction to Density	Not Applied	
Mud Density	1180.00	kg/m3
Mud Density Z/A Correction	1.11	
Mud Filtrate Density	1000.00	kg/m3
Dry Hole Mud Filtrate Density	1000.00	kg/m3
DNCT	0.00	kg/m3
CRCT	0.00	kg/m3
Density Z/A Correction	0	

Matrix Density (kg/m3)	Depth (m)
2710.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

Caliper Calibration MPD 093

Base Calibration on 11-JAN-2007 21:58
Field Calibration on 28-FEB-2007,00:44

Base Calibration

Reading No	Measured	Calibrator Size (mm)
1	15040	110.00
2	23085	162.00
3	31440	212.00
4	40233	262.00
5	49152	311.00
6	N/A	N/A

Field Calibration

Measured Caliper (mm)	Actual Caliper (mm)
207.70	205.70

Sonic Constants MSS 003

Last Edited on 27-FEB-2007,23:07

Maximum Boundary Contrast	328.08	micro-sec/m
Fluid Transit Time	620.08	micro-sec/m
Limestone Transit Time	155.84	micro-sec/m
Sandstone Transit Time	182.09	micro-sec/m
Dolomite Transit Time	142.72	micro-sec/m
Sonic used for Porosities	3-5' Compensated Sonic	
Correction for Sonde Skew	Applied	
Cycle Stretch Algorithm	Applied	
MN3FT	N/A	micro-sec
MX3FT	N/A	micro-sec
Hunt-Raymer Constant	0.00	0

Fixed Gate Parameters

Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	

Down Hole Fixed Gate Parameters

Gate Start	N/A	micro-sec
Gate Width	N/A	micro-sec
Initial Discriminator Level	0.0000	mVolts

Initial Discriminator Level	0.0000	mVolts

Full Waveform Parameters

Use 3' Waveform to derive TR	N/A	
Use 4' Waveform to derive TR	N/A	
Use 5' Waveform to derive TR	N/A	
Use 6' Waveform to derive TR	N/A	
3' Waveform Discriminator Level	N/A	mV
4' Waveform Discriminator Level	N/A	mV
5' Waveform Discriminator Level	N/A	mV
6' Waveform Discriminator Level	N/A	mV
3' Waveform Filter	N/A	
4' Waveform Filter	N/A	
5' Waveform Filter	N/A	
6' Waveform Filter	N/A	
Semblance Level	N/A	
Semblance Window Width	N/A	micro-sec
Sonic 1 Despiker	N/A	N/A
Sonic 2 Despiker	N/A	N/A

Induction Calibration MAI 154

Base Calibration on 14-JAN-2007 01:38
Field Check on 28-FEB-2007 00:33

Base Calibration

Test Loop Calibration

Channel	Measured Low	Measured High	Calibrated (mmho/m) Low	Calibrated (mmho/m) High
1	16.6	470.6	9.3	966.2
2	6.3	383.0	7.6	821.4
3	4.0	264.7	5.2	566.0
4	2.3	136.2	2.6	279.2

Array Temperature 22.3 Deg C

Channel	Base Check (mmho/m) Low	Base Check (mmho/m) High	Field Check (mmho/m) Low	Field Check (mmho/m) High
1	13.1	3867.2	15.3	3866.9
2	29.6	3530.7	30.2	3528.9
3	26.8	3001.8	27.1	2999.9
4	18.4	2040.8	18.6	2039.5
Deep	15.3	1926.8	15.7	1925.6
Medium	39.6	3962.8	39.7	3960.1
Shallow	45.8	5270.7	46.6	5268.1
Array Temperature		12.1		28.0 Deg C

Induction Constants MAI 154

Last Edited on 27-FEB-2007,23:07

Induction Model	VECTAR	
Caliper for Borehole Corr.	Density Caliper	
Hole Size for Borehole Correction	N/A	millimetres
Stand-off	25.40	millimetres
Number of Fins on Stand-off	5.0000	
Stand-off Fin Width	25.4000	millimetres
Borehole Corr. Rm Source	Temperature Corr	
Temp. for Rm Corr.	MCG External Temperature	
Squasher Start	0.0020	mhos/metre

Borehole Normalisation

DRM1	0.0000	DRC1	0.0000
DRM2	0.0000	DRC2	0.0000
MRM1	0.0000	MRC1	0.0000
MRM2	0.0000	MRC2	0.0000
SRM1	0.0000	SRC1	0.0000
SRM2	0.0000	SRC2	0.0000

Calibration Site Corrections

Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre

Apparent Porosity and Water Saturation Constants		
Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m

High Resolution Temperature Calibration MAI 154

Field Calibration on 16-DEC-2006,08:07

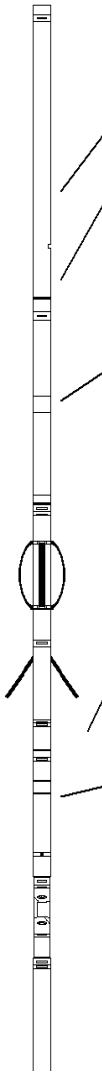
	Measured	Calibrated(Deg C)
Lower	1.00	1.00
Upper	10.00	10.00

High Resolution Temperature Constants MAI 154

Pre-filter Length	11

DOWNHOLE EQUIPMENT

C:\Temp\Weatherford PreView\0\L-73 main.dta



Compact Gamma
MCG 131 Length: 2.65 m Weight: 63.9 lb

20.98 m GRGC - Gamma Ray
20.10 m CGXT - MCG External Temperature

Compact Focussed Electric
MFE 111 Length: 1.84 m Weight: 48.5 lb

18.98 m FEFE - Shallow FE

Compact Two Arm Caliper
MTC 24 Length: 2.17 m Weight: 61.7 lb

16.53 m CLYC - Y Two Arm Caliper

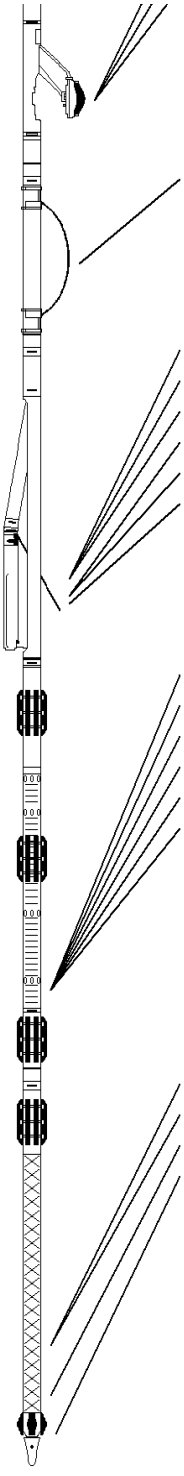
Compact Short Gamma
MGS 29 Length: 1.04 m Weight: 24.3 lb

15.66 m GRGM - MGS Gamma Ray

Compact InterSonde Crank
ISC 151 Length: 0.71 m Weight: 24.3 lb

Compact Micro-Resistivity
MMR 31 Length: 2.62 m Weight: 81.6 lb

12.10 m MBTC - MMR Caliper
12.10 m MINV - MMR MicroLog Inverse
12.10 m MNRL - MMR MicroLog Normal



Compact Neutron
MDN 16 Length: 1.53 m Weight: 50.7 lb

10.64 m NPRS - Sandstone Neutron Por.

Compact Density/Caliper
MPD 93 Length: 2.92 m Weight: 90.4 lb

8.06 m AVOL - Annular Volume
8.06 m HVOL - Hole Volume
8.06 m CLDC - Density Caliper
7.85 m DCOR - Density Correction
7.85 m DPRS - Sandstone Density Por.
7.83 m PDPE - PE

Compact Sonic
MSS 3 Length: 3.82 m Weight: 72.8 lb

3.95 m TR21 - 3' Transit Time
3.95 m TR11 - 4' Transit Time
3.95 m DT35 - 3-5' Compensated Sonic
3.95 m TR12 - 6' Transit Time
3.95 m TR22 - 5' Transit Time
3.95 m DT34 - 3-4' Compensated Sonic

Compact Induction
MAI 154 Length: 3.29 m Weight: 48.5 lb

0.79 m RILM - Medium Induction
0.79 m RILD - Deep Induction
0.07 m SPCG - Spontaneous Potential
Tool Zero (0.28m from bottom)

Compact Hole Finder
HFS 1 Length: 0.24 m Weight: 2.2 lb

All measurements relative to tool zero.

Total Length: 22.83 m Weight: 568.8 lb

COMPANY	PARAMOUNT RESOURCES LTD
WELL	PARA ET AL CAMERON L-73
FIELD	CAMERON HILLS
PROVINCE/COUNTY	NORTHWEST TERRITORIES
COUNTRY/STATE	CANADA

Elevation Kelly Bushing	774.80	metres	First Reading	1447.50	metre
Elevation Drill Floor		metres	Depth Driller	1450.00	metres
Elevation Ground Level	770.80	metres	Depth Logger	1448.60	metres

PARA ET AL CAMERON L-73

60^0 10' N, 117^0 15' W WID: 2033

Bottom Hole Configuration - As Drilled

KB: 774.8 m
GL: 770.8 m

436

219.1 mm, 35.7 kg/m, J-55 ST&C casing set at 436 mKB. Cemented with 38 t class 'G' cement + 1.5% CaCl2. 4.0 m3 cement returns to surface.

139.7 mm, 23.07 kg/m, J-55, LT&C set at 1450 mKB. Cemented with 23.0 t ThixLite + 1% SMS and 11.0 t Expandomix LWL + 0.1% CFL-3 + 0.2% LTR + 0.2% SPC-II. 6.0 m3 cement returns to surface.

FORMATION TOPS

Wabamun	**552**
Fort Simpson	**717**
Beaver Hill Lake	**1320**
Slave Point	**1343**
F4 Marker	**1386**
Watt Mountain	**1392**
Sulphur Point LS	**1398**
Sulphur Point Dol	**1415**
Muskeg	**1428**

1436

Total Depth = 1450

Casing set at 1450 mKB