



# Daily Completion and Workover (schematic)

Report # 8.0, Report Date: 3/31/2008

Well Name: PARAMOUNT ET AL LIARD 2M-25

API/UWI 302M256030123300	Surface Legal Location	License No. 0002008	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well						Secondary Job Type Abandonment						
Objective												
Contractor								Rig Number				
AFE Number 08N800022				Total AFE Amount				Daily Cost Total 32,187		Cum Cost To Date 361,058		
Weather		T (°C)		Road Condition		P(tub) (kPa)		P (cas) (kPa)		Rig Time (hrs)		
Job Contact				Title				Mobile				
<b>Time Log</b>												
Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment							
00:00	01:00	1.00	WL...	Wireline	Set safety plug @ +/- 75 M and pull out P/T tp 8000 Kpa holds good.							
01:00	01:30	0.50	LO...	Lock Wellhead & Secure	Cap and secuer well SDFN.							
<b>Report Fluids Summary</b>												
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)				
<b>Safety Checks</b>												
Time	Description			Type			Comment					
<b>Logs</b>												
Date		Type			Top (mKB)		Btm (mKB)		Case...			
									No			
<b>Perforations</b>												
Date		Zone		Top (mKB)		Btm (mKB)		Current Status				
Date		Zone			Type			Stim/Treat Company				
S...	Stage Type			Top (mKB)		Btm (mKB)		V (pumped) (m³)				
N...												
<b>Other In Hole</b>												
Description			Run Date		OD (mm)		Top (mKB)		Btm (mKB)			
<b>Cement</b>												
Description			Start Date					Cement Comp				



# Daily Completion and Workover (schematic)

Report # 7.0, Report Date: 3/30/2008

Well Name: PARAMOUNT ET AL LIARD 2M-25

API/UWI 302M256030123300	Surface Legal Location	License No. 0002008	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type <b>Abandon Well</b>						Secondary Job Type <b>Abandonment</b>						
Objective												
Contractor								Rig Number				
AFE Number <b>08N800022</b>				Total AFE Amount				Daily Cost Total <b>52,253</b>		Cum Cost To Date <b>328,871</b>		
Weather		T (°C)		Road Condition		P (tub) (kPa)		P (cas) (kPa)		Rig Time (hrs)		
Job Contact				Title				Mobile				
<b>Time Log</b>												
Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment							
00:00	00:30	0.50	SM...	Safety Meeting	Hold safety meeting with rig crew.							
00:30	02:30	2.00	FB...	Flowback Well	Bleed off gas head from tubing and casing. kill tubing with 9 M3 water. Rig in and pump down casing until on vav. slow pump rate to 150 liters a min.							
02:30	09:00	6.50	PU...	Pull Tubing	Pull out lay down tubing. Pump down casing continually @ 150 liters a min.							
09:00	17:00	8.00	WL...	Wireline	Rig in Weatherford and run in with gage ring to +/- 3000 M. Run in and set Bridge plug @ +/- 2955 as plug would not go deeper. Pull out and fill hole wit 10 M inhibited water. P/T to 6000 Kpa holds. Run in and set 8 m cement on top of plug.							
<b>Report Fluids Summary</b>												
Fluid		To well (m³)		From well (m³)		To lease (m³)		From lease (m³)				
<b>Safety Checks</b>												
Time	Description			Type			Comment					
<b>Logs</b>												
Date		Type			Top (mKB)		Btm (mKB)		Case...			
									No			
<b>Perforations</b>												
Date		Zone		Top (mKB)		Btm (mKB)		Current Status				
Date		Zone			Type			Stim/Treat Company				
S...	Stage Type			Top (mKB)		Btm (mKB)		V (pumped) (m³)				
N...												
<b>Other In Hole</b>												
Description			Run Date		OD (mm)		Top (mKB)		Btm (mKB)			
<b>Cement</b>												
Description			Start Date				Cement Comp					



## Daily Completion and Workover (schematic)

Report # 6.0, Report Date: 3/29/2008

**Well Name: PARAMOUNT ET AL LIARD 2M-25**

API/UWI 302M256030123300	Surface Legal Location	License No. 0002008	Field Name	State/Province
Well Configuration Type	Original KB Elevation (m)	KB-Ground Distance (m)	KB-Casing Flange Distance (m)	KB-Tubing Head Distance (m)

No valid data has been passed to the schematic.

Primary Job Type Abandon Well				Secondary Job Type Abandonment			
Objective							
Contractor					Rig Number		
AFE Number 08N800022		Total AFE Amount		Daily Cost Total 87,583		Cum Cost To Date 276,618	
Weather		T (°C)	Road Condition		P(tub) (kPa)	P (cas) (kPa)	Rig Time (hrs)
Job Contact			Title			Mobile	

### Time Log

Start Time	End Time	Dur (hrs)	Code 1	Code 2	Comment
00:00	00:30	0.50	SM...	Safety Meeting	Hold safety meeting.
00:30	04:00	3.50	GOP	General Operations	Waiting on hotshot. Tubing @ 1780 kpa Casing @ 440 kpa Bleed off casing to tstm and tubing to tstm
04:00	05:00	1.00	W...	Kill Well	Kill tubing 11 M3 and Pump 12.8 down casing untill on vac. Continue to pump @ 70 liters a min during operations.
05:00	05:30	0.50	SM...	Safety Meeting	Hold safety meeting with work crew prior to arming perf charge.
05:30	12:00	6.50	WL...	Wireline	Rig up and make first run to perforate @ +/- 3000 Mkb. POOH. Make up and run in with RTC cutting tool and position @ +/- 3000 Mkb. When tubing pulled into tension to make cut casing starts to pressure up and tubing has gas to c surface. requiring fluid to be pumped prior to cutting off tubing. After 3 tries to fire cutter operator reverses polarity and fires cutter successfully. POOH Lay down spear and wireline tools.
12:00	12:30	0.50	RU...	Run Tubing	Pull out landing joint and dognut. Lay down pull and lay down 1 joint of tubing.
12:30	13:00	0.50	LO...	Lock Wellhead & Secure	Close and lock pipe rams cap and secuer casing and work valves. SDFN. Fluid pumped today Tubing 22.5 M3 Casing 35 M3

### Report Fluids Summary

Fluid	To well (m³)	From well (m³)	To lease (m³)	From lease (m³)

### Safety Checks

Time	Description	Type	Comment

### Logs

Date	Type	Top (mKB)	Btm (mKB)	Case...
				No

### Perforations

Date	Zone	Top (mKB)	Btm (mKB)	Current Status

Date	Zone	Type	Stim/Treat Company

S...	N...	Stage Type	Top (mKB)	Btm (mKB)	V (pumped) (m³)



## Daily Completion and Workover (schematic)

Report # 6.0, Report Date: 3/29/2008

Well Name: PARAMOUNT ET AL LIARD 2M-25

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No valid data has been passed to the schematic.

### Other In Hole

Description	Run Date	OD (mm)	Top (mKB)	Btm (mKB)

### Cement

Description	Start Date	Cement Comp